

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Thursday, September 27, 2018 NOTICE OF PERMIT CANCELLATION Horizontal 6A / New Drill

CNX GAS COMPANY LLC POST OFFICE BOX 1248

JANE LEW, WV 263786506

Permit cancellation for WDTN5CHSU Re:

47-061-01807-00-00

The FINAL INSPECTION REPORT for the CANCELLED PERMIT, issued for U.S. Well Number 47-061-01807-00-00 , has been received by the Office of Oil and Gas. The permit has been cancelled as of 9/27/2018

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: WDTN5CHSU

Farm Name: JOHN M. WISE

U.S. WELL NUMBER: 47-061-01807-00-00

Horizontal 6A New Drill Date Cancelled: 9/27/2018

Rhodes, Jacob K

From:

Brewer, Charles T

Sent:

Friday, September 14, 2018 12:02 PM

To: Cc: Whetstone, Erika; Adkins, Laura L Hoon, Raymond; Rhodes, Jacob K

Subject:

RE: Hold Request

I will get with Jacob and have him return the applications. Thanks.

Taylor Brewer, B.S., M.S.

Assistant Chief - Permitting WVDEP Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 304-926-0499 ext. 1547

From: Whetstone, Erika < Erika Whetstone@cnx.com>

Sent: Friday, September 14, 2018 11:58 AM

To: Brewer, Charles T < Charles.T.Brewer@wv.gov>; Adkins, Laura L < Laura.L.Adkins@wv.gov>

Cc: Hoon, Raymond < Raymond Hoon@cnx.com>

Subject: RE: Hold Request

Good afternoon,

CNX Gas Company, LLC would like to withdraw the following applications that were submitted for review:

Well "WDTN5AHSU" API# 47-061-01805 Well "WDTN5CHSU" API# 47-061-01807

Please let me know if you need any additional information or documentation.

Erika

Erika Whetstone

CNX | Permitting Manager WV/OH CNX Center | 1000 CONSOL Energy Drive | Canonsburg, PA 15317 (724) 485-4035 -w | (724) 317-2224 -m

From: Brewer, Charles T < Charles.T.Brewer@wv.gov>

Sent: Thursday, August 30, 2018 12:39 PM

To: Adkins, Laura L < Laura.L.Adkins@wv.gov >
Cc: Whetstone, Erika < ErikaWhetstone@cnx.com >

Subject: Fwd: Hold Request

Laura, can you please see that these go on hold?

Sent from my iPhone

Begin forwarded message:



west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57th Street SE, Charleston, WV 25304 304-926-0499 Ext 1274

Barry K. Lay, Chairman dep.wv.gov

July 24, 2018

Department of Environmental Protection Office of Oil and Gas Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-061-01807

COMPANY: CNX Gas Company, LLC

FARM: WDTN5CHSU

COUNTY: Monongalia DISTRICT: Battelle QUAD: Wadestown

The deep well review of the application for the above company is Approved to drill to the Point Pleasant for completion. Pooling Docket No. 264-253

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- Comments to Notice of Deviation filed? None
- 2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? yes
- 3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: *yes, Docket 264-253 Exception Location Hearing; 47-061-01805 and 47-061-01806
- 4. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely.

Administrator

OPERATOR WELL NO. WDTN5CHSU
Well Pad Name: WDTN5

4706101807

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: CNX Gas C	Company LLC	494458046	Monongalia	Battelle	Wadestown
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: W	DTN5CHSU	Well Pa	d Name: WDTI	N5	
3) Farm Name/Surface Owner:	Wise	Public Ro	ad Access: CR	6 Wise Ru	n
4) Elevation, current ground:	1400 E	levation, proposed	post-construction	on: 1389	
5) Well Type (a) Gas X Other	Oil _	Und	erground Storag	ge	
* * *	rizontal X	Deep	X	NA.	4/4/2018
6) Existing Pad: Yes or No No			- Day	Tan	7/4 2010
7) Proposed Target Formation(s				ressure(s):	
Point Pleasant, Top=13,270', 7	5 thick, expected	formation pressure	~12,000 psi		
8) Proposed Total Vertical Dept					
9) Formation at Total Vertical D	epth: Point Ple	asant			
10) Proposed Total Measured D	epth: 18,845'				
11) Proposed Horizontal Leg Le	ength: 4,742'				
12) Approximate Fresh Water S	trata Depths:	125', 1070'			
13) Method to Determine Fresh	Water Depths:	Depth of bit when wa	ter shows in flowlin	ne or depth	when misting is required
14) Approximate Saltwater Dep	ths: 2180', 2625	5'			RECEIVE
15) Approximate Coal Seam De	pths: 709', 970'	, 1058', 1063'			Office of Oit and Gas
16) Approximate Depth to Possi			None anticipat		APR 6 2518
17) Does Proposed well location directly overlying or adjacent to		ms Yes	No		WV Department 2. nvironniental Proceeding
(a) If Yes, provide Mine Info:	Name:				
	Depth:				
	Seam:				
	Owner:				

WW-6B (04/15)

API NO. 47-06 - 09/28/2018

OPERATOR WELL NO. WOTNSCHSU

Well Pad Name: WDTN5

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	N	L/S	99.0	129	100	CTS 122CF
Fresh Water	18.625	N	J-55	87.5	1409	1380	CTS1724CF
Coal	18.625	N	J-55	87.5	1409	1380	CTS 1724CF
Intermediate	13.375	N	J-55	61.0	3084	3055	CTS 2190CF
Intermediate	9.625	N	P-110	43.5	12062	12033	TOC@2855, 2882CF
Production	5.5	N	Q-125	23.0	18874	18845	TOC@7500, 2708CF
Tubing	2.375	N	J-55	4.7			

Liners N/A Hamlow 4/4/2018

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	N/A	Type 1	1.18
Fresh Water	18.625	24	0.435	2250	<500	Class A	1.19
Coal	18.625	24	0.435	2250	<500	Class A	1.19
Intermediate	13.375	17.5	0.430	3090	<2475	Class A	1.19
Intermediate	9.625	12.25	0.435	8700	<7000	Class A	2.03 / 1.24
Production	5.5	8.5	0.415	16510	~12500 during frac	Class H	1.24
Tubing	2.375	N/A	0.190	7700	N/A	N/A	N/A
Liners	N/A						

PACKERS

1	PACKERS	APR 6 2010
n/a		Environmental Parties tion
		iec tion
r	n/a	

Office of Oil and Gas

WW-6B	
(10/14)	

API NO. 47- 6 - 06/2862718
OPERATOR WELL NO. WDTN5CHSU
Well Pad Name: WDTN5

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Construct well pad and access road. Utilize conductor rig to set 26" conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 24" hole. Run and cement 18-5/8" fresh water/coal casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh coal seam). Air drill 17-1/2" hole. Run and cement 13-3/8" 1st intermediate casing. Air drill 12-1/4" hole (this section is typically directionally drilled with a slant or S-turn profile for anti-collision and for lateral spacing). Displace hole with 12.5 ppg SOBM. Run and cement 9-5/8" 2nd intermediate casing. Drill 8-1/2" production hole from casing shoe to curve KOP. Drill 8-1/2" curve from KOP to landing point. Plan to land with 14.0-14.5 ppg SOBM. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in target window). Perform clean-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDMO drilling rig.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Run CBL to ~60 degrees in the curve and back to surface to determine production casing TOC. Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is ~12.500 psi and max anticipated treating pump rate is 80-90 bpm. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 46.90
- 22) Area to be disturbed for well pad only, less access road (acres): 5.4
- 23) Describe centralizer placement for each casing string:

Fresh water/coal string: centralize shoe joint and every 3rd joint to surface - utilize bow spring centralizers. Intermediate strings: centralize shoe joint and every 3rd joint to surface and/or TOC - utilize bow spring centralizers. Production string: centralize every joint from shoe to KOP and then every 3rd joint from KOP to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.

24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with 1%-3% CaCi2 and 1/4 pps cello-flake/LCM. 1st intermediate string: Class A cement with 0%-2% CaCl2 and 1/4 pps cello-flake/LCM. 2nd intermediate string: Class A cement, lead and tail with dry blend and/or liquid additives. Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cemen of bleeds may vary slightly depending upon cementing service company utilized.

25) Proposed borehole conditioning procedures:

W Department Top hole air sections are typically vertical holes - will ensure the hole is clean at section TD prior to adopt TOOH to run casing (may require mist and/or soap to clean the hole). For 12-1/4" hole - load hole with 12.5 ppg SOBM and circulate hole clean. For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

WDTN5 Cement Additives

- Fresh water/coal string: Class A cement with 1%-3% CaCl2 and 1/4 pps cello-flake/LCM.
- Intermediate string: Class A cement with 0%-2% CaCl2 and 1/4 pps cello-flake/LCM.
- Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent.
- Actual cement blends may vary slightly depending upon cementing service company utilized.

