
west virginia department of environmental protection
Office of ()il and Gas
$60157^{\text {th }}$ Street, S.E.
Austin Caperton, Cabinet Secretary
Charleston, WV 25304 www.dep.wv.gov
(304) 926-0450
fax: (304) 926-0452
Thursday, September 27, 2018
NOTICE OF PERMIT CANCELLATION
Horizontal 6A / New Drill

CNX GAS COMPANY LLC
POST OFFICE BOX 1248
JANE LEW, WV 263786506
Re: Permit cancellation for WDTN5CHSU
47-061-01807-00-00

The FINAL INSPECTION REPORT for the CANCELLED PERMIT, issued for U.S. Well Number 47-061-01807-00-00, has been received by the Office of Oil and Gas. The permit has been cancelled as of $9 / 27 / 2018$

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin<br>Chief



[^0]Promoting a healthy environment.

## Rhodes, Jacob K

From: Brewer, Charles T
Sent: Friday, September 14, 2018 12:02 PM
To: Whetstone, Erika; Adkins, Laura L
Cc: Hoon, Raymond; Rhodes, Jacob K
Subject: RE: Hold Request

I will get with Jacob and have him return the applications. Thanks.
Taylor Brewer, B.S., M.S.
Assistant Chief - Permitting
WVDEP Office of Oil and Gas
$60157^{\text {th }}$ Street, SE
Charleston, WV 25304
304-926-0499 ext. 1547

From: Whetstone, Erika [ErikaWhetstone@cnx.com](mailto:ErikaWhetstone@cnx.com)
Sent: Friday, September 14, 2018 11:58 AM
To: Brewer, Charles T [Charles.T.Brewer@wv.gov](mailto:Charles.T.Brewer@wv.gov); Adkins, Laura L[Laura.L.Adkins@wv.gov](mailto:Laura.L.Adkins@wv.gov)
Cc: Hoon, Raymond [RaymondHoon@cnx.com](mailto:RaymondHoon@cnx.com)
Subject: RE: Hold Request

Good afternoon,
CNX Gas Company, LLC would like to withdraw the following applications that were submitted for review:
Well "WDTN5AHSU" API\# 47-061-01805
Well "WDTN5CHSU" API\# 47-061-01807
Please let me know if you need any additional information or documentation.
Erika

## Erika Whetstone

CNX | Permitting Manager WV/OH
CNX Center | 1000 CONSOL Energy Drive | Canonsburg, PA 15317
(724) 485-4035 -w | (724) 317-2224-m

From: Brewer, Charles T [Charles.T.Brewer@wv.gov](mailto:Charles.T.Brewer@wv.gov)
Sent: Thursday, August 30, 2018 12:39 PM
To: Adkins, Laura L [Laura.L.Adkins@wv.gov](mailto:Laura.L.Adkins@wv.gov)
Cc: Whetstone, Erika [ErikaWhetstone@cnx.com](mailto:ErikaWhetstone@cnx.com)
Subject: Fwd: Hold Request
Laura, can you please see that these go on hold?
Sent from my iPhone
Begin forwarded message:

# west virginia department of environmental protection 

Oil and Gas Conservation Commission

July 24, 2018

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304
RE: Application for Deep Well Permit - API \#47-061-01807

## COMPANY: CNX Gas Company, LLC

FARM: WDTN5CHSU
COUNTY: Monongalia DISTRICT: Battelle QUAD: Wadestown
The deep well review of the application for the above company is Approved to drill to the Point Pleasant for completion. Pooling Docket No. 264-253

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? None
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: *yes, Docket 264-253 Exception Location Hearing; 47-061-01805 and 47-061-01806
4. Provided a plat showing that the proposed location is a distance of $400+$ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.


Administrator

## DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

 WELL WORK PERMIT APPLICATION1) Well Operator: CNX Gas Company LLC |  | 494458046 | Monongalia | Battelle | Wadestown |
| :--- | :--- | :--- | :--- | :--- | :--- |
|  | Operator ID | County | District | Quadrangle |
2) Operator's Well Number: WDTN5CHSU

Well Pad Name: WDTN5
3) Farm Name/Surface Owner: Wise Public Road Access: CR6 Wise Run
4) Elevation, current ground: 1400 Elevation, proposed post-construction: 1389
5) Well Type
(a) Gas

X Other
$\begin{array}{llll}\text { (b )If Gas } \begin{array}{l}\text { Shallow } \\ \text { Horizontal } \\ \\ \text { No }\end{array} & \text { Deep } \\ \text { Yes or No }\end{array}$
6) Existing Pad: Yes or No No

Ho the
Underground Storage $\qquad$
Oil $\qquad$
ation(s), Depth(s), Anticipated Thickness and Expected Pressures):
Proposed Target Font $=13,270^{\prime}, 75^{\prime}$ thick, expected formation pressure $\sim 12,000 \mathrm{psi}$
8) Proposed Total Vertical Depth: 13,335
9) Formation at Total Vertical Depth: Point Pleasant
10) Proposed Total Measured Depth: $18,845^{\prime}$
11) Proposed Horizontal Leg Length: $4,742^{\prime}$
12) Approximate Fresh Water Strata Depths: 125', 1070'
13) Method to Determine Fresh Water Depths: Depth of bit when water shows in flowline or depth when misting is required
14) Approximate Saltwater Depths: $2180^{\prime}, 2625^{\prime}$
15) Approximate Coal Seam Depths: 709', 970 ', 1058', $1063^{\prime}$

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes $\qquad$ No $X$
(a) If Yes, provide Mine Info: Name:

Depth:
Seam:
Owner:
18)


Liners N/A


| TYPE | Size (in) | $\frac{\text { Wellbore }}{\text { Diameter (in) }}$ | $\frac{\text { Wall }}{\text { Thickness }}$ <br> (in) | Burst Pressure <br> (psi) | $\frac{\text { Anticipated }}{\text { Max. Internal }}$ <br> $\frac{\text { Pressure (psi) }}{\text { Pr in }}$ | Cement <br> $\frac{\text { Type }}{}$ | $\frac{\text { Cement }}{\text { Yield }}$ <br> (cu. ft./k) |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Conductor | 26 | 30 | 0.375 | N/A | N/A | Type 1 | 1.18 |
| Fresh Water | 18.625 | 24 | 0.435 | 2250 | $<500$ | Class A | 1.19 |
| Coal | 18.625 | 24 | 0.435 | 2250 | $<500$ | Class A | 1.19 |
| Intermediate | 13.375 | 17.5 | 0.430 | 3090 | $<2475$ | Class A | 1.19 |
| Intermediate | 9.625 | 12.25 | 0.435 | 8700 | $<7000$ | Class A | $2.03 / 1.24$ |
| Production | 5.5 | 8.5 | 0.415 | 16510 | -12500 during fac | Class H | 1.24 |
| Tubing | 2.375 | $\mathrm{~N} / \mathrm{A}$ | 0.190 | 7700 | N/A | N/A | N/A |
| Liners | N/A |  |  |  |  |  |  |

## PACKERS

Office ofolintina Gas


OPERATOR WELL NO. WDTNSCHSU
Well Pad Name: WDTNs
19) Describe proposed well work, including the drilling and plugging back of any pilot hole:


#### Abstract

Construct well pad and access road. Utilize conductor rig to set $26^{\prime \prime}$ conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 24 " hole. Run and cement $18-5 / 8^{\prime \prime}$ fresh water/coal casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh coal seam). Air drill 17-1/2" hole. Run and cement 13-3/8" 1 st intermediate casing. Air drill 12-1/4" hole (this section is typically directionally drilled with a slant or S-tum profile for anti-collision and for lateral spacing). Displace hole with 12.5 ppg SOBM. Run and cement $9-5 / 8^{\prime \prime}$ 2nd intermediate casing. Drill 8-1/2" production hole from casing shoe to curve KOP. Drill 8-1/2" curve from KOP to landing point. Plan to land with $14.0-14.5 \mathrm{ppg}$ SOBM. Continue drilling $8-1 / 2^{n}$ lateral to TD (geosteer this section to remain in target window). Perform clean-up cycle to condition well. Run and cement $5-1 / 2^{\prime \prime}$ production casing. Suspend well and skid to next well or RDMO drilling rig.


20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Run CBL to $\sim 60$ degrees in the curve and back to surface to determine production casing TOC. Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is $\sim 12,500 \mathrm{psi}$ and max anticipated treating pump rate is $80-90 \mathrm{bpm}$. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.
21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 46.90
22) Area to be disturbed for well pad only, less access road (acres): 5.4
23) Describe centralizer placement for each casing string:

Fresh water/coal string: centralize shoe joint and every 3rd joint to surface - utilize bow spring centralizers. Intermediate strings: centralize shoe joint and every 3rd joint to surface and/or TOC - utilize bow spring centralizers. Production string: centralize every joint from shoe to KOP and then every 3rd joint from KOP to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.
24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with $1 \%-3 \% \mathrm{CaCl} 2$ and $1 / 4$ pps cello-flake/LCM. 1st intermediate string: Class A cement with $0 \%-2 \% \mathrm{CaCl} 2$ and $1 / 4 \mathrm{pps}$ cello-flake/LCM. 2nd intermediate string: Class A cement, lead and tail with dry blend and/or liquid additives. Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cemenPfeepd slightly depending upon cementing service company utilized.
25) Proposed borehole conditioning procedures: pumping cement.
*Note: Attach additional sheets as needed.

## WDTN5 Cement Additives

- Fresh water/coal string: Class A cement with 1\%-3\% CaCl2 and 1/4 pps cello-flake/LCM.
- Intermediate string: Class A cement with 0\%-2\% CaCl2 and 1/4 pps celloflake/LCM.
- Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent.
- Actual cement blends may vary slightly depending upon cementing service company utilized.



| LegendWell Location$\square$ Mine Workings$\square$ 200'x200' SQ Coal Block | Mined Out Active Permit | $\begin{array}{cc\|} \hline \text { 0.,300 } & \text { 2,600 } \\ \hline & \text { 1 inch }=1,250 \text { teet } \\ \hline \end{array}$ |  | CNT |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Prepared By: Ijsolni | CNX Gas Well |
|  |  | nemen | Original Date: 3/28/2018 | WDTN5CHSU |
|  |  |  | Revision No : | Mine Plan Map |
|  |  |  | Revision Date: |  |

## CNX Gas Company LLC

Conventional Operator Notice and Monitoring Plan - Hydraulic Fracturing Activity

## WDTN5Well Pad

Monongalia, West Virginia


Purpose:
The purpose of this hydraulic fracturing monitoring plan is to identify and notify any potentially affected conventional well operators near planned CNX hydraulic fracturing activity.

CNX has evaluated the existing geologic conditions in the area, and the potential for communication between the geologic zone being stimulated by CNX and the zone being produced by the conventional wells exists.

This plan is being implemented as an additional safety measure to be utilized in conjunction with the existing best management practices and the site safety/emergency response plans included for the site.

1. Communications with Conventional Well Operators

CNX has identified all known conventional wells and well operators within five hundred feet ( $500^{\prime}$ ) of this pad and lateral sections pursuant to WV Code 35 CSR 8(5.11). A list and map of these wells and operators is provided as Attachment A.

Upon approval of this plan, CNX will notify operators identified in the referenced attachment, via letter, of the anticipated fracturing schedule associated with this pad. A copy of this letter is included as Attachment B, and includes the recommended steps a conventional operator can take to ensure safe and compliant operations.
2. Reporting

CNX will provide information relating to the hydraulic fracturing schedule, any communication with conventional operators, and ongoing monitoring of the work upon request of the OOG or immediately in the event of any discovered abnormalities that create additional risk or concern.

Attachment A:
Map and List of Conventional Operators in the WDTN5 Project Area

## WDTN5 Pad Frac - SOG Review

In accordance with WVDEP 35CSR8 Section 5.11, all known shallow oil and gas (SOG) wells have been identified within a 500' radius of the WDTN5 pad. Any SOG well that falls within the Area of Review (AOR) has been reviewed and is provided in a list that includes API, Operator, Well Name, Well Number, Current Status, Total Depth, and Permit Date.

The Utica and Point Pleasant shales of the Wadestown area are found at an approximate True Vertical Depth (TVD) of 13,200'. In the Wadestown area, there were very few wells that produced from formations deeper than the Bayard Sand (approximately 3500'). As a matter of fact, a review of all SOG wells with the 500' buffer revealed that there are no producing wells and all have been plugged. Based on our experience with frac communication and shallow wells, CNX Geology feels that it is highly unlikely for communication to occur with any wells producing in the area above the WDTN5 Pad.

The likelihood for communication between Point Pleasant and Marcellus wells in the area is very low due to the confining layer properties of the Reedsvile and Queenston shales, as well as the Salina interval, which serve as excellent frac barriers. A deep intermediate casing string is ran and cemented to the top of the Reedsville, mitigating any vertical communication on the annulus of the production casing.


Only 6 wells lie within a $500^{\prime}$ buffer around the WDTN5 Pad and all have been plugged. No known SOG communication events have occurred in this area.

| API | OPERATOR | WELL NAME | WELI* | Status | TD | STATUS COMMENTS | DISTANCE FROM $\qquad$ | PERMIT DATE |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4705130345 | Manufacturers Light and Heat Company | Hensen 11 | 1 | P\&A | 3448 | Plugged 3/15/1948 | $50^{\circ}$ | 1926 |
| 4705100098 | Carnegie Production Company | Sarah I. White | 1-555 | PRA | 3248 | Plugged 1938 | $130^{\circ}$ | 1916 |
| 4706100056 | Manufacturers Light and Heat Company | Alex White | 2 | P\&A | 3475 | Plugged 11/23/1949 | $40^{\circ}$ | 1916 |
| 4705130331 | Manufacturers Light and Heet Company | Thomas White Heirs | 3 | PEA | 3331 | Plugged 10/14/1945 | 220 | 1925 |
| 4705130578 | Equitable Gas Company | lasper Shriver | 5039 | P\&A | 3154 | Plugged 12/22/1953 | 330 | 1913 |
| 4706130182 | Pittsburgh \& WV Gas | Zoa Wise | 5375 | P\&A | 3558 | Plugged 1938 | 170' | 1928 |

## WDTN5 PAD GEOLOGICAL PROGNOSIS



## WDTN5 PAD WITH 500' AREA OF REVIEW



The WDTN5 Pad to be frac'd is in an area of no known frac communication with shallow wells.

| API | OPERATOR | WELL NAME | WELL\# | STATUS | T0 | STATUS COMMENTS | DISTANCE FROM LATERAL | PERMIT DATE |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4706130345 | Manufacturers Light and Heat Company | Hernen \#1 | 1 | PRA | 3448 | Plugged $3 / 15 / 1948$ | $50^{\prime}$ | 1926 |
| 4706100098 | Carnegie Production Company | Sarah J. White | 1-555 | P\&A | 3248 | Plugged 1938 | $130^{\prime}$ | 1916 |
| 4706100056 | Manufacturers Light and Heat Company | Alex White | 2 | P\&A | 3475 | Plugged 11/23/1949 | $40^{\prime}$ | 1916 |
| 4706130331 | Manufacturers Light and Heat Company | Thomas White Heirs | 3 | P\&A | 3331 | Plugged 10/14/1946 | $220{ }^{\prime}$ | 1925 |
| 4705130578 | Equitable Gas Company | Jasper Shriver | 5039 | P\&A | 3154 | Plugged 12/22/1953 | $330{ }^{\prime}$ | 1913 |
| 4706130182 | Pittsburgh \& WV Gas | Zoa Wise | 5375 | P\&A | 3558 | Plugged 1938 | $170{ }^{\prime}$ | 1928 |

All SOG wells above the WDTN5 pad have been plugged and were less than 3600' TD.

Attachment B:

## Conventional Operator Notice Letter - Example

CNX Resources<br>CNX Center<br>e-mail: PCR@cnx.com<br>web: www.consolenergy.com<br>CNX Gas Production Team

[Conventional Well Operator]
[Address]
[State]

## Re: Monongalia County Hydraulic Fracturing Notice

Dear Sir or Madam,
CNX Gas Company LLC (CNX) has developed a Utica/Marcellus pad WDTN5 located in Monongalia County, West Virginia. Through CNX's evaluation pursuant to WV Code 35 CSR 8(5.11), you have been identified as the owner or operator of a well within a $500^{\prime}$ radius of the surface location or lateral section of the wellbore. Due to the apparent presence of unique geological conditions, communication between CNX hydraulic fracturing operations and the identified well is a possibility. As an owner or operator of a conventional natural gas well in this area, we are requesting your assistance in monitoring for changes that would indicate communication between your wells) and our planned operation.

CNX anticipates conducting hydraulic fracturing activity at the WDTN5 Pad beginning as early as rd Quarter 2019 (Jan-March) and potentially continuing through 2th Quarter 2019 (April-June). Plats for each well being hydraulically fractured on this pad are included for your reference.

We recommend that conventional operators conduct the following activities before, during, and after fracturing operations.

- Inspect surface equipment prior to fracturing, to establish mechanical integrity and confirm well conditions.
- Monitor wells during and after fracturing and monitor for abnormal increases in fluid, gas, or pressure.
- Inspect and upgrade master valves or other necessary equipment for wellhead integrity as you see fit.
- Notify the OOG and CNX if any changes in fluid, gas production, pressure, or other conditions that cause abnormal risk or concern.

Please feel free to contact CNX's Production Control Room at 724-485-4040 (staffed 24/7) with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-9260499.

Sincerely, CNX Production

# API Number $47-1861-18009 / 28 / 2018$ 

Operator's Well No. WDTN5 C HSU

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## FLUIDS/ CUTTINGS DISPOSAL \& RECLAMATION PLAN

| Operator Name CNX Gas Company, LLC | OP Code 494458046 |
| :--- | :--- |
| Watershed (HUC 10) Drunkard Creek | Quadrangle |

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes $\square$ No $\qquad$ Will a pit be used? Yes $\square$ No $\square$

If so, please describe anticipated pit waste: no pits
Will a synthetic liner be used in the pit? Yes $\square$ No $\square$ If so, what mIl? NA
Proposed Disposal Method For Treated Pit Wastes:

$\square$
$\square \square$
$\square$
$\square$Land Application Underground Injection ( UIC Permit Number 47-001-00561, 47-097-01514, 47-097-01613, 34-013-2-0609) Reuse (at API Number wDTN2 wells API TBD
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain No Pits

Will closed loop system be used? If so, describe: Yes

-If oil based, what type? Synthetic, petroleum, etc. Synthetic
Additives to be used in drilling medium? Bactericide, Polymers, and Weighting Agents

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? See attached.
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.



| Waste Management Industrial Landfills |  |  | Gas Specific Waste Streams |  |  | Other Accepted Waste Streams |  |  |  |  |  |  |  |  | Contact Information |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Landifill | Location |  | Drill * Cuttings | Waste Liners | Whast Brine | Contaminated Soil (Including Petroleum) |  <br> Demolition Waste | Industrial Waste | Sludge | Friable Asbestos | Non-Friable Asbestos | Process Waste | Solidification Services | Municipal Solld Waste |  |
| Arden Landfill | Washington | PA | X | X |  | X | X | X | X |  |  | $X$ | X | X | Scott Allen: 412-604-2256 |
| South Hills (Amoni) | South Park | PA. | X | $\chi$ |  |  | X | X | X |  |  | X | X | X |  |
| Kellv Run | Elizabeth | PA | X | X |  | X | X | X | X |  |  | X | X | X |  |
| Valley Landfill | Irwin | PA | X | X |  | X | X | X | X | X | X | X | X | X |  |
| Evergreen Landfill | Blairsville | PA | X | X |  | X | X | X |  |  |  |  |  | X |  |
| Charleston Landfill | Charleston | wv | X | X |  | x | x | $\chi$ | x |  |  | x |  | x |  |
| Meadowfill Landfill | Brideepert | wv | $x$ | X |  | X | X | X | X | X | $X$ | X | X | X |  |
| Northwestern Landfill | Parkershurg | wv | X | X |  | X | X | X | X |  |  | X | X | X |  |
| Ses Grading Lanjfill | Clarksbutg | wv | $\chi$ | X |  | X | X | X | X |  |  | X |  | X |  |
| American Landfill | Waynesturg | OH | X | X |  | X | X | X | X | X | X | X | X | X | Patty Landolt: 262-532-8001 <br> John Miller: 1-800-963-4776 |
| Suburban RDF | Gilenford | OH | X | X |  | X | X | X | X | X | X | X | X |  |  |
| Coshocton Landfillar. | Coshocton | OH | X | X |  | X | X | X |  |  |  |  |  | X |  |
| Mahoning Landill | New Soringfield | OH | X | X |  | X | X | X |  |  | x | X |  | X |  |
| Additional Landifils |  |  | Gas Specific Waste Streams |  |  | Other Accepted Waste Streams |  |  |  |  |  |  |  |  | Contact Information |
| Landfill | Location |  | $\begin{array}{c\|} \hline \text { Drill* } \\ \text { Cuttings } \end{array}$ | $\begin{aligned} & \hline \text { Waste } \\ & \text { Liners } \end{aligned}$ | $\begin{aligned} & \text { Waste } \\ & \text { Brine } \end{aligned}$ | Contaminated Soil (Including Petroleum) | Construction \& Demolition Waste | Industrial Waste | Studge | Friable Asbestos | Non-Friable Asbestos | $\begin{aligned} & \text { Process } \\ & \text { Waste } \end{aligned}$ | Solidification Services | Municlpal Solid Waste |  |
| Westmorelund Wastc (WWLC Group) | 111 Conner L.ane. <br> Belie Vernon, PA 15012 | PA | x | x |  | X | X | X | X | X | x |  | x | X | Mike Horne: 412-552-4427 Mark Thomas: 724-929-7694 |
| MAX Environmental (Bulace Facility) | 200 Max Drive, Bulser. PA 15019 | PA | X | x |  | X | X | X | X |  |  |  | x | X | Carl Spadaro. 412-343-4900 |
| MAX Environmental (Yukon Facility) | 233 MAX Lane Yukon, PA 15698 | PA | X | x |  | X | X | X | X |  |  |  | x | X | cell: 412-445-9789 |
| Apex Sanitary landfill (Apex Environmental) | $\begin{aligned} & \text { 11 County Road } 78 \\ & \text { Amsterdam, Ohio } 43903 \end{aligned}$ | OH | X | x |  | X | X | $\chi$ | X |  |  |  | x | X | Joe Teterick: 740-275-2887 joet $/$ als-company.com |
| Rumpke, ML. Sterling (Rumpke Consolidated) | 30 Lanison Rd, Jeffersonville, KY 40337 | KY | X | X |  | X | X | x |  | X | x |  |  | X | Carl Water: 513-623-2471 |
| Laurel Ridge Landfill (Waste Connections of KY ) | 3612 E Stete Highway 552 Lily, KY 40740 | KY | x | x |  | x | X | x |  | X | x | x |  | X | Bruce Crouch: Work: 606-864-7996 Cell: 606-219-0261 |
| Advanced Disposal | Chestrut Valley 1184 McClillandtown Rd, MoClellandtown, PA 15458 | PA | X | x |  | x | x | x | x |  |  |  |  | X | Tony Labenne |
|  | Greentree Landfill: 635 Toby Rd: Kersey, PA | PA | x | x |  | X | X | x | X |  |  |  |  | x | 6184 Route 219 . Brockway, PA 15824 $814-590-5906$ |
|  | Mostoller Landfill: 7035 Glades Pike Rd.: <br> Somerset. PA | PA | X | x |  | x | X | x | X |  |  |  |  | X |  |

[^1]
## CNX Gas Company, LLC



## Seed Mixtures



Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions ( $L \times W \times D$ ) of the pit, and dimensions ( $L \times W$ ), and area in acreage, of the land application area.

Photocopied section of involved $7.5^{\prime}$ topographic sheet.


Comments: $\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$



## INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE

## Chapter 22, Article 6A, Section 5(a)(5)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)
Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -
(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or
Number
Grantor, Lessor, etc.
Grantee, Lessee, etc.
Royalty Book/Page

## See attached.

## Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

| Well Operator: | CNX Gas Company LLC |
| :--- | :--- |
| By: | Raymond Hoon |
| Its: | Permitting Supervisor |

$\qquad$



| Tractip | $\begin{aligned} & \text { Tax Map } \\ & \text { \& Parce! } \end{aligned}$ | Itte. <br> Oplnion OLS | Grantor Lessor.etc |
| :---: | :---: | :---: | :---: |
| 3 | 1-3-1.3 | \# | CBC Holdings, LC |
|  |  |  | CBC Holdings, LLC |
|  |  |  | CBC Holdings, LLC |
|  |  |  | Edward L. Thomas and Diana Lee Thomas |
|  |  |  | David Wayne Thomas |
|  |  |  | Dorothy L. Stewart and Harold L. Stewart Jr. |
|  |  |  | Earl W. Kennedy |

Inte.


Grantor Lessor_etc
CBC Holdings, LLC
CBC Holdings, LLC
CBC Holdings, LLC
David W. Deaton and Ellzabeth K. Deaton
CNX Gas Company, LLC
Noble Energy, trc.
Earl W. Kennedy
Grantee, Lessee.etc

CNX Gas Company, LLC
CNX Gas Company, LIC
CNX Gas Company, LLC
CNX Gas Company, LLC
CNX Gas Company, LLC
CNX Gas Company, LLC
CNX Gas Company, LLC
Rovality
Not less than $1 / 8$
Lease Amendment Lease Amendment Not less than $1 / 8$ Not less than $1 / 8$ Not less than $1 / 8$ Not less than $1 / 8$

Book/Page 1375/675 1415/388 1415/344 1599/675 1599/685 1599/680
1375/631

| Boyalty | Book/Page |
| :---: | :---: |
| Not less than 1/8 | $1375 / 675$ |
| Lease Amendment | $1415 / 388$ |
| Lease Amendment | $1415 / 344$ |
| Not less than $1 / 8$ | $1459 / 36$ |
| Assignment | $129 / 270$ |
| Assignment | $131 / 339$ |
| Not less than $1 / 8$ | $1375 / 631$ |

## Rovalty

Not less than $1 / 8$
Lease Amendment Lease Amendment Not less than $1 / 8$ Lease Amendment Not less than $1 / 8$

## Grantee,Lessee, etc

CNX Gas Company, LLC CNX Gas Company, uC CNX Gas Company, LLC CNX Gas Company, LC CNX Gas Company, LLC

Rovaliv Not less than $1 / 8$ Not less than $1 / 8$ Fee Conveyance Fee Conveyance Fee Conveyance

Book/Pare
1375/675
1415/388
1415/344
1520/461
1611/41
1375/631

Book/Pare
1607/508
1607/553
1609/350
1611/55
1611/46


| Iract 1 D | $\begin{aligned} & \text { TaxMap } \\ & \text { \& Parcel } \end{aligned}$ | Iltle <br> Oplnion OLS | Grantor Lessor, etc |
| :---: | :---: | :---: | :---: |
| 11 |  | \# |  |
|  | 1-3-2 | 204777000 | David Charles White and Regina Sue White Lucy Mae Stickley |
|  |  |  | CNX Gas Company, LIC |
|  |  |  | Noble Energy, inc. |
|  |  |  | Marlan R. Stone Garrett |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, inc. |
|  |  |  | Patrida K. W. Hoekstra |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Richard H. Benson, il |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Alvy S. White |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Anita Talbott |
|  |  |  | CNX Gas Company, UC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Karen I. Meyers |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Carol S. White Davis |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Edwin R. White II |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Robert Tate Jr. |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Fredertck Tate |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, inc. |
|  |  |  | Timothy Tate If. |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Alex Tate |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Jennifer Marie Carington |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noble Energy, Inc. |
|  |  |  | Rebert S. Eillot |
|  |  |  | CNX Gas Company, LLC |
|  |  |  | Noblo Energy, Inc. |
|  |  |  | Jane E. Mdntyre and Glern C. Mctntyre |
|  |  |  | Jan W. Ellison and Thomas A. Ellison |
|  |  |  | Marlanne Ann Borkowskl and Marc Borkowskl |
|  |  |  | Edith B. Whtte |
|  |  |  | Nancy Emerick |
|  |  |  | Betty Ann Reed |
|  |  |  | David Ray Stone |
|  |  |  | Donald E. Stone |
|  |  |  | Doris Jean White |
|  |  |  | Sandra Pixter |
|  |  |  | Vlctor A. White (4/147) |
|  |  |  | Mellinda Reld Hatton ( $2 / 147$ ) |
|  |  |  | Dennis f. Hatton Jr. (1/147) |
|  |  |  | Amanda Hatton (1/147) |


| Iractip | Tax Map | IItle. <br> Opinton OLS | Grantor Lessor, etc |
| :---: | :---: | :---: | :---: |
| 12 | \$Parcel | $\frac{\ddot{\#}}{239936000}$ | Merrion Oll and Gas Corporation |
|  |  |  | EQT Production Company |
|  |  |  | Hu's Land snd Minerals LlC |
|  |  |  | EQT Production Company |




| Tract 10 | Tax Map R Parcel | Grantor, Lessor, etc | Surface Owner |
| :---: | :---: | :---: | :---: |
| COICONT.) | 1-3-2 | Alex Tate | CONSOL MINING COMPANY LLC |
|  |  | Jennifer Marie Carrington |  |
|  |  | Robert S. Elliot |  |
|  |  | Jane E. Mcintyre and Glenn C. Mcintyre |  |
|  |  | Jan W. Ellison and Thomas A. Ellison |  |
|  |  | Marianne Ann Borkowski and Marc Borkowski |  |
|  |  | Edith B. White |  |
|  |  | Nancy Emerick |  |
|  |  | Betry Ann Reed |  |
|  |  | David Ray Stone |  |
|  |  | Donald E. Stone |  |
|  |  | Doris Jean White |  |
|  |  | Victor A. White (2/47) |  |
|  |  | Melinda Reid Hatton (2/294) |  |
|  |  | Dennis F. Hatton Jc. (2/588) |  |
|  |  | Amanda Hatton (2/588) |  |
|  | 1-3.2 | David Charies White and Regina Sue White | CONSOL MINING COMPANY LLC |
|  |  | Lucy Mae Stickley |  |
|  |  | Marian R. Stone Garrett |  |
|  |  | Patricia K. W. Hoekstra |  |
|  |  | Richard H. Benson, il |  |
|  |  | Alvy S. White |  |
|  |  | Anita Talbott |  |
|  |  | Karen I. Meyers |  |
|  |  | Carol S. White Davis |  |
|  |  | Edwin R. White II |  |
|  |  | Robert Tate Jr. |  |
|  |  | Frederick Tate |  |
|  |  | Timothy Tate Jr. |  |
|  |  | Alex Tate |  |
|  |  | Jennifer Marie Carrington |  |
|  |  | Robert S, Elliot |  |
|  |  | Jane E. McIntyre and Glenn C. Mclityre |  |
|  |  | Jan W. Ellison and Thomas A. Ellison |  |
|  |  | Marianne Ann Borkowski and Marc Borkowski |  |
|  |  | Edith B. White |  |
|  |  | Nancy Emerick |  |
|  |  | Betty Ann Reed |  |
|  |  | David Ray Stone |  |
|  |  | Donald E. Stone |  |
|  |  | Doris Jean White |  |
|  |  | Sandra Pixier |  |
|  |  | Vietor A. White (4/447) |  |
|  |  | Melinda Reid Hatton (2/47) |  |
|  |  | Dennis F. Hatton Jr. (1/147) |  |
|  |  | Amanda Hatton (1/447) |  |
| 12 | 1-2-20 | Merrion Oil and Gas Corporation | ROYLHALL |
|  |  | Hu's Land and Minerals LLC |  |
| 13 | 1-3.1 | Merrion Oil and Gas Corporation | CONSOLIDATION COAL COMPANY \& CLARK DONLEY STILES |
|  |  | Hu's Land and Minerals LLC |  |
|  |  | Clark Donley Stiles |  |

09/28/2018
(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL \& GAS
601 57TH STREET
CHARLESTON, WV 25304
Well Type: $\square$ Oil $\square$ Waste Disposal
x Production
Deep
$x$ GasLiquid InjectionStorage ELEVATION


Shallow
WATERSHED: DUNKARD CREEK
COUNTY/DISTRICT: MONONGALIA /BATTELLE

DATE: April 3, 2018, Rev. July 18, 2018
OPERATOR'S WELL \#: WDTN5CHSU
API WELL \# $\frac{47}{\text { STATE }}$
 QUADRANGLE: WADESTOWN, WV
SURFACE OWNER: JOHNM. WISE, ET UX., ET AL ACREAGE: $\qquad$
OIL \& GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 207.36
$\qquad$



## MEMORANDUM OF LEASE (West Virginia)

Lease No. 10300
THIS MEMORANDUM OF LEASE (this "Memorandum") is made and entered into
 Donley Stiles, a single man, with an address at 3305 Kim Street, Parkersburg, WV 26104 ("Lessor"), and CNX Gas Company LLC, a Virginia limited liability company, with an address at 1000 CONSOL Energy Drive, Canonsburg, Pennsylvania 15317-6506 ("Lessee") (each a "Party," and together the "Parties").

WHEREAS, Lessor and Lessee have entered into a certain Oil and Gas Lease further described below (the "Lease") whereby Lessor has leased to Lessee certain oil and gas estates, interests and appurtenant rights more particularly described below and in the Lease; and

WHEREAS, in lieu of recording the Lease, the Parties have executed, acknowledged and delivered this Memorandum for recordation pursuant to W.Va. Code § 40-1-8 et seq.

NOW, THEREFORE, Lessor and Lessee, intending to be legally bound, hereby publish and give notice of the tenancy created and certain of the rights granted by and obligations under the Lease, as follows:

1. NAME AND ADDRESS OF LESSOR:

Clark Donley Stiles
3305 Kim Street
Parkersburg, WV 26104
2. NAME AND ADDRESS OF LESSEE:

CNX Gas Company LLC
1000 CONSOL Energy Drive
Canonsburg, PA 15317

## 3. DATE OF LEASE EXECUTION/EFFECTIVE DATE:



## 4. DESCRIPTION OF SUBJECT PREMISES:

Lessor hereby grants and leases exclusively to Lessee, its successors and assigns, all the oil, gas, and their liquid and/or gaseous constituents, whether hydrocarbon or nonhydrocarbon and all other substances produced therewith (collectively, whether any of the foregoing, the "Leased Oil/Gas") from all subsurface strata, formations, voids, and zones between the depth of $200^{\prime}$ above the Rhinestreet Formation and $200^{\prime}$ below the Trenton Limestone Formation underlying the Leased Premises (as defined in Section 2 of this Lease), together with a non-exclusive subsurface easement through all formations for the purpose of accessing, exploring, developing, and producing the Leased Oil/Gas. Lessor hereby grants and leases exclusively to Lessee all rights necessary, convenient, or incident to explore, drill, develop, produce, treat, transport and market Leased Oil/Gas and otherwise operate on and about the Leased Premises and any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease) using all available methods and techniques under current and future technology, including, without limitation, the following rights: to have full and free access over and through the Leased Premises; to conduct geological, geophysical, core drilling and other exploratory work; to drill, re-drill, lengthen, re-work, stimulate, fracture, plug, remove and/or abandon vertical or horizontal wells, and to inject under pressure water, air, brine and other fluids and substances (including, without limitation, non-domestic water from the Leased Premises, free of cost) into subsurface strata and/or withdraw the same therefrom; to erect and operate drill sites and drilling rigs and related facilities to treat, separate, compress, dehydrate, process, gather, and measure and shut-in Leased Oil/Gas, together with all other equipment, structures and facilities that Lessee deems desirable for use in its operations; to construct, use and operate roads, utility lines, canals, impoundments and pits; to install and operate pipelines, tanks, pumps, compressors, condensers and other equipment and facilities for use in transporting Leased Oil/Gas from the Leased Premises and from other lands, over and through the Leased Premises (all of the foregoing activities are collectively referred to herein as "Operations"); and to have and enjoy all rights and privileges reasonably necessary or appropriate to effectuate the purposes of icravo this Lease. The premises being leased hereunder is located in the District of Battelle, in of iil and Gas the County of Monongalia, in the State of West Virginia, including lands acquireA, $\%$, deed from James B. Stiles and Doris J. Stiles, his wife; Darwin C. Stiles and Margaret A. Stiles, his wife, by instrument dated August $8^{\text {th }}, 1990$, and recorded in Book 1019, Page 60, and Property Tax Parcel Identification No. 31-1-3-1, containing approximately 28 acres, for all purposes of this Lease whether actually more or less and whether the tax
map is correct, including small strips or parcels of contiguous land covered under Lessor's source of title (collectively, the "Leased Premises").

## 5. TERM OF LEASE:

A. Primary Term. This Lease shall remain in force for a term of five (5) years following the Effective Date (the "Primary Term").
B. Secondary Term. This Lease shall remain in full force and continue following the Primary Term as to the entirety of the Leased Premises for so long thereafter as any of the following circumstances exist (such period, the "Secondary Term"): (i) Lessee is conducting any Operations on the Leased Premises or any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease); (ii) any of the Leased Oil/Gas are being produced from the Leased Premises or any lands pooled or unitized therewith (being a Unit); (iii) any well on the Leased Premises or on any lands pooled or unitized therewith (being a Unit) is Shut-In (as defined and discussed in Section 4(C) of this Lease); or (iv) this Lease is otherwise extended by Force Majeure (as defined and discussed in Section 10(A) of this Lease), Equitable Tolling (as defined and discussed in Section 10(B) of this Lease), or other terms hereof. The Primary Term (as it may be extended hereunder) and the Secondary Term are collectively referred to herein as the "Term."

## 6. RENEWAL OR EXTENSION RIGHTS:

None

## 7. RIGHT OF PURCHASE, RIGHT OF FIRST REFUSAL AND/OR OPTIONS:

In the event that Lessor receives from any third party any bona fide offer to grant an additional oil and/or gas lease covering all or part of the Leased Premises within the Term, Lessor shall provide Lessee with a written notice of such offer by certified mail, including the proposed lessee's name, bonus consideration and royalty consideration, and a true, correct and complete copy of the proposed lease. Lessee shall have ninety (90) days following receipt of such written notice to elect to exercise a right of first refusal, in Lessee's sole and absolute discretion, to enter into an oil and gas lease with Lessor on the same terms and conditions as set forth in the proposed lease. Should Lessee so elect, Lessee shall notify Lessor in writing within such ninety (90) day period and submit therewith a lease with Lessee containing the same terms and conditions and, if so desired by Lessee, a memorandum of such lease for recordation. Within ten (10) days after receipt of such signed lease and memorandum of lease (if any) back from Lessor, Lessor shall counter-sign and return such lease and memorandum of lease (if any) to Lessee together with the bonus payment required under such lease. No single exercise of the foregoing right of first refusal shall exhaust any rights granted hereunder to subsequent
offers covering all or any part of the Leased Premises. Any additional lease granted to any third party by Lessor in violation of the provisions of this Section 14 shall be null and void. The provisions of this Section 14 shall not be deemed to waive, nullify or otherwise affect Lessee's right to extend the Primary Term pursuant to Section 3(A) of this Lease.

## 8. EXECUTION:

This Memorandum may be executed in any number of counterparts, each having the same validity and all of which shall constitute but one and the same instrument.

THIS MEMORANDUM IS NOT A COMPLETE SUMMARY OF THE LEASE. IN THE EVENT OF A CONFLICT BETWEEN THE TERMS OF THIS MEMORANDUM AND THOSE OF THE LEASE, THE TERMS OF THE LEASE SHALL CONTROL.

Oйic REGGVED
AOR 620.3

IN WITNESS WHEREOF, Lessor and Lessee, intending to be legally bound, have executed this Memorandum effective as of the Effective Date (whether executed by either Party on, before or after the Effective Date).

LESSOR:
LESSEE:
CNX Gas Company LLC

By:
Name: Timothy Surmick
Title: Assistant Vice President

Office of onved and Gas
APR 62018

## ACKNOWLEDGMENTS

## [Individual Lessor] <br> STATE/COMMONWEALTH OF WEST VIRGINIA COUNTY OF WOOd

The foregoing instrument was acknowledged before me on the $\underline{L l^{(t h}}$ day of March, 2018 by Clark Donley Stiles, a single man, whose names) is/are signed hereto.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)



NOTARY PUBLiC
My commission expires June $\partial 3,2021$
[CNs]
COMMONWEALTH OF PENNSYLVANIA

## COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the day of $\qquad$ 2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do $\mathrm{SO}_{\text {, }}$ executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)
NOTARY PUBLIC
My commission expires $\qquad$

## T- CONSOL ENERGY

Erika Whetstone<br>Manager - Gas Permitting CONSOL Energy Inc.<br>1000 CONSOL Energy Drive<br>Canonsburg, PA 15317

West Virginia Department of Environmental Protection
Office of Oil and Gas
$60157^{\text {th }}$ Street SE
Charleston, WV 25304-2345

## RE: Road Letter - WDTN 5 Well Pad

To Whom It May Concern:
CNX Gas Company LLC has the right to drill, stimulate and produce wells that are drilled under the County and State Roads as designated on the plats.

Should you have any questions or need additional information, please do not hesitate to contact me at erikawhetstone@consolenergy.com or 724-485-4035.

Sincerely,


Erika Whetstone CNX Gas Company LLC


## Horizontal Natural Gas Well Work Permit Application Notice By Publication

## Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Dominion Post
Public Notice Date: 3/8/18 \& 3/15/18
The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: CNX Gas Company LLC


Address: 1000 Consol Energy Drive, Canonsburg PA. 15317

Business Conducted: Natural gas production.

## Location -

| Stat | West Virginia | County: | Monongalia |
| :---: | :---: | :---: | :---: |
| District: | Battelle | Quadrangle: | Wadestown |
| UTM Coo | dinate NAD83 Northing: | 4395400.010, 4395400.802, 439 | 394.759, 4395387.925, 4395393.967 |

## Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/lutm conus.php

## Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

## Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at $60157^{\text {th }}$ Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost $\$ 15$, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments(awv.gov.

## Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, $60157^{\text {lh }}$ Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx
$6.1-01807$

Public Notice Date: 3/8/18, 3/15/18
The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding, pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.
Applicant: CNX Gas Company LLC
Well Number: WDTN5AFSU, WDTN5BHSU, WDTN5CHSU, WDTN5GHSM,
Well Numbar: WDTN5AHSU, WDTN5BHSU,
WDTNFHIHMM
Address: 1000 Consol Energy Drive, Canonsburg PA. 15317
Address: 1000 Censol Energy Drive, Canonsburg PA. 15317
Business Conducted: Naiural gas production.
Location - West Virginia County: Monongalia
State: Quadrangle: Wadestown
UIM Cordinate NAD83 Northing:
$4395400.010,4395400.802,4395394.759,4395387.925,4395393,967$
UTM coordinate NAD83 Easting:
UTM coordinate NAD83 Easting:
$556820,241,556826.284,556827,076,556821.825,556821.033$
Watershed: Dunkard Creek

## Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http</Aagis.deD. wo.gov/comvertalutm conus.pho

## Electronic notification:

to receive an email when applications have been received or issued by the Office of 0il and Gas, visit htto://www.dep.wn.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

## Reviowing Applications:

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## Submitting Comments:

Comments may be submitted unine at https://apps.depiwv. ,ov/ooe/comments/ comments.efrii, or by letter to Permit Review, Office of Oil and Gas, 60157 th Street, SE Charleston, WV 25304, Please reference the county, well number,and operator when using this option.
Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is receved by the Office of Oil and Gas.
For information related to horizontal driling visit: www, dep.w. gov/oil-and-gas/ pages/defaut aspx

March 8,15

## Horizontal Natural Gas Well Work Permit Application Notice By Publication

Natice is heraby given:
Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horrontal well tie applicant shall publish in the county in which the well is located or is groposed to be located a Class II legal advertisement.
Paper: The Dominion Post


## STATE OF WEST VIRGINIA COUNTY OF MONONGALIA

## 1 Brad Pennington Advertising Director of

THE DOMINION POST, a newspaper of general circulation published in the City of Morgantown. County and State aforesaid, do hereby certify that the annexed

Legal Notice
Legal Notice
was published in the said THE DOMINION POST ance a week
$\qquad$ successive weeks commencing on the
8th day of $\frac{\text { March }}{\text { March }}, 2018$ and ending on the
15th day of 2018

The publisher's fee for said publication is $\qquad$
$\$ 200.06$
Given under my hand this 15 th day of
$\qquad$ , 2018
(SEAL)

620.8
Subscribed and sworn io before me this
day of $\qquad$ .2018




# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION 

Date of Notice Certification:<br>$4-4-15$

API No. 47-6! - 01807
Operator's Well No. WDTN5CHSU
Well Pad Name: WDTN5

## Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

| State: | West Virginia |
| :--- | :--- |
| County: | Monongalia |
| District: | Battelle |
| Quadrangle: | Wadestawn |
| Watershed: | Dunkard Creek |
|  |  |


| UTM NAD 83 | Easting: <br> Northing: | 1732993.052 <br> Public Road Access: |
| :--- | :--- | :--- |
| Generally used farm name:  <br> Gise Run  <br> Gise  |  |  |

Pursuant to West Virginia Code $\S 22-6 \mathrm{~A}-7$ (b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

| Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY | OOG OFFICE USE ONLY |
| :---: | :---: |
| $\square$ 1. NOTICE OF SEISMIC ACTIVITY or $\begin{aligned} & \text { NOTICE NOT REQUIRED BECAUSE NO } \\ & \text { SEISMIC ACTIVITY WAS CONDUCTED }\end{aligned}$ | RECEIVED/ NOT REQUIRED |
| $\square$ 2. NOTICE OF ENTRY FOR PLAT SURVEY or $\square$ NO PLAT SURVEY WAS CONDUCTED | $\square$ RECEIVED |
| 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or | RECEIVED/ NOT REQUIRED |
| WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) |  |
|  | $\square$ RECEIVED |
| 回 5. PUBLIC NOTICE A.R 62018 | $\square$ RECEIVED |
| 回 6. NOTICE OF APPLICATION | $\square$ RECEIVED |

## Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § $22-6 \mathrm{~A}-11$ (b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

## Certification of Notice is hereby given:

THEREFORE, I Raymond Hon

## Commoruealloplennssqhamia

 above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.


## Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer(@wv.gov.

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& \text { APR } \quad 62018 \\
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# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION 

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: 4-4-18 Date Permit Application Filed: 4-5-18
Notice of:

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

$\square$| PERSONAL |
| :--- |
| SERVICE |$\square$ REGISTERED $\quad \square$ METHOD OF DELIVERY THAT REQUIRES A

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.
$\square$ Application Notice $\square$ WSSP Notice $\square$ E\&S Plan Notice $\square$ Well Plat Notice is hereby provided to:

■SURFACE OWNER(s)
Name: See attached
Address:

| Name: |
| :--- |
| Address: |
| SURFACE OWNER(s) (Road and/or Other Dist |
| Name: See attached |
| Address: |
| Name: |
| Address: |
| $\square$ SURFACE OWNER(s) (Impoundments or Pits) |
| Name: N/A |

Name.
Address:
$\square$ COAL OWNER OR LESSEE
Name: See attached
Address:
-COAL OPERATOR
Name: N/A
Address:
$\square$ SURFACE OWNER OF WATER WELL
AND/OR WATER PURVEYOR(s) Ofice RENGUND
Name: N/A

- dill and Gas

Address: APR

6 2C:3
DOPERATOR OF ANY NATURAL GAS STERAGEEIELDP Name: N/A Envircirrieititutronevion Address:
*Please attach additional forms if necessary

## Notice is hereby given:

Pursuant to West Virginia Code $\$ 22-6 A-10(b)$, notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit,

## This Notice Shall Include:

Pursuant to W. Va. Code $\$ 22-6 \mathrm{~A}-10(\mathrm{~b})$, this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this artiele; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information: and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. $\$ 35-8-5,7 \mathrm{a}$, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. $\$ 35-8-15.2$.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at $60157^{\text {th }}$ Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www dep wv.gov/oil-and-gas/pages/default.aspx.

## Well Location Restrictions

Pursuant to W. Va. Code $\$ 22-6 \mathrm{~A}-12$, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufticient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items
examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

## Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

## Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

## Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

## Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written commretraste the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
$60157^{\text {th }}$ St. SE
Charleston, WV 25304
Office of Oil and Gas
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

## Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code $\S 22-6 \mathrm{~A}-11(\mathrm{c})(2)$, Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

## Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-
Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

## Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code $\S 22-6 \mathrm{~A}-8(\mathrm{~d})$, the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:
(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § $22-6 \mathrm{~A}-7(\mathrm{k})$, the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

Telephone: 724-485-3540
Email: RaymondHoon@CNX.com

## Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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COMMONWEALTH OF PENNSYLVANIA
        NOTARIAL SEAL
            Lori L. Walker, Notary Public
            Richhill Twp.,Greene County
    My Commission Expires Feb. 23, }201
MEMEER. PENNSYLVANIA ASSOCIATION OF NOTARIES
```



Jesse D. Jones
308 1/2 Crest Ave., Charleroi, PA 15022

Harold M. Jones
317 Crest Ave., Charleroi, PA 15022

CNX Gas Company LLC
1000 Consol Energy Drive, Canonsburg, PA 15317

Jane Irons
P.O. Box 681, Tellico Plains, TN 37385 ..

Melissa Bookout
311 West Walnut St., Madisonville, TN 37354

Barbara J. Wagner
573 Wise Run Road, Wana, WV 26590

## Coal Owner:

CNX RCPCL LC
1000 CONSOL Energy Drive, Canonsburg, PA 15317

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CCC RCPC LLC
1001 CONSOL Energy Drive, Canonsburg, PA 15317
```

John Matthew Wise and Dina Wise
2255 East 6500 South, Price, UT 84501

Opal Wise
2002 West 600 North Hilltop Road, Price, UT 84501

Richard W. Wise
7817 Mason Dixon Highway, Wana, WV 26590

Kathy A. Sine
343 Statler Run Road, Fairview, WV

John David Wise
3 Cross Roads Road, Wana, WV

Richard Nunley
261 Festival Drive, Oceanside, CA 92057

## Patricia Mumaw

3344 Northridge Drive, Wooster, OH 44691

Donald Nunley
36 Autumn Drive, Core, WV 26541.

Mary Nunley Stepelton
7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

Thomas McCauley
220 Kennedy Street, Apt 5, Louisville, OH 44641

Richard McCauley
2589 Timothy Ave., Louisville, OH 44641

Judy Eckman
630 Coniston Drive, Leland, NC 28451-9754

Linda Stapp
124 Reservoir Rd., St. Clairsville, OH 43950

Clifford J. Wise
2394 County Road 137, Obrien, FL 32071

Regina W. Myers
1200 Carroll Heights Blvd., Hagerstown, MD 21742

Eleanor Wise
126 Fairview Ave., Waynesburg, PA 15370

Victor E. Wise
PO Box 7437, Charleston, WV 25356

Frederick C. Wise
1 West Hills Drive, Fairmont, WV 26554

Walter C. Ord
P.O. Box 802, McDowell, KY 41647

Evalee A. Everly
1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807

Dexter Murle Stewart
1283 Corssroads Road, Fairview, WV 26570

Zelma Ruth Brummage
3036 Main St., Farmington, WV 26571

James Freeman Stewart
1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart
132 Radiant Drive, Martinsburg, WV 25404 *

Annette Stewart
41 Mimosa Dr., Martinsburg, WV 25404

Dawn Hughes
1134 Brooke Rd., Stafford, VA 22405

Bryan Kevin Goff
9325 Beaverdam Rd., Nanjemoy, MD 20662

Brandon Sweeney
18501 Clagget Landing, Upper Marlboro, MD 20774

Brianna Skyler Sweeney
18502 Clagget Landing, Upper Marlboro, MD 20774

Wally Currence
16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence
203 Silver Maple Ct., Holly Ridge, NC 28445

Michelle Currence
1 Carroll Drive, Stafford, VA 22554

Robert Stewart
Lot 1, Route 21 MHP, Carmichaels, PA 15320

Phyllis Petrosky
110 Chess St., Apt 401, New Eagle, PA 15067

Jesse D. Jones
308 1/2 Crest Ave., Charleroi, PA 15022

Harold M. Jones
317 Crest Ave., Charleroi, PA 15022

CNX Gas Company LLC
1000 Consol Energy Drive, Canonsburg, PA 15317

Jane Irons
P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout
311 West Walnut St., Madisonville, TN 37354

## Surface Owner(s) (Well Site \& Road and/or Other Disturbance):

John Matthew Wise and Dina Wise 2255 East 6500 South, Price, UT 84501

Opal Wise
2002 West 600 North Hilltop Road, Price, UT 84501
Richard Nunley
261 Festival Drive, Oceanside, CA 92057

Patricia Mumaw
3344 Northridge Drive, Wooster, OH 44691

Donald Nunley
36 Autumn Drive, Core, WV 26541

Mary Nunley Stepelton
7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

Thomas McCauley
220 Kennedy Street, Apt 5, Louisville, OH 44641

Richard McCauley
2589 Timothy Ave., Louisville, OH 44641

Judy Eckman
630 Coniston Drive, Leland, NC 28451-9754

Clifford J. Wise
2394 County Road 137, Obrien, FL 32071

Regina W. Myers
1200 Carroll Heights Blvd., Hagerstown, MD 21742

Eleanor Wise
126 Fairview Ave., Waynesburg, PA 15370

Victor E. Wise
PO Box 7437, Charleston, WV 25356


Frederick C. Wise
1 West Hills Drive, Fairmont, WV 26554

Walter C. Ord
P.O. Box 802, McDowell, KY 41647

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1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807

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Zelma Ruth Brummage
3036 Main St., Farmington, WV 26571

James Freeman Stewart
1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart
132 Radiant Drive, Martinsburg, WV 25404

Annette Stewart
41 Mimosa Dr., Martinsburg, WV 25404
Dawn Hughes
1134 Brooke Rd., Stafford, VA 22405

Bryan Kevin Goff
9325 Beaverdam Rd., Nanjemoy, MD 20662

Brandon Sweeney
18501 Clagget Landing, Upper Marlboro, MD 20774

Brianna Skyler Sweeney
18502 Clagget Landing, Upper Marlboro, MD 20774

Wally Currence
16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence
203 Silver Maple Ct., Holly Ridge, NC 28445
Michelle Currence
1 Carroll Drive, Stafford, VA 22554

Robert Stewart
Lot 1, Route 21 MHP, Carmichaels, PA 15320


Phyllis Petrosky
110 Chess St., Apt 401, New Eagle, PA 15067






## U.S. Postal Service

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U.S. Postal Service"

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

U.S. Postal Service

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2589 Timothis Ave.,
Louisville, OH 44641 WDTN5-Surface/Coal

## U.S. Postal Service

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Domestic Mail Only




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## U.S. Postal Service <br> CERTIFIED MAILO RECE9/28/2018

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U.S. Postal Service

CERTIFIED MAILO RECEIPT









# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL 

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application. Date of Notice: $\qquad$ Date Permit Application Filed: $\qquad$
Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND
DELIVERY

- CERTIFIED MAIL

RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: See attached
Name:
Address:

## Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

| State: | West Virginia | N | Easting: | 1732993.052 |
| :---: | :---: | :---: | :---: | :---: |
| County: | Monongalia |  | Northing: | 440548.227 |
| District: | Battelle | Public Road Ac |  | CR6 Wise Run |
| Quadrangle: | Wadestown | Generally used | rm name: | Wise |

## This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at $60157^{\text {th }}$ Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: $\quad$ CNXGas Company LLC

| Address: | 1000 Consol Energy Drive |
| :---: | :---: |
| Canonsburg, P |  |
| Telephone: | 724-485-3540 |
| Email: | RaymondHoon@CNX.com |
| Facsimile: |  |



## Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

## Surface Owner(s) (Well Site \& Road and/or Other Disturbance):

John Matthew Wise and Dina Wise
2255 East 6500 South, Price, UT 84501
Opal Wise
2002 West 600 North Hilltop Road, Price, UT 84501
Richard Nunley
261 Festival Drive, Oceanside, CA 92057
Patricia Mumaw
3344 Northridge Drive, Wooster, OH 44691
Donald Nunley
36 Autumn Drive, Core, WV 26541 /
Mary Nunley Stepelton
7739 South Hampton Terrace, Unit G204,' Tamarac, FL 33321
Thomas McCauley
220 Kennedy Street, Apt 5, Louisville, OH 44641
Richard McCauley
2589 Timothy Ave., Louisville, OH 44641
Judy Eckman
630 Coniston Drive, Leland, NC 28451-9754
Clifford J. Wise
2394 County Road 137, Obrien, FL 32071
Regina W. Myers
1200 Carroll Heights Blvd., Hagerstown, MD 21742
Eleanor Wise
126 Fairview Ave., Waynesburg, PA 15370
Victor E. Wise
PO Box 7437, Charleston, WV 25356
Frederick C. Wise
1 West Hills Drive, Fairmont, WV 26554

Walter C. Ord
P.O. Box 802, McDowell, KY 41647

Evalee A. Everly
1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807

Dexter Murle Stewart
1283 Crossroads Road, Fairview, WV 26570

Zelma Ruth Brummage
3036 Main St., Farmington, WV 26571

James Freeman Stewart
1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart
132 Radiant Drive, Martinsburg, WV 25404

Annette Stewart
41 Mimosa Dr., Martinsburg, WV 25404

Dawn Hughes
1134 Brooke Rd., Stafford, VA 22405
Bryan Kevin Goff
9325 Beaverdam Rd., Nanjemoy, MD 20662
Brandon Sweeney
18501 Clagget Landing, Upper Marlboro, MD 20774
Brianna Skyler Sweeney
18502 Clagget Landing, Upper Marlboro, MD 20774
Wally Currence
16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence
203 Silver Maple Ct., Holly Ridge, NC 28445

Michelle Currence
1 Carroll Drive, Stafford, VA 22554
Robert Stewart
Lot 1, Route 21 MHP, Carmichaels, PA 15320

Phyllis Petrosky
110 Chess St., Apt 401, New Eagle, PA 15067

Jesse D. Jones
308 1/2 Crest Ave., Charleroi, PA 15022
Harold M. Jones
317 Crest Ave., Charleroi, PA 15022
CNX Gas Company LLC
1000 Consol Energy Drive, Canonsburg, PA 15317
Jane Irons

P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout
311 West Walnut St., Madisonville, TN 37354
Barbara J. Wagner
573 Wise Run Road, Tana, WV 26590
U.S. Postal Service ${ }^{\text {tix }}$
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John Matthew Wise and Dináwise

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Oceanside, CA 92057 WDTN5-Surface/Coal




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Robert Stewart
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U.S. Postal Service

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# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION 

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: $4-4-18$ Date Permit Application Filed: $4-5-18$

## Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL
RETURN RECEIPT REQUESTED

HAND
DELIVERY
Pursuant to W. Va. Code $\S 22-6 \mathrm{~A}-16$ (c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter.
(d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

## Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: See attached
Address: $\qquad$

Name:
Address:

## Notice is hereby given:

Pursuant to West Virginia Code $\S 22-6 A-16$ (c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

| State: | West Virginia |  | Easting: | 1732993,052 |
| :---: | :---: | :---: | :---: | :---: |
| County: | Monongalia |  | Northing: | 440548.227 |
| District: | Batelle | Public Road Ac | ess: | CR6 Wise Run |
| Quadrangle: | Wadestown | Generally used | rm name: | Wise |

## This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code $\S 22-6 \mathrm{~A}-10(\mathrm{~b})$ to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at $60157^{\text {th }}$ Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-andgas/pages/default.aspx.

| Well Operator: | CNX Gas Company LLC |
| :--- | :--- |
| Telephone: | 724-485-3540 |
| Email: | RaymondHoon@CNX.com |


| Address: | 1000 Consol Energy Drive | Cacremer |
| :---: | :---: | :---: |
|  | Canonsburg, PA 15317 | Ofics of cilone |
| Facsimile: |  |  |

## Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of ourxegulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Opal Wise
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Richard Nunley
261 Festival Drive, Oceanside, CA 92057

## Patricia Mumaw

3344 Northridge Drive, Wooster, OH 44691

Donald Nunley
36 Autumn Drive, Core, WV 26541
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7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

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630 Coniston Drive, Leland, NC 28451-9754

Clifford J. Wise
2394 County Road 137, Obrien, FL 32071

Regina W. Myers
1200 Carroll Heights Blvd., Hagerstown, MD 21742

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Victor E. Wise
PO Box 7437, Charleston, WV 25356

Frederick C. Wise
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1206 Marion Ave. Fairmont, WV 26554
Justin P. Stewart
132 Radiant Drive, Martinsburg, WV 25404
Annette Stewart
41 Mimosa Dr., Martinsburg, WV 25404
Dawn Hughes
1134 Brooke Rd., Stafford, VA 22405

## Bryan Kevin Goff

9325 Beaverdam Rd., Nanjemoy, MD 20662
Brandon Sweeney
18501 Clagget Landing, Upper Marlboro, MD 20774
Brianna Skyler Sweeney
18502 Clagget Landing, Upper Marlboro, MD 20774
Wally Currence
16200 Bealle Hill Road, Waldorf, MD 20601

## Maureen Currence

203 Silver Maple Ct., Holly Ridge, NC 28445
Michelle Currence
1 Carroll Drive, Stafford, VA 22554
Robert Stewart
Lot 1, Route 21 MHP, Carmichaels, PA 15320
Phyllis Petrosky
110 Chess St., Apt 401, New Eagle, PA 15067

Jesse D. Jones
308 1/2 Crest Ave., Charleroi, PA 15022
Harold M. Jones
317 Crest Ave., Charleroi, PA 15022
CNX Gas Company LLC
1000 Consol Energy Drive, Canonsburg, PA 15317
Jane Irons
P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout
311 West Walnut St., Madisonville, TN 37354
Barbara J. Wagner
573 Wise Run Road, Wana, WV 26590


## U.S. Postal Service

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2002 West 600 North Hilltop Road,
Price, UT 84501 WDTN5-Surface/Coal

## U.S. Postal Service <br> CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at wwwusps.com.


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Richard NEnley 5301 261 Festival Drive, Oceanside, CA 92057 WDTN5-Surface/Coal

PS Form:
SS Form 3800, July 2014

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## U.S. Postal Service <br> CERTIFIED MAILO RECEIPT


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## For delivery information, visil our website at wwurusps.collis,

## U.S. Postal Service CERTIFIED MAILO RECEIPT

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Gas


Patricia Mut 3344 Northridge Drive,
Wooster, OH 44691
WDTN5-Surface/Coal



## U.S. Postal Service

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## U.S. Postal Service ${ }^{\text {T" }}$

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# WEST VIRGINIA DEPARTMENT OF TRANSPORTATION <br> Division of Highways <br> 1900 Kanawha Boulevard East • Building Five • Room 110 <br> Charleston, West Virginia 25305-0430 • (304) 558-3505 <br> Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways 

December 6, 2017
James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
$60157^{\text {th }}$ Street, SE
Charleston, WV 25304
Subject: DOH Permit for the WDTN5 Pad, Monongalia County WDTN5CHSU Well Site

Dear Mr. Martin,
The West Virginia Division of Highways has issued Permit \#04-2017-0929 for the subject site to CNX Gas Company LLC, for access to the State Road for the well site located off of Monongalia County Route 6.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.