Office of Oil and Gas

APR 6 2018

WW Department of Environmental Procedure



DRILLING WELL PLAN

WDTN-5C-HSU (Utica HZ)

Utica Shale Horizontal

Monongalia County, WV

									Wonongalia	County, WV	
						WD	TN-5C-H	HSU SHL	N 440	510.96, E 1764429	.72 (NAD27)
Ground Ele	evation		1390' GL I	Elevation		W	DTN-5C-	HSU LP	N 442	2111.76, E 1765190	.69 (NAD27)
Azimu	ıth		315	5°		WD	TN-5C-H	HSU BHL	N 445	5464.42, E 1761838	3.03 (NAD27)
WELLBORE D	IAGRAM	HOLE	CASING	GEOLOGY	MD	TVD	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
Ш	Ш	30"	26" L/S				AIR	To Surface	N/A	N/A	Stabilize surface fill/soil
				Conductor	100	100					
				Shallowest Fresh Water		125 709		15.6 ppg Class A	Centralize every 3rd	Later Company of the Company	Set through FW & coal zones Cemented to surface
		24"	18-5/8" 87.5# J-55 BTC	Waynesburg 1 Coal		1063	· AIR / FW Mist	20% OH Excess Yield = 1.19	joint from shoe to	Ensure the hole is clean at section TD	40 51011 -1 1107 4 1
				Pittsburgh Coal FW/Coal Casing	1380	1380		TOC @ surface	surface (bow spring)	1.25.040.00	18-5/8" shoe NOT to be set deeper than ground level
4111				Big Lime	1300	2475					2.145
1111				Big Injun		2565		15.6 ppg Class A	Centralize every 3rd	Soap the hole as needed	Set through potential salt water zones
1011		17-1/2"	13-3/8" 61.0# J-55 BTC	Price		2805	AIR / Soap	20% OH Excess Yield = 1.19	joint from shoe to surface (bow spring)	and ensure the hole is clean at section TD	Cemented to surface Casing to be set ~200'-250' bel
Ster I			370,000	1st Intermediate Csg	3055	3055		TOC @ surface	surface (bow spring)	at section 15	the Big Injun base
1911				Gordon	0000	3390					
191				Elks		5165	- 1	Lead:12.5 ppg Class A			
				Tully		7530		Yield = 2.03 TOL @ >= 200' above			Casing to be set ~100' TVD in
libi.	all!			Marcellus		7670		13-3/8" shoe		Ensure the hole is clean at section TD	the Reedsville
				Onondaga		7740		Tail:15.2 ppg Class A	Controller over 2rd	entralize every 3rd to from shoe to TOC (bow spring) Load hole with SOBM prior centralizer to running casing	Note: For all strings, actual
	323	12-1/4"	9-5/8" 43.5# P-110 LTC	Salina		8620	AIR / Brine	Yield = 1.24 TOT @ ~1000' above 9-	joint from shoe to TOC		centralizer placements may be changed due to hole condition
1013			P-110LIG	Lockport		9365	Dillia	5/8" shoe	(bow spring)		
100			13	Tuscarora		10590		10% OH Excess		Displace cement with SOBM	Note: For all strings, actual cem- blends may vary slightly depend
100				Queenston		10840				OGD.III	upon service company utilized
				Reedsville		11860	1	TOC @ >= 200' above 13-3/8" shoe			
				2nd Intermediate Csg	12033	11960					
		1000	Gastes	Utica		13130	157.00	15.6 ppg Class H	Centralize every joint		nax flowrate with max rotation unt
		8-1/2" Curve & Lateral	5-1/2" 23.0# Q-125 VAR	Point Pleasant		13270	14.0-14.5 ppg SOBM	10% OH Excess Yield = 1.24	from shoe to KOP (single-piece/rigid bow		lly requires multiple bottoms-up), ig, circulate a minimum of one ho
			5	Production Casing	18845	13335	1,9	TOC @ ~7500°	centralizers)		to pumping cement.

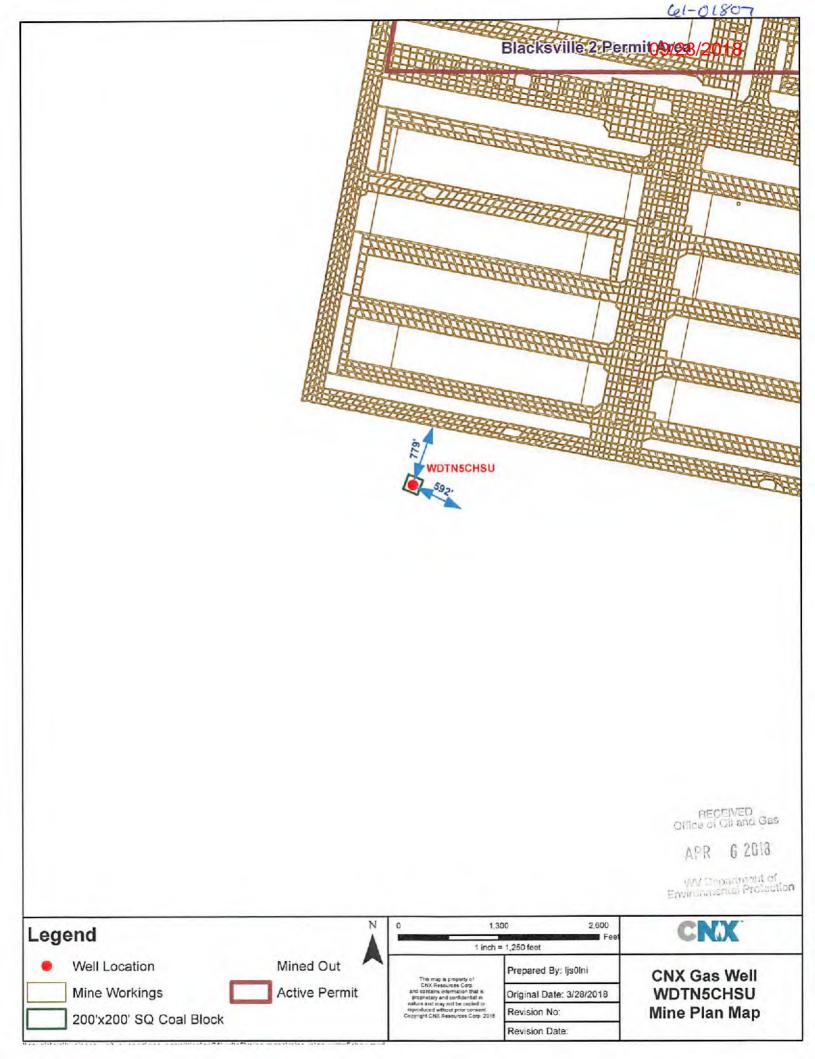
LP @ +/- 13335' TVD

2018

8-1/2" Hole - Cemented Long String 5-1/2" 23.0# Q-125 VAR

+/- 4742' Lateral

TD @ +/- 13335' TVD



CNX Gas Company LLC

Conventional Operator Notice and Monitoring Plan - Hydraulic Fracturing Activity

WDTN5Well Pad

Monongalia, West Virginia



Purpose:

The purpose of this hydraulic fracturing monitoring plan is to identify and notify any potentially affected conventional well operators near planned CNX hydraulic fracturing activity.

CNX has evaluated the existing geologic conditions in the area, and the potential for communication between the geologic zone being stimulated by CNX and the zone being produced by the conventional wells exists.

This plan is being implemented as an additional safety measure to be utilized in conjunction with the existing best management practices and the site safety/emergency response plans included for the site.

1. Communications with Conventional Well Operators

CNX has identified all known conventional wells and well operators within five hundred feet (500') of this pad and lateral sections pursuant to WV Code 35 CSR 8(5.11). A list and map of these wells and operators is provided as **Attachment A.**

Upon approval of this plan, CNX will notify operators identified in the referenced attachment, via letter, of the anticipated fracturing schedule associated with this pad. A copy of this letter is included as **Attachment B**, and includes the recommended steps a conventional operator can take to ensure safe and compliant operations.

2. Reporting

CNX will provide information relating to the hydraulic fracturing schedule, any communication with conventional operators, and ongoing monitoring of the work upon request of the OOG or immediately in the event of any discovered abnormalities that create additional risk or concern.