Cc: Ray Hoon
CNX Gas Company LLC
CH, OM, D-4
File

# Section V - Proposed Additives to be used in Fracturing or Stimulations 

Type: Water CAS: 7732-18-5
Type: Silica CAS: 14808-60-7
Type: Hydrochloric Acid CAS: 7647-01-0
Type: Copolymer of Two Propenamide CAS: 69418-26-4
Type: Petroleum distillate CAS: 64742-47-8
Type: Glutaraldehyde CAS: 111-30-8
Type: Ethylene glycol CAS: 107-21-1
Type: Diethylene glycol mono n-butyl ether CAS: 112-34-5
Type: Oleic acid diethanolamide CAS: 93-83-4
Type: Alcohols, C12-16, ethoxylated CAS: 68551-12-2
Type: Quaternary ammonium compound CAS: 68424-85-1
Type: Ammonium chloride CAS: 12125-02-9
Type: Short chained glycol ether CAS: 112-34-5
Type: Ethoxylated (C10-16) alcohols CAS: 68002-97-1
Type: Metanol CAS: 67-56-1
Type: Formaldehyde CAS: 50-00-0
Type: Thiourea CAS: 62-56-6
Type: Acetophenone CAS: 98-86-2

# 玿的 

KNOW ALL MEN BY THESE PRESENTS
BOND NO CMSO260702
That

## CNX Gas Company, LLC

Address CNX Center, 1000 CONSOL Energy Dr, Canonsburg PA 1531; Phone No .. 724-485-4000 as principal. and _RLI Insurance Company _, a corporation, organized and existing umder the laws of the State of Illinois
P. O. Box 3967, Peoria, IL 61612
$\qquad$ , with principal office at , , and duly licensed and authorized to do business in the State of West Virginia as surety, are held and firmly bound unto the State of West Virginia in the just and fill sum of Two Hundred Fifty Thousand and NO/100
Dollars ( $\$: 250,000.00$ - - ), for the payment whereof well and iruly to be made we bind ourselves, our heirs, executors, administrators, successors and assigns. joinly and severally by the ee presents

WITN: SS the signatures and seals of said pincipal and surely, both thereunto duly authorized this 6th _ day of July . 2011
The condition of the atove obligation is such, that wherens, the above bound prineipal has med with West Virginia Division of llighways $\frac{\text { its }}{\text { (his as atic) }}$ written applisathon lin a permit fo install for heavy hauling on all 'state local service' roads wilhin District Four in! accordance with WV Code 17-1.28 and as defined in WV Code 17.4-2 (d) (herem nefened to as "Covered Roads") District Four is made up of six counties Harrison, Doddrdge, Marion. Monongalia Taylo and Preston
along bridpes, roads and highwavs in the Slate of West Virginia, in manner and form preseribed by The West Virginia Division of Highways, which may resull in damage to said bridges, roads, highways, shoulders, and ditches thetcol'

## Now, if the said CNX Gas Company, LLC

principal, shall properly lepair any and all damages tmat may result 10 said bridyes, roads, highways. shoulders, and ditches, upon which it may perform work. Io as good condition as when same was entered upon, as determined by the Distrial Engineen of The West Virginia Division of llighways having jurisdiction over the work permitted, or pay damayes theretore in an amount sufficient to propely restore such thidess. roads, highwavs, shoulders, and ditches to such original conditien, and shall cemburse The West Virginia Division of llighways firy all inspection costs incured by it in comection wills said work and epairs of such damages and faithfully comply with all terms, provisions and conditions of said permit and save harmless West Virginia Division of Highwavs and the State of West Virginin from all hosses resulting tiom the conduct of said work or repairs; then this obligation in be void, otherwise to remain in full force anci effect

By execution of this bond the Principal and the Surety affirm that the text above is a verbatim reproduction of The West Virginia Division of Highways Bond Form Sm-6, Revised 5-19-05. Attached notarized signatures and Power-of-Attorney are a part of this contract.


STATE OF Pennsylvania .
COUNTYOF Washington $\qquad$ HOWLT:

1. Kathry A. Gaile $\qquad$ , a Notary Public in and for the County and State aforesaid; do hereby certify lhat Stephen W. Johnson
whose name is signed to the loregoing wriling bearing date the 6th day of july_, 2011 , has this day acknowledged the same belore me in my said County and State

a corponation, has this day in my said County, before me, acknowledged lie said writing to be the act and deed of said corporation.

Given under my hand this $\qquad$ day of $\qquad$ 20 $\qquad$ ."
My commission expires $\qquad$ -

STATE OF $\qquad$ Missouri $-1$
COUNTY OF $\qquad$
$\qquad$ , a Notary Public in and for the County and Siate
1, $\qquad$ Heidi A. Nohneisen
aforestid. do hereby certify that $\qquad$ ., who signed the foregoing writing bearing date the 6th day of $\quad$ July, $20 \quad 11$ RLI Insurance Company
a compration, has this day in my said County, heforeme, acknowledged the said writing to be the act and deed of said corporation.



## R1.I Sirrely

P.O. Box 3967 | Pcoria, 11. $01612-3967$

Phone: (800)645-2402 | Fax: (309)289-2036
www.rlicarp.com

## POWER OF ATTORNEY <br> RL] Insurance Company

## Khaw All Men by Thuse Presents:

That this Power of Attomey is nut valid or in effect unless attached to the bond which it authorizes executed. but may be detached by the approving officer if desired.

That RI.I insurance Company. an Illimis corpantion, does hereby make, constitute and appoint:
 jointly or severally.
in the City of ___ SaimLonis__ State of Missount___ its true and lawful Agent and Allomey in Fact, will, full power and authority hereby conferred, 10 sign, execute, acknowledge and delive: for and on its behalf as Surety, the following described bond.

## Any and all houds provided the bond penalty does not exceed Twenty five Million Dollars ( $\$ 25,000,000,011)$.

The acknowledgmem and execution of such bond ly the said Attorney in fact shall be as binding upon this Company as if such bond had been executed and acknowledged by the regularly elected nfficers of this Company.

The RII lusurance Company funhe: cunifics that the following is a true and exact copy of the Resolution adspled by the Board of Directors of R1. 1 Insurance Company. athe now in fore to-wit:
 Hre Company by the Presidem, Sex retury, any Assistent Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President. any Vice Presidem, Secretary, any Assistant Secectary, or the Treasurer may appoint

 signature of any such oftiker and the corporate sted may be prineti by facsimile."

IN WITNESS WHERT:OF, the RLI Insurance (omp:ny has cintsed these presents to be executed by its Vice Presiden_ with its corperate scal affixed this .31s_ day of __March_ 3010 .
$\left.\begin{array}{l}\text { State of lliminsis } \\ \text { County of Peoria }\end{array}\right\}$ ss


RLl Insurance Company


## CERTIFICATE

On this 31si_ day of March_ 2010 before me, a Notary Public, personally appeared Roy $C$ Dis whr being by me duly swom, acknowledged that he signed the abme Fower of Anomey as the aloresaid officer of the RLI Insurance Combpany and antmowledged said instrument to be the voluntary act and deed of said connomation.


$24333: 30340$

1. the undersipued oflicer of Rlit Insurance Company, a stock: corporation of the State of llinnois, do hereby cersify that the allached Power of Atorney is in full forer nom effet and is irrevteable; anks furthermore, that the Rewolution of lice Cinapuay as sat ferth in the Power of Attomey, is now in tores l: testimony wheresif, I have



RLI lasurance Company



## EROSION \& SEDIMENT CONTROL PLAN AND SITE RESTORATION PLAN WDTN5 WELL SITE MONONGALIA COUNTY, WEST VIRGINIA FOR

眮異GAS


DIEFFENBAUCH \& HRITZ, LLC



| Surface Ownership - Drill Tract |  |
| :---: | :---: |
| Name | Address |
| John Matthew Wise and Dina Wise | 2255 East 6500 South, Price, UT 84501 |
| Opal Wise | 2002 West 600 North Hilltop Road, Price, UT 84501 |
| Richard Nunley | 261 Festival Drive, Oceanside, CA 92057 |
| Patricia Mumaw | 3344 Northridge Drive, Wooster, OH 44691 |
| Donald Nunley | 36 Autumn Drive, Core, WV 26541 |
| Mary Nunley Stepelton | 7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321 |
| Thomas McCauley | 220 Kennedy Street, Apt 5, Louisville, OH 44641 |
| Richard McCauley | 2589 Timothy Ave., Louisville, OH 44641 |
| Judy Eckman | 630 Coniston Drive, Leland, NC 28451-9754 |
| Clifford J. Wise | 2394 County Road 137, Obrien, FL 32071 |
| Regina W. Myers | 1200 Carroll Heights Blvd., Hagerstown, MD 21742 |
| Eleanor Wise | 126 Fairview Ave., Waynesburg, PA 15370 |
| Victor E. Wise | PO Box 7437, Charleston, WV 25356 |
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| Walter C. Ord | P.O. Box 802, McDowell, KY 41647 |
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| Dexter Murle Stewart | 1283 Crossroads Road, Fairview, WV 26570 |
| Zelma Ruth Brummage | 3036 Main St., Farmington, WV 26571 |
| James Freeman Stewart | 1206 Marion Ave. Fairmont, WV 26554 |
| Justin P. Stewart | 322 W. Main Street, Martinsburg, WV 25404 132 Radiant Drive, Martinsburg, WV 25404 |
| Annette Stewart | 41 Mimosa Dr., Martinsburg, WV 25404 |
| Estate of Debora Goff, c/o Dawn Hughes | 1134 Brooke Rd., Stafford, VA 22405 |
| Walter Currence | 16200 Bealle Hill Road, Waldorf, MD 20601 |
| Maureen Currence | 203 Silver Maple Ct., Holly Ridge, NC 28445 |
| Michelle Currence | 1 Carroll Drive, Stafford, VA 22554 |
| Robert Stewart | Lot 1, Route 21 MHP, Carmichaels, PA 15320 |
| Phyllis Petrosky | 110 Chess St., Apt 401, New Eagle, PA 15067 |
| Jesse D. Jones | 308 1/2 Crest Ave., Charleroi, PA 15022 |
| Harold M. Jones | 317 Crest Ave., Charleroi, PA 15022 |
| CNX Gas Company LLC | 1000 Consol Energy Drive, Canonsburg, PA |
| Jane Irons | P.O. Box 681, Tellico Plains, TN 37385 |
| Melissa Bookout | 311 West Walnut St., Madisonville, TN 37354 |

The undersigned, Opal Jane Wise, Life Estate Holder, and John Matthew Wise and Dina
M. Wise, Remaindermen, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated February 6, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1520, Page 510 as Instrument No. 582526.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 10 day of Cutler , 2017.


STATE OF Utah
COUNTY OF-Ca-bon
The foregoing instrument was acknowledged before me on the 10 day of Qetobec, 2017 by Opal Janc Wise, Life Estate Holder.

In witness hereof, I hereunto set my hand and official seal.


NOTARY 耳UBLIC
My Commission expires: $4-29-2021$

STATE OF Utah
COUNTY OF Cacbon
The foregoing instrument was acknowledged before me on the 10 day of 0 ctober. 2017 by John Matthew Wise and Dina M. Wise, Remaindermen.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)
TIMOTHY LFRAME MODRYYUSLC. STATEOFUTAH COMMISSION\# 693804 COMM. EXP. 04-29-2021


## Exhibit "A"

Attached hereto and made a part of that eertain Agreement dated feir. 06 2015 by and between CNX Gas Company LLC. a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (UPERATOR), and Opal Jane Wise, Life Estate Holder, having an address at 2002 West 600 North Hilltop Road, Price, Utah 84501 and John Matthew Wise and Dine M. Wise, Remsindermen, as joint tenants with right of survivorship, having an address at 2255 East 6500, South Price, UT 84501 (GRANTOR).

Property being located in Battelte District, Monongulis County, WV and referred to as Tax Map and Parcel \#31-01-0008-0002-0000


Locations shown are approxinate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared by/Rctum to: CNX Gas Company LLC, 1000 CONSOL. Energy Drive, Canonsaurg, PA 15317

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## CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Richard_A. Nunley and Diana K. Nunley, husband and wife, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated July 21, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 378 as Instrument No. 694477.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Coda, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey:

Executed this D8 day of Octaloer_, 2017.


STATE OF COUNTYOF
$\therefore \quad \therefore \quad$ :
The foregoing instrument was acknowledged before me on the ___ day of $\qquad$ , 2017 by Richard A. Muley and Dian K. Nunley, husbaitid and wife. In witness hereof, I hereumin set my hand and official seal.
(Notarial Seal)
$\qquad$

NOTARY PUBLIC
My Commission exprics: $\qquad$

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSÓL Energy Dr., Canonsburg PA 15317


## CALIFORNIA ALL- PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the Identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California -)
County of $\qquad$ $\}$
 Who proved to me on the basis of satistáction evidence to be the persons) whose name (s) clare subscribed to the within instrument and acknowledged to me that hofstienthey executed the same in bidfieitheir authorized capacty(les), and that by bisiseththeir signatures) on the instrument the persons), or the entity upon behalf of which the person (s) acted, executed theinnstrument.

I certify under PENALTY OF PERJURY. Under the laws of the State of Callfomia that the foregoing paragraph is true and correct.

WITNESS my hand arid official seal.

(Notary Public Boas)






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Locations shown ere approximate, netual focations may vary itae to devibtions in torain encountered during field inspections while work is in progress.



The undersigned, Patricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and husband, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated May 31, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 256 as Instrument No. 694261.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey,

Executed this $6^{\text {th }}$ day of $0_{c+c} b_{r}$, 2017.
Patricia noma $\qquad$ Patricia J. Muninaw

STATE OF Oh ic


COUNTY OF Wayne
The foregoing instrument was acknowledged before me on the $6^{\text {th }}$ day of Quctober 2017 by Patricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and husband.
In witness hereof, I hereunto set my hand and official seal.
$\qquad$


NOTARY PUBLIC
My Commission expires: $4-6-22$

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

6835
Allached hereto and made a part of that certain Agreement dated May 31, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Patricia J. Mumaw and Richard L. Mumaw, of 3344 Northridge Drive, Wooster, OH 44691 (Grantor).

Property being located in Battelle District, Monongalia County, WrV and referred to as Tax Map and Parcel \#31-01-0008-0002-0000


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Enargy Drive, Cnnonsburg, PA 15317 enangalia County Cary s L Blander, Clerk
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Pages Recorded 2
CERTIFICATION OF CONSENT AND EASEMENT (Deep Welfigordins Cost $\$$

The undersigned, Donald E. Nunley, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use 'Agreement dated July 21, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 253 as Instrument No. 694260.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $10^{\text {th }}$ day of October, 2017.

state of West Virginia
COUNTY OF Monongalia
The foregoing instrument was acknowledged before me on the $10^{t^{2}}$ day of october, 2017 by Donald E. Nunley.

In witness hereof, I hereunto set my hand and official seal.



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

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Carse L Blaney, Clerk
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The undersigned, Mary Stepelton, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated February 11, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1528, Page 439 as Instrument No. 598555.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $10^{\text {th }}$ day of October 2017.

Mary H Alepeltox
Mary Stepeiton

STATE OF FL

## COUNTY OF Brassard

The foregoing instrument was acknowledged before me on thelOthday of Octileer. 2017 by Mary Stepelton. In witness hereof, 1 hereunto set my hand and official seal.
(Notarial Seal)


 | NOTARY PUBLIC |
| :--- |
| My Commission expires: 10 |

Exlubit "A"
Altached hereto and made a part of that certain Agreement dated feebrucery //, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, af 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Mnry Stepelton of 7739 Southhamplon Terrace, Apt. G204, Tamarac, FL, 33321 (Grantor).

Property being located in Battelle District, Bionongulia County, WV and referred to as Tax Map and Parcel \# 31-01-0008-0002-0000


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

## Grantar Approved



Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

Harnagalio comity

The undersigned, Thomas McCauley, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. $\mathrm{He} /$ she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 771 as Instrument No. 581239.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of $O C 1$.


STATE OF
Ohio COUNTY OF $\qquad$
The foregoing instrument was acknowledged before me on the $5+L_{\text {day }}$ of OctobeR, 2017 by Thomas McCauley.

In witness hereof, I hereunto set my hand and official seal.


## Exhibit "A"

Altached hereto and made a puit of that cerlain Agrement dated December $10^{\text {me }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Thomas McCaulcy, of 220 Kennedy Strect, Apt. 5, Louisville, OH 44641 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations showi are approximate, actual focations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared byfRetum te: CNX Gas Conupany LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317


The underxigned, Richnaiderixules; hereb; cornifies thas:

1. Herishe is an onner of the surface of that cettain trace of gatoci of lexd locead in Batelle District, Aarmingalia County. State of Weat Virginia, identificu as sax map 31-01.0008.0002.0040 (itse -Praperty")
2. He'sbe previounly exceuted a Surface lise Agreement datoi Dexember 10. 2014 which if of reoord in the Office of the Cotnly Clerd of Monongalta County in Book 1517. Page 774 as lotrument No. 581242.
3. The Suffice Use Agrecment granted CNX Gas Company LLCC the right to use the surfice of the Property for sil ased gas dewelopment, including the consent and grant of an cusemeat contempisted under Weat Virgipis Code, Section 22C-9.7ib)(4) and Oprouting Rule 4.4 of the Rules and Regulations of the West Virginia Oit saxd Gas Conservation Commissions, and the drilling and cyeraton of a dap well. of weils, at the lisation shown ou the atacher plat or suney.

Eixccuted thus $\qquad$ day of ackoble 2017.
 Richuld MoCauley
STATE: OF U/uer connty of clall.

The forcaxing insiument was secknowiedead before inc on the $4^{a}$ day of fof 2017 by Richard MeCauley.

La witans herout, I hetcunto ser iny hand and ofticial seal.



## Exhibit " $A$ "


 Camensherg. PA 15317, (Opcrater), and Tichard MeGaulcy of 2599 Jinothy Ave., Louisolif, OH 44641 (Citater).

Property being locetedia Battelle District, Mopontalis Ceunty, WV end referreet to as Tsx Aikp and Parcel है 1 . $\mathrm{H}-2$

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The uxdersigred, Judy Iickiman, beretoy centifies that:

1. Hosbe is an unver of the surface of that certain stact of pariel of land becared in Bottefle Districe, Mnasongalia Connty, Stase of Wess Virgiaia, idereifind os tax map 31.01. CORS-0002.000 (the "Propert");
2. Héshe greviously exerutat a Surface lise Agrement dored December 10, 2014 which is of seword in the Office of the County Clent of Minangalia County in Flook 1520. Page 228 ss Instrument No. 252002.
3. The Surfaxe Uxe Agrecment granted CNX Gas Company L.L.C the ngbs so use the surface of the Properyy for oil and gas devetopancen, incluatiag the coeaseri and grans
 Opetating Kule 4.4 of the Rulea and Regulations of the West Virginia Oil and Gar Ciemenative Commission. and the deilling and operatim of a doep wril. of welk, at the location shown on the artached plat or survey:



SIAIE OF RDETH CARINNG
COUNIX OF MEWHANPLAP
The forgeing ingrument was axknowledged before me on the 12 day of OTPO-2 2017 by Judy Eickman.


## Eablit " $\boldsymbol{A}^{\prime \prime}$

 CNX Gio Corogaty tilc a Virginla Liecines Liability Compary, of 1000 CONSOL. Entrgy Drive,
 44675 (Granter)



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Grantor Apromed


manansialia country Carse L Blaney, Clerk Instrument 716603 03/21/20188 01:18:01 P4 hiscelliteros Hond 128 8 Page 697 Pages Recorded 2 CERTIFICATION OF CONSENT AND EASEMENT (Deep Wefts) ${ }^{\text {Coding Cost } \$ ~}$

The undersigned, Clifford J. Wise, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated March 31, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 672 as Instrument No. 600090.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\mathrm{At}^{\dagger \text { day of OCtober }} 2017$.

state of Florida
COUNTY OF SHewannee
The foregoing instrument was acknowledged before me on the $12^{\text {th }}$ day of OCTOber, 2017 by Clifford J. Wise.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)
MELNTEBOXHAN
Conurssioni 68013378
EXPRES: Key to to 2020

 NOTARY PUBLIC
My Commission expires: st Lely 19,2020

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated March $31^{11}, 2015$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Clifford J. Wise of 2394 County Road 137, Obrien, Florida 32071 (Grantor).

Property being located in Battelie District, Manongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown ate approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared by/Return ta: CNX Gas Company LLC, 1000 CONSOL. Energy Drive, Canonshurg, PA 15317


The undersigned, Regina Wise Myers $\mathrm{a} / \mathrm{k} / \mathrm{a}$ Violet Regina Myers, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 757 as Instrument No. 581227.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of OCt 2017.

## 

STATE OF
COUNTY OF Marion
The foregoing instrument was acknowledged before me on the $5^{\text {th day of }}$ ) october 2017 by Regina Wise Myers a/k/a Violet Regina Myers.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and mado a part of that certain Agreoment dated December $10{ }^{\circ}, 2014$ by and between CNX Gas Company LLC, is Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Regina Wise Myers a/k/a Violet Regina Myers of 22 Jason Way, Fairmont, WV 26554 (Grantor).

## Property being lacated in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel " 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during ficld inspections while work is in progress.

Grantor Approved

## 

hienombilia Counts

The undersigned, Eleanor J. Wise, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 3, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 691 as Instrument No. 573542.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this qt_ day of October, $2017 . ~_{2}$
state of Hest Tuque COUNTY OF if londigalea


The foregoing instrument was acknowledged before me on the $\underline{q}^{\underline{L}}$ day of October, 2017 by Eleanor J. Wise.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit " A "

Athehed hereld and made a part of that certain Agreanent dated December $3^{44}, 2014$ by and beeween CNX Gas Company LLC, a Virginia Linited Liability Company, of 1000 CONSOL Encrgy Drive, Canonsburg. PA 15317, (Operator), and Eleanor J. Wise, of 126 Fairvierv Avenue, Waynesburg, PA 15370 (Grantor).

Property ficing located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encoumered during field inspections while work is in progress.

Grantor Approved


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## CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Victor E. Wise, by his Agent, Vicki Webb, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 751 as Instrument No. 581223.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
4. Vicki Webb has been authorized to act on behalf of Victor E. Wise pursuant to the Durable Power of Attorney executed by Victor E. Wise on January 11, 2015, and recorded in the Office of the Clerk of the County Commission of Monongalia County, West Virginia in Book 35, Page 216.

Executed this $\qquad$ 16 da $\qquad$ , 2017 Then Nob POA Victor E. Wise, by his Agent, Vicki Webb

## STATE OF WEST VIRGINIA

 COUNTY OF KanawhaThe foregoing instrument was acknowledged before me on the $1 i_{e}$ day of $\triangle C T O B \sum R$, 2017 by Victor E. Wise, by his Agent, Vicki Webb.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"
Attached hereto and made a part of that certain Agrecment dated December $16^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317 , (Operator), and Victor E. Wise of 266 Pine Drive, Poca, WV 25159 (Grantor).

Property being lacated in Batlelle District, Monongalin County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locafions shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Priparal by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Fred C. Wise and Alice F. Wise, both individually and as husband and wife, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 736 as Instrument No. 581204.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this st day of Rotifer_, 2017.


Fred C. Wise


STATE OF

$\qquad$
COUNTY OF marin
The foregoing instrument was acknowledged before me on the $\qquad$ day of $\qquad$ , 2017 by Fred C. Wise and Alice F. Wise, both individually and as husband and wife. In witness hereof, I hereunto set my hand and official seal.


[^2]Athached thereto and made a part of that certain Agreement Jated December $10^{\text {th }}, 2014$ by and berween CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL. Energy Drive, Canonsburg, PA 15317, (Operator), and Fred C. Wise and Alice F. Wise, both individually and as husbaud and wife, of 41 West Hills Drive, Fairmont, WV 26554 (Gmantor).

## Property being located in Buttelle District, Monongalia County, WV and referred to as Tax Map and Parcel $\#$ 1-8-2



Locations shown are approximate, actual locations may vary duc to deviations in terrain encountered during field inspections while work is in progress.


The undersigned, Walter C. Ord, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 760 as Instrument No. 581228.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this 5 day of October 2017.

sTate of Kentucky
Walter C. Ord COUNTY OF Floyd

The foregoing instrument was acknowledged before me on the 5 day of $\propto \subset$ 2017 by Walter C. Ord.


Exhibit "A"
Attached hereto and made a part of that certain Agrement dated December $16^{6 \omega}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Walter C. Ord, of 144 Middle Branch, MeDowell, KY 41647 (Grantor).

Property lieing located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Lecations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Walter C. Ord

Picpared by/Retum to: CNX Gas Company LLC, 1000 CONSOL. Energy Drive, Canonsburg, PA 15317

Emnnmalia County 09/28/2018
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CERTIFICATION OF CONSENT AND EASEMENT (Deep Wellisprding Cost \$ 11.00

The undersigned, Evalec A. Everly Shaken, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battellc District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated January 13, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1526, Page 574 as Instrument No. 594793.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 105 day of October, 2017.

## Evaleel Everlyoshaheen <br> Evalee A. Every Shaken

state of florida
COUNTY OF Orange
The foregoing instrument was acknowledged before me on the 5 day of 0 ctober, 2017 by Evalee A. Everly Shaheen.
In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Atached hercto and made a part of that certain Agreement dated January $13^{\text {tin }}, 2015$ by and belween CNX Gas Company LIC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Evalee A. Everly Shaheen of 1325 Citrus Gardens Dr., Apt. A, Orlando, FL 32807 (Grantor).

Property leing locnted in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel\# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered
during field inspections while work is in progress.
Grantor Approved

## Evale a. Evelay Shatuen

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1. He'she as an owner of the surface of that certain tract or pancel of lased liocared in Batecite Distrat Muonagalisa County, State of Weat Virginiz ideatified as tax map 31.01.0005-0002.08g (the -Properst");
2. Ho'sbe previoualy execied a Surface ise Agreement dated December 10, 2014 which is of taxid is the Office of the County Cleri of Monmagalia County in Boat 1517, Puge 739 as Instrument No. 581213.
3. The Surface Use Agroement gratted CNX Gas Compiny LIC ble right to use the surfisec of the Property for ail and gas develogment, inctuding the consent and grons of an oxemeps contemplated under. Hess Viggipia Cade, Secsion 22C.9.7(b)d ) aod Operating Rule 44 of the Ruter and Resulations of the West Vupunia Oil and Gas Comscrvation Comuniscion, and the drilling and upcratioue of a deep well. of nells, at the forative ahersan wa the attuected plat oe aunvey.
l:xozered this 10 day or fotedu_. 2017.

state or WV
COLNTY OF NOHAK
The firregoing intrumen was achnowiedzal before me on the $\int^{3 n}$ day os Octodu. 3017 by Deater Murte Stewart.

In witness hereof, I hereunto set my hand and allicial seal.



## 

## Exhibit "A"


 Catinaburg, PA 15317, (Operiace), and Dexter Merle Stewart, of 1285 Crowsatds Rood. Feiroter. WV 76570 ( (itshiter)

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## Oracter Apprawnd

## Veran mulcestawnat. <br> Dexter Muric Stewzi



The uraderigned, Zelma Ruth Brumasise hereby certifies that:

1. He'stre is an owner of the surface of that conaja tract of patel of hond located in
 11211.040s.0n02-0900 (the "Property"):
2. He'she previously excited a Surface bise Agreement dined December 10, 2014 which is of record in the Office of the County Clef of Monungalla County to Book 1517, Page 758 at Instumeor Nos. ski22s.
3. 3. The Surface Use Agreentet granted CTX Gas Company I.IC the right to use the surtax of the Property for oil and gas denchegment, including the consent ind grant
 Operating Rule 4.4 of the Rules and Regulations of the West Virganis Oil zeal Cess Conservation Commission, and the drilling and operation of a deep well, of wells, at the kewation shown on the atectied plat or survey.

Executed this $6^{\text {th }}$ day of. October . 2017.

state of West Vingima
CONNTY OF Marion
The foregoing instrument was acimoutodgat before me on the $6^{\text {the }}$ day of Oriole of. 2017 br Zelma Ruth Rrvamage
in witness hereof, I hereunto set my hand and official sol.



## Exbith "A"

Aractiod hareto asd mude a part of thet certain Agreences danad Decenber $10^{\text {h }}$. 2014 by and betaeen CNX Gis Corporgy LDC, Virginis Limitud Liability Company, of 1000 CONSOL. Erergy Dove, Canonabery. PA 15317, (Oprritot), nod Zeian Reth Irummage of 3016 Main St. Farmagion, WV 26571 (Crander).
 and Parcel 1 1-3-2

 cising rield ingections while work is in progress

Gratsor Approved



The undersigned, James Freeman Stewart, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 248 as Instrument No. 599522.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this $G^{\mu^{h}}$ day of November, 2017.

state of Wist Virginia
COUNTY OF Talion
The foregoing instrument was acknowledged before me on the $\underline{6^{12}}$ day of November, 2017 by James Freeman Stewart.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $10^{19}, 2014$ by and between CNX Gas Company LIC, a Virginia Limited Liability Company, of 1000 CONSOL. Energy Drive, Canonsburg, PA 15317, (Operator), and James Freeman Stewart of 12104 Raritan Lane, Bowie, MD 20715, (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granter Approved


Prepared by/Retum to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317


The undersigned, Justin P. Stewart, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 766 as Instrument No. 581236.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\qquad$ day of $\qquad$
$\qquad$ ,


The foregoing instrument was acknowledged before me on the 9 day of 1060 2017 by Justin P. Stewart.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Attached hercto and made a part of that eertain Agreement dated December $10^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA. 15317, (Opcrator), and Justin P. Stewart, a single man, having an address.at 322 W. John Strect, Martinsburg, WV, 25404 (Gràntor)

## Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \#1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


Prepared by/Retunn ro: CNX Gas Company LLC, 1000 CONSOL. Energy Drive, Canonsburg, PA 15317

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## CERTHKCATKON OF CONSENTANDEASEASENT (Decp Wells)

The undernigned, AnncticE Sirsuath, bercby certifies thar:

1. He'the is an owser of the surface of thas certain truit or parcel of laad located ta Battelle District Monongalia County. State of Wert Virginia, identified as lat map

2. He'she previosuly exenusad a Surfice Use Agreameot dated Deceaber 1a, 2014 which is of record in the Office of the Caugly Clesk of Monomgatia County in Book 1517, 8uge 748 as Incenument No. 581221.
3. The Surface Use Agrecoment grented CNX Gas Compeny LLC. the nighe to use the surface of the Properay for cil and gas developencar iociudiag the cuosent and grant of an easement onntemplated under West Virighla Code, Seecioa 22C.9.7())(4) and Operating Rule 4.4 of the Rujes and Regudations of the Wiext Virginin Oil and Gas Conservaiton Conmidsion, and the drilling and operation of a deep well, or wells, as the livation sthowa va the arached plat of sunvey.

Exaurd this gth dy of Dctober._.... 2017.

## $\frac{\text { Annetto Btaw oht }}{\text { Amente E. Secewar }}$

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COUNTY OF Deneley.
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In witacess hereof, I hereunato set my hend sad ollicial seal.



## Exhlbit "A"

Atachod bereto and naide + pert of thac otrlain Agrectucer dand Desember 10*, 2014 by and betueen CNX Gas Corajany LLC, e Virginia Limited Liablity Comgany, of 1003 OONSOL. Exergy Drive, Canocsburg, PA 15317. (Oprratar), and Anethe E Stearn, of 41 Mimost Dh., Martinsbing. WV 25404 (Grantor)

## Proparty beiog located in Bettelic District, Mopatzalis Cenply, WV and referred to es Tan Map and Parcel P [-8.2


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Grackev Approwd

## Amutte CSticiont <br> Arsictic E Sowat

The undersigned，Debora Goff，hereby certifies that：

1．He／she is an owner of the surface of that certain tract or parcel of land located in Battelle District，Monongalia County，State of West Virginia，identified as tax map 31－01－0008－0002－0000（the＂Property＂）；
2．He／she previously executed a Surface Use Agreement dated December 10， 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530，Page 409 as Instrument No． 600874.
3．The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development，including the consent and grant of an easement contemplated under West Virginia Code，Section 22C－9－7（b）（4）and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission，and the drilling and operation of a deep well，or wells，at the location shown on the attached plat or survey．

Executed this il day of oCtober＿， 2017.

state of Maryland
COUNTY OF Prince Gecroge＇s
The foregoing instrument was acknowledged before me on the II day of october， 2017 by Debora Goff．


## Exhibit "A"

Attached hereto and made a part of that cerrain Agreement dated December $10^{\circ 1}, 2014$ by and berwecn CNX Gas Company LIC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Debora Goff of 3004 Danville Road, Brandywine, MD 20613 (Grantor).

Property being located in Batielle District, Mononpalla County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


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The undenigned. Wiglere R. Cunence, bereby certifies that:

1. He'ble ss an awner of the surface of that certam tract or paroct of tand logeted in Battelle District, Monongalia Counly, State of Wax Virginis, identified as tax map $31.01-0008.0002$-00090 (the "Propertr");
2. Hérate presiously execoted a Surfice lise Agrecment datal Junc 15, 20iS atich is of record in the Office of the Connty Cletk of Monorgalis County in Book 1529. Page 217 as Instrumest No. 599490.
3. The Surface Uise Agreement ganted CNX Gas Company l.LC: the right to exe the surfuce of the Property for oil and gas develogment, iochuding the consent and grans
 Operating Rule 4.4 of the Rules \&ad Regulations of the West Visginia Oil ard Gas Conselvation Commissixen, and the drilling and opeation of a doep well. of weils, at the locetion ahown on the attauthed plat of suncy.

Excrutcat this 5 day of OCTOßEOR, 2017.

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The foregoing instrument was acknuwledged before me on the 5 day of (Cfolis. . . 2017 by Walter R. Curreace.

In witness trecol, I hereunto me my hand and otticisi seal.

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## Exhibe "A"

 Gisy Congeany ILC, i Vifgisia Limitet labkility Cengeny, of 1000 CONSOR Energy Drive, Cinonsherg, PA 15317, (Operalor), and Walter R. Currence, of 16200 Beatle Hill Rood. Walderf, MD 20001(Grardx $)$

Property beiag lecafed in Faftetle Distrikt, Mepongalia County, WV and rrferred te as Tax Map and Farcel $\#$ 31-01-0008-6002-0000.

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Frook 128 \& Page 524
Pages Recorded 2
CERTIFICATION OF CONSENT AND EASEMENT (Deep Wefifording Cost $\$$

The undersigned, Maurcen S. Currence, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 742 as Instrument No. 581218.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $2^{\text {nd }}$ day of _November_, 2017.
Maween A Curence
Maureen S. Currence
STATE OF Narth Caralina
COUNTY OF $\qquad$
The foregoing instrument was acknowledged before me on the zind day of Noviember, 2017 by Maureen S. Currence.

In witness, hereof, I hereunto set my hand and official seal.


Preppared hy/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Atached hereto and made a part of that certain Agreement dated December $10^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Vigginia Limited Liability Company, of 1000 CONSOL Energy Drive, Cadonsburg, PA 15317, (Operator), and Maureen S. Currence of 203 Silver Maple Ct., Holly Ridge, NC 28445 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

## Mower S. Cursence <br> Maureen S. Currence

Prepared by/Retum to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317


The undersigned, Michelle L. Currence, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 412 as Instrument No. 600876.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 12 day of Cohen 2017.

state of Virginia
COUNTY OF


The foregoing instrument was acknowledged before me on the 10 day of $Q$ to 2017 by Michelle L. Currence.

In witness hereof, I hereynisustemy hand and official seal.
(Notarial Seal)


Prepared by/Return to: CNXXG Gem Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $10^{\text {th }} .2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Michelle L, Currence of 1 Carroll Drive, Stafford, VA 22554 (Grantor).

Property being located in Battelle District, Mononralia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


The undersigned, Robert Stewart, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 763 as Instrument No. 581232.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 0 day of $\qquad$ 2017.

state of Penney Ivanua COUNTY OF Greene

The foregoing instrument was acknowledged before me on the 5 day of October 2017 by Robert Stewart.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Retum to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhihit "A"

Altached hereto and made a part of that certain Agreement dated December $16^{4}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Robert Stewart, of Lot 1, Route.21.MHP, Carmichaels, PA 15320 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \#1 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared by/Rerura to: CNX Gas Company LLC, 1 100 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Phyllis J. Petrosky, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 694 as Instrument No. 573544.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this eff day of $\qquad$ , 2017.


The foregoing instrument was acknowledged before me on the 5 day of CetobeR 2017 by Phyllis J. Petrosky.

In witness hereof, I hereunto set my hand and official seal.



Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhithit "A"

Aitached hereln and made a part of ihat certain Agreement dated Decenber $2^{21}, 2014$ by and between CNX Gas Company LLC a Virginia Limited Liability Compary, of 1000 CONSOL Energy Drive, Canonsburg. PA 15317, (Operator), and Phyllis J. Petrosky, a widowed wonan, of 110 Cliess St., Apt. 401. New Eagle, PA 15067 (Gramor).

## Property being locatcd in Battelle District, Monomgalla County; Wv and reierred to as Tax Map

 and Parcel ${ }^{\boldsymbol{\omega}}$ 1-8.2

Locations shown are approsimate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in pregress.



The undersigned, Jesse D. Jones, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1543, Page 241 as Instrument No. 626184.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\qquad$ day of $\qquad$ , 2017.

STATE OF PA
COUNTY OF We. Whtinoreland

The foregoing instrument was acknowledged before me on the $5^{\text {th }}$ day of October, 2017 by Jesse D. Jones.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Retum to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Attached hereto and mate a part of that certain Agreement dated December $2^{\text {not }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL. Energy Drive, Canonsburg, PA 15317, (Operator), and Jesse D. Jones, a married nan, of $3081 / 2$ Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in Battelle Distriet, Mounugalia County, WV und referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


Prepared by/Relunn to: CNX Gas Company LLC, 1000 CONSOL Energy Drive Cammsharg, PA 15317


The undersigned, Harold M. Jones, Jr., hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 688 as Instrument No. 573538.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\qquad$ , 2017.

state of PA
COUNTY OF WASHINGTON
The foregoing instrument was acknowledged before me on the $05^{\text {th }}$ day of OCTOBER, 2017 by Harold M. Jones, Jr.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)


NOTARY PUBLIC My Commission expires: Fob .09,2019

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $2^{\text {rd }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Harold M. Jones, Jr., a single man, having an address at 317 Crest Ave., Charleroi, PA 15022 (Granter).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granter Approved
Null M. Tow. If.

## CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, CNX Gas Company LLC ("CNX"), hereby certifies that:

1. CNX is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. As such owner, CNX acknowledges the surface of the Property will be utilized for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 24ts day of March ,2018.


Its: Assistant Vice President

## COMMONWEALTH OF PENNSYLVANIA

## COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the $19^{i t}$ day of $M$ arch 2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do so, executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Casey Yantko, Notary Public Cecil Twp., Washington County My Commission Expires March 122019
MEMEER. PENNSYLVANTA ASSOCIATION OF NOTARIES


NOTARY PUBLIC
My commission expires $\qquad$

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## CNX

## Site Safety Plan for Well Site: WDTN5CHSU CNX Gas Company, LLC.



Hgote y/y/2015

The Office of Oil and Gas and the Oil and Gas Conservation Commission have set forth minimum requirements for necessary equipment and procedures that must be addressed in a Safety Plan ("Plan") and shall be submitted and approved prior to drilling a deep well. A deep well shall be any well which meets the definition as provided for in Chapter 22C, Article 9 of the West Virginia Code.

A site specific Safety Plan must be submitted with each deep well application or no later than one week prior to spudding. Approved Plans shall be maintained and available at the drilling rig at all times.

The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

This plan has met the requirements of the Policy Statement Deep Well Drilling Procedures and Site Safety Plan Requirements as set forth by:

West Virginia Division of Environmental Protection, Office of Oil and Gas
And
West Virginia Oil and Gas Conservation Commission.

Approved this day $\qquad$ of month April 2018 by


Date: $\qquad$

## Plan Modification*

| Revision <br> No. | Description of Revision | CNX <br> Preparer | CNX <br> Reviewer/Approver | Agency Approval | Date |
| :--- | :--- | :--- | :--- | :--- | :--- |
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*The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

# Safety Plan for Well Site: WDTN5CHSU CNX Gas Company, LLC. 

## Table of Contents

1. Contacts, Scheduling, and Meetings
1.1 Emergency points of contact for CNX Gas Company, LLC covering all phases of activity ( 24 hr Contact Info)
1.2 List of contact information for Material Suppliers and Contractors
1.3 WV DEP Office of Oil and Gas Inspector and County LEPC Contact
1.4 Local Emergency Response Units and ER Personnel
1.5 Schools \& Public Facilities
1.6 Pre-Spud Meeting
1.7 Safety Meetings
2. Maps and Diagrams
2.1 Site Design with flare lines, nearby dwellings (if any), and prevailing wind direction.
2.2 Topographic Map of well location with 1 mile radius, NAD 83 coordinates of site entrance and where access road intersects the public route.
2.3 Evacuation Plan

## 3. Well Work

3.1 Drilling, Completion, and Production Activities
3.2 Casing and Cementing Program
3.3 General Schematic for Drilling, Completion, and Production
4. Chemical Inventory and MSDS
4.1 MSDS
4.2 Mud Inventory and Mixing Units

## 5. BOP and Well Control

5.1 BOP Equipment
5.2 Procedure and Schedule for Testing BOP Equipment
5.3 Drilling Records/Significant Events and Notification
5.4 Wellhead Assembly
5.5 Well Kill
6. Hydrogen Sulfide (H2S)
6.1 Detection, Monitoring, Warning Equipment, and Training
6.2 Notifying the OOG and Public/ Protection Zone and Access Control
6.3 Personal Protective Equipment (PPE)
7. Flaring
7.1 Size, Construction, and Length of Flare Line
7.2 Flare Lighting
7.3 Flare Operation and Minimum Distance
7.4 Flare Duration
8. Collision Avoidance
8.1 Scope of Work and Survey Techniques
8.2 Surface Design Precautions
8.3 Vertical and Lateral Drilling Precautions
8.4 Additional Supportive Resources
9. Notification and Protection Zones
9.1 Notification
9.2 Protection Zones

## Appendix

### 1.0 Contacts, Scheduling, and Meetings

### 1.1 Emergency points of contact for CNX Gas Company, LLC covering all phases of activity (24hr Contact Info)

| STEP 2. NOTIFY: PRIORITIZED BUSINESS UNIT MANAGEMENT - Immediate Notification |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| NOTIFICATION | Title | Contact | Office | Cell | Home |
| Priority 1 | Director Production <br> Operations | Matt Imrich | $724-485-3403$ | $724-809-0024$ | $\mathrm{~N} / \mathrm{A}$ |
| Priority2 | District Operations <br> Manager | Pete Nickel | $(724) 627-1210$ | $(724) 599-9465$ | $\mathrm{~N} / \mathrm{A}$ |
| Priority3 | DrillingSuperintendent | John Hardcastle | $724-627-1340$ | $724-579-6583$ | $\mathrm{~N} / \mathrm{A}$ |
| Priority3 | Completions <br> Superintendent | Sam McLaughlin | $724-627-1236$ | $724-833-1571$ | $\mathrm{~N} / \mathrm{A}$ |
| Priority4 | Sr.ProductionForeman | Scott Walker | $724-464-2915$ | $724-549-8963$ | $\mathrm{~N} / \mathrm{A}$ |
| Priority5 | SafetySpecialist | Kyle Borden | $(570) 244-8055$ | $(570) 244-8055$ | $\mathrm{~N} / \mathrm{A}$ |

### 1.2 List of contact information for Material Suppliers and Contractors

| Contract Services - Notification as Required |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| SERVICES | COMPANY | OFFICE | CELL/HOME | Contact |
| Well Control | Wild Well Control | $(281) 784-4700$ | $(432) 550-6202$ |  |
| Well Control | Boots Coots | $1-800-$ BLOWOUT | $(281) 931-8884$ |  |
| Well Control | APS 24 Hr Marcellus | $724-354-2607$ | $724-422-8966$ | Will Warfel |
|  |  | $724-388-3286$ | Mark Backus |  |
| Well Control | Cudd Pressure Control | $1-832-295-5555$ | $918-344-6993$ | Clinton Swango |
|  |  |  |  |  |
| Environmental | Weavertown | $(800) 746-4850$ | $412-779-4097$ | Daryl Heiser |
| Environmental | McCutcheon Enterprises | $724-568-3623$ | $(304) 415-8062$ | $(800) 925-8192$ |
|  |  |  |  |  |
| Labor/Equipment | Penn Mechanical | $724-397-9066$ | $724-840-4927$ | Chad Getty |
| Labor/Equipment | West Penn Energy Services | $724-354-4118$ | $412-559-1081$ | Andy Iezzi |
| Labor/Equipment | PA Production | $724-463-0729$ | $724-840-6113$ | Khris Nichol |
| Labor/Equipment | G\&R Gas Service | $724-549-6246$ |  | Todd Peric |
| Labor/Equipment | Force Inc. | $724-465-9399$ | $412-289-0069$ | Brian Force |
| Labor/Equipment | APS 24 Hr Marcellus | $724-354-2607$ | $724-422-8966$ | Will Warfel |
|  |  | $724-388-3286$ | Mark Backus |  |
|  |  |  |  |  |
| Water Hauling | Nuverra Environmental | $814-445-3067$ | $814-599-2107$ | Ben Green |
| Water Hauling | Force Inc. | $724-465-9399$ | $(412) 289-1888$ | Andy Gallo |
| Water Hauling | Stutzman Vacuum Service <br> Inc. | $814-445-8440$ | $814-483-6487$ | Amos Shaffer |
| Water Hauling | West Penn | $724-354-4118$ | $412-559-1081$ | Andy Iezzi |


| Water Hauling | WTC Gas Field Services | $724-349-4045$ | $724-422-4262-$ <br> Mobile | Neal Watkins (Slick) |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | $724-840-8766$ | Rusty Davis |
|  |  |  |  |  |
| Traffic Control | Penn Mechanical | $724-840-4927$ | $724-840-4927$ | Chad Getty |
| Traffic Control | Force Inc. | $724-465-9399$ | $412-289-0069$ | Brian Force |
| Traffic Control | West Penn | $724-354-4118$ | $412-559-1081 /$ <br> $724-816-0585$ | Andy Iezzi/Dave <br> Champion |
|  |  |  |  |  |
| Security | G4S | $412-269-0750$ | $724-422-4241$ | Chris Gongloff |
|  |  |  |  |  |
| One Call | One Call Center | West Virginia | $800-245-4848$ or |  |

### 1.3 WV DEP Office of Oil and Gas Inspector

WV DEP Office of Oil and Gas Inspector
Gayne J Knitowski
P.O. Box 108

Gormania WV 26720
Gayne.J.Knitowski@wv.gov
304-546-8171

## Monongalia Co. Homeland Security Emergency Management Agency / MECCA 911

Jim Smith, Director
Phone: (304) 599-6332
jsmith@mecca911.org

### 1.4 Local Emergency Response Units and ER Personnel

Local first responders will be familiarized with the potential incidents that are related to the oil and gas development so that those agencies have the capability to provide the support necessary for the implementation of this SSP. This may include (within 7 days from land disturbance or well work activities): providing first responder agencies with a copy of this SSP and arranging tours of sites in the area.
Requesting public emergency response assistance for this location would be accomplished via telephone to Marshall County Dispatch which can be reached by dialing 911 . From there, they will dispatch the appropriate and available emergency response agencies depending on the nature and extent of the emergency. This location is within the Dallas Volunteer Fire Department's Area.


### 1.5 Schools and Public Facilities

Mount Tabor Church \& Cemetery
Thomas Cemetery
phone unknown
phone unknown

CNX utilized the white pages, Persopo, and BeenVerified in attempt to locate these facility's contacts.

### 1.6 Pre-spud Safety Meeting

A Pre-spud Safety meeting will be held prior to beginning drilling operations and include personnel to be employed and involved in the drilling operations. The pre-spud safety meeting should also include the district oil and gas inspector or other designated Office of Oil and Gas representatives. All personnel in attendance at the pre-spud meeting will be listed in the form below.

Name Organization Job Title
1.
2.
3.
4.
5.
6.
7.
8.
9.
10. $\qquad$
11. $\qquad$
12. $\qquad$
13. $\qquad$
14.

### 1.7 Safety Meetings

Safety meetings will be conducted during drilling, completion, and workover phases as follows:
Pre-Spud,
Pre-Tour,
Post-Accident/Near Miss, and
As Needed.
A record of each meeting will be made and maintained on site for the duration of the drilling period. Typically, the drilling company will conduct these safety meetings with CNX personnel participating as needed. These records may be maintained separate from this plan. Log attendance at all meetings and also initiate check in check out during drilling, completion, and workover phases.

### 2.1 Site Design (Found in Appendix)

### 2.2 Topographic Map of well location (Found in Appendix)

### 2.3 Evacuation Plan

The Drilling Supervisor will establish one muster point at which all persons on site will assemble for personnel safety and verification of headcount.

In the event of an emergency, the HSE Department will notify any local residents in the surrounding area who have the potential to be affected. Residents will be notified by phone, or if they're not reachable by phone, they will be notified in person at their place of residence.

Included in the Appendix are site specific maps and drawings that may assist in the emergency response and evacuation process.

The Drilling Supervisor and/or the Toolpusher, when practicable, will secure the Personnel and Visitor log before evacuating the site in order to perform a headcount at the muster point.

### 3.0 Well Work

CNX Gas Company, LLC strives to meet all regulatory requirements and follow industry best practices in all of its operations. This Site safety Plan (SSP) has been developed to meet the requirements set forth by the WV Department of Environmental Protection, Office of Oil and Gas Well Site Safety Plan Standards for sites with three (3) acres or more of surface disturbance involved in drilling and production of oil and gas in the State of West Virginia.

In the case of a horizontal well, the SSP will be submitted with each well application. The approved SSP will be maintained and available on location at all times. The SSP will also be provided to the local emergency planning committee (LEPC) for emergency planning district in which the well work will occur or the county office of emergency services at least seven (7) days prior to commencement of well work or site preparation work that involves any disturbance of land. In all cases, the SSP once approved, may only be modified upon the approval of the Office of Oil and Gas.

### 3.1 Drilling, Completion, and Production Activities

Drilling
A pre-spud notification of at least 24 hours will be given to the local area DEP inspector. A Pre-spud safety meeting will be conducted with all company and contract personnel prior to "rig up" or any associated activity. Once "rig up" operations have commenced, there will be drilling representatives on site for $\mathbf{2 4}$ hour operations. They will also be monitoring and recording daily drilling activities to ensure all parameters remain in compliance. A detailed drilling description that covers well work and procedure to be used during the drilling, will be available on site when drilling commences.

Once drilling operations are complete, a pre-completions safety meeting will be conducted will all company and contract personnel prior to beginning activities. Red zones (protection zones) will be placed and monitored around all moving equipment. Once completions activities has commenced, there will be completions representatives on site for 24 hour operations. Their primary job responsibilities are hazard and risk analysis, as well as maintaining a safe and environmentally compliant site. They will also be monitoring and recording daily completions activities to ensure all parameters remain in compliance.

## Production

Once the wells have been turned in line, there will be well operators on site for 24 hours, 7 days a week. Their primary job responsibilities are hazard and risk analysis, as well as maintaining a safe and environmentally compliant site. Red zones (protection zones) will be placed and monitored around all moving equipment. They also will be monitoring casing and tubing pressures, gas volumes, and water production. It will also be vital that the production tanks and pits be monitored as well to remain in compliance. Once 24 hour monitoring is no longer needed, there will be a well operator on site for 12 hours a day, 7 days a week. Their duties will include hazard and risk analysis of any work being done, maintaining a safe and environmentally compliant site, and general housekeeping duties to ensure a clean and efficient work space. The casing and tubing pressure, gas volumes, as well as water production for each well will be monitored on a daily basis. Operators will also monitor the pits and water tanks on location to make sure that they are in compliance.

### 3.2 Casing and Cementing Program (Found in Appendix)

### 3.3 General Schematics for Drilling, Completions, and Production (Found in Appendix)

### 4.0 Chemical Inventory and MSDS

### 4.1 MSDS

Material Safety Data Sheets (MSDS) for all materials and chemicals will be readily available and maintained in the operations trailer on the well site. It is the responsibility of onsite personnel to ensure that the MSDS for each material that is delivered to site is on file at the location. Should a material for which there is not an MSDS on file be brought onto the site a copy of the MSDS that accompanies the shipment will be filed with the rest of the sites MSDS. A copy of these MSDS will be provided to the WV DEP Office of Oil and Gas.
Site Personnel Responsible for maintaining MSDS:
Construction - Michael Vitello - (740) 632-2483
Drilling - Ryan Coffman - (724) 984-2193
Completions - Sam McLaughlin - (724) 833-1571
Production - Chris Turner - (304) 641-3647
MSDS may also be sourced through the 3E Company at 1 (800) 360-3220

### 4.2 Mud Inventory and Mixing Units

A contracted drilling mud service will maintain all required components for the mixing of mud for well kill operations in compliance with API RP 53. Materials on site for mixing mud will include, but not be
limited to, 200bbl Base Oil, 60tons of Barite, and 250bbls Fresh Water. The contractor will keep the appropriate inventory of those components, and a copy of the inventory will be kept in an onsite office. Mixed Mud amount will be approximately 1200 bbl mixed at $+/-12.0 \mathrm{ppg}$. This contractor will also maintain the appropriate number and type of mixing units for the mixing of drilling mud in sufficient quantities for well kill operations as the site. Mixing units will be 2 mud tanks with jet mixing lines.

### 5.0 BOP and Well Control

### 5.1 BOP Equipment

The following is a list of all BOP equipment with types, sizes and ratings to be utilized and available during the drilling of the deep well.


## Remote Controls

Remote controls shall be readily accessible to the driller. Remote controls for all systems shall be capable of closing the preventer. Remote controls systems shall be capable of both opening and closing the preventer.

### 5.2 Procedure and Schedule for Testing BOP Equipment

Well Control Equipment Testing will be conducted in accordance with the American Petroleum Institute's (API) Recommended Practice 53 (RP 53), Recommended Practice for Blowout Prevention Equipment Systems for Drilling Wells. This is the industry standard for the installation and testing for BOP systems on land and marine drilling rigs.