Attachment A:

Map and List of Conventional Operators in the WDTN5 Project Area

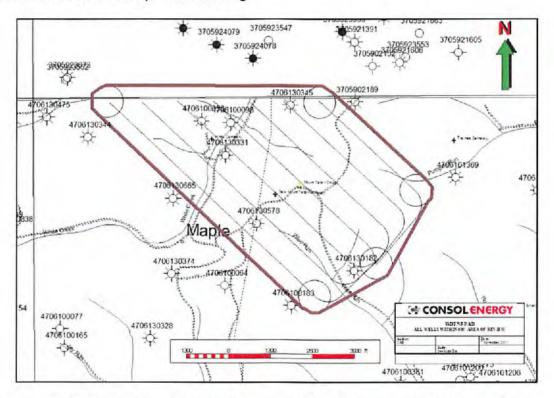


WDTN5 Pad Frac - SOG Review

In accordance with WVDEP 35CSR8 Section 5.11, all known shallow oil and gas (SOG) wells have been identified within a 500' radius of the WDTN5 pad. Any SOG well that falls within the Area of Review (AOR) has been reviewed and is provided in a list that includes API, Operator, Well Name, Well Number, Current Status, Total Depth, and Permit Date.

The Utica and Point Pleasant shales of the Wadestown area are found at an approximate True Vertical Depth (TVD) of 13,200'. In the Wadestown area, there were very few wells that produced from formations deeper than the Bayard Sand (approximately 3500'). As a matter of fact, a review of all SOG wells with the 500' buffer revealed that there are no producing wells and all have been plugged. Based on our experience with frac communication and shallow wells, CNX Geology feels that it is highly unlikely for communication to occur with any wells producing in the area above the WDTN5 Pad.

The likelihood for communication between Point Pleasant and Marcellus wells in the area is very low due to the confining layer properties of the Reedsvile and Queenston shales, as well as the Salina interval, which serve as excellent frac barriers. A deep intermediate casing string is ran and cemented to the top of the Reedsville, mitigating any vertical communication on the annulus of the production casing.



Only 6 wells lie within a 500' buffer around the WDTN5 Pad and all have been plugged. No known SOG communication events have occurred in this area.



WDTN5 Pad Frac SOG Review / CRSD Review Monday, April 9, 2018

API	OPERATOR	WELL NAME	WELL#	STATUS	TD	STATUS COMMENTS	DISTANCE FROM LATERAL	PERMIT DATE
4706130345	Manufacturers Light and Heat Company	Hennen #1	1	P&A	3448	Plugged 3/15/1948	50'	1926
4706100098	Carnegie Production Company	Sarah J. White	1-555	P&A	3248	Plugged 1938	130'	1916
4706100056	Manufacturers Light and Heat Company	Alex White	2	P&A	3475	Plugged 11/23/1949	40'	1916
4705130331	Manufacturers Light and Heat Company	Thomas White Heirs	3	P&A	3331	Plugged 10/14/1945	220'	1925
4706130578	Equitable Gas Company	Jasper Shriver	5039	P&A	3154	Plugged 12/22/1953	330'	1913
4705130182	Pittsburgh & WV Gas	Zoa Wise	5375	P&A	3558	Plugged 1938	170'	1928

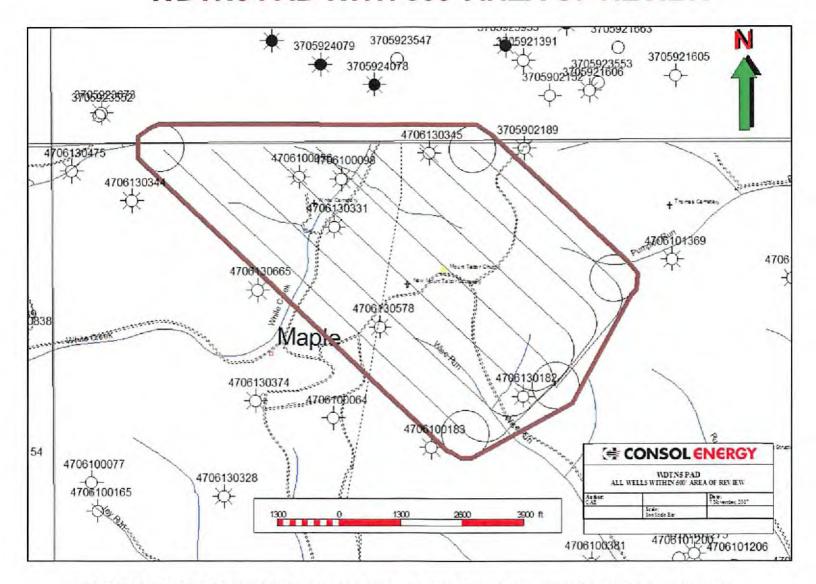


WDTN5 PAD GEOLOGICAL PROGNOSIS

428	Soil and Rock Zones of Potential circulation loss	Unknov WATE			Top Soil and Rock
591	Deepest Water Well Depth (within 2500')	WATE	R		
	SURFACE / WATER STRING				
704	Waynesburg 2		0.95	no	
709	Waynesburg 1		3.24	yes	•=
970	Sewickley Coal		6.18	yes	Coal
1058	Roof Coal Zone		4.2	yes	0
1063	Pittsburgh Coal		7.34	yes	
1155	COAL SEAM CASING DEPTH				
1530	Brush Creek Coal		0.76	no	
1643	Upper Freeport Coal		1.56	no	
1681	Lower Freeport Coal		1.47	no	_
1745	Upper Kittanning Coal		1.18	no	Coal
1853	Lower Kittanning Coal		0.98	no	•
1903	Clarion		1.55	no	
1973	Brookville Coal		0.1	no	
2475	Big Lime				Limestone
2565	Big Injun	GAS / WA	TER		Sand
2805	Price Formation				Shale
2950	INTERMEDIATE CASING DEPTH				
3255	50 Foot	OIL & G	AS		Sandstone
3390	Gordon	GAS / WA	TER		Sandstone
3515	Fifth	GAS / WA			Sandstone
3565	Bayard	OIL&GAS / V			Sandstone
5165	Elk	GAS	WATER		Siltstone
7145	Rhinestreet	GAS			Grey Shale
		مر			·
7360	Cashaqua		Confining Layer		Shale
7505	Burket	GAS			Black Shale
7530	Tully		Confining Layer		Limestone
7565	Hamilton				Grey Shale
7670	Upper Marcellus	GAS			Black Shale
7705	Purcell				Limestone
7710	Middle Marcellus	GAS			Black Shale
7720	Cherry Valley				Limestone
7725	Lower Marcellus	GAS			Black Shale
7740	Onondaga Limestone				Limestone
8005	Oriskany Sandstone				Sandstone
8090	Helderberg Limestone				Limestone
8620	Salina				Salt
9365	Lockport Dolomite				Dolomite
10040	Rochester Shale				Grey Shale
10590	Tuscarora Sandstone	GAS			Sandstone
10840	Queenston Shale		Confining Layer		Red Shale
11860	Reedsville Shale				Grey Shale
11955	SECOND INTERMEDIATE CASING				
13125	Utica Shale				Grey Shale
13245	Point Pleasant	GAS			Black Shale
13325	Lexington Limestone				Limestone
13365	Trenton Limestone				Limestone
13565	Planned Vertical TD				



WDTN5 PAD WITH 500' AREA OF REVIEW



The WDTN5 Pad to be frac'd is in an area of no known frac communication with shallow wells.

API	OPERATOR	WELL NAME	WELL#	STATUS	TD	STATUS COMMENTS	DISTANCE FROM LATERAL	PERMIT DATE
4706130345	Manufacturers Light and Heat Company	Hennen #1	1	P&A	3448	Plugged 3/15/1948	50'	1926
4706100098	Carnegie Production Company	Sarah J. White	1-555	P&A	3248	Plugged 1938	130'	1916
4706100056	Manufacturers Light and Heat Company	Alex White	2	P&A	3475	Plugged 11/23/1949	40'	1916
4706130331	Manufacturers Light and Heat Company	Thomas White Heirs	3	P&A	3331	Plugged 10/14/1946	220'	1925
4706130578	Equitable Gas Company	Jasper Shriver	5039	P&A	3154	Plugged 12/22/1953	330'	1913
4706130182	Pittsburgh & WV Gas	Zoa Wise	5375	P&A	3558	Plugged 1938	170'	1928

All SOG wells above the WDTN5 pad have been plugged and were less than 3600' TD.

Attachment B: Conventional Operator Notice Letter - Example





[Conventional Well Operator]
[Address]
[State]

CNX Resources

CNX Center 1000 CONSOL Energy Drive Canonsburg, PA 15317-6506

phone: (724) 485 – 4040 e-mail: PCR@cnx.com

web: www.consolenergy.com

CNX GAS PRODUCTION TEAM

Re: Monongalia County Hydraulic Fracturing Notice

Dear Sir or Madam.

CNX Gas Company LLC (CNX) has developed a Utica/Marcellus pad WDTN5 located in Monongalia County, West Virginia. Through CNX's evaluation pursuant to WV Code 35 CSR 8(5.11), you have been identified as the owner or operator of a well within a 500' radius of the surface location or lateral section of the wellbore. Due to the apparent presence of unique geological conditions, communication between CNX hydraulic fracturing operations and the identified well is a possibility. As an owner or operator of a conventional natural gas well in this area, we are requesting your assistance in monitoring for changes that would indicate communication between your well(s) and our planned operation.

CNX anticipates conducting hydraulic fracturing activity at the WDTN5 Pad beginning as early as 1rd Quarter 2019 (Jan-March) and potentially continuing through 2th Quarter 2019 (April-June). Plats for each well being hydraulically fractured on this pad are included for your reference.

We recommend that conventional operators conduct the following activities before, during, and after fracturing operations.

- Inspect surface equipment prior to fracturing, to establish mechanical integrity and confirm well
 conditions.
- Monitor wells during and after fracturing and monitor for abnormal increases in fluid, gas, or pressure.
- Inspect and upgrade master valves or other necessary equipment for wellhead integrity as you see fit.
- Notify the OOG and CNX if any changes in fluid, gas production, pressure, or other conditions that cause abnormal risk or concern.

Please feel free to contact CNX's Production Control Room at 724-485-4040 (staffed 24/7) with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-926-0499.

Sincerely, CNX Production

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company, LLC OP C	Code 494458046
Watershed (HUC 10) Dunkard Creek Quadrangle Wades	stown
Do you anticipate using more than 5,000 bbls of water to complete the proposed well wo	rk? Yes 🗸 No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: no pits	
Will a synthetic liner be used in the pit? Yes No If so, who	at ml.? NA
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permit Number 47-001-00561, 47	7-097-01514, 47-097-01613, 34-013-2-0609
Reuse (at API Number_wdtn2 wells API TBD Off Site Disposal (Supply form WW-9 for disposal location)	
Other (Explain No Pits	
Will closed loop system be used? If so, describe: Yes	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil b	pased, etc. Vertical as from spudicultice to curve vict-off point (KOP). In the tic oil-based mud (SOBM) from curve KOP to lateral TD
-If oil based, what type? Synthetic, petroleum, etc. Synthetic	nunciic on-based mud (SOBM) iroin curve NOP to lateral 1D
Additives to be used in drilling medium? Bactericide, Polymers, and Weighting Agents	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Land Application of so	il conductor cuttings only, rock cuttings will be taken to an approved Landfill
-If left in pit and plan to solidify what medium will be used? (cement, lime, say	
-Landfill or offsite name/permit number? See attached.	
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cut West Virginia solid waste facility. The notice shall be provided within 24 hours of rejective where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENER on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Env	
provisions of the permit are enforceable by law. Violations of any term or condition of	
law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am fami	liar with the information submitted on this
application form and all attachments thereto and that, based on my inquiry of those	se individuals immediately responsible for
obtaining the information, I believe that the information is true, accurate, and complementation for submitting false information, including the possibility of fine or imprisonment	
	ADD
Company Official Signature	APR 6 2018
Company Official (Typed Name) Raymond Hoon	Environmental Proceedion
Company Official Title Supervisor - Permitting	1 - L
Commonwed in de Honnieth Rand Christel of M	bolung 100
Subscribed and sworn before me this 40h day of day of	, 20 COMMONWEALTH OF PENNSYLVANIA
Day & Walker	Notary Public Notary Public Lori L. Walker, Notary Public
My commission expires Folymonu 13 2019	Richhill Twp., Greene County My Commission Expires Feb. 23, 2019
wy commission expires 1 V VIIII W AV	MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIE

	Discl	aime	r: Vendors na	We Deen	Discininer: Vendors have been approved for the below caregoly by Envy. Of Dalled Adventural with Missing Most be Continued	OW Calegory by		L'ATTUO	-	TAT BUTH TAT				
				SE APP	HSE APPROVED NON-HAZ	-HAZARDOUS WASTE DISPOSAL FACILITIES (version 05-23-2016)	STE DISP	OSAL FA	CILITIES	s (version 0	5-23-2016	0		
Republic Services (Allied Waste)	Waste)		Gas Specific Waste Streams	ste Streams			0	ther Accepted	Other Accepted Waste Streams	us				
Landfill	Location		Drill * Waste	te Waste	Contaminated Soil	Construction & Demolition Waste	Industrial	Sludge	Friable Asbestos	Non-Friable Asbestos	Process	Solidification	Municipal Solid Waste	Confact Information
Vel.can County	Bloomington	=	L	H	Н	-	×	×	×	X	×		X	
RC/Coles County	Charleston	1	×		×	X	X	X	X	X	x		х	
Brickvard Disposal	Danville	=	X		×	X	×	×	×	X	×		X	
Southern Hinois Regional	De Soto	1			The same of the sa		1						×	
ee County	Dixon	=	X		×	X	×	X	×	X	X	Marie Control	X	
Ipper Rock Island	East Moline	1	X X	2	X	X	X	Х	X	X	x		X	
Bond County	Greensville	E	X X		×	X	X	×	×	X	×		x	
Ilinois	Hoopeston	II.	×		×	X	×	X	×	×	×		×	
andComp	LaSalle	1	X		×	×	×	×	×	×	X			317-921-1667 or 480-627-2700
irehfield-Hillsboro	Litchfield	II.	X		X	X	×	X	×	×	x		×	1-800-634-0215
Environtech	Morris	E	×		×	X	×	X	X	×	×		x	
ivingston	Pontiac	1	×		x	×	×	X		×	×		X	
Roxana	Roxana	II.	×		×	X	×	×	X	X	X	X	X	
Sangamon Valley	Springfield	II	×	1	×	×	×	×	×	×	×		×	
Benson Valley	Frankfort	KY	X X	1	×	×	×	×	×	×	×		×	
Blue Ridge	Irvine	KY	X X		×	×	×	×	×	×	×		×	
Morehead	Morehead	ΚV	X X		×	X	X	×	X	×	X		×	
Green Valley	Rush	KX	X X		×	X	×	×	×	×	×	×	×	
Cherokee Run	Bellefontaine	HO			X	×	×	X		×	X		×	
Williams County	Bryan	НО			×	×	×	×	×	×	×		×	
County Environmental	Carcy	НО			×	×	×			×	×		×	
Celina	Celina	НО			×	×	×	×		×	×		×	
Carbon-Limestone**	Lowellville	НО	X X		×	×	×	X			×	×	X	Jack Palermo:
Countywide Landfill**	East Sparta	НО	X X		×	×	×						×	work: 330-536-8013
Lorain County	Oberlin	НО			×	X	×	X			×		×	cell: 330-806-9660
Oakland Marsh	Shiloh	110	The state of the s			×	×	×	×	×	-		×	
Imperial	Imperial	ΡA			×	X	X	×	×	×				Darken Unestern
Conestora	Morgantown	PA			×	×		×	×	×	×		×	Daloata natsative.
Brunswick	Lawrenceville	VA			×	×	×	×	×	×	×		×	WORK: 550-556-6015 X 120
King and Oueen	Little Plymouth	VA			×	×	×	×	×	×	×		×	cell: 530-423-7257
Old Dominion	Richmond	N۸	The same of the same of		×	X	X	×	×	×	×		×	
Sycamore	Hurricane	WV			×	×	×	×			×		×	
Short Creek	Wheeling (Short Creek)	W	X X		×	×	×	×			×		×	
Carter Valley	Church Hill	Z			The state of the s	1							×	