All testing described below will be performed using clear water or an appropriate clear liquid for subfreezing temperatures with a viscosity similar to water.
The BOP equipment will be function tested upon initial installation, weekly, and after each bit trip. It will be pressure tested upon initial instaliation and every twenty-one (21) days thereafter. All pressure tests will be performed to API standards. Annular preventers will be tested to seventy percent (70\%) of the rated capacity and ram preventers will be tested to eighty percent ( $80 \%$ ) of the rated capacity. Valves shall be tested from working pressure side during BOPE tests with all downstream valves open.
All of the above described tests and/or drills shall be recorded in the drilling log.

The BOP will be installed after running casing meant to control shallow gas shows.

The following personnel will have approved well control training and current certification recognized by the International Association of Drilling Contractors (IADC):

Drilling Site Supervisors (Operator)
Drilling Superintendents (Operator)
Drilling Manager (operator)
Drilling Engineers (Operator)
Tool Pusher (Contractor)
Driller (Contractor)

### 5.3 Drilling Records/Significant Events and Notification

Detailed records of significant drilling events such as lost circulation, fluid entry, kicks, abnormal pressures, etc. are maintained through a daily log in the onsite office. The daily log allows the drilling site supervisor to enter daily reports containing the specified information. The records are then retained electronically in CNX's office in Canonsburg, PA.
The Emergency Response Plan for this operating area requires the district oil and gas inspector or the designated Office of Oil and Gas representative be notified as soon as possible of any unusual drilling events such as large kicks that occur during drilling operations. Any encounter of hydrogen sulfide gas requires immediate notification of the DEP Office of Oil and Gas.

## 5.4 <br> Wellhead Assembly

Below is a diagram of the wellhead to be installed upon completion of stimulation operations.


### 5.5 Well Kill

Mud Inventory
A contracted drilling mud service will maintain all required components for the mixing of mud for well kill operations in compliance with API RP 53. Materials on site for mixing mud will include, but not be limited to, 200bbl Base Oil, 60tons of Barite, and 250bbls Fresh Water. The contractor will keep the appropriate inventory of those components, and a copy of the inventory will be kept in an onsite office. Mixed Mud amount will be approximately 1200 bbl mixed at $+/-12.0 \mathrm{ppg}$.

## Mixing Units

The contracted drilling mud service that maintains the components names in section 6.1, Mud Inventory, will maintain the appropriate number and type of mixing units for the mixing of drilling mud in sufficient quantities for well kill operations at the site. Mixing units will be 2 fluid tanks with jet mixing lines.

## Kill Procedures

In the event that the BOP must be activated, a hard shut-in method will be utilized. Should this not be sufficient, an IADC preferred method will be utilized. These include the following:

Wait and Weight Method
Driller's Method
Volumetric Control Method
Lubricate and Bleed Method
KILL SHEET


### 6.0 Hydrogen Sulfide (H2S)

### 6.1 Detection, Monitoring, Warning Equipment, and Training

Electronic H2S detection, monitoring, and warning equipment will be utilized on site. The devices will be placed in or on the rig floor, cellar area, and flow line/closed-loop area at a minimum. Additional devices will be worn by personnel while on site. Also, additional devices may be placed throughout the site.

All personnel on location will be trained on the sites alarms, evacuation procedures, and awareness of the basic hazards associated with H 2 S .

In the event that operations are being conducted in an area known to have/pose a threat of H 2 S or if there is reason to believe that a threat is present, all onsite personnel will obtain additional training on Personal Protective Equipment (PPE), respiratory Protection, and be properly fit tested.

### 6.2 Notifying the OOG and Public/Protection Zone and Access Control

Upon detection of H 2 S , the OOG will be immediately notified along with necessary emergency personnel. All personnel will evacuate site in the upwind direction and the entrance of the site will be blocked to prevent any unnecessary personnel from entering. The emergency response plan will then become in affect, this plan specifies the roles and responsibilities of onsite personnel in case of an emergency. It also addresses emergency notification of potential affected residents and public response personnel.

### 6.3 Personal Protective Equipment (PPE)

The following personal protection equipment will be available and in use as needed on location:
Hardhats
Safety Shoes
Safety Glasses and/or Safety Goggles/Face Shields
Hearing Protection Earplugs
Work Gloves
Personal H2S Monitors
and SCBA Escape Packs (only as needed).

Ample supply of all PPE items will be utilized and available for all personnel and any visitors.
In the event that other hazards are identified or presented during the drilling operation, we will attempt to eliminate the hazard, and if not practical, additional PPE will be provided to mitigate the risk to the worker.

### 7.0 Flaring

### 7.1 Size, Construction, and Length of Flare Line

The flare line will be a $2^{\prime \prime}$ diameter, steel line that extends a minimum of $100^{\prime}$ from the well. A small diameter steel line will parallel the flow line and serve as the pilot to ignite the flare. The end of the kill
line will also be at the terminus of the flow line. The flare stack will be situated at least 1000 from any wellhead and/or equipment at all times. The flare line may be anchored in a variety of ways depending on the site conditions. This could include, but is not limited to, metal stakes with safety caps, cross pinning, concrete weight blocks, etc.

### 7.2 Flare Lighting

The system for lighting the flare will be $1 /{ }^{\prime \prime \prime}$ pilot line fueled by propane. A flare gun will be used as a backup. Notification to the local fire department prior to lighting the flare will be given immediately if practicable and as soon as possible thereafter.

### 7.3 Flare Operation and Minimum Distances

All gas diverted through the flare line will be burned. The local fire department will be notified of the intent to flare. All flammable material beyond the end of the flare line will be cleared to a minimum distance of 100 ft .

### 7.4 Flare Duration

The flare operations, upon ignition, will last approximately 14 continuous days per well drilled and completed.

### 8.0 Collision Avoidance

### 8.1 Scope of Work and Survey Techniques

Depending on the application, as outlined below, gyroscopic, mud pulse telemetry or electromagnetic telemetry tools will be utilized to maintain quality control and assurance of our well paths. Gyroscopic surveys will be run inside casing or drill pipe in $10 \mathbf{0}^{\prime}$ increments prior to picking up any directional bottom hole assembly. When drilling in an area with high magnetic interference or in critical areas, a gyroscopic muleshoe may be utilized to help steer. The Gyro company's muleshoe tool may be used to ensure it seats properly and its surveys are accurate. In addition, when using this muleshoe, the onsite company representative, directional driller, and gyro company representative will scribe and confirm the alignment and orientation of the tool. This ensures the tools are orientated consistent with the directional motor's high side and the azimuthal direction is accurate according to the survey results. During any nudge, curve or lateral drilling MWD or LWD tools will be utilized to steer and confirm placement in the well path. The directional company will provide real-time anti-collision monitoring based on surveys of existing offset wells prepared by the Drilling Engineer or Geology department.

## Established Definitions:

1) Proposed Wellbore - Involves sections of the vertical top-hole, the KOP, the lateral landing, and the lateral drilling to the total measured depth TMD.
2) Nudge - Technique generally used in the vertical top-hole section. The well path is nudged from vertical to pass areas of possible magnetic interferences and to reduce the risk of collision by maintaining separation with other wellbores.
3) KOP - Kick off Point. Diverting a well path from one trajectory to another.
4) MWD - Measurement While Drilling.
5) LWD - Logging While Drilling.
6) SF - Separation Factor or Clearance Factor:

SF* $=$ CC $\div$ [ URref + URoff ]
CC - well separation distance (center to center of wellbores)
URref - radius ellipse of uncertainty on reference well
URoff - radius ellipse of uncertainty on offset well
Note: ellipses are half-axes or radii.
*Calculation options may be considered
7) TMD - Total Measured Depth.
8) Gyro - High accuracy well bore survey instrument unaffected by magnetic interference.
9) QC / QA - Quality Control and Quality Assurance.
10) HSE - Health Safety and the Environment.

## Established Descriptions of Risk:

1) $\mathrm{SF} \leq 1.0$ Level 1 Extreme collision risk
2) $\mathrm{SF}=1.0$ to 1.5 Level 2 High collision risk
3) $\mathrm{SF}=1.5$ to 2.0 Level 3 Moderate collision risk
4) SF > 2.0 Level 4 Low to no collision risk

### 8.2 Surface Design Precautions

Well surface locations will typically be spaced $20^{\prime}$ from one another on new multi-well pads. When a rig returns to a pad with an existing producing well(s), the new well(s) surface locations will be spaced at least $100^{\prime}$ from the existing producing well(s), unless below grade production cellars are being utilized. A full review of offset wells within the project lease boundary will be prepared for the drilling engineer by the geology department. Any offset well that has a Separation Factor (SF) less than 2.0, or is within $500^{\prime}$ of the planned wellpath, or intersects the planned well's target formation, will require a gyro or certified survey data. If the data is not available, then the production department will perform a wireline gyro on the existing offset well prior to drilling. The desired well path will be designed with SF greater than 1.0 at all times, if possible, and the surveying tools utilized will be calibrated prior to each use following the API \& manufacturers' specifications.

### 8.3 Vertical and Lateral Drilling Precautions

The directional drilling service contractor \& the operating company representative onsite will monitor real time separation distances and disclosure trends while drilling. If the SF approaches 1.5, a remote anti-collision team, provided by the service contractor, will monitor real time disclosure distances to prevent human error by any one person. A phone call will be made to the operator's field Superintendent and the Drilling Engineer. An email from the service contractor will confirm that the remote anti-collision is now involved and monitoring surveys in real time.
At any time while drilling, if the SF is less than 1.0, control drilling will be implemented until SF is greater than 1.0. The Oil and Gas Inspector will be notified via email or phone call to be made aware. While control drilling, survey stations shall be no more than but not limited to 30' apart by measured depth (MD) and when magnetic interference is a risk, a gyro tool will be utilized as a safety precaution to help steer the well path. Any change in tool or direction will be approved by the Directional Driller, operator's field Superintendent, Drilling Engineer, and service company's Directional Supervisor.

If an imminent risk for a collision should occur, the Oil and Gas inspector will be notified and given a proposal for remediation. In most applications, a cement kick plug will be set to a point safe enough to kickoff and resume drilling with a decreased threat of anticollision.

### 8.4 Additional Supportive Resources

All surveys and well plans will be corrected to true grid north utilizing the North American Datum of 1927 (NAD27). The directional company well planner and operator's Drilling Engineer will plot and approve all well plans prior to being drilled. All onsite directional and operator representatives will verify correctness of well plan prior to drilling, as well.

## Gyro Steering Muleshoe Scribe Verification

This document is intended to show multiple levels of visual confirmation during the BHA make-up, that the muleshoe high side and scribe are aligned. This alignment will confirm the azimuthal direction is accurate in the survey stations while gyro steer drilling.

Well Name: $\qquad$

API\#: $\qquad$
Rig: $\qquad$

- Operator Representative: $\qquad$ Date: $\qquad$
- Gyro or MWD Representative: $\qquad$ Date: $\qquad$ Company:
- Directional Driller: Date: $\qquad$
Company:


### 9.1 Notification

In an emergency which requires the notification of residents and emergency personnel that may be affected during drilling activity, the emergency response plan will be immediately implemented. This plan specifies the roles and responsibilities of onsite personnel in case of emergency and addresses emergency notification of potentially affected residents and public emergency response personnel.

In the event that response personnel and/or residents need to be notified, the preferred method is by telephone. If no telephone number is available or if anyone is not able to be reached by phone, they will be contacted and notified in person.

All CNX Gas HAZWOPER trained at the first responder operations level shall be notified.
A list of Potentially Affected Parties, if applicable, is in the Appendix. This is a tabulation of all businesses, residence, schools within a one mile radius. This represents the current owners of record as recorded in the courthouse.

### 9.2 Protection Zones

Should the need for designated protection zones arise as a result of certain events, they will be established as appropriate. These protection zones will be established by evaluating the hazard, conditions, circumstances, potential impacts, and available guidance (such as the DOT Emergency Response Plan, available MSDS, etc.) to determine the best course of action.

## STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: CNX Gas Company LLC |  | 494458046 | Monongalia | Battelle | Wadestown |
| :--- | :--- | :--- | :--- | :--- |
|  | Operator ID | County | District | Quadrangle |
2) Operator's Well Number: WDTN5CHSU

Well Pad Name: WDTN5
3) Farm Name/Surface Owner: Wise

Public Road Access: CR6 Wise Run
4) Elevation, current ground: 1400 Elevation, proposed post-construction: 1389
5) Well Type
(a) Gas $X$ $\qquad$ Underground Storage $\qquad$
Other
(b )If Gas
Shallow
Horizontal
$X$ Deep $X$
Horizontal X
6) Existing Pad: Yes or No No $\underline{x}$
7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressures): Point Pleasant, Top $=13,270^{\prime}, 75^{\prime}$ thick, expected formation pressure $\sim 12,000 \mathrm{psi}$
8) Proposed Total Vertical Depth: $13,335^{\prime}$
9) Formation at Total Vertical Depth: Point Pleasant
10) Proposed Total Measured Depth: $18,845^{\prime}$
11) Proposed Horizontal Leg Length: $4,742^{\prime}$
12) Approximate Fresh Water Strata Depths: 125', 1070'
13) Method to Determine Fresh Water Depths: Depth of bit when water shows in flowline or depth when misting is required
14) Approximate Saltwater Depths: $2180^{\prime}, 2625^{\prime}$
15) Approximate Coal Seam Depths: 709', 970', 1058', $1063^{\prime}$
16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?

Yes No $X$
(a) If Yes, provide Mine Info: Name:

Depth:
Seam:
Owner:

| TYPE | $\frac{\text { Size }}{(\text { (in) })}$ | $\begin{aligned} & \underline{\text { New }} \\ & \underline{\text { Used }} \\ & \hline \end{aligned}$ | Grade | Weight per ft. ( $\mathrm{lb} / \mathrm{ft}$ ) | $\frac{\text { FOOTAGE: For }}{\text { Drilling (ft) }}$ | INTERVALS: <br> Left in Well <br> (ft) | $\begin{aligned} & \frac{\text { CEMENT: }}{\text { Fill-up }} \\ & (\mathrm{Cu} . \mathrm{Ft} .) / \mathrm{CTS} \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Conductor | 26 | N | L/S | 99.0 | 129 | 100 | CTS 122CF |
| Fresh Water | 18.625 | N | J-55 | 87.5 | 1409 | 1380 | CTS1724CF |
| Coal | 18.625 | N | J-55 | 87.5 | 1409 | 1380 | CTS 1724CF |
| Intermediate | 13.375 | N | J-55 | 61.0 | 3084 | 3055 | CTS 2190CF |
| Intermediate | 9.625 | N | P-110 | 43.5 | 12062 | 12033 | TOC@2855, 2882CF |
| Production | 5.5 | N | Q-125 | 23.0 | 18874 | 18845 | TOC@7500, 2708CF |
| Tubing | 2.375 | N | J-55 | 4.7 |  |  |  |
| Liners | N/A |  |  |  | Harmed | $(1) \quad 414$ | $018$ |


| TYPE | Size (in) | Wellbore Diameter (in) | $\frac{\text { Wall }}{\frac{\text { Thickness }}{\text { (in) }}}$ | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | $\frac{\text { Cement }}{\text { Type }}$ | $\frac{\text { Cement }}{\frac{\text { Yield }}{\text { cu. ft. } / \mathrm{k})}}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Conductor | 26 | 30 | 0.375 | N/A | N/A | Type 1 | 1.18 |
| Fresh Water | 18.625 | 24 | 0.435 | 2250 | $<500$ | Class A | 1.19 |
| Coal | 18.625 | 24 | 0.435 | 2250 | <500 | Class A | 1.19 |
| Intermediate | 13.375 | 17.5 | 0.430 | 3090 | $<2475$ | Class A | 1.19 |
| Intermediate | 9.625 | 12.25 | 0.435 | 8700 | $<7000$ | Class A | $2.03 / 1.24$ |
| Production | 5.5 | 8.5 | 0.415 | 16510 | ~12500 during frac | Class H | 1.24 |
| Tubing | 2.375 | N/A | 0.190 | 7700 | N/A | N/A | N/A |
| Liners | N/A |  |  |  |  |  |  |

## PACKERS

| Kind: | n/a |  |  |  |
| :--- | :--- | :--- | :--- | :--- |
| Sizes: |  |  |  |  |
| Depths Set: |  |  |  |  |

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Construct well pad and access road. Utilize conductor rig to set $26^{n \prime}$ conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill $24^{\prime \prime}$ hole. Run and cement 18-5/8" fresh water/coal casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh coal seam). Air drill 17-1/2" hole. Run and cement 13-3/8" 1st intermediate casing. Air drill 12-1/4" hole (this section is typically directionally drilled with a slant or S-tum profile for anti-collision and for lateral spacing). Displace hole with 12.5 ppg SOBM. Run and cement $9-5 / 8^{\prime \prime}$ 2nd intermediate casing. Drill 8-1/2" production hole from casing shoe to curve KOP. Drill 8-1/2" curve from KOP to landing point. Plan to land with 14.0-14.5 ppg SOBM. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in target window). Perform clear-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDNO drilling rig.
20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Run CBL to $\sim 60$ degrees in the curve and back to surface to determine production casing TOC. Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is $\sim 12,500$ psi and max anticipated treating pump rate is $80-90 \mathrm{bpm}$. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.
21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 46.90
22) Area to be disturbed for well pad only, less access road (acres): 5.4
23) Describe centralizer placement for each casing string:

Fresh water/coal string: centralize shoe joint and every 3rd joint to surface - utilize bow spring centralizers. Intermediate strings: centralize shoe joint and every 3rd joint to surface and/or TOC - utilize bow spring centralizers. Production string: centralize every joint from shoe to KOP and then every 3rd joint from KOP to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.
24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with $1 \%-3 \% \mathrm{CaCl} 2$ and $1 / 4$ pps cello-flake/LCM. 1st intermediate string: Class A cement with $0 \%-2 \% \mathrm{CaCl} 2$ and $1 / 4 \mathrm{pps}$ cello-flake/LCM. 2nd Intermediate string: Class A cement, lead and tail with dry blend and/or liquid additives. Production string: Class H cement or Class $\mathrm{H}: \mathrm{Poz}$ blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fiuld loss control, extender, dispersant, anti-settling agent. Actual cement blends may vary slightly depending upon cementing service company utilized.
25) Proposed borehole conditioning procedures:

Top hole air sections are typically vertical holes - will ensure the hole is clean at section TD prior to TOOH to run casing (may require mist and/or soap to clean the hole). For 12-1/4" hole - load hole with 12.5 ppg SOBM and circulate hole clean. For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.
*Note: Attach additional sheets as needed.

## WDTN5 Cement Additives

- Fresh water/coal string: Class A cement with $\mathbf{1 \% - 3 \%} \mathbf{C a C l} 2$ and $\mathbf{1 / 4}$ pps cello-flake/LCM.
- Intermediate string: Class A cement with 0\%-2\% CaCl2 and 1/4 pps celloflake/LCM.
- Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent.
- Actual cement blends may vary slightly depending upon cementing service company utilized.


| WELL: WDTN 5 HSU |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Top Depth from <br> Ground <br> Elevation <br> (TVD) | Formation |  | Coal Seam Thickness (FEET) | Minable Coal Seam | $\begin{gathered} \text { General Rock } \\ \text { Type } \\ \hline \end{gathered}$ |
|  | Soil and Rock |  |  |  | Top Soil and Rock |
| 428 | Zones of Potential circulation loss | WATER |  |  |  |
| 591 | Deepest Water Well Depth (within $2500^{\prime}$ ) | WATER |  |  |  |
| 704 | Waynesburg 2 |  | 0.95 | no | 历ु |
| 709 | Waynesburg 1 |  | 3.24 | yes |  |
| 970 | Sewickley Coal |  | 6.18 | yes |  |
| 1058 | Roof Coal Zone |  | 4.2 | yes |  |
| 1063 | Pittsburgh Coal |  | 7.34 | yes |  |
| 1070 | Possible Water Expected | WATER |  |  |  |
| 1530 | Brush Creek Coal |  | 0.76 | no | 쯩 |
| 1643 | Upper Freeport Coal |  | 1.56 | no |  |
| 1681 | Lower Freeport Coal |  | 1.47 | no |  |
| 1745 | Upper Kittanning Coal |  | 1.18 | no |  |
| 1853 | Lower Kittanning Coal |  | 0.98 | no |  |
| 1903 | Clarion |  | 1.55 | no |  |
| 1973 | Brookville Coal |  | 0.1 | no |  |
| 2475 | Big Lime |  |  |  | Limestone |
| 2565 | Big Injun |  |  |  | Sand |
| 2805 | Price Formation |  |  |  | Shale |
| 3255 | 50 Foot |  |  |  | Sandstone |
| 3390 | Gordon |  |  |  | Sandstone |
| 3515 | Fifth |  |  |  | Sandstone |
| 3565 | Bayard |  |  |  | Sandstone |
| 5165 | Elk |  |  |  | Siltstone |
| 7145 | Rhinestreet |  |  |  | Grey Shale |
| 7360 | Cashaqua |  |  |  | Shale |
| 7505 | Burket |  |  |  | Black Shale |
| 7530 | Tully |  |  |  | Limestone |
| 7565 | Hamilton |  |  |  | Grey Shale |
| 7670 | Upper Marcellus |  |  |  | Black Shale |
| 7705 | Purcell |  |  |  | Limestone |
| 7710 | Middle Marcellus |  |  |  | Black Shale |
| 7720 | Cherry Valley |  |  |  | Limestone |
| 7725 | Lower Marcellus |  |  |  | Black Shale |
| 7740 | Onondaga Limestone |  |  |  | Limestone |
| 8005 | Oriskany Sandstone |  |  |  | Sandstone |
| 8090 | Helderberg Limestone |  |  |  | Limestone |
| 8620 | Salina |  |  |  | Salt |
| 9365 | Lockport Dolomite |  |  |  | Dolomite |
| 10040 | Rochester Shale |  |  |  | Grey Shale |
| 10590 | Tuscarora Sandstone |  |  |  | Sandstone |
| 10840 | Queenston Shale |  |  |  | Red Shale |
| 11860 | Reedsville Shale |  |  |  | Grey Shale |
| 13125 | Utica Shale |  |  |  | Grey Shale |
| 13245 | Point Pleasant |  |  |  | Black Shale |
| 13325 | Lexington Limestone |  |  |  | Limestone |
| 13365 | Trenton Limestone |  |  |  | Limestone |

[^6]


| Tractio | $\frac{\text { Tax Map \& }}{\text { Parcel }}$ | Grantor, Lessor, etc | Surface Owner |
| :---: | :---: | :---: | :---: |
| 10 (CONT.) | 1-3-2 | Alex Tate | CONSOL MINING COMPANY Lе |
|  |  | Jennifer Marie Carrington |  |
|  |  | Robert S. Elliot |  |
|  |  | Jane E. Mcintyre and Glenn C. Mctintyre |  |
|  |  | Jan W. Ellison and Thomas A, Ellison |  |
|  |  | Marianne Ann Borkowski and Marc Borkowski |  |
|  |  | Edith B, White |  |
|  |  | Nancy Emerick |  |
|  |  | Betty Ann Reed |  |
|  |  | David Ray Stone |  |
|  |  | Donald E. Stone |  |
|  |  | Doris Jean White |  |
|  |  | Victor A. White (2/47) |  |
|  |  | Melinda Reid Hatton (2/294) |  |
|  |  | Dennis F. Hatton JT. (2/588) |  |
|  |  | Amanda Hatton (2/588) |  |
|  | 1-3-2 | David Charles White and Regina Sue White | $\underset{\text { LLG }}{\text { CONSOL MINING COMPANY }}$ |
|  |  | Lucy Mae Stickley |  |
|  |  | Marian R. Stone Garrett |  |
|  |  | Patricia K. W. Hoekstra |  |
|  |  | Richard H. Benson, II |  |
|  |  | Alvy s. White |  |
|  |  | Anita Talbott |  |
|  |  | Karen 1. Meyers |  |
|  |  | Carol S. White Davis |  |
|  |  | Edwin R. White II |  |
|  |  | Robert Tate Jr. |  |
|  |  | Frederick Tate |  |
|  |  | Timothy Tate Jr. |  |
|  |  | Alex Tate |  |
|  |  | Jenniter Marie Carrington |  |
|  |  | Robert S. Elliot |  |
|  |  | Jane E. Mcintyre and Glenn C. Mcintyre |  |
|  |  | Jan W. Ellison and Thomas A. Ellison |  |
|  |  | Marianne Ann Borkows ki and Marc Borkows ki |  |
|  |  | Edith B. White |  |
|  |  | Nancy Emerick |  |
|  |  | Betty Ann Reed |  |
|  |  | David Ray Stone |  |
|  |  | Donald E. Stone |  |
|  |  | Doris Jean White |  |
|  |  | Sandra Pixier |  |
|  |  | Victor A. White (4/147) |  |
|  |  | Melinda Reid Hatton (2/447) |  |
|  |  | Dennis F. Hatton JJ. (1/147) |  |
|  |  | Amanda Hatton (1/147) |  |
| 12 | 1-2-20 | Merrion Oil and Gas Corporation | ROYLHALL |
|  |  | Hu's Land and Minerals LLC |  |
| 13 | 1-3.-1 | Merrion Oil and Gas Corporation | CONSOLIDATION COAL COMPANY \& CLARK DONLEY STLLES |
|  |  | Hu's Land and Minerals LLC |  |
|  |  | Clark Donley Stiles |  |







## DRIVING DIRECTIONS FOR CNX WDTN5IHSM WELL SITE

From interstate 79 North in WV, take exit 1 toward Mt Morris.
Turn left onto Bald Hill Road/Locust Ave/T865, 0.6mi.
Slight right onto T329/Wades Run Road, 300 feet.
Turn left onto Buckeye Road (entering WV), 3.7 mi .
Turn right onto WV-7 W, 13.9 mi .
Turn right onto Stewarts Run/Wise Run, 1.5 mi .
Entrance to well site on Right

NEAREST FIRE STATION:
Wadestown Fire Department
Mason Dixon Highway
Wana, WV 26590
(304) 662-6331


$\qquad$ -

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OHI AND GAS

## FLUIDS/ CUTTINGS DISPOSAL \& RECLAMATION PLAN

Operator Name CNX Gas Company, LLC $\quad$ OP Code 494458046

Watershed (HUC 10) $\qquad$ Quadrangle Wadestown
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes $\qquad$ No $\square$ Will a pit be used? $\qquad$ No $\sqrt{ }$
If so, please describe anticipated pit waste: no pits
Will a synthetic liner be used in the pit? Yes $\square$ No $\square$ If so, what ml.? NA
Proposed Disposal Method For Treated Pit Wastes:


Land Application
Underground Injection (UIC Permit Number 47-001-00561, 47-097-01514, 47-097-01613, 34-013-2-0609)
Reuse (at API Number WDTN2 wells API TED Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain No Pits

Will closed loop system be used? If so, describe: Yes

Horizontal: synthetic cil-based mud (SOBM) from curve KOP to lateral TD
-If oil based, what type? Synthetic, petroleum, etc. Synthetic
Additives to be used in drilling medium? Bactericide, Polymers, and Weighting Agents

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? See ettached.
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1,2005 , by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, inclyding the possibility of fine or imprisonment.


Company Official (Typed Name) Raymond Hoon
Company Official Title Supervisor - Permitting


CNX Gas Company, LLC


## Seed Mixtures

## Temporary

Permanent


## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions ( $\mathrm{L} \times \mathrm{W} \times \mathrm{D}$ ) of the pit, and dimensions ( $\mathrm{L} \times \mathrm{W}$ ), and area in acreage, of the land application area.

Photocopied section of involved $7.5^{\prime}$ topographic sheet.

Plan Approved by:


Comments: $\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$
$\qquad$

Title: INSpuetm
Field Reviewed? ( $\quad$ ) Yes $)$ No

Disclaimer: Vendors have been appoved for the below category by ENV. UPDATED AGREEMENT with MSCM MUST BE CONFIRMED.