09/28/2018

Waste Management Industrial Landfills		-	Gas Specific Waste Streams	Waste St	reams				ther Accepted	Other Accepted Waste Streams	11s				Contact Information
Landfill	Location	° 3	Drill*	Waste	Waste	Contaminated Soil (Including Petroleum)	Construction & Demolition Waste	Industrial	Studge	Friable Asbestos	Non-Friable Asbestos	Process Waste	Solidification	Municipal Solid Waste	
	Washington	PA	H	×		X	•	X	×			×	X	x	
South Hills (Amoni)		PA	×	×			×	×	X	2		×	X	X	
		P.A	×	×		×	×	×	X			X	X	X	
		PA	×	×		X	X	X	X	×	×	×	×	×	
Evergreen Landfill	ville	PA	X	X		X	×	×						X	Scott Allen: 412-604-2256
	Charleston	WV	×	×		x	×	×	×			×		×	0.000
		100	>	^		^	^	^	*	*	*	×	X	4	
		VWV	<>	<>		V A	× ×	××	×			×	×	×	
		AM	V >	4		<>	<>	*				*			
S&S Grading Landfull		AN	*	<>		× ×	< >	××	×	*	×	×	×	×	
American Landini	waynesourg	5 5	<>			*	*	×	X	X	×	X	×		Patty Landolt: 262-532-8001
T		100	<>					×					1	×	Tohn Miller 1-800-063-4776
Cospocion Languille	Eald	100	<>	< >		*	*	X			×	X		X	0/1-00-00-1-00-1-00-1-00-1-00-1-00-1-00
Additional Landfills		j	Gas Specific Waste Streams	z Waste St	reams			0	Other Accepted	Other Accepted Waste Streams	SIL				
Landfill	Location	- 5	Drill*	Waste	Waste	Contaminated Soil	Construction & Demolition Waste	Industrial	Sludge	Friable	Non-Friable Asbestos	Process	Solidification	Municipal Solid Waste	Contact Information
Westmoreland Waste (WWLC Group)	111 Conner Lane, Belle Vernon, PA 15012	PA	-	×		×	-	×	×	×	×		×	x	Mike Home: 412-552-4427 Mark Thomas: 724-929-7694
MAX Environmental		PA	×	×		×	×	×	х				×	x	Carl Spadaro: 412-343-4900
MAX Environmental		PA	×	×		×	×	×	×				×	×	cell; 412-445-9789
Apex Sanitary landfill (Apex Environmental)	43903	НО	×	×		х	×	×	×				×	×	Joe Teterick: 740-275-2887 joet@els-company.com
Rumpke, Mt. Sterling	-	KY	×	×		x	×	×		×	×			×	Carl Walter: 513-623-2471
KY)		KY	×	×		×	×	×		×	×	×		×	Bruce Crouch; Work; 606-864-7996 Cell; 606-219-0261
	Chestnut Valley 1184 McClellandtown Rd, McClellandtown, PA 15458	P.A	×	×		×	×	×	×					×	Tony Labenne
Advanced Disposal	Greentree Landfill; 635 Toby Rd.; Kersey, PA	PA.	×	×		×	×	×	×					×	6184 Route 219, Brackway, PA 15824 814-590-9906
	Mosteller Landfill: 7035 Glades Pike Rd.; P	A.	×	×		×	×	×	×					×	

Obic "TENORM" - requires Radium 220/228 analysis by load before leaving the well pad. Solid waste landfills in Obic can only accept TENORM waste with combined concentration less than 5 picocuries per gram above the natural background level.

Accepts deliling wastes but profile for disposal is not currently completed.

Waste sterom seepled by English. Contact facility. Contact facility directly to verify waste streams accepted.

New PADEP rules regarding "TENORM" (using requirement are pending.

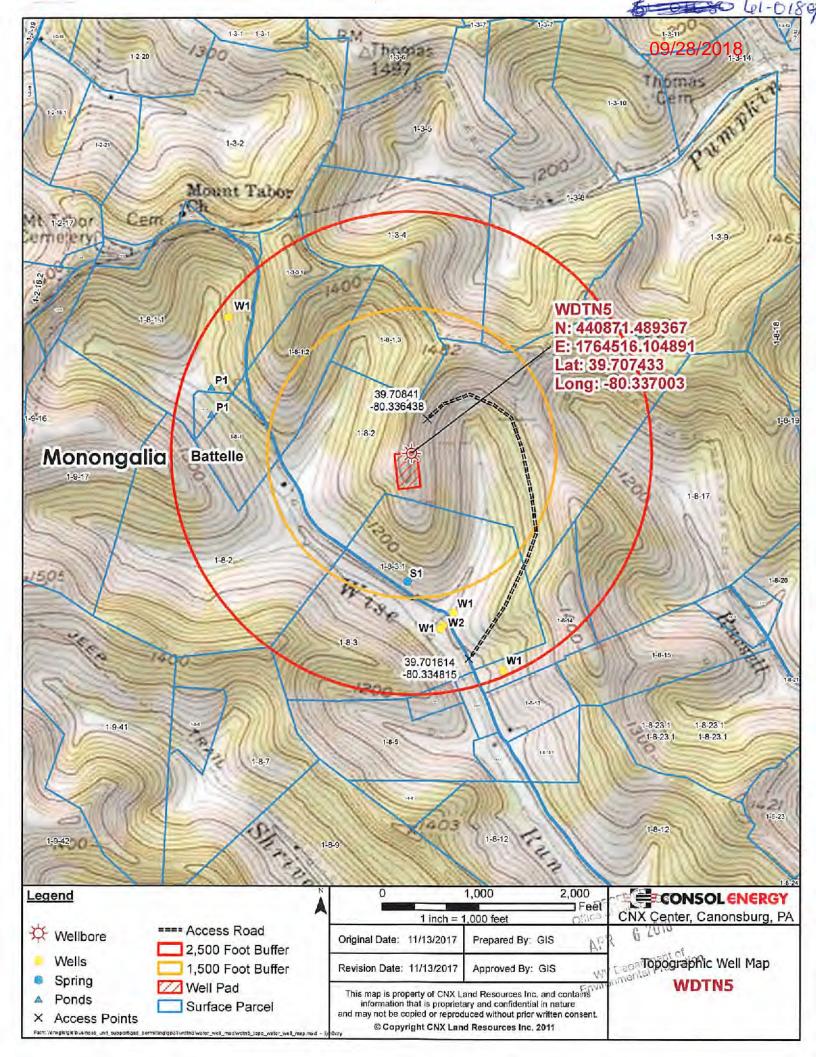
Put In Cuttings include face sand for the purpose of this table (Contact facility directly to verify waste streams accepted).

Notes:



Field Reviewed?

roposed Revegetation Treatme	ent: Acres Disturbed 46	6.90 Prevegetation p	Н 6.5
Lime _according to pH to	Tons/acre or to correc	at to pH 7.0	
Fertilizer type 10-20	-20		
Fertilizer amount 500)	lbs/acre	
Mulch_ hay or straw	w @ 2	_Tons/acre	
		Seed Mixtures	
Tem	porary	Pern	nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land application	it will be land applied, in n area.	nd application (unless engineered plans inc clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W),
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land application Photocopied section of involve	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been and dimensions (L x W), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land application	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land application Photocopied section of involve	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W),
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land applicatio Photocopied section of involve Plan Approved by:	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have beet nd dimensions (L x W), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land application Photocopied section of involve Plan Approved by:	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land applicatio Photocopied section of involve Plan Approved by:	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land applicatio Photocopied section of involve Plan Approved by:	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land applicatio Photocopied section of involve Plan Approved by:	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	nd dimensions (L x w), a
Attach: Maps(s) of road, location, pit a provided). If water from the pi acreage, of the land applicatio Photocopied section of involve Plan Approved by:	it will be land applied, in n area.	clude dimensions (L x W x D) of the pit, a	luding this info have been nd dimensions (L x W), a



WW-6A1 (5/13)

(el-01807 09/28/2018

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See attached.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service .
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: CNX Gas Company LLC

By:

Raymond Hoon

Its:

Permitting Supervisor

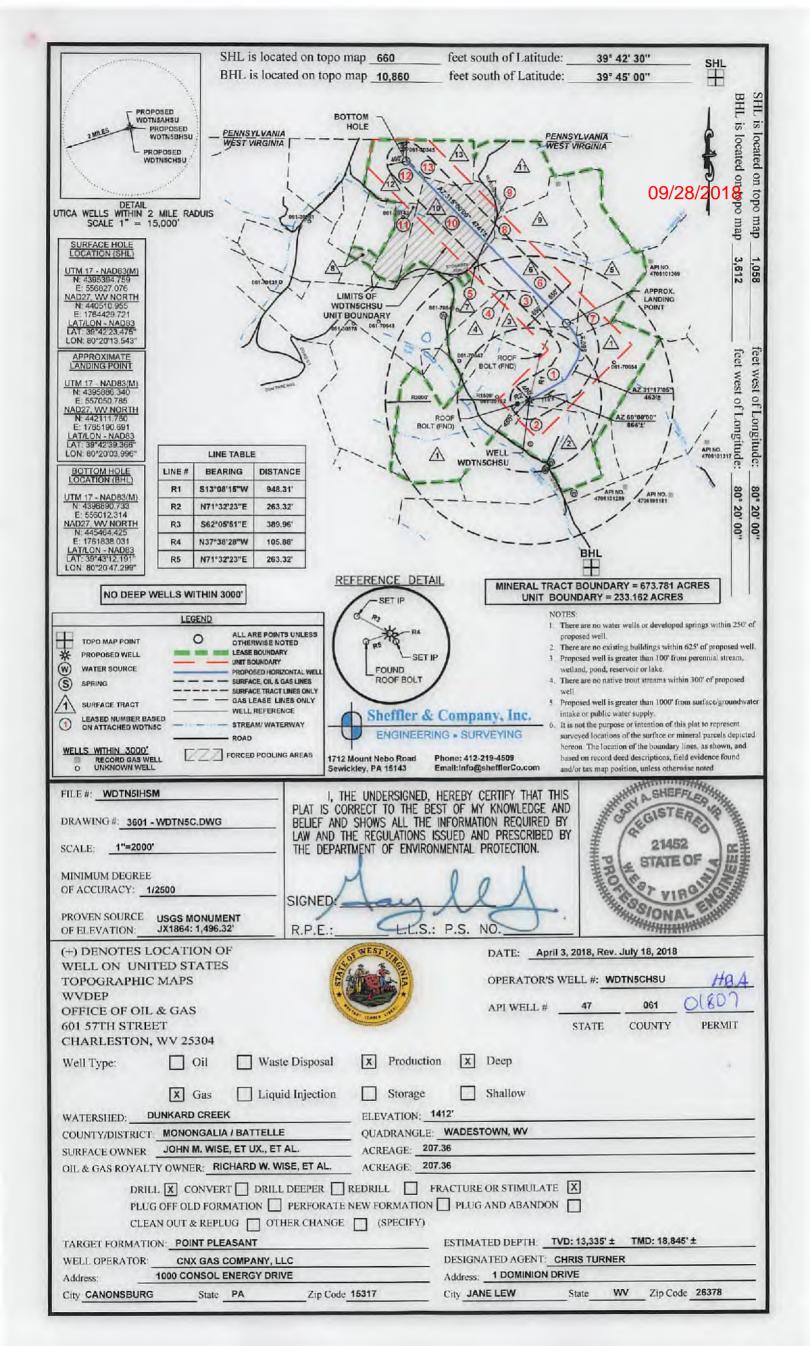
Attachment - Form WW-6A-1 for WDTN5CHSU

	Tou Man	Title				
<u>Tract ID</u>	Tax Map & Parcel	Opinion QLS	<u>Grantor, Lessor, etc</u>	Grantee, Lessee, etc	Royalty	Book/Page
		#	51 L. 194 Mg.	CNY Gos Company 11C	Not less than 1/8	1516/36
1	1-8-2	189010000	Richard W. Wise	CNX Gas Company, LLC	Assignment	129/292
			CNX Gas Company, LLC	Noble Energy, Inc.	•	131/339
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment Lease Amendment	1595/13
			Richard W. Wise and Sandra S. Wise	CNX Gas Company, LLC	Not less than 1/8	1516/486
			Donald Wise	CNX Gas Company, LLC	-	129/312
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/339
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	1442/715
			Thomas E. McCauley	CNX Gas Company, LLC	Not less than 1/8	129/270
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/339
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	1442/707
			Richard L. McCauley	CNX Gas Company, LLC	Not less than 1/8	•
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/270
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Judy A. Eckman	CNX Gas Company, LLC	Not less than 1/8	1442/711
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/270
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Robert Stewart	CNX Gas Company, LLC	Not less than 1/8	1520/433
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/212
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Opal Jane Wise, Life Estate Holder and John Matthew Wise and Dina M.			
			Wise, Remaindermen	CNX Gas Company, LLC	Not less than 1/8	1520/481
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Clifford J. Wise	CNX Gas Company, LLC	Not less than 1/8	1525/130
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Regina Wise Myers AKA Violet Regina Myers	CNX Gas Company, LLC	Not less than 1/8	1450/740
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/270
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Eleanor J. Wise	CNX Gas Company, LLC	Not less than 1/8	1501/809
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/617
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Walter C. Ord	CNX Gas Company, LLC	Not less than 1/8	1501/803
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/617
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			James Freeman Stewart	CNX Gas Company, LLC	Not less than 1/8	1501/806
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/617
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Victor E. Wise	CNX Gas Company, LLC	Not less than 1/8	1501/813
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/617
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Zelda Ruth Brummage	CNX Gas Company, LLC	Not less than 1/8	1500/762
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	126/654
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Evalee A. Everly Shaheen	CNX Gas Company, LLC	Not less than 1/8	1501/321
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	126/654
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Dexter Murle Stewart	CNX Gas Company, LLC	Not less than 1/8	1500/277
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	126/654
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Justin P. Stewart	CNX Gas Company, LLC	Not less than 1/8	1520/625
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Annette E. Stewart	CNX Gas Company, LLC	Not less than 1/8	1510/806
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/628
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Debora Goff	CNX Gas Company, LLC	Not less than 1/8	1529/256
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Walter R. Currence	CNX Gas Company, LLC	Not less than 1/8	1524/530
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Maureen S. Currence	CNX Gas Company, LLC	Not less than 1/8	1520/781
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Michelle L. Currence	CNX Gas Company, LLC	Not less than 1/8	1528/431
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/212
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Phyllis J. Petrosky	CNX Gas Company, LLC	Not less than 1/8	1510/203
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/628
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Jesse D. Jones	CNX Gas Company, LLC	Not less than 1/8	1509/468
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Harold M. Jones, Jr.	CNX Gas Company, LLC	Not less than 1/8	1511/101
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/628
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Fred C. Wise and Alice F. Wise	CNX Gas Company, LLC	Not less than 1/8	1597/89
			Linda Stapp	CNX Gas Company, LLC	Not less than 1/8	1602/621
			Richard A. Nunley and Diana K. Nunley	CNX Gas Company, LLC	Not less than 1/8	1597/99
				and the second s	•	