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Republic Services (Allied ivaste)Intustrial Landfilt |  |  | Gas Speeific Whaste Streams |  |  | Other Acsepted Waste Streams |  |  |  |  |  |  |  |  | Contact Iuformastion |
| Landril | Location |  | $\begin{array}{\|c\|} \hline \text { Drill* } \\ \text { Cuytinge: } \\ \hline \end{array}$ | $\begin{aligned} & \text { Waste } \\ & \text { Lingrs } \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { Weste } \\ & \text { Mrine } \end{aligned}$ | $\begin{gathered} \text { Contsminated Soll } \\ \text { Cosludine Petroleumu } \end{gathered}$ | Construction \& Demolletan Waste | Industris! Whate | Sludge | Frable Asteriton | Non-Friahle Asherten | Process Whate | Salldilication <br> Srakes | $\begin{array}{\|c\|} \hline \text { Munlelpal } \\ \text { Solld Wasts } \end{array}$ |  |
| Mclcan Countiv | Bloominktion | IIL | X | X |  | $\frac{\mathrm{x}}{}$ |  |  | X |  |  |  |  |  |  |
| ERCCOOLes County | Charleston | IL | X | $\underline{x}$ |  | $X$ | X | X | X | X | X | X |  | X |  |
| Bricivard Disposal | Darville | II | X | X |  | X | X | X | X | $x$ | X | X |  | X |  |
| Southern Illioois Rezional | De Soto | II, |  |  |  |  |  |  |  |  |  |  |  | X |  |
| Urace Rock [island | East Moline | IIT | $\times$ | $\frac{\chi}{\chi}$ |  | X | X | X | X | X | X | X |  | $\frac{\mathrm{x}}{\mathrm{X}}$ |  |
| Boad County | Greensville | IL | x | X |  | X | X | X | X | X | X | X |  | X |  |
|  | Hocopetom | IIL | X | X |  | X | X | X | X | X | X | X |  | X |  |
| LandComis | Lasatle | II | $\times$ | $x$ |  | X | X | X | X | X | X | X |  | X | 317-921-1667 or 480-627-2700 |
| Litelafield-mililsboro | Litchfield | II. | X | X |  | X | X | X | X | X | X | X |  | X | 1-800-634-0215 |
|  | Morris | II. | x | x |  | X | X | X | X | X | X | X |  | X |  |
| Livington | Pontiac | II, | X | X |  | X | X | X | X |  | $\times$ | X |  | X |  |
| Sanyamon Vallcu | Rexana | IIL | X | X |  | $\frac{\mathrm{X}}{\mathrm{X}}$ | X | X | X | X | X | $\times$ | x | X |  |
| Benson Valle: | Prenkfort | KY | X | x |  | x | X | X | X | X | ${ }^{\chi}$ | X |  | X |  |
| Brie Ridye | İvine | KY | X | $\times$ |  | X | X | X | X | X | X | X |  | X |  |
| Morcheead | Muretead | KY | X | $\times$ |  | X | X | X | X | x | X | X |  | X |  |
| Green Vally | Rush | KY | X | $\chi$ |  | X | X | X | X | $\bar{x}$ | X | X | $\bar{\chi}$ | X |  |
| Cherokee Run | Bellefontaine | OH |  |  |  | X | X | X | X |  | X | X |  | X |  |
| Willimsm County | Bram | OH |  |  |  | X | X | X | X | X | X | X |  | X |  |
| Colina | ${ }_{\text {Calina }}$ | OH |  |  |  | X | X | X | x |  | $\frac{\mathrm{X}}{\mathrm{X}}$ | X |  | X |  |
| Carbon-Limestone ${ }^{\text {\% }}$ | Lowellville | OH | $x$ | $x$ |  | ${ }^{\text {x }}$ | X | X | X |  |  | X | x | X |  |
| Couniswide Landfillo* | East Srath | OH | $\times$ | $\times$ |  | $\times$ | X | X |  |  |  |  |  | X | Falemo: ${ }_{\text {work: }} 330-536-8013$ |
| Lerain Coumy | Oberlin | OH |  |  |  | X | X | X | X |  |  | X |  | X | cell $330-806-9650$ |
| Oadland Marsh | Stilioh | OH |  |  |  |  | X | X | X | X | $X$ |  |  | X |  |
| - | $\frac{\text { mperial }}{\text { Morgantown }}$ | PA |  |  |  | X | X | X | X | X | $\frac{\mathrm{X}}{\mathrm{X}}$ | X |  | X | Barbera Harsanye: |
| Hrasswick | Lawrenceville | VA |  |  |  | X | X | X | X | X | X | X |  | X | work 330-536-8013 $\times 120$ |
| Kimanalyoem | Little Plymourh | VA |  |  |  | X | X | X | X | X | X | X |  | X | vell: 330-223-7267 |
| Oid Dommitem | Richmond | VA |  |  |  | X | X | X | X | X | X | X |  | X |  |
| Suamote | Humicane | wV |  |  |  | X | X | X | X |  |  | X |  | X |  |
| Shorracek | Wheeling Stort Croek | wv | X | $x$ |  | X | X | X | X |  |  | X |  | K |  |


| Waste Management Industrial Landflis |  |  | Gas Spe | Ie Wiste | reams |  |  |  | er Ascep | Waste Stren |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Landill | Location |  | $\begin{aligned} & \text { Drill* } \\ & \text { Cuttings } \end{aligned}$ | $\begin{aligned} & \text { Waste } \\ & \text { Liners } \end{aligned}$ | $\begin{aligned} & \text { Weste } \\ & \text { Brine } \end{aligned}$ | Contaminated Soll (Includine Petroleum) |  <br> Demolltoon Waste | Industrin! Waste | Studge | Friahle Asbestos | Non-Friable Asbestos | Process Waste | Solitification Services | Munklpal Solld Waste | Contret Information |
| Arden Landill | Westinatop | PA | X | X |  | X | X | X | X |  |  |  |  |  |  |
| South Hills (Amoni) | South Park | PA. | X | X |  |  | X | X | X |  |  | X | X | x |  |
| Kelly Run | Elizabeth | PA. | X | X |  | X | X | X | X |  |  | X | X | X |  |
| Veilley Landfill | Irwin | PA | X | X |  | X | X | X | X | X | X | X | X | X |  |
| Everyicen Landfill | Blairsville | PA | x | X |  | X | X | x |  |  |  |  |  | X | Scott Allen: 412-604-2256 |
| (Karswha Connty) | Charleston | wv | x | x |  | x | x | x | x |  |  | x |  | x |  |
|  | Bridgevart | wy | X | X |  | X | X | X | X | X | X | X | X | X |  |
| Northwestern Landfill S\&S Gradin Landfill | Parkesturg | WY | X | x |  | X | X | X | X |  |  | X | $\times$ | X |  |
| American Landfill | Waynaburg | OH | X | x |  | X | X | X | X | X | X | X | X | X |  |
| Snburban RDF | Oilenford | OH | $x$ | X |  | X | X | X | X | X | X | X | X |  | Patty Landole 262-532-8001 |
| Coshoction Landifil.*. | Coshocton | OH1 | X | X |  | X | X | X |  |  |  | $\chi$ | $\chi$ | X | John Miller. 1-800-963-4776 |
| Mibonins Iandill | liew Spangtiehd | OH1 | X | X |  | X | X | X |  |  | X | $X$ |  | X | 10ha Miler, 1-800-963-470 |
| Addlloaxl Landills |  |  | Gas Spe | Ie Waste | reams |  |  |  | er Actep | Waste Strea |  |  |  |  |  |
| Landilil | Location |  | $\begin{aligned} & \text { Drili* } \\ & \text { Cutting: } \end{aligned}$ | Waste Liners | $\begin{aligned} & \text { Waste } \\ & \text { Brine } \\ & \hline \end{aligned}$ | Contaminated Soil (Inclurling Petroleum) | Construction \& Demolition Waste | $\begin{gathered} \text { Industria! } \\ \text { Waste } \\ \hline \end{gathered}$ | Sludge | Friable Asbestos | $\begin{array}{\|c\|} \hline \text { Non-Frlable } \\ \text { Asbestos } \\ \hline \end{array}$ | Process Wiste | $\begin{array}{\|c\|} \hline \text { Solddinication } \\ \text { Services } \\ \hline \end{array}$ | Mumlelpal Solld Waste | Contact Information |
| Westmoreland Waste (WWLC Group) | $\begin{array}{\|l} \hline 111 \text { Conner Lane, } \\ \text { Belle Vemon, PA } 15012 \\ \hline \end{array}$ | PA | X | x |  | x | x | x | x | x | x |  | x | x | Mike Home: 412-552-4427 Mark Thomas: 724-929-7694 |
| MAX Environmental Wuler $F$ viliv | 200 Max Drive, Baler. Pa lsio | PA | x | $x$ |  | x | x | x | x |  |  |  | $x$ | x |  |
| MAX Einvironmental Cukpon Facility | 233 MAX Lane Yakea. PA 1s698 | PA | x | x |  | x | x | X | x |  |  |  | x | X | cell 412-445-9789 |
| Aper Sanitary landfill Aper Environmental | $\begin{aligned} & 11 \text { County Rosd } 78 \\ & \text { Amsterdam, Ohio } 43903 \\ & \hline \end{aligned}$ | OH | x | X |  | x | x | X | X |  |  |  | X | x | Joe Teterick: 740-275-2887 ioctacts-company.com |
| Rumpke, ML. Stering (Rumrike Consolidated) | $\begin{aligned} & 30 \text { Larison Rd, } \\ & \text { Jeffersonville, XY } 40337 \end{aligned}$ | KY | x | X |  | x | x | x |  | x | x |  |  | x | Carl Waller: 513-623-2471 |
| Laurel Ridge Landfill Waste Connections of K Y | $\begin{aligned} & 3612 \text { E State Highway } \\ & 552 \mathrm{IEV}, \mathrm{KY} 40740 \\ & \hline \end{aligned}$ | KY | x | x |  | x | X | x |  | x | x | x |  | x | Bruce Crouch: Work: 606-864-7996 <br> Cell: 606-219-0261 |
| Advenoed Disposal | Cnesturt Valley 1184 McClellandlown Rd, MoClellandtown. PA 15458 | PA | x | x |  | x | x | x | X |  |  |  |  | x | Tony Labenne |
|  | Greentree Landfill; 635 Toby Rd; Kersey, PA | PA | x | x |  | x | x | x | x |  |  |  |  | x | 6184 Route 219, Brochway, PA 15824 $814-590-9906$ |
|  | Mostoller Landilil: 7035 Glades Pike Rd; Somerse, PA | PA | x | x |  | x | X | x | x |  |  |  |  | x |  |



| Surface Owner | Address | City | State | Zip | Tax ID | Acres | County Name | State Name | Phone Number |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| GROJEAN GALE D \& MELBA L | WHITE CREEK | WANA | wV | 26590 | 1-2-16 | 5.153968 | Monongalia | West Virginia | 863-453-4431 |
| HARRISON DELORES J | DUNKARD CREEK | BURTON | wv | 26562 | 1-2-16.2 | 48.3988 | Monongalia | West Virginia | 304-292-3502 |
| BARNHOUSE THOMAS M |  | BURTON | wv | 26562 | 1-2-17 | 40.236308 | Monongalia | West Virginia | 304-288-2797 |
| MORGAN FREDERICK IR \& PATRICIA | DUNKARD CREEK | BURTON | wV | 26562 | 1-2-17.1 | 2.300925 | Monongalia | West Virginia | 304-775-4086 |
| HAL ROY LEE JR \& ERICA E | BRUSHY FORK RD | BURTON | WV | 26562 | 1-2-18 | 6.085001 | Monongalia | West Virginia | 618.937-0171 |
| HALL LEONARD \& \& PRINCESS BETH | WHITE CREEK | BURTON | wV | 26562 | 1-2-18.1 | 14.138319 | Monongalia | West Virginia | 304-775-2440 |
| HALL ROY L | WHITE CREEK | BURTON | WV | 26562 | 1-2-20 | 34.453886 | Monongalia | West Virginia | 304-775-2764 |
| HALL ROY L | WHITE CREEK | BURTON | WV | 26562 | 1-2-21 | 16.591206 | Monongalia | West Virginia | 304-775-2764 |
| MT TABOR CEMETERY | ROUTE 5/1 | WANA | WV | 26590 | 1-2-22 | 3.066068 | Monongalia | West Virsinia | 304-775-2764 |
|  |  | WANA | WV | 26590 | 1-2-23 | 1.45701 | Monongalia | West Virginia | Repeat |
| MT TABOR M E CHURCH | ROUTE 5/1 | WANA | WV | 26550 | 1-2-24 | 0.80564 | Monongalia | West Virginia | 304-775-2764 |
| CONSOLIDATION COAL COMPANY |  | BURTON | WV | 26562 | 1-3-1 | 26.833408 | Monongalia | West Virginia | CONSOL |
| STILES CLARK DONLEY |  | BURTON | WV | 26562 | 1-3-1 | 26.833408 | Monongalia | West Virginia | 740-485-2622 |
| SOLOMON CYNTHIA | ROUTE 1 WANA | BURTON | WV | 26562 | 1-3-1.1 | 0.752988 | Monongalia | West Virginia | 304-296-9660 |
| TAYLOR JAMES EDWARD \& EARL LYNN | 1023 PUMPKIN RUN RD | WANA | wv | 26590 | 1-3-10 | 33.698948 | Monongalia | West Virginla | $\begin{array}{\|l} \text { 724-451-8264 } \\ \text { (James) } \\ 724-451-8457 \\ \text { (earl) } \\ \hline \end{array}$ |
| CONSOLIDATION COAL COMPANY | PUMPKIN RUN | WANA | WV | 26590 | 1-3-11 | 30.267327 | Monongalla | West Vlrginla | CONSOL |
| TAYLOR JAMES EDWARD \& EARL LYNN | 1023 PUMPKIN RUN RD | WANA | WV | 26590 | 1-3-14 | 95.714419 | Monongalia | West Virginia | $\begin{array}{\|l\|} \hline 724-451-8264 \\ \text { (James) } \\ 724-451-8457 \\ \text { (earl) } \\ \hline \end{array}$ |
| CONSOLDATION COAL COMPANY | DUNKARD CREEK | BURTON | WV | 26562 | 1-3-2 | 83.0675 | Monongalia | West Virginia | CONSOL |
| VOLK FRANK W SR MARITAL TRUST \& FRANK W VOLK SR NO | ROUTE 1 WANA | BURTON | WV | 26562 | 1-3-3 | 1.08675 | Monongalia | West Virginia | 304-292-0475 |
| MACYDA STEVEN M | ROUTE I WANA | BURTON | WV | 26562 | 1-3-3.1 | 14.634746 | Monongalia | West Virginia | 724-496-5407 |
| TAYLOR JAMES EDWARD \& EARL LYNN | 1023 PUMPKIN RUN RD | WANA | WV | 26590 | 1-3-4 | 51.907506 | Monongalia | West Virginia | $\begin{array}{\|l\|} \hline 724-451-8264 \\ \text { (James) } \\ 724-451-8457 \\ \text { (earl) } \\ \hline \end{array}$ |
| THOMAS DENNIS \& ROSE | ROUTE 1 WANA | BURTON | WV | 26562 | 1-3-5 | 42.948853 | Monongalia | West Virginia | $724-451-8264$ <br> (James) <br> $724-451-8457$ <br> (earl) |
| THOMAS DENNIS \& ROSE | ROUTE 1 WANA | BURTON | WV | 26562 | 1-3-6 | 39.258539 | Monongalia | West VIrginia | 304-662-6105 |
| SHOUGH JAMES LEON | ROUTE 1 WANA | BURTON | wv | 26562 | 1-3-7 | 21.081274 | Monongalia | West Virginia | 304-451-8464 |
| TAYLOR JAMES EDWARD \& EARL LYNN | 1023 PUMPKIN RUN RD | WANA | WV | 26590 | 1-3-8 | 80.137351 | Monongalia | West Virginia | $\begin{array}{\|l} \hline 724-451-8264 \\ \text { (James) } \\ 724-451-8457 \\ \text { (earl) } \\ \hline \end{array}$ |
| TAYLOR JAMES EDWARD \& EARLL LYNN | 1023 PUMPMKIN RUN RD | WANA | WV | 26590 | 1-3-9 | 89.056912 | Monongalia | West Virginia | $724-451-8264$ <br> (James) <br> $724-451-8457$ <br> (earl) |
| AREHEART HENRY W \& LYNDA M |  | WANA | WV | 26590 | 1-8-1 | 13.246159 | Monongalia | West Virginia | 412-561-7795 |
| NEELY GARY L \& ARLENE ANN | ROUTE 1 WADESTOWN | BURTON | WV | 26562 | 1-8-1.1 | 63.126874 | Monongalia | West Virginia | 304-662-6704 |
| DEATON DAVID W \& ELIZABETH K | DUNKARD CREEK | WANA | WV | 26590 | 1-8-1.2 | 26.170619 | Monongalia | West Virginia | 412-678-3972 |
| THOMAS EDWARD L, DAVID WAYNE \& DOROTHY LSTEWART | DUNKARD CREEK | WANA | WV | 26590 | 1-8-1.3 | 21.04428 | Monongalla | West Virginia | 330-507-4510 |
| AREHEART HENRY W \& LYNDA M |  | WANA | WV | 26590 | 1-8-1.4 | 2.347431 | Monongalia | West Virginia | 412-561-7795 |
| NEELY GARY L \& ARLENE ANN | WISE RUN RD | WANA | WV | 26590 | 1-8-1.5 | 0.949482 | Monongalia | West Virginia | 304-662-6704 |
| BECKNER TROY DAVID\& JANET LEE \& SMITH LLFE-TROY LE | 11 MONA LN | WADESTOWN | WV | 26590 | 1-8-10 | 107.980509 | Monongalia | West Virginia | 605-290-2307 |
| DEBERRY CHESTER E \& BARBARA J | ROUTE 1 | WANA | WV | 26590 | 1-8-11 | 88.799872 | Monongalia | West Virginia | 304-534-4432 |
| SHRIVER BARBARA S | 70 WISE RUN RD | WANA | WV | 26590 | 1-8-12 | 55.250841 | Monongalia | West Virginia | 304-662-6358 |
| SHRIVER BARBARA S | 70 WISE RUN RD | WANA | WV | 26590 | 1-8-12 | 69.6997 | Monongalia | West Virginia | 304-662-6358 |
| SHRIVER BARBARA S \& GREGORY L | 271 WISE RUN RD | WANA | WV | 26590 | 1-8-12.1 | 1.000452 | Monongalia | West Virginia | 304-662-6213 |
| AMMONS DAVID M \& JESSICA L | ROUTE 1 | WANA | wV | 26590 | 1-8-13 | 10.220292 | Monongalia | West Virginia | 304-662-6791 |
| AMMONS DAVID M \& SESSICA L | 462 WISE RUN RD | WANA | WV | 26590 | 1-8-13.1 | 9.197755 | Monongalia | West Virginia | 304-662-6791 |
| EFAW DONALD A \& AMY BETH | 497 WISE RUN RD | WANA | WV | 26550 | 1-8-14 | 17.273808 | Monongalia | West Virginia | 304-662-6778 |
| RUSSELL DEWEY \& BEATRICE EST | DUNKARD CREEK | WANA | WV | 26590 | 1-8-15 | 26.504615 | Monongalia | West Virginia | Unknown |
| STEWART BETTY | ROUTE 1 | WANA | wV | 26590 | 1-8-16 | 4.643445 | Monongalia | West Virginia | 304-662-6856 |
| HOLMES LENA DENICE \& DONRA JEAN WILLARD | DUNKARD CREEK | WANA | WV | 26550 | 1-8-16.1 | 3.242026 | Monongalia | West Virginia | 304-879-5105 |
| NICHOLSON BRIAN Z, WILLIAM T \& KENNETH R JR | ROUTE 1 | WANA | WV | 26590 | 1-8-17 | 108.688605 | Monongalla | West Virginia | 724-455-4739 |
| CONSOLIDATION COAL COMPANY | WANA | WANA | WV | 26590 | 1-8-18 | 64.841967 | Monongalia | West Virginia | CONSOL |
| CONSOLIDATION COAL COMPANY \& ET AL | ROUTE 1 | WANA | WV | 26590 | 1-8-19 | 53.187659 | Monengalia | West Virginla | CONSOL |
| WISE DINA M ET AL \& (LIFE ARTHUR D \& OPAL JANE | ROUTE 1 WANA | WANA | WV | 26550 | 1-8-2 | 140.720517 | Monongalia | West Virginia | 435-613-7010 |
| WISE DINA M ET AL \& (LIFE ARTHUR D \& OPAL JANE | ROUTE 1 WANA | BURTON | WV | 26562 | 1-8-2 | 89.387371 | Monongalia | West Virginia | 435-613-7010 |
| LYTLE KENNETH W | ROUTE 1 | WANA | WV | 26550 | 1-8-20 | 34.36836 | Monongalia | West Virginia | 724-869-3959 |
| KIRBY TROY EDWARD \& BARBARA ANNE | 149 RUSSELL RUN | WADESTOWN | WV | 26550 | 1-8-21 | 18.481783 | Monongalia | West Virginia | 304-662-6299 |
| WILSON JACKIE L, LARRY A \& SHARON E WILSON LEMLEY | DUNKARD CREEK | WANA | WV | 26550 | 1-8-23 | 30.210617 | Monongalia | West Virginia | 304-777-2364 |
| HOSTUTLER BONNIE R | DUNKARD CREEK | WANA | WV | 26550 | 1-8-23.1 | 49.631963 | Monongalia | West Virginia | 304-775-2944 |
| WILSON LARRY | DUNKARD CREEK | WANA | WV | 26550 | 1-8-23.1 | 49.631963 | Monongalia | West Virginia | 304-777-2364 |
| WILSON JACKIE | DUNKARD CREEK | WANA | w | 26590 | 1-8-23.1 | 49.631963 | Monongalia | West Virginia | 304-662-6460 |
| LEMLEY SHARON | DUNKARD CREEK | WANA | WV | 26590 | 1-8-23.1 | 49.631963 | Monongalia | West Virginia | 304-366-0293 |
| WAGNER BARBARA | 573 WISE RUN RD | WANA | WV | 26590 | 1-8-3 | 48.095923 | Monongalia | West Virginia | 304-662-6719 |
| WAGNER BARBARA J | DUNKARD CREEK | WANA | WV | 26590 | 1-8-3.1 | 45.782167 | Monongalia | West Virginia | 304-662-6719 |


| EFAW KENNETH W \& DONNA P | 509 WISE RUN RD | WANA | wv | 26590 | 1-8-4 | 3.069929 | Monongalia | West Virginia | 304-662-6451 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| EFAW KENNETH W \& DONNA P | 509 WISE RUN RD | WANA | WV | 26590 | 1-8-5 | 31.982391 | Monongalia | West Virginia | 304-662-6451 |
| BARR NELSON E \& VIRGINIA L | 503 WISE RUN RD | WANA | WV | 26590 | 1-8-5.1 | 3.342155 | Monongalia | West Virginia | 304-676-9332 |
| CARMAN MARGUERITTE K | 459 WISE RUN RD | WANA | WV | 26590 | 1-8-5.2 | 3.971234 | Monongalia | West Virginia | 252-753-2400 |
| BARNHART MICHAEL L \& VIRGINIA M | ROUTE 1 | BURTON | WV | 26562 | 1-8-6 | 8.291782 | Monongalia | West Virginia | 717-294-6060 |
| BARNHART MICHAEL L \& VIRGINIA M | ROUTE 1 | BURTON | WV | 26562 | 1-8-7 | 50.730123 | Monengalia | West Virginia | 717-294-6060 |
| EFAW KENNETH W \& DONNA P | 509 WISE RUN RD | WANA | wv | 26590 | 1-8-8 | 7.166514 | Monongalia | West Virginia | 304-662-6451 |
| BARNHART MICHAEL L \& VIRGINIA M | ROUTE 1 | WANA | WV | 26590 | 1-8-9 | 109.945499 | Monongalia | West Virginia | 717-294-6050 |
| WHITE GLEN LOWELL \& SHARRON \& RUTH WHITE BARTHOLOM | WHITE CRK | BURTON | WV | 26562 | 1-9-16 | 46.284772 | Monongalia | West Virginia | 828-456-9177 |
| CONSOLDATION COAL COMPANY | BROWN RUN | WANA | wv | 26590 | 1-9-17 | 66.854976 | Monongalla | West Virginia | CONSOL |
| CASSONE RICHARD $\mathcal{\&}$ \& LINDA ANN | BROWN RUN | BURTON | WV | 26562 | 1-9-18 | 65.401598 | Monongalia | West Virginia | 609-294-1325 |
| HENDERSON DAVID \& GAIL \& AGNES | BROWNS RUN | BURTON | WV | 26562 | 1-9-39.2 | 6.817189 | Monongalia | West Virginia | 304-662-6780 |
| PATTERSON WILLIAM A \& CATHY A | 288 BROWN RUN RD | BURTON | WV | 26562 | 1-9-39.3 | 10.738947 | Monongalia | West Virginia | 304-662-6298 |
| THOMAS DENNIS L \& ROSE L | BROWN RUN RD | BURTON | wv | 26562 | 1-9-40 | 11.609823 | Monongalia | West Virginia | 304-662-6105 |
| THOMAS DENNIS L \& ROSE L | BROWN RUN RD | BURTON | WV | 26562 | 1-9-40.2 | 12.469171 | Monongalia | West Virginia | 304-662-6105 |
| PROVANCE REGIS V \& BONNIE | 217 BLUE GOOSE RD | BURTON | WV | 26562 | 1-9-41 | 77.056213 | Monongalia | West Virginia | 724-544-4871 |
| THOMAS DENNIS L \& ROSE L | BROWNS RUN | BURTON | WV | 26562 | 1-9-42 | 68.508491 | Monongalia | West Virginia | 304-662-6105 |
| BECKNER TROY DAVID \& JANET LEE \& SMITH(LIFE-TROY LE | BROWN RUN RD | BURTON | wV | 26562 | 1-9-43 | 41.127269 | Monongalia | West Virginia | 605-290-2307 |
| PROVANCE REGIS V \& BONNIE M | DUNKARD CREEK | BURTON | wv | 26562 | 1-9-44 | 1.406055 | Monongalia | West Virginia | 724-544-4871 |

## Adkins, Laura L

From:
Hoon, Raymond < RaymondHoon@cnx.com>
Sent:
Thursday, August 30, 2018 2:50 PM
To:
Adkins, Laura L
Whetstone, Erika; Miller, Shannon
FW: WDTN5CHSU
293080-001_-_Agreement_-_Memorandum_-_3_26_2018 _-_Clark_Donley_Stiles_and_CNX_Gas.pdf

Laura,

I confirmed with our Drilling Group that would like to keep the casing plan as is.
Also attached is the executed agreement. This goes with Tract ID 13 under Clark Donley Stiles.
Let me know if you have any other questions or comments.
-Ray

From: Adkins, Laura L [Laura.L.Adkins@wv.gov](mailto:Laura.L.Adkins@wv.gov)
Sent: Thursday, August 30, 2018 1:12 PM
To: Hoon, Raymond [RaymondHoon@cnx.com](mailto:RaymondHoon@cnx.com)
Subject: RE: WDTN5CHSU


Okay, thanks!

From: Hoon, Raymond [mailto:RaymondHoon@cnx.com]
Sent: Thursday, August 30, 2018 12:59 PM
To: Adkins, Laura L[Laura.L.Adkins@wv.gov](mailto:Laura.L.Adkins@wv.gov)
Subject: RE: WDTN5CHSU

Laura,

I apologize, we are holding the $A$ and $C$ wells for now but are still moving forward with the $B$ well, let me know if there are any issues with the leases on that application. The casing plan is same so I will let you know what our drilling engineers have to say about your first question.
-Ray

From: Adkins, Laura L [Laura.L.Adkins@wv.gov](mailto:Laura.L.Adkins@wv.gov)
Sent: Thursday, August 30, 2018 12:57 PM
To: Hoon, Raymond [RaymondHoon@cnx.com](mailto:RaymondHoon@cnx.com)
Subject: RE: WDTN5CHSU

Ray,

I just received a forwarded email from Taylor asking to put this well on hold. Do you still want the scan?

Sent: Thursday; August 30, 2018 12:35 PM
To: Adkins, Laura L[Laura.L.Adkins@Wv.gov](mailto:Laura.L.Adkins@Wv.gov)
Subject: RE: WDTN5CHSU

Laura,

I consulted our drilling team to get you an answer for \#1.

For \#2 could you send a screen shot or fist page of the lease you are referring to and I'll get it identified.
-Ray

From: Adkins, Laura L [Laura.L.Adkins@wv.gov](mailto:Laura.L.Adkins@wv.gov)
Sent: Thursday, August 30, 2018 11:31 AM
To: Hoon, Raymond [RaymondHoon@cnx.com](mailto:RaymondHoon@cnx.com)
Subject: WDTN5CHSU

Ray,
I have reviewed one of the WDTN5s as referenced above and have the following comments to be addressed before I go on to review the rest:

1. The freshwater casing is only $9^{\prime}$ from elevation, we can approve that but I just wanted to point it out in case you want to maybe shorten to around 1100'
2. There is a Lease meme enclosed for lease 1300 and I have no idea which tract it addresses. Also, it is not fully executed.

Please take a look at the other applications submitted for this pad and see if these items need to be addressed on those when sending in information for this one.

Let me know if you have questions or need additional information.

Best,

Laura

## Laura L. Adkins

Environmental Resource Specialist III
Permit Review
WVDEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
304-926-0499 ext. 1495

THE ITEMS REQUESTED IN THIS EMAIL WILL NEED TO BE RECEIVED BY THE OFFICE OF OIL AND GAS WITHIN 20 DAYS TO AVOID THE PERMIT APPLICATION BEING RETURNED. IF AN OPERATOR WISHES TO RESUBMIT AN APPLICATION THAT HAS BEEN RETURNED, THE OPERATOR IS REQUIRED TO COMPLETE AND SUBMIT NEW FORMS, MYLAR PLAT AND ASSOCIATED FEES.
"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."
"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."
"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."

## MEMORANDUM OF LEASE

 (West Virginia)Lease No. 10300
THIS MEMORANDUM OF LEASE (this "Memorandum") is made and entered into effective as of the 26 day of March, 2018 (the "Effective Date"), by and between Clark Donley Stiles, a single man, with an address at 3305 Kim Street, Parkersburg, WV 26104 ("Lessor"), and CNX Gas Company LLC, a Virginia limited liability company, with an address at 1000 CONSOL Energy Drive, Canonsburg, Pennsylvania 15317-6506 ("Lessee") (each a "Party" and together the "Parties").

WHEREAS, Lessor and Lessee have entered into a certain Oil and Gas Lease further described below (the "Lease") whereby Lessor has leased to Lessee certain oil and gas estates, interests and appurtenant rights more particularly described below and in the Lease; and

WHEREAS, in lieu of recording the Lease, the Parties have executed, acknowledged and delivered this Memorandum for recordation pursuant to W.Va. Code § 40-1-8 et seq.