			Patricia J. Mumaw and Richard L. Mumaw	CNX Gas Company, LLC	Not less than 1/8	1598/230
			Donald E. Nunley	CNX Gas Company, LLC	Not less than 1/8	1596/260
			Mary Nunley Stepelton and Donald Stepelton	CNX Gas Company, LLC	Not less than 1/8	1597/85
			Jane Irons Melissa Bookout	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Not less than 1/8	1602/108 1602/113
			Eileen Ann Lyle	CNX Gas Company, LLC	Fee Conveyance	1600/462
			Robert Eugene Michael, Sr. and Darlene Ann Michael	CNX Gas Company, LLC	Fee Conveyance	1599/282
			Frank Dennis Michael, Jr. and Mary Frances Michael	CNX Gas Company, LLC	Fee Conveyance	1599/267
			Evelyn June Michael	CNX Gas Company, LLC	Fee Conveyance	1600/800
			Tanya Chersin a/k/a Tonya Chersin a/k/a Tonya L. Chersin	CNX Gas Company, LLC	Fee Conveyance	1601/148
			Boyd Hawkins and Karl J. Hawkins	CNX Gas Company, LLC	Fee Conveyance	1601/152
			Becky Bortnick Hawkins	CNX Gas Company, LLC	Fee Conveyance	1605/324
	Tax Map	Title				
Tract ID	& Parcel	Opinion QLS	Grantor, Lessor, etc	Grantee, Lessee, etc		- • •-
_		#			Royalty	Book/Page
2	1-8-3 & 1-	204769000	Barbara J. Wagner	CNX Gas Company, LLC	Not less than 1/8 Assignment	1506/533 128/628
			CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment	131/339
			Barbara J. Wagner	CNX Gas Company, LLC	Lease Amendment	1599/670
			Donald L. White, Individually and as agent for Helen J. Shriver, Larry L.			·
			Shriver, David B. Shriver, Robert A. Shriver, Shannon R. Shriver, George			
			H. Shriver, Anne D. Coon, Harriet E. Rodriguez, Jack L. Shriver, Wilma S.			
			Shriver, Linda L. White, Barbara Sue Shriver, individually and as Trustee $$			
			of the Shriver Family Trust, and Gregory L. Shriver, Trustee of the			
			Shriver Family Trust	CNX Gas Company, LLC	Not less than 1/8	1507/427
			CNX Gas Company, LLC	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/312 131/339
			Noble Energy, Inc. Donald L. White, individually and as agent for Helen J. Shriver, Larry L.	CIVA Gas Company, LLC	Assignment	154,555
			Shriver, David B. Shriver, Robert A. Shriver, Shannon R. Shriver, George H.			
			Shriver, Anne D. Coon, Harriet E. Rodriguez, Jack L. Shriver, Wilma S.			
			Shriver, Linda L. White, Barbara Sue Shriver, Individually and as Trustee of			
			the Shriver Family Trust, and Gregory L. Shriver, Trustee of the Shriver			
			Family Trust	CNX Gas Company, LLC	Lease Amendment	1594/411
			Arnold D. Anderson, individually, and as Trustee of the Arnold D.	CNX Gas Company, LLC	Not less than 1/8	1515/794
			Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 Amold D. Anderson, individually, and as Trustee of the Arnold D.	City Gas Company, LLC	10011039 01011 27 0	2020,701
			Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008	CNX Gas Company, LLC	Lease Amendment	1609/353
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
		Title				
Teact ID	Tax Map	Title	Grantor, Lessor, etc.	Grantee, Lessee, etc		
Tract (D	Tax Mao & Parcel	Opinion GLS	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
Tract ID		Opinion QLS	Grantor, Lessor, etc	Grantee, Lessee, etc CNX Gas Company, LLC	<u>Rovalty</u> Not less than 1/8	<u>Воок/Раяе</u> 1375/675
	& Parcel	Opinion QLS			Not less than 1/8 Lease Amendment	1375/675 1415/388
	& Parcel	Opinion QLS	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC	CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment	1375/675 1415/388 1415/344
	& Parcel	Opinion QLS	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas	CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675
	& Parcel	Opinion QLS	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685
	& Parcel	Opinion QLS	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr.	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Not less than 1/8 Not less than 1/8	1375/675 1415/388 1415/344 1599/675
	& Parcel	Opinion QLS	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680
	& Parcel	Opinion QLS	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr.	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Not less than 1/8 Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680
	<u>& Parcel</u> 1-3-1.3	Opinion QLS ## 239934000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr.	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Not less than 1/8 Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680
	<u>& Parcel</u> 1-3-1.3	Opinion QLS ## 239934000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Not less than 1/8 Not less than 1/8 Not less than 1/8	1375/675 1415/384 1415/344 1599/675 1599/685 1599/680 1375/631
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631
3	<u>& Parcel</u> 1-3-1.3	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Royalty Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC	CNX Gas Company, LLC NOble Energy, Inc.	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS #	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339
3	& Parcel 1-3-1.3 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339
Tract ID	8. Parcel 1-3-1.3 Tax Map. 8. Parcel 1-8-1.2	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, L	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339
3	8 Parcel 1-3-1.3 Tax Map. 8 Parcel 1-8-1.2	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, L	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339
Tract ID	8. Parcel 1-3-1.3 Tax Map. 8. Parcel 1-8-1.2	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, L	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Royalty Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631
Tract ID.	& Parcel 1-3-1.3 Tax Map & Parcel 1-8-1.2 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Lease Amendment Loase Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388
Tract ID.	& Parcel 1-3-1.3 Tax Map & Parcel 1-8-1.2 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388
Tract ID.	& Parcel 1-3-1.3 Tax Map & Parcel 1-8-1.2 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC GBC LLC CBC Holdings, LLC Steven M. Macyda	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Lease Amendment Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461
Tract ID.	& Parcel 1-3-1.3 Tax Map & Parcel 1-8-1.2 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Steven M. Macyda Steven M. Macyda	CNX Gas Company, LLC	Rovaity Not less than 1/8 Lease Amendment Not less than 1/8 Rovaity Not less than 1/8 Lease Amendment Lease Amendment Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388
Tract ID.	& Parcel 1-3-1.3 Tax Map & Parcel 1-8-1.2 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC GBC LLC CBC Holdings, LLC Steven M. Macyda	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Royalty Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Lease Amendment Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131//339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41
Tract ID.	& Parcel 1-3-1.3 Tax Map & Parcel 1-8-1.2 Tax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Steven M. Macyda Steven M. Macyda	CNX Gas Company, LLC	Rovaity Not less than 1/8 Lease Amendment Not less than 1/8 Rovaity Not less than 1/8 Lease Amendment Lease Amendment Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131//339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41
Tract ID.	8 Parcel 1-3-1.3 Tax Map 8 Parcel 1-8-1.2 Tax Map 8 Parcel 1-3-3.1	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Steven M. Macyda Steven M. Macyda Earl W. Kennedy	CNX Gas Company, LLC	Rovaity Not less than 1/8 Lease Amendment Not less than 1/8 Rovaity Not less than 1/8 Lease Amendment Lease Amendment Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131//339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41
Tract ID.	8. Parcel 1-3-1.3 Tax Map. 8. Parcel 1-8-1.2 Tax Map. 9. Parcel 1-3-3.1	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Steven M. Macyda Steven M. Macyda Earl W. Kennedy	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41 1375/631
Tract ID Tract ID	E Parcel 1-3-1.3 Iax Map & Parcel 1-8-1.2 Iax Map & Parcel 1-3-3.1 Iax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC Steven M. Macyda Steven M. Macyda Earl W. Kennedy Grantor, Lessor, etc	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41 1375/631
Tract ID. 4 Tract ID. 5	8. Parcel 1-3-1.3 Tax Map. 8. Parcel 1-8-1.2 Tax Map. 9. Parcel 1-3-3.1	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC Steven M. Macyda Steven M. Macyda Steven M. Macyda Steven M. Macyda Grantor, Lessor, etc Grantor, Lessor, etc	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41 1375/631
Tract ID Tract ID	E Parcel 1-3-1.3 Iax Map & Parcel 1-8-1.2 Iax Map & Parcel 1-3-3.1 Iax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton CNX Gas Company, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41 1375/631
Tract ID Tract ID	E Parcel 1-3-1.3 Iax Map & Parcel 1-8-1.2 Iax Map & Parcel 1-3-3.1 Iax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC Steven M. Macyda Steven M. Macyda Steven M. Macyda Steven M. Macyda Grantor, Lessor, etc Grantor, Lessor, etc	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Not less than 1/8 Not less than 1/8 Not less than 1/8	1375/675 1415/388 1415/344 1599/675 1599/685 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41 1375/631
Tract ID Tract ID	E Parcel 1-3-1.3 Iax Map & Parcel 1-8-1.2 Iax Map & Parcel 1-3-3.1 Iax Map & Parcel	Opinion QLS # 239934000 Title Opinion QLS # 205005000 Title Opinion QLS # 204775000	CBC Holdings, LLC CBC Holdings, LLC CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC Noble Energy, Inc. Earl W. Kennedy Grantor, Lessor, etc CBC Holdings, LLC CBC Holding	CNX Gas Company, LLC	Royalty Not less than 1/8 Lease Amendment Not less than 1/8 Lease Amendment Lease Amendment Not less than 1/8 Assignment Assignment Not less than 1/8 Lease Amendment	1375/675 1415/388 1415/344 1599/675 1599/685 1599/680 1375/631 Book/Page 1375/675 1415/388 1415/344 1459/36 129/270 131/339 1375/631 Book/Page 1375/675 1415/388 1415/344 1520/461 1611/41 1375/631

<u>Tract ID</u> 7	Tax Mao & Parcel 1-3-8	Title Opinion QLS # 204500000	James Edward Taylor Earl Lynn Taylor	<u>Grantor, Lessor, etc</u>	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC	<u>Royalty</u> Not less than 1/8 Not less than 1/8	<u>Book/Page</u> 1607/508 1607/553
<u>Tract ID</u> 8	Tax Mao & Parcel 1-3-5	Title Opinion QLS # 239939000	Rose Thomas	Grantor, Lessor, etc	Grantee, Lessee, etc CNX Gas Company, LLC	<u>Royalty</u> Not less than 1/8	<u>Book/Page</u> 1604/621
<u>Tract iD</u>	Tax Map & Parcel 1-3-6	Title Opinion QLS	Rose Thomas	Grantor, Lessor, etc	Grantee, Lessee, etc	<u>Royalty</u> Not less than 1/8	<u>Book/Pare</u> 1604/621
•	150	Title	Nose mones		G		
Tract ID	Tax Map & Parcel	Opinion QLS		Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
10	1-3-2	205498000	David Charles White and	i Regina Sue White	CNX Gas Company, LLC	Not less than 1/8	1614/136
20	2-5-2	203430000	Lucy Mae Stickley	a negma sac annic	CNX Gas Company, LLC	Not less than 1/8	1529/675
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
						Not less than 1/8	1527/235
			Marian R. Stone Garrett	•	CNX Gas Company, LLC Noble Energy, Inc.	Assignment	129/312
			CNX Gas Company, LLC			Assignment	131/339
			Noble Energy, Inc. Patricia K. W. Hoekstra		CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8	1527/239
						Assignment	129/312
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	131/339
			Noble Energy, Inc.		CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8	1520/494
			Richard H. Benson, II CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
					CNX Gas Company, LLC	Assignment	131/339
			Noble Energy, Inc. Alvy S. White		CNX Gas Company, LLC	Not less than 1/8	1521/777
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Anita Talbott		CNX Gas Company, LLC	Not less than 1/8	1521/773
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Karen I. Meyers		CNX Gas Company, LLC	Not less than 1/8	1520/498
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Carol S. White Davis		CNX Gas Company, LLC	Not less than 1/8	1517/242
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Edwin R. White II		CNX Gas Company, LLC	Not less than 1/8	1520/502
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Robert Tate Jr.		CNX Gas Company, LLC	Not less than 1/8	1526/591
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Frederick Tate		CNX Gas Company, LLC	Not less than 1/8	1527/558
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Timothy Tate Jr.		CNX Gas Company, LLC	Not less than 1/8	1527/663
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Alex Tate		CNX Gas Company, LLC	Not less than 1/8	1528/243
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Jennifer Marie Carringto	on .	CNX Gas Company, LLC	Not less than 1/8	1529/272
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.		CNX Gas Company, LLC	Assignment	131/339
			Robert S. Elliot		CNX Gas Company, LLC	Not less than 1/8	1529/679
			CNX Gas Company, LLC		Noble Energy, Inc.	Assignment	131/212
			Noble Energy, Inc.	and C Malatana	CNX Gas Company, LLC	Assignment	131/339
			Jane E. McIntyre and Gl	•	CNX Gas Company, LLC	Not less than 1/8	1614/708
			Jan W. Eilison and Thon		CNX Gas Company, LLC	Not less than 1/8	1614/704 1614/645
			Marianne Ann Borkows	er elle Marc Dolkomaki	CNY Gas Company, LLC	Not less than 1/8	1614/649
			Edith B. White		CNX Gas Company, LLC	Not less than 1/8	1614/145
			Nancy Emerick		CNX Gas Company, LLC	Not less than 1/8	
			Betty Ann Reed		CNX Gas Company, LLC	Not less than 1/8	1612/556
			David Ray Stone		CNX Gas Company, LLC	Not less than 1/8	1606/619
			Donald E. Stone		CNX Gas Company, LLC	Not less than 1/8	1605/624
			Doris Jean White		CNX Gas Company, LLC	Not less than 1/8	1605/329
			Victor A. White (2/147)	/20A\	N/A	Unleased	Unleased
			Melinda Reid Hatton (2,		N/A	Unleased	Unleased
			Dennis F. Hatton Jr. (2/5		N/A	Unleased	Unleased
			Amanda Hatton (2/588)		N/A	Unleased	Unleased