NOW, THEREFORE, Lessor and Lessee, intending to be legally bound, hereby publish and give notice of the tenancy created and certain of the rights granted by and obligations under the Lease, as follows:

1. NAME AND ADDRESS OF LESSOR:

Clark Donley Stiles
3305 Kim Street
Parkersburg, WV 26104

## 2. NAME AND ADDRESS OF LESSEE:

CNX Gas Company LLC
1000 CONSOL Energy Drive
Canonsburg, PA 15317

## 3. DATE OF LEASE EXECUTION/EFFECTIVE DATE:

Date of execution of Lease:


Effective Date of Lease:


## 4. DESCRIPTION OF SUBJECT PREMISES:

Lessor hereby grants and leases exclusively to Lessee, its successors and assigns, all the oil, gas, and their liquid and/or gaseous constituents, whether hydrocarbon or nonhydrocarbon and all other substances produced therewith (collectively, whether any of the foregoing, the "Leased Oil/Gas") from all subsurface strata, formations, voids, and zones between the depth of $200^{\prime}$ above the Rhinestreet Formation and 200' below the Trenton Limestone Formation underlying the Leased Premises (as defined in Section 2 of this Lease), together with a non-exclusive subsurface easement through all formations for the purpose of accessing, exploring, developing, and producing the Leased Oil/Gas. Lessor hereby grants and leases exclusively to Lessee all rights necessary, convenient, or incident to explore, drill, develop, produce, treat, transport and market Leased Oil/Gas and otherwise operate on and about the Leased Premises and any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease) using all available methods and techniques under current and future technology, including, without limitation, the following rights: to have full and free access over and through the Leased Premises; to conduct geological, geophysical, core drilling and other exploratory work; to drill, re-drill, lengthen, re-work, stimulate, fracture, plug, remove and/or abandon vertical or horizontal wells, and to inject under pressure water, air, brine and other fluids and substances (including, without limitation, non-domestic water from the Leased Premises, free of cost) into subsurface strata and/or withdraw the same therefrom; to erect and operate drill sites and drilling rigs and related facilities to treat, separate, compress, dehydrate, process, gather, and measure and shut-in Leased Oil/Gas, together with all other equipment, structures and facilities that Lessee deems desirable for use in its operations; to construct, use and operate roads, utility lines, canals, impoundments and pits; to install and operate pipelines, tanks, pumps, compressors, condensers and other equipment and facilities for use in transporting Leased Oil/Gas from the Leased Premises and from other lands, over and through the Leased Premises (all of the foregoing activities are collectively referred to herein as "Operations"); and to have and enjoy all rights and privileges reasonably necessary or appropriate to effectuate the purposes of this Lease. The premises being leased hereunder is located in the District of Battelle, in the County of Monongalia, in the State of West Virginia, including lands acquired by deed from James B. Stiles and Doris J. Stiles, his wife; Darwin C. Stiles and Margaret A. Stiles, his wife; Barbara S. Myers, single; Josephine S. Rush and Zane L. Rush, her husband; Kathleen J. Vassalo and James J. Vassalo, her husband; Clark T. Stiles and Sara Stiles, his wife, by instrument dated August $8^{\text {th }}, 1990$, and recorded in Book 1019, Page 60, and Property Tax Parcel Identification No. 31-1-3-1, containing approximately 28 acres, for all purposes of this Lease whether actually more or less and whether the tax
map is correct, including small strips or parcels of contiguous land covered under Lessor's source of title (collectively, the "Leased Premises").

## 5. TERM OF LEASE:

A. Primary Term. This Lease shall remain in force for a term of five (5) years following the Effective Date (the "Primary Term").
B. Secondary Term. This Lease shall remain in full force and continue following the Primary Term as to the entirety of the Leased Premises for so long thereafter as any of the following circumstances exist (such period, the "Secondary Term"): (i) Lessee is conducting any Operations on the Leased Premises or any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease); (ii) any of the Leased Oi/Gas are being produced from the Leased Premises or any lands pooled or unitized therewith (being a Unit); (iii) any well on the Leased Premises or on any lands pooled or unitized therewith (being a Unit) is Shut-In (as defined and discussed in Section 4(C) of this Lease); or (iv) this Lease is otherwise extended by Force Majeure (as defined and discussed in Section 10(A) of this Lease), Equitable Tolling (as defined and discussed in Section 10(B) of this Lease), or other terms hereof. The Primary Term (as it may be extended hereunder) and the Secondary Term are collectively referred to herein as the "Term."

## 6. RENEWAL OR EXTENSION RIGHTS:

None

## 7. RIGHT OF PURCHASE, RIGHT OF FIRST REFUSAL AND/OR OPTIONS:

In the event that Lessor receives from any third party any bona fide offer to grant an additional oil and/or gas lease covering all or part of the Leased Premises within the Term, Lessor shall provide Lessee with a written notice of such offer by certified mail, including the proposed lessee's name, bonus consideration and royalty consideration, and a true, correct and complete copy of the proposed lease. Lessee shall have ninety (90) days following receipt of such written notice to elect to exercise a right of first refusal, in Lessee's sole and absolute discretion, to enter into an oil and gas lease with Lessor on the same terms and conditions as set forth in the proposed lease. Should Lessee so elect, Lessee shall notify Lessor in writing within such ninety (90) day period and submit therewith a lease with Lessee containing the same terms and conditions and, if so desired by Lessee, a memorandum of such lease for recordation. Within ten (10) days after receipt of such signed lease and memorandum of lease (if any) back from Lessor, Lessor shall counter-sign and return such lease and memorandum of lease (if any) to Lessee together with the bonus payment required under such lease. No single exercise of the foregoing right of first refusal shall exhaust any rights granted hereunder to subsequent
offers covering all or any part of the Leased Premises. Any additional lease granted to any third party by Lessor in violation of the provisions of this Section 14 shall be null and void. The provisions of this Section 14 shall not be deemed to waive, nullify or otherwise affect Lessee's right to extend the Primary Term pursuant to Section 3(A) of this Lease.

## 8. EXECUTION:

This Memorandum may be executed in any number of counterparts, each having the same validity and all of which shall constitute but one and the same instrument.

THIS MEMORANDUM IS NOT A COMPLETE SUMMARY OF THE LEASE. IN THE EVENT OF A CONFLICT BETWEEN THE TERMS OF THIS MEMORANDUM AND THOSE OF THE LEASE, THE TERMS OF THE LEASE SHALL CONTROL.

IN WITNESS WHEREOF, Lessor and Lessee, intending to be legally bound, have executed this Memorandum effective as of the Effective Date (whether executed by either Party on, before or after the Effective Date).

LESSOR:
LESSEE:
CNX Gas Company LLC


## ACKNOWLEDGMENTS

## [Individual Lessor] <br> STATE/COMMONWEALTH OF WEST VIRGINIA COUNTY OF <br> $\qquad$

The foregoing instrument was acknowledged before me on the Dlethday of March, 2018 by Clark Donley Stiles, a single man, whose names) is/are signed hereto.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)


Bruce $\underset{\text { Counts }}{ }$
NOTARY PUBIC
My commission expires June $\partial 3,2021$
[CNX]

## COMMONWEALTH OF PENNSYLVANIA

## COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the $\alpha$ Jrdday of April
2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do so, executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)
COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Casey Yantio, Notary Public Cecil Twp., Washington County By Commission Expires March 12.2019
MEMBER. PENINSYLVAMIA ASSOCIATION OF NOTARIES


NOTARY PUBLiC
My commission expires 3-12-2019
$\qquad$ ,

## Adkins, Laura L

From: Brewer, Charles T
Sent: Thursday, August 30, 2018 12:39 PM
To: Adkins, Laura L
Cc:
ErikaWhetstone@cnx.com
Subject:
Fwd: Hold Request


Laura, can you please see that these go on hold?
Sent from my iPhone

Begin forwarded message:
From: "Whetstone, Erika" [ErikaWhetstone@cnx.com](mailto:ErikaWhetstone@cnx.com)
Date: August 30, 2018 at 9:42:58 AM EDT
To: "Brewer, Charles T (Charles.T.Brewer@wv.gov)" [Charles.T.Brewer@wv.gov](mailto:Charles.T.Brewer@wv.gov)
Subject: Hold Request
Hi Taylor, I would like to request that the WV DEP hold the two applications listed below. There is some discussion here at CNX regarding changes to these wells and I'm sure you have other applications to review in their place. I will let you know within the next 2 weeks if we would like you to resume your review or if we would like to withdraw them.

WDTN5AHSU API\# 47-061-01805
WDTN5CHSU API\# 47-061-01807

If you have any questions, just let me know. Please continue your review of WDTN5HBHSU as we are not anticipating changes to that application.

Thanks,
Erika

Erika Whetstone
CNK | Permitting Manager WV/OH
CNX Center | 1000 CONSOL Energy Drive | Canonsburg, PA 15317
(724) 485-4035-w | (724) 317-2224-m

CNX

## cnx.com

"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."

Adkins, Laura L

| From: | Adkins, Laura L |
| :--- | :--- |
| Sent: | Thursday, August 30,2018 11:30 AM |
| To: | 'Hoon, Raymond' |
| Subject: | WDTN5CHSU |

Ray,
I have reviewed one of the WDTN5s as referenced above and have the following comments to be addressed before I go on to review the rest:

1. The freshwater casing is only $9^{\prime}$ from elevation, we can approve that but 1 just wanted to point it out in case you want to maybe shorten to around $1100^{\prime}$
2. There is a Lease meme enclosed for lease 1300 and I have no idea which tract it addresses. Also, it is not fully executed.

Please take a look at the other applications submitted for this pad and see if these items need to be addressed on those when sending in information for this one.

Let me know if you have questions or need additional information.
Best,
Laura

## Laura L. Adkins

Environmental Resource Specialist III
Permit Review
WVDEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
304-926-0499 ext. 1495
THE ITEMS REQUESTED IN THIS EMAIL WILL NEED TO BE RECEIVED BY THE OFFICE OF OIL AND GAS WITHIN 20 DAYS TO AVOID THE PERMIT APPLICATION BEING RETURNED. IF AN OPERATOR WISHES TO RESUBMIT AN APPLICATION THAT HAS BEEN RETURNED, THE OPERATOR IS REQUIRED TO COMPLETE AND SUBMIT NEW FORMS, MYLAR PLAT AND ASSOCIATED FEES.



## Wadestown Project Area WDTN5AHSU, WDTN5BHSU \& WDTN5CHSU <br> Horizontal Utica Wells <br> Operators within 1,500 Feet of Boreholes Battelle District, Monongalia County, WV Gilmore Township, Greene County, PA



1000 Consol Energy Drive Canensburg, PA. 15317-6506 Wis map is propery of CNX Resources Conporason conidentid in nature and may not be cocpind
 © 2018 CNX Resources Corporation

Orig. Date: 03/15/18 Rev. Date: Rev. Date: Comments:

$\qquad$

XXXX Laterals- Utica Operator Notices

| Tract \# | Title \# | TMP \# | Utica Operator/Owner | Address |
| :---: | :---: | :---: | :---: | :---: |
| 1 | 189010000 | 1-8.2 | CNX Gas Campany LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 2 | 204769000 | 1-8-3, 1-8-3.1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 3 | 204500000 | 1-3-8 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 4 | 204500000 | 1-3-4 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, FA 15317 |
| 5 | 239934000 | 1-3-1.3 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, FA 15317 |
| 6 | 205005000 | 1-8-1.2 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, FA 15317 |
| 7 | 204774000 | 1-8-1.5 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 8 | 204516000 | 1-8-1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 9 | 204776000 | 1-8-1.4 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 10 | 188599000 | 1-9-17 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonshurg, PA 15317 |
| 11 | 188587000 | 1-8-1.1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canansburg, PA 15317 |
| 12A | 188584000 | P/O 1-2-22 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canansburg, PA 15317 |
| 12 B | 188584000 | P/O 1-2-22 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 13 | 188585000 | 1-2-24 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canansburg, PA 15317 |
| 14 | 204775000 | 1-3-3.1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 15 | 239940000 | 1-3-3 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 16 | 239939000 | 1-3-5 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 17 | 239939000 | 1-3-6 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 18A | 205498000 | P/01-3-2 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | Victor A. White | 78 Bedington Rd, Martinsburg, WV 25404 |
|  |  |  | Melinda Reid Hatton | 1618 N. Lexington St. Apt. 3A, Arlington, VA 22205 |
|  |  |  | Dennis F. Hatton Jr. | 7615 Glenolden Place, Manassas, VA 20111 |
|  |  |  | Amanda Hatton | 7615 Glenolden Place, Manassas, VA 20111 |
| 18 B | 204777000 | P/O 1-3-2 | CNX Gas Company LLC | 1000 CONSOLEnergy Drive, Canonsburg, PA 15317 |
|  |  |  | Victor A. White | 78 Bedington Rd, Martinsburg, WV 25404 |
|  |  |  | Melinda Reid Hatton | 1618 N. Lexington St. Apt. 3A, Arlington, VA 22205 |
|  |  |  | Dennis F. Hatton Jr. | 7615 Glenolden Place, Manassas, VA 20111 |
|  |  |  | Amanda Hatton | 7615 Glenolden Place, Manas5as, VA 20111 |
| 19 | 204778000 | 1-2-21 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | Kent P. Prochazka | 3121 English Oaks Blvd., Pearland, TX 77584 |
| 20 | $\begin{aligned} & 188580000 \\ & 204779000 \\ & \hline \end{aligned}$ | 1-2-18, 1-2-18, 1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 21 A | 188578000 | $\begin{gathered} 1-2-16,1-2-16.2,1-2-17 \\ \& .1-2-17.1 \end{gathered}$ | CNX Gas Company Lic | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | EQT Production Company | 625 Liberty Ave,, Suite 1700, Pittsburgh, PA 15222 |
|  |  |  | XTO Energv, Inc. | 810 Houston St., Ft. Worth, TX 76102 |
|  |  |  | Kelly Dillbeck | 288 Milkweed Dr., Allentown, PA 18104 |
|  |  |  | John Pelger | 1863 W 16th Ave, Friendship, WI 53934 |
|  |  |  | Holly Pelger | 1863 W 16th Ave, Friendship, Wl 53934 |
| 218 | 239935000 | 1-2-17, 1-2-17,1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | EQT Production Company | 625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222 |
|  |  |  | XTO Energy, Inc. | 810 Houston St, Ft. Worth, TX 76102 |
|  |  |  | Kelly Dillbeck | 288 Milkweed Dr., Allentown, PA 18104 |
|  |  |  | Jahn Pelger | 1863 W 16th Ave, Friendship, WI 53934 |
|  |  |  | Holly Pelger | 1863 W 16th Ave, Friendship, Wl 53934 |
| 22 | 188577000 | 1-2-17, 1-2-17.1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | EQT Production Company | 625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222 |
|  |  |  | XTO Energy, Inc. | 810 Houston St., Ft. Worth, TX 76102 |
|  |  |  | Kelly Dillbeck | 288 Milkweed Dr., Allentown, PA 18104 |
|  |  |  | Jahn Pelger | 1863 W 16th Ave, Friendship, W1 53934 |
|  |  |  | Holly Pelger | 1863 W 16th Ave, Friendship, WI 53934 |
| 23 | 188610000 | 1-2-13 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 24 | 204780000 | 1-2-19 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 25 | 239936000 | 1-2-20 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 26 | 239937000 | 1-3-1 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 27 | 258434000 | 1-3-1.1 | Cynthia Solomon | 1301 University Ave., Morgantown, WV 26505 |
| 28 | 188598000 | 1-9-16 | CNX Gas Company LLC | 1000 CON5OL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | XTO Energy, Inc. | 810 Houston St., ft. Worth, TX 76102 |
|  |  |  | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | Regis V. Provance and Bonnie M. Provance | 384 Park St., Uniantown. PA, 15401 |
|  |  |  | Gail T Belucai | 11 Garield Ave., North Hayent vi 064\%3sas |


| 29 |  | 1-9-41, 1-9-44 | Bank of Oklahoma trustee of the Alma E Kirkland Revocable Living Trust | 5956 Sherry Lane, Suite 700, Dallas, TX 75225 |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Morgan Haning | 50 Vista Ave. Wheeling, WV 26003 |
|  |  |  | Anne W. Haning | 2 America Ave., Wheeling، WV 26003 |
|  |  |  | Catherine G. Haning | 99 Lynwood Ave., Wheeling, WV 26003 |
|  |  |  | Zachary C. Haning | 3354 Palmer Drive, Rocky River, OH 44116 |
|  |  |  | Barbara Haning | 10801 Westland Dr., Knoxville, TN 37922 |
|  |  |  | Kathleen Farmer | 1912 Clark Ln. Apt. 1. Redondo Beach, CA 90278 |
|  |  |  | A.E. Hennen III | 472 Kenilworth Ave., Elmhurst, IL 60126 |
|  |  |  | John K. Hennen | 542 E. 12th St., Cincinnati, OH 45202 |
|  |  |  | David Michael Hennen | 9 Memminger Ave., Wheeling, WV 26003 |
|  |  |  | Mary Hennen | 53 Monroe Ave., Wheeling, WV 26003 |
|  |  |  | Robert Douglas Hennen | 1975 Louisa Ave., Wheeling, WV 26003 |
|  |  |  | Estate of Florence H. North | 55 Woodland Dr., Brightwaters, NY 11718 |
|  |  |  | Patrick Lee North | 55 Woodland Dr., Brightwaters, NY 11718 |
|  |  |  | Diane H. Goncalves | 407 Ackerson Blvd., Brightwaters, NY 11718 |
|  |  |  | J.P. Morgan Chase Bank as Trustee for the Joan McLure Casey Trust Agreement dated 9/8/1967 | 1114 Market St., Wheeling, WV 26003 |
|  |  |  | Barbara Thomas | 125 Meeting Ave., Georgiana, AL 36033 |
|  |  |  | Betty Macale | 2834 8th St., Cuyahoga Falls, OH 44221 |
|  | 204517000 |  | Jane Fulton | 106 Aspen Hollow Ct., Cary, NC 27518 |
|  | 204517000 |  | Faye Arnold Buckley | 7410 Catboat Ct., Fishers, IN 46038 |
|  |  |  | Jerry R. Haines II | 302 E. Lincoln Way, Lisbon, OH 44432 |
|  |  |  | Shawn Ryan Haines | 53 Horseshoe Cir., Stuarts Draft, VA 24477 |
|  |  |  | Michelle B. Haines | 18 Winter Ln., Waynesboro, VA 22980 |
|  |  |  | Terri Attinger | 8 Delaware Dr., Chico, CA 95973 |
|  |  |  | Tonya Huntoon | P.0. Box 884, Hamilton City, CA 95951 |
|  |  |  | Jerilyn R. Baucum | 6934 Meadow Wood Trl., Redding, CA 96001 |
|  |  |  | Julie Griffis | 6 Cecil Pl., Chico, CA 95928 |
|  |  |  | Carlos Saucedo | 1450 Springfield Dr. Apt 97, Chico, CA 95928 |
|  |  |  | Ezra Charles McDaniel | 1428 Davis St., Chico, CA 95928 |
|  |  |  | Patrick James Saucedo | P.0. Box 378, Hamilton City, CA 95951 |
|  |  |  | William Lee Haines Jr. | 44 W. Carol St., Alliance, OH 44601 |
|  |  |  | Kathleen Haines Costner | 755 Rock Hill Rd., Fayetteville, NC 28312 |
|  |  |  | Lisa Craig | 504 Bonnie Dr., Harker Heights, TX 76548 |
|  |  |  | Phillip Ronald Laws | 462 Bill West Rd., Limestone, TN 37681 |
|  |  |  | Glynis Lane Marion | 127 Chapel St., Greenville, TN 37743 |
|  |  |  | Larry J. Miller, Jr. | 114 Cox Cir., Apt. B, Greenville, TN 37743 |
|  |  |  | Pat Miller | 13108 Kumar Ct., Woodbridge, VA 22193 |
|  |  |  | Kris Laws Miller | 15118 Concord Dr., Woodbridge, VA 22193 |
|  |  |  | Raymond Wayne Frye | 264 Moore Rd. Apt. SE, Avon Lake, OH 44012 |
|  |  |  | Rosalie Capshaw | 2171 Lake Rd., Akron, OH 44312 |
|  |  |  | Dorothy Hammer | 901 Benton St., Bonham, TX 75418 |
|  |  |  | Jean Banks | 484 6th St., Cedartown, GA 30125 |
|  |  |  | David Haines | 2299 Winter Pkwy Apt. 263, Cuyahaga Falls, OH 44221 |
|  |  |  | Constance A. Corey | 8432 MacThomas NW, North Canton, OH 44720 |
| 30 | 189011000 | P/O 1-8-5 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | Kenneth W. Efaw and Donna P. Efaw | 509 Wise Run Rd., Wana, WV 26590 |
| 31 | 204993000 | 1-8-14 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
|  |  |  | John C. Wise, Jr. | 4545 Township Road 232, Marengo, OH 43334 |
| 32 | 204760000 | 1-8-17 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 33 | 204496000 | 1-3-9 | CNX Gas Company LLC | 1000 CONSOL Energy Drive, Canonsburg, PA 15317 |
| 34 | 239956000 | P/O 9-4-106 (PA) | Jeffery L. Rode and Sheila S. Rode | 190 Crabapple Valley Rd., New Freeport, PA 15352 |
|  |  |  | Ralph H. Jones, Jr. and Alberta R. Jones | 1190 Jollytown Rd., New Freeport, PA 15352 |
| 35 | 239956000 | P/O 9-4-106 (PA) | Jeffery L. Rode and Sheila S. Rode | 190 Crabapple Valley Rd., New Freeport, PA 15352 |
|  |  |  | Ralph H. Jones, Jr. and Alberta R. Jones | 1190 Jollytown Rd., New Freeport, PA 15352 |
| 36 | 239955000 | 9-3-142 (PA) | EQT Production Company | 625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222 |
| 37 | 239941000 | 9-3-141 (PA) | EQT Production Company | 625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222 |
| 38 | 239942000 | 9-3-138, 9-3-138A (PA) | Energy Corporation of America | 500 Corporate Landing, Charleston, WV 25311 |
| 39 | 204518000 | 9-3-136 (PA) | Vantage Energy Appalachia LLC | 116 Inverness Drive East, Suite 107, Englewood, CO 80112 |
|  |  |  | Vantage Energy Appalachia II LLC | 116 Inverness Drive East, Suite 107, Englewood, CO 80112 |

## Unleased Owners

Unit Name: WDTN5CHSU

| QLS\# |  |  |  |  |
| :--- | :--- | :--- | :--- | :---: |
| Tract ID | 105498000 |  |  |  |
| TMP | $1-3-2$ |  |  |  |
| Total \% of Tract <br> Non-CNX Controlled | $2.72109 \%$ |  |  |  |
| Unleased Owners | \% of Tract Owned | \% of Unit | Reason Unleased |  |
| Victor A. White | $1.36054 \%$ | $0.26887 \%$ | Declined Offer |  |
| Melinda R. Hatton | $0.68027 \%$ | $0.13443 \%$ | Declined Offer |  |
| Dennis F. Hatton Jr. | $0.34014 \%$ | $0.06722 \%$ | Declined Offer |  |
| Amanda Hatton | $0.34014 \%$ | $0.06722 \%$ | Declined Offer |  |


| QLS \# |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :---: | :---: |
| Tract ID | 11 |  |  |  |  |
| TMP | $1-3-2$ |  |  |  |  |
| Total \% of Tract <br> Non-CNX Controlled | $5.44216 \%$ | \% of Unit | Reason Unleased |  |  |
| Unleased Owners | $\%$ of Tract Owned | $0.00920 \%$ | Declined Offer |  |  |
| Victor A. White | $2.72108 \%$ | $0.00460 \%$ | Declined Offer |  |  |
| Melinda R. Hatton | $1.36054 \%$ | $0.00230 \%$ | Declined Offer |  |  |
| Dennis F. Hatton Jr. | $0.68027 \%$ | $0.00230 \%$ | Declined Offer |  |  |
| Amanda Hatton | $0.68027 \%$ |  |  |  |  |









# CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) 

## 4706801807

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of $V^{-}$ 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agree is of record in the Office of the County Clerk of Page 574 as Instrument No. 594793.
3. The Surface Use Agreement granted CNX Gas ( surface of the Property for oil and gas developme of an easement contemplated under West Virginia Operating Rule 4.4 of the Rules and Regulations Conservation Commission, and the drilling and opi the location shown on the attached plat or survey.

Executed this 05 day of October, 2017.

## Eualeed Everly sobaheen Evalee A. Everly Shaheen

## state of florida <br> county of orange

The foregoing instrument was acknowledged before me on the 5 day of QtobeR, 2017 by Evalee A. Everly Shaheen.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., CanonsbuggipA $15317^{\circ}$ Gas

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated January $13^{\text {th }}, 2015$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Evalee A. Everly Shaheen of 1325 Citrus Gardens Dr., Apt. A, Orlando, FL 32807 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

## Evalee Ll. Everly Afableen


$\qquad$

The undersigned, Michelle L. Currence, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 412 as Instrument No. 600876.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 12 day of Catobor , 2017.

state of Virginia
COUNTY OF


Envirorimentartreatof
The foregoing instrument was acknowledged before me on the $1 Q$ day of $O+d$ a , 2017 by Michelle L. Currence.

In witness hereof, I hereuniosser my hand and official seal.


Prepared by/Return to: CKXCGesCompany LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a pant of that certain Agreement dated December $10^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Michelle $\mathbb{L}_{2}$ Currence of 1 Carroll Drive, Stafford, VA 22554 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred vo as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

## phichlle Cemenn

Michelle L. Currence

The undersigned, Vicki Stullenbarger, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated January 9, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 745 as Instrument No. 581220.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $2^{\text {no }}$ day of November, 2017.


```
STATE OF COUNTY OF North Carclina
```

$\qquad$

The foregoing instrument was acknowledged before me on the $2^{n-d}$ day of Novemher 2017 by Vicki Stullenbarger.

sola ou

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated January $9^{\text {tit }}, 2015$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Vicki Stullenbarger of 203 Silver Maple Ct., Holy Ridge, NC 28445 (Grantor).

Property being located in Bottelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved



## CERTIFICATION OF CONSENT AND EASEMENT (Deep Welles) ${ }^{\text {fid ira }}$ Cost \$

The undersigned, Fred C. Wise and Alice F. Wise, both individually and as husband and wife, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 736 as Instrument No. 581204.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $5^{+0}$ day of Aletaber_, 2017.



The foregoing instrument was acknowledged before me on the $\qquad$ day of $\qquad$ , 2017 by Fred C. Wise and Alice F. Wise, both individually and as husband and wife. In witness hereof, I hereunto set my hand and official seal.

## Exhilsit "A"

Attached hereto and made a part of that certain Agreement dated December $10^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Fred C. Wise and Alice F. Wise, both individually and as husband and wife, of \#1 West Hills Drive, Fairmont, WV 26554 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encounteresf during field inspections while work is in progress.


## CERTIFICATION OF CONSENT AND EASEMENT (Deep Welifgorrding Cost \$

The undersigned, Mary Stepelton, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated February 11, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1528, Page 439 as Instrument No. 598555.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $10^{t^{h}}$ day of October_, 2017.


## STATE OF FL

COUNTY OF Bramard
The foregoing instrument was acknowledged before me on the 10 that of October. 2017 by Mary Stepelton.
In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

 and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Mary Stepelton of 7739 Southhampton Terrace, Apt. G204, Tamarac, FL, 33321 (Grantor).

## Property being located in Battelle District, Momongalia County, WV and referred to as Tax Map and

 Parcel \#31-01-0008-0002-0000

Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared by/Retum to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Maurcen S. Currence, hereby certifies that:

1. $\mathrm{He} /$ she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 742 as Instrument No. 581218.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $2^{\text {nd }}$ day of November , 2017.


STATE OF Narth Carclina
COUNTY OF $\qquad$
The foregoing instrument was acknowledged before me on the zid day of Nouember, 2017 by Maureen S. Currence.

In witames, hereof, I hereunto set my hand and official seal.


Prepartyby/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $10^{\text {dh }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Maureen S. Currence of 203 Silver Maple Cl., Holly Ridge, NC 2844.5 (Grantor).

Property being located in Battelle Distriet, Manongalia County, WV and referred to as Tax Map and Parcel \# 1.-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

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The undersigned, Harold M. Jones, Jr., hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 688 as Instrument No. 573538.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\qquad$ day of $\qquad$ , 2017.

state of PA


The foregoing instrument was acknowledged before me on the $05^{\text {th }}$ day of OCTOBER , 2017 by Harold M. Jones, Jr.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

\[\)|  COMMONWEALTH OF PENNSYLVANIA  |
| :---: |
|  NOTARIAL SEAL  |
|  Carol Regal, Notary Public  <br>  City of Monongahela, Washington County  <br>  My Commission Expires Feb.  9,2019 |

\]

## Exhibit "A"

Attached hercto and made a pant of that certain Agreement dated December $2^{\text {nd }}, 2014$ by and berween CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL. Energy Drive, Canonsburg, PA 15317, (Operator), and Harold M. Jones, Jr., a single man, having an address al 317 Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in Battelte District, Monongalia Connty, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


The undersigned, Robert Stewart, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 763 as Instrument No. 581232.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $O$ day of $O 2017$.

state of Pennsy IVanua
COUNTY OF Greene
The foregoing instrument was acknowledged before me on the 5 2017 by Robert Stewart.

In witness hereof, I hereunto set my hand and official seal.



Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit＂A＂

Attached hereto and made a part of that certain Agreement dated December $16^{\text {min }}, 2014$ by and between CNX Gas Company LLC，a Virginia Limited Liability Company，of 1000 CONSOL Energy Drive， Canonsburg，PA 15317，（Operator），and between Robert Stewart，of Lot 1，Route 21 MHP，Carmichaels， PA 15320 （Granter）．

Property being located in Battelle District，Monongnlia County，WV and referred to as Tax Map and Parcel \＃1－8－2


Locations shown are approximate，actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress．

Granter Approved


Robert Stewart


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The undersigned, James Freeman Stewart, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 248 as Instrument No. 599522.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this $\qquad$ day of $\qquad$ , 2017.

state of West Virginia
COUNTY OF Marion
The foregoing instrument was acknowledged before me on the $\underline{6}^{\text {t² }}$ day of November, 2017 by James Freeman Stewart.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Retum to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Atlached hereto and made a part of that certain Agreement dated December $10^{\circ}$, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and James Frecman Stewart of 12104 Raritan Lane, Bowic, MD 20715, (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Debora Goff, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 409 as Instrument No. 600874.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this if day of october_, 2017.

state of Maryland

## COUNTY OF Prince Gecrege's

 2017 by Debora Goff.

## Exhibit "A"

Altached hereto and made a part of that certain Agreement dated December $10^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limied Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Debora Goff of 3004 Danville Road, Brandywine, MD 20613 (Grantor).
Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Pareel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved



Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Regina Wise Myers $\mathbf{a} / \mathrm{k} / \mathrm{a}$ Violet Regina Myers, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 757 as Instrument No. 581227.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of $\qquad$ , 2017.


STATE OF COUNTY OF $\qquad$
The foregoing instrument was acknowledged before me on the 2017 by Regina Wise Myers a/k/a Violet Regina Myers.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Altached hereto and made a part of that certain Agreement dated December $10^{\mathrm{d}}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Regina Wise Myers a/k/a Violet Regina Myers of 22 Jason Way, Fairmont, WV 26554 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered daring field inspections while work is in progress.

Grantor Approved

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Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

## CERTIFICATION OF CONSENT AND EASEMENT (Deep We Fils)

The undersigned, Thomas McCauley, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 771 as Instrument No. 581239.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\qquad$ day of $\qquad$ 2017.


STATE OF COUNTY OF


In witness hereof, I hereunto set my hand and official seal.


## Exhibit "A"

Altached hereto and made a parl of that certain Agreement dated December $10^{\text {th }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Thomas McCauley, of 220 Kennedy Street, Apt. 5, Louisville, OHI 44641 (Grantor).

Property being located in Battelie District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


Prepared byfReturn to: GNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Clifford J. Wise, hereby certifies that:

1. $\mathrm{He} /$ she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated March 31, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 672 as Instrument No. 600090.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\mathrm{H}^{4 \pi}$ day of DCtober_,2017.


STATE OF
Florida
COUNTY OF sues an nee
The foregoing instrument was acknowledged before me on the $12^{t}$ day of OCTOber, 2017 by Clifford J. Wise.

In witness hereof, I hereunto set my hand and official seal.

Office of Vil and Gas
APR $620 i 8$


My Commission expires: Silly 19,2020

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"
Attached hereto and made a part of that certain Agreement dated March 31 ${ }^{31}$, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Clifford J. Wise of 2394 County Road 137, Obrien, Florida 32071 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual focations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved


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The undersigned, Justin P. Stewart, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 766 as Instrument No. 581236.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 19 day of $\qquad$ , , 201


STATE OF COUNTY OF


The foregoing instrument was acknowledged before me on the 2017 by Justin P. Stewart.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hercto and made a part of that certain Agreement dated December $10^{\text {did }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA. 15317,-(Operator), and Justin P.-Stewart, a single man, having an address at 322 W . John Sireet, Martinsburg, WV, 25404 (Grantor).

## Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in lerrain encountered during field inspections while work is in progress.



The undersigned, Eleanor J. Wise, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 3, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 691 as Instrument No. 573542.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this qts $^{t h}$ day of Ololen_2017.


The foregoing instrument was acknowledged before me on the 9 2017 by Eleanor J. Wise.
 In witness hereof, I hereunto set my hand and official seal.
$9^{\text {th }}$ day of OCb ,

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& \text { RECTI }
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APR $620 i 8$
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NOTARY PUBLIC
My Commission expires:


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 3 $3^{\text {red }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg. PA 15317, (Operator), and Eleanor J. Wise, of 126 Fairview Avenue, Waynesbarg, PA 15370 (Grantor).

## Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Pareel \# 1-8-2



Locations shown are approximate, actual locatons may vary due to deviations in terrain encountered during ficld inspections while work is in progress.


Prepared by/Return to: CNX Gas Company LLC. 1000 CONSOL Energy Drive, Canonsburg, PA 15317

## CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Victor E. Wise, by his Agent, Vicki Webb, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 751 as Instrument No. 581223.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
4. Vicki Webb has been authorized to act on behalf of Victor E. Wise pursuant to the Durable Power of Attorney executed by Victor E. Wise on January 11, 2015, and recorded in the Office of the Clerk of the County Commission of Monongalia County, West Virginia in Book 35, Page 216.

Executed this 16 day of $\qquad$ 2017. Tuck We be POA

The foregoing instrument was acknowledged before me on the $1 Q$ friday 2017 by Victor E. Wise, by his Agent, Vicki Webb.

APR $620 i 8$
In witness hereof, I hereunto set my hand and official seal.
Enviromidericui biciswion


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $16^{\mathrm{th}}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Vietor E. Wise of 266 Pine Drive, Poca, WV 25159 (Grantor).

Property being located in Baftelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved
$\qquad$
Vietor E. Wise

PEOENED
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APR 672


The undersigned, Jesse D. Jones, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. $\mathrm{He} /$ she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1543, Page 241 as Instrument No. 626184.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $\qquad$ day of
 , 2017.


STATE OF PA COUNTY OF Westinoreland

The foregoing instrument was acknowledged before me on the $5^{\text {th }}$ day of $\frac{\text { Cotaherent }}{\text { Official }}$ Gas
Jesse $D$. Jones. 2017 by Jesse D. Jones.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)
COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Data Rank, Notary Public Rostraver Twp., Westmoreland County My Commission Expires March 19, 2020 MEMBER. PENNSYLVANIA ASSOCIATION OF NOTARIES


My Commission expires:


## VELO1543 阳0244 VOL 00128 P60504

## Exhibit "A"

Altached hereto and made a part of that certain Agreement dated December $2^{\text {mid }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Jesse D. Jones, a married man, of $3081 / 2$ Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


Prepared by/Return fo: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA I5317

Hinnaalig Gigunt 2018 Carse L Blaney, clerk instrument 716 03 $03 / 21 / 2018$ 01018:01 需 MISEELLATEUUS book 128 O Page 507 Bases Recorded 2 CERTIFICATION OF CONSENT AND EASEMENT (Deep Wellisfording Cost $\$$

The undersigned, Donald E. Nunley, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated July 21, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 253 as Instrument No. 694260.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $10^{\text {th }}$ day of October , 2017.

state of West Virginia
COUNTY OF Monongalia
The foregoing instrument was acknowledged before me on the $10^{t^{2}}$ day of october., 2017 by Donald E. Nunley.

In witness hereof, I hereunto set my hand and official seal.


Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A" <br> 6834

Attached hereto and made a part of that certain Agreement dated July 21,2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Donald E. Nunley, widower, of 36 Autumn Drive, Core, WV 26541 (Grantor).

Property being located in Battelle District, Monoagalia County, WV and referred to as Tax Map and Parcel \#31-01-0008-0002-0000


Locations shown are approximate, actual locations may vary due to deviations in terain encountered during field inspections while work is in progress.


Prepared by/Retum to: CNX Gas Compuny LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

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Cary L plants clerk Instrument 71659 $03 / 21 / 2018001: 18: 01$ F 4 MISCELAMEOUS Hook 128 O Pase 488 Passes Recorded 2 Recording Cost \%

## CERTIFICATION OF CONSENT AND EASEMENI (Deep Wells)

The undersigned, Walter C. Ord, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 760 as Instrument No. 581228.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
Executed this 5 day of October_, 2017.

sTATE OF Kentuck
cOUNTY OF Floyd
The foregoing instrument was acknowledged before me on the 5 day of © 2017 by Walter C. Ord.
4) 



## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $16^{\text {1/ }}, 2014$ by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Walter C. Ord, of 144 Middle Branch, McDowell, KY 41647 (Grantor).

## Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


The undersigned, Phyllis J. Petrosky, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 694 as Instrument No. 573544.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this Ref day of $\qquad$ , 2017.


## STATE OF

 COUNTY OFThe foregoing instrument was acknowledged before me on the 2017 by Phyllis J. Petrosky.


In witness hereof, I hereunto set my hand and official seal.
 NOTARY PUBLIC
My Commission expires: $\qquad$

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December $2^{\text {id }}, 2014$ by and between CNX Gas Company LLC. a Virginia Limited Liability Company. of 1000 CONSOL Energy Drive, Canonsburg. PA 15317. (Operator), and Phyllis J. Petrosky, a widowed woman, of 110 Chess St., Apt. 401, New Eagle, PA 15067 (Granor).

Property being located in Battelle District, Monongalia County, W' and referred to as Tax Map and Parcel \# 1-8-2


Locations shown are approximate. actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.


## CERTIFICATION OF CONSENT AND EASEMENT (Deep Weflig) filing Cost \&

The undersigned, Parricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and husband, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated May 31, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 256 as Instrument No. 694261.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Exccuted this $f_{0}^{\text {th }}$ day of Octeber, 2017.


STATE OF Ohio
COUNTY OF Layae
The foregoing instrument was acknowledged before me on the $6^{\text {th }}$ day of October2017 by Patricia J. Mumaw and Richard L. Mumaw, both individually andlas. wife and husband.
In witness hereof, I hereunto set my hand and official seal.

BLAIR HARPER
Nolary Public, Staie of Ohio My Comm. Expires 04/00/2022 Recorded in Ashland County


NOTARY PUBLIC
My Commission expires: $4-6-22$

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

6835
Attached hereto and made a part of that certain Agreement dated May 31, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Patricia J. Mumaw and Richard L. Mumaw, of 3344 Norliridge Drive, Wooster, OH 44691 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \#31-01-0008-0002-0000


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved




Prepared by/Returi to: CNX Gas Company LIC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

The undersigned, Opal Jane Wise, Life Estate Holder, and John Matthew Wise and Dina M. Wise, Remaindermen, hereby certifies that:

1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. He/she previously executed a Surface Use Agreement dated February 6, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1520, Page 510 as Instrument No. 582526.
3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this io day of OXber , 2017.


Prepared By/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

STATE OF $\qquad$
COUNTY OF $\qquad$
The foregoing instrument was acknowledged before me on the 10 day of October, 2017 by Opal Jane Wise, Life Estate Holder.

In witness hereof, I hereunto set my hand and official seal.


STATE OF


The foregoing instrument was acknowledged before me on the 10 day of 0 ctober, 2017 by John Matthew Wise and Dina M. Wise, Remaindermen.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)



NOTARY pUBLIC My Commission expires: 4-29-2021


Prepared By/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

## Exhibit "A"

Attached hereto and made a part of that certain Agreement dated F. $20.06,2015$ by
and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (OPERATOR), and Opal Jane Wise, Life Estate Holder, having an address at 2002 West 600 North Hilltop Road, Price, Utah 84501 and John Matthew Wise and Dina M. Wise, Remaindermen, as joint tenants wilt right of survivorship, having an address at 2255 East 6500, South Price, UT 84501 (GRANTOR).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel \# 31-01-0008-0002-0000


Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections white work is in progress.

## Granter Approved




Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

## CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, CNX Gas Company LLC ("CNX"), hereby certifies that:

1. CNX is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
2. As such owner, CNX acknowledges the surface of the Property will be utilized for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this $29^{\text {ti }}$ day of $\qquad$ , 2018.


## COMMONWEALTH OF PENNSYLVANIA

## COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the $\alpha 9^{\text {th }}$ day of $M$ aroh , 2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do so, executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.
(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Casey Yantko. Notary Public Cecil Twp., Washington County
My Commission Expires March 12.2019
MENBER. PENNSYLVANIA ASSOCIATION OF NOTARIES


NOTARY PUBLIC
My commission expires $3-1 \alpha-2019$ officu:
APR 62013
WV Dopartment of
Envionmentul Putection




Why


$$
\begin{align*}
& \begin{array}{l}
\text { Ofice REGFAFE } \\
\text { A,OR }
\end{array} \\
& \text { Ai,R } 620: 8 \\
& \text { Envirumponarana. }
\end{align*}
$$

Unleased Owners
Unit Name: WDTN5CHSU

| QLS\# | 205498000 |  |  |  |
| :--- | :--- | :--- | :--- | :---: |
| Tract ID | 10 |  |  |  |
| TMP | $1-3-2$ |  |  |  |
| Total \% of Tract |  |  |  |  |
| Non-CNX Controlled | $2.72109 \%$ | of Unit | Reason Unleased |  |
| Unleased Owners | \% of Tract Owned | $0.26887 \%$ | Declined Offer |  |
| Victor A. White | $1.35054 \%$ | $0.13443 \%$ | Declined Offer |  |
| Melinda R. Hatton | $0.68027 \%$ | $0.06722 \%$ | Declined Offer |  |
| Dennis F. Hatton Jr. | $0.34014 \%$ | $0.06722 \%$ | Declined Offer |  |
| Amanda Hatton | $0.34014 \%$ |  |  |  |


| QLS\# | 204777000 |  |  |  |
| :--- | :--- | :--- | :--- | :---: |
| Tract ID | 11 |  |  |  |
| TMP | $1-3-2$ |  |  |  |
| Total \% of Tract |  |  |  |  |
| Non-CNX Controlled | $5.44216 \%$ | of Unit | Reason Unleased |  |
| Unleased Owners | \% of Tract Owned | O.00920\% | Declined Offer |  |
| Victor A. White | $2.72108 \%$ | $0.00460 \%$ | Declined Offer |  |
| Melinda R. Hatton | $1.36054 \%$ | $0.00230 \%$ | Declined Offer |  |
| Dennis F. Hatton Jr. | $0.68027 \%$ | $0.00230 \%$ | Declined Offer |  |
| Amanda Hatton | $0.68027 \%$ |  |  |  |

## Current Address

Victor A. White 78 Bedington Rd Martinsburg, WV 25404
Melinda R. Hatton 1518 N. Lexington St. Apt. 3A Arlington, VA 22205
Dennis F. Hatton Jr. 7615 Glenolden Place Manassas, VA 20111
Amanda Hatton 7615 Glenolden Place Manassas, VA 20111

Victor A. White 78 Bedington Rd Martinsburg, WV 25404
Melinda R. Hatton 1618 N. Lexington St. Apt. 3A Arlington, VA 22205
Dennis F. Hatton Jr. 7615 Glenolden Place Manassas, VA 20111
Amanda Hatton 7615 Glenolden Place Manassas, VA 20111





| VDTN5CHSU UNIT - 233.162 ACRES TOTAL |  |  |
| :---: | :---: | :---: |
| BATTELLE DISTRICT |  |  |
| \# | TAX MAP \& PARCEL | UNIT ACRES |
| 1 | 1 1-8 P/O PARCEL 2 | 60.461 Ac. |
| 2 | 1-8. P/O PARCEL 3.1 | 9.633 Ac . |
| 3 | 1.8. PIO PARCEL 13 | 12.585 A c, |
| 4 | 1-8, PIO PARCEL 1.2 | 1.323 Ac. |
| 5 | 1-3. PIO PARCEL 3.1 | 1.653 AC |
| 6 | 1.3. PIO PARGEL 4 | 49.976 Ac. |
| 7 | 1-3, PIO PARCEL 8 | 6.864 Ac |
| 8 | 1-3, P/O PARCEL 5 | 4744 Ac. |
| 9 | 1-3, P.OP PARCEL 6 | 0.574 Ac . |
| 10 | 1-3, FIO FARCEL 2 | 46.077 AC |
| 11 | 1-3, FIOFARCEL 2 | 0.7884 Cc . |
| 12 | 1-2, F/OPARCEL 20 | 22.145 Ac . |
| 13 | 1-3. P/O PARCEL 1 | 16.338 Ac . |


| 1. | DINA M WSEET AL |
| :---: | :---: |
| 2. | BAREARA WAGNER |
| 3. | EDVARC L THOMAS, DAVID VGAYNE 8 DOROTHY L STEWART |
| 4. | DAVI W E ELIZABETH K DEATON |
|  | JAMES EDWARD 4 EARL LYNN TAYLOR |
| 6. | JAMES EDWARO 8 EARL LYNN TAYLICR |
| 7 | STEVEN M MACYDA |
| 8. | ROY LEE JR \& ERICAE. HALL |
| 9. | DENNIS \& ROSE THOMAS |
| 10. | CONSOL MIIING COMPANY LLC |
| 11. | DENNIS \& ROSE THOMAAS |
| 12. | ROY LHALL |
| 13. | CONSOLIDATION COAL CONPAN |
|  |  |



(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL \& GAS
601 57TH STREET
CHARLESTON, WV 25304
Well Type
 OilWaste DisposalProductionDeep
x GasLiquid InjectionStorageShallow
ENGINEERING。SURVEYING

| 1712 Mount Nebo Road |
| :--- | :--- |
| Sewickley, PA 15143 |


| Phone: 412-219-4509 |
| :--- |
| Email:Info@shefflerGo.com | Sewickley, PA 15143 Email:Info@shefflerCo.com

DATE: April 3, 2018, Rev. May 2, 2018

WATERSHED DUNKARDCREEK
COUNTY/DISTRICT: MONONGALIA / BATTELLE
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL ELEVATION: $\mathbf{1 4 1 2}^{\prime}$ QUADRANGLE: WADESTOWN, WV ACREAGE: $\qquad$ 207.36

OIL \& GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 207.36

DRILL $X$ CONVERT $\square$ DRILL DEEPER $\square$ REDRILL $\square$ FRACTURE OR STIMULATE $\square$
PLUG OFF OLD FORMATION $\square$ PERFORATE NEW FORMATION $\square$ PLUG AND ABANDON $\square$ CLEANOUT \& REPLUG $\square$ OTHER CHANGE $\square$ (SPECIFY)
target formation point pleasant
WELL OPERATOR: $\qquad$ CNX GAS COMPANY, LLC
Address: $\quad 1000$ CONSOL ENERGY DRIVE
City CANONSBURG State PA $\qquad$ Zip Code 15317 Zip Code 15317 City JANE LEW $\qquad$ State WV Zip Code 26378



| WDTN5HSU Well Coordinate List (UTM 17- NAD83 - Meters) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Well | Top Hole | Landing Point | Bottom Hole |  |  |
| WDTN5AHSU WV0610879HSUT | $\begin{aligned} & N: 4395400.010 \\ & E: 556820.241 \end{aligned}$ | N:4395316.869 E:556500.004 | $\begin{aligned} & \text { N:4396882.395 } \\ & \text { E:554881.365 } \end{aligned}$ |  |  |
| WDTN5BHSU WV0610900HSUT | $\begin{aligned} & \text { N:4395400.802 } \\ & E: 556826.284 \end{aligned}$ | $\begin{aligned} & \text { N:4395601.605 } \\ & \text { E:556775.394 } \end{aligned}$ | N:4396886.550 <br> E:555446.854 | A.PR 62010 | 400' Deep Well Buffer |
| WDTN5CHSU WV0610901HSUT | $\begin{aligned} & \text { N:4395394.759 } \\ & \text { E:556827.076 } \end{aligned}$ | $\begin{aligned} & \text { N:4395886.340 } \\ & \text { E:557050.785 } \end{aligned}$ | $\begin{aligned} & \text { N:4396890.733 } \\ & \text { E:556012.314 } \end{aligned}$ | WV Denart 1ant <br> vironmental Phenisum | Proposed CNX Unit Boundaries |


|  | Wadestown Project Area WDTN5HSU Unit Area Spacing Waiver Exhibit Battelle District, Monongalia County, WV |  | Rev. Date: 03/20/18 | Checked by: |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Rev. Date: | Approved by: |
|  |  |  | Comments: |  |
|  |  | 1000 Consol Energy Drive Canonsburg. PA. 15317-6506 |  |  |
|  |  | This map is property of CNX Resources Corporation and dortains intormation that is propictary and |  |  |
|  |  |  | ${ }^{\circ}{ }^{800}$ (Sc | in feet) |

File Location:


Please include these required elements in the Horizontal Well 6A applications, in order listed below. Do not use staples.

| First Well |  | Subsequent Well |  |
| :---: | :---: | :---: | :---: |
| $\$ 10,150.00 \quad \square$ | $\$ 5,150.00$ | $\square$ |  |

$\times$ Fees
$x_{\text {Checklist } / \text { Cover letter }}$

* DEER LEU ITEM
$\lambda$ WW-6B Notice of Application
${ }^{r}$ Cement Additives
X
Well Bore Schematic
$\times$ WW-9 Fluids/Cuttings Disposal and Reclamation Plan
Site Safety Plan
Water Management Plan
$\chi$ Topographic Map w/water purveyors, showing access road
$\qquad$ Mylar Plat (Signed and sealed) (Surface Owner matches WW-6A)
$\qquad$ WW-6A1 Lease Information
Road Crossing Letter
WW-PN Application Notice by Publication
$\square$ Public Notice (dated copy of advertisement or affidavit of publication)
$\qquad$ WW-6AC Notice Certifications, notarized
WW-6A Notice of Application notarized w/ any attachments
$\Varangle$ Topographic Map with labeled surrounding water wells
$\times$ Certified Mail receipts for WW-6A
N(A WW-6A3 Notice of Entry for Plat Survey
N/A Certified Mail receipts for WW-6A3
$x$ WW-6A4 Notice of Intent to Drill
$\qquad$ Certified Mail receipts for WW-6A4
$\times$ WW-6A5 Notice of Planned Operation
$\qquad$ Certified Mail receipts for WW-6A5
NIA WW-6RW Well Location Restriction Waiver
NIA WW-6AW Voluntary Statement of No Objection
$\qquad$ Waiver for Surface Owner at Wellhead
$\qquad$ Waiver for Surface Owner for Roads or other Disturbances
$\qquad$ Waiver for Coal Owner, Operator or Lessee
$\qquad$ Waiver for surface owner for Impoundment or Pit
$\qquad$ Waiver for Surface Owner or Water Purveyor within 1500 feet of Center of Pad
$\qquad$ Waiver for Natural gas Storage Field Operator
$\qquad$ Road Bonding Agreement / DOH Certification
$\qquad$ Fac Additives List of Chemical Names \& CAS \#s
$\qquad$ Site Construction, Reclamation, Erosion \& Sediment Control Plans $\qquad$ Field Approved $\times$ Copy of To Scale Plans $\rightarrow$ ON CD
$\qquad$ Inspector packet mailed to inspector (Plat, Topographic Map, WW-6B, WW-9, All Plans)
$\qquad$ $x$ Bond (\$250,000)
$X$ Operator is registered with the SOS
$\frac{\leftarrow}{\Varangle}$ Workers Compensation / Unemployment Insurance account is OK
Professional Engineer/Company has COA
$x$ Check for Mine Data at proposed coordinates
$\Varangle$ Check for Floodplain Data at proposed coordinates
N/A IMP-1A Associated Pit or Impoundment
NIA WW-6A7 Well Restrictions Form w/ Signature
At Least 100 Feet from Pad and LOD (including any E\&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland
$\qquad$ DEP Waiver and Permit Conditions

At Least 300 Feet from Pad and LOD (including any E\&S Control Feature) to any Naturally Producing Trout Stream
$\qquad$ DEP Waiver and Permit Conditions
At Least 1000 Feet from Pad and LOD (including any E\&S Control Feature) to any Groundwater Intake or Public Water Supply
___ DEP Waiver and Permit Conditions
At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled
$\qquad$ Surface Owner Waiver and Recorded with County Clerk, OR
$\qquad$ DEP Variance and Permit Conditions
$\qquad$ At Least 625 Feet from an Occupied Dwelling Structure to the Center of the Pad
$\qquad$ Surface Owner Waiver and Recorded with County Clerk, OR
$\qquad$ DEP Variance and Permit Conditions
At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad


May 3, 2018
West Virginia Department of Environmental Protection
Office of Oil \& Gas
Attn: Ms. Susan Rose
$60157^{\text {th }}$ Street, SE
Charlestown, WV 25304-2345

## Revisions per Comments (dated 5/2/18) for Horizontal Drilling Permit Applications WDTN5AHSU, WDTN5BHSU, WDTN5CHSU

Dear Ms. Rose

Per your comments as received by email on $5 / 2 / 18$, we have updated the above-mentioned permit applications. Enclosed is a copy as requested for your review. Following are responses to each of your comments.

1. Under Section 1.0 Safety meetings please add the highlighted area. Describe schedule for conducting regular well site safety meetings. Log attendance at all meetings and also initiate check in check out during drilling, completion, and workover phases. (35-8 5.7.h)
Understood. This sentence has been added to Section 1.7: Safety Meetings of the SSP.
2. Under Section 2.0 - I am attaching an example of Plan View Map for you to use. It needs the following shown: Plan view map of location, access road, pit(s), flare lines, nearby dwellings, note the north direction and the prevailing wind direction (35-8 5.7.b.1)
A new map with these items has been added within the appendix.
3. The Topo maps needs the following - the one mile radius topo is good but you need the coordinates added and public route name.

Topographic map of well location, including
i. 1 mile radius of well location
ii. UTM NAD 83 coordinates of well site entrance (35-8 5.7.b.2)
iii. UTM NAD 83 coordinates of the point the access road intersects the public route (35-8 5.7.b.2)
iv. Identify public route number and/or route name (35-8 5.7.b.2)

The above items have been added to a revised topo map, which is now included within the appendix.
4. Under Section 9 Deep well requirements: Please add telephone numbers to your contact list of everyone within 1 mile radius since that is your preferred method of contact listed.
The known phone numbers for the surface owners has been added to the list of surface parcels within 1 mile of the well pad.
5. The target formation on the plat says Poiny Pleasant. Please send in corrected plat. Plat has been updated and included.
6. Under notes on the plat it should have something to the effect of no deep wells within $3000^{\prime}$ on each plat.
Note saying No deep wells within $3000^{\prime}$ has been added to the plats.
If any further information or correspondence is required, please contact me at (724) 485-3540 or RaymondHoon@cnx.com.

Sincerely,


Erika Whetstone
Permitting Manager 1000 Consol Energy Drive Canonsburg, PA 15317

724-485-4035

May 10, 2018
West Virginia Department of Environmental Protection
Office of Oil \& Gas
Attn: Ms. Susan Rose
$60157^{\text {th }}$ Street, SE
Charleston, WV 25304-2345
Horizonal Drilling Permit Application - Revised Forced Pooling Tracts
WDTN5AHSU
WDTN5BHSU
WDTN5CHSU
Dear Ms. Rose,
As discussed recently by phone, enclosed are some updates to our leasing \& forced pooling for the above referenced Utica wells. There are some ownerships that were unleased at the time of original submission, that are now leased and will no longer be force pooled. These updates are reflected on the enclosed revised plats, WW6A1 lease lists, unleased owners lists, and $1,500^{\prime}$ operators' list.

If any further information or correspondence is required, please contact me at 724-485-4035 or ErikaWhetstone@CNX.com.

Sincerely,
Cinnilen
Erika Whetstone
Permitting Manager

Raymond Hoon Permitting Supervisor 1000 Consol Energy Dr. Canonsburg, PA 15317 (724) 485-3540

April 4, 2018
West Virginia Department of Environmental Protection
Office of Oil \& Gas
$60157^{\text {th }}$ Street, SE
Charlestown, WV 25304-2345

## Horizontal Drilling Permit Applications Deep well "WDTN5AHSU" Deep well "WDTN5BHSU" Deep well "WDTN5CHSU"

Dear Sir or Madam,
CNX Gas Company LLC (CNX) is applying for horizontal well permits to drill and produce the subject WDTN5HSU Utica lease wells, located in Monongalia County, West Virginia. Enclosed are the completed applications. We would like to request a spacing exception hearing from the WV Oil and Gas Conservation Commission, as these deep wells will be located less than $3,000^{\prime}$ from one another. We are proposing inter lateral spacing of 1300 ,' as shown in the attached exhibit.

In addition to the spacing exception hearing, we would also like to request approval for forced pooling in each of the well units. A detailed breakdown of each unleased owner has been provided.

If any further information or correspondence is required, please contact me at (724) 485-3540 or RaymondHoon@enx.com.

Sincerely,


Raymond Hoon
Permitting Supervisor


[^0]:    Operator's Well Number:
    WDTN5CHSU
    Farm Name: JOHN M. WISE
    U.S. WELL NUMBER: 47-061-01807-00-00

    Horizontal 6A New Drill
    Date Cancelled: 9/27/2018

[^1]:    $* *$
    Aceepts drilling wastes but prafile for disposal is not currently completed.
    Waste stream a ccepted by facility.
    Waste stream is not or may not be nccepted by facility. Contact facility directly to verify waste streams accepted.

    * Drill Cuttings include frac sand for the purpose of this table (Contaet facility directly to verify waste streams accepted).

    Notes:

[^2]:    Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

[^3]:    Prepared by/Returnta: CNX Gas Company LLC, 1000 CONSOL. Energy Drive, Canonsburg, PA 15317

[^4]:    

[^5]:    

[^6]:    **No Saltwater or Hydrogen Sulfide is expected**