	Tou Man	Title				
Tract ID	Tax Mao & Parcel	Opinion QLS #	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
11	1-3-2		David Charles White and Regina Sue White	CNX Gas Company, LLC	Not less than 1/8	1614/136
		204///000	Lucy Mae Stickley	CNX Gas Company, LLC	Not less than 1/8	1529/675
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Marian R. Stone Garrett	CNX Gas Company, LLC	Not less than 1/8	1527/235
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Patricia K. W. Hoekstra	CNX Gas Company, LLC	Not less than 1/8	1527/239
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312 131/339
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment Not less than 1/8	1520/494
			Richard H. Benson, II	CNX Gas Company, LLC	Assignment	129/312
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/339
			Noble Energy, Inc.	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8	1521/777
			Alvy S. White CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Anita Talbott	CNX Gas Company, LLC	Not less than 1/8	1521/773
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Karen I. Meyers	CNX Gas Company, LLC	Not less than 1/8	1520/498
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Carol S. White Davis	CNX Gas Company, LLC	Not less than 1/8	1517/242
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Edwin R. White II	CNX Gas Company, LLC	Not less than 1/8	1520/502
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Robert Tate Jr.	CNX Gas Company, LLC	Not less than 1/8	1526/591
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Frederick Tate	CNX Gas Company, LLC	Not less than 1/8	1527/558 129/312
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment Assignment	131/339
			Noble Energy, Inc.	CNX Gas Company, LLC	Not less than 1/8	1527/663
			Timothy Tate Jr.	CNX Gas Company, LLC Noble Energy, Inc.	Assignment	129/312
			CNX Gas Company, LLC Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Alex Tate	CNX Gas Company, LLC	Not less than 1/8	1528/243
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Jennifer Marie Carrington	CNX Gas Company, LLC	Not less than 1/8	1529/272
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Robert S. Eiliot	CNX Gas Company, LLC	Not less than 1/8	1529/679
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/212
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339
			Jane E. McIntyre and Glenn C. McIntyre	CNX Gas Company, LLC	Not less than 1/8	1614/708
			Jan W. Ellison and Thomas A. Ellison	CNX Gas Company, LLC	Not less than 1/8	1614/704
			Marianne Ann Borkowski and Marc Borkowski	CNX Gas Company, LLC	Not less than 1/8	1614/645
			Edith B. White	CNX Gas Company, LLC	Not less than 1/8	1614/649
			Nancy Emerick	CNX Gas Company, LLC	Not less than 1/8	1614/145
			Betty Ann Reed	CNX Gas Company, LLC	Not less than 1/8	1612/556 1606/619
			David Ray Stone	CNX Gas Company, LLC	Not less than 1/8	1606/619 1605/624
			Donald E. Stone	CNX Gas Company, LLC	Not less than 1/8 Not less than 1/8	1605/624 1605/329
			Doris Jean White Sandra Pixier	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8	1605/808
			Victor A. White (4/147)	N/A	Unleased	Unleased
			Melinda Reid Hatton (2/147)	N/A	Unleased	Unleased
			Dennis F. Hatton Jr. (1/147)	N/A	Unleased	Unleased
			Amanda Hatton (1/147)	N/A	Unleased	Unleased
			• • • •	•		
.	Tax Map	Title	A	6		
Tract ID	& Parcel	Opinion QLS	Grantor, Lessor, etc	Grantee, Lessee, etc	Darmier.	Book/Page
44		# #	Mandan Oll and Con Company	FOT Braduation Conserver	Royalty	
12	1-2-20	239936000	Merrion Oil and Gas Corporation	EQT Production Company	Not less than 1/8	1516/268 135 <i>7</i> 765
			EQT Production Company Hu's Land and Minerals LLC	CNX Gas Company, LLC	Assignment Not less than 1/8	135/765 1516/270
				EQT Production Company	Assignment	135/765
			EQT Production Company	CNX Gas Company, LLC	confinition	133/103
	Tax Map	<u>Title</u>		<u>.</u>		
Tract ID	& Parcel	Opinion QLS	Grantor, Lessor, etc	Grantee, Lessee, etc	D	p 0. /- · · ·
		#	44-4-01-4-0-4	5050-1 ··· •	Royalty	Book/Page
13	1-3-1	239937000	Merrion Oil and Gas Corporation	EQT Production Company	Not less than 1/8	1516/268
			EQT Production Company	CNX Gas Company, LLC	Assignment	135/765
			Hu's Land and Minerals LLC	EQT Production Company	Not less than 1/8	1516/270
			EQT Production Company Clark Donley Stiles	CNX Gas Company, LLC	Assignment Not less than 1/8	135/765 1622/95
			work belief anies	CNX Gas Company, LLC	LACTER CIRCLE	1022/33



ATTELLE		
#	TAX MAP & PARCEL	UNIT ACRES
- 1	1-8, P/O PARCEL 2	60,461 Ad
2	1-8, P/O PARCEL 3.1	9.633 Ac
3	1-8, P/O PARCEL 1.3	12,585 Ac
4	1-8, P/O PARCEL 1.2	1,323 Ad
5	1-3, P/O PARCEL 3.1	1.653 Ac
6	1-3, P/O PARCEL 4	49.975 Ac
7	1-3, P/O PARCEL 8	6.864 Ac
8	1-3, P/O PARCEL 5	4,744 Ac
9	1-3, P/O PARCEL 6	0.574 Ac
10	1-3, P/O PARCEL 2	46,077 Ac
11	1-3, P/O PARCEL 2	0.788 Ac
12	1-2, P/O PARCEL 20	22.145 Ap
13	1-3, P/O PARCEL 1	16.339 Ac

1/	DINA M WISE ET AL	1-8-2
2.	BARBARA J WAGNER	1-8-3.1
3.	EDWARD L THOMAS, DAVID WAYNE	
	& DOROTHY L STEWART	1-8-1.3
4.	DAVID W & ELIZABETH K DEATON	1-8-1.2
5.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-8
6.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-4
7.	STEVEN M MACYDA	1-3-3.1
B.	ROY LEE JR & ERICA E. HALL	1-2-21
9.	DENNIS & ROSE THOMAS	1-3-5
10.	CONSOL MINING COMPANY LLC	1-3-2
11.	DENNIS & ROSE THOMAS	1-3-6
12.	ROY L HALL	1-2-20
13.	CONSOLIDATION COAL COMPANY	
	& CLARK DONLEY STILES	1.3.1

Tract ID	Tax Map & Parcel	Grantor, Lessor, etc	Surface Owner
1	1-8-2	Richard W. Wise	DINA M WISE ET AL
		Donald Wise	
		Thomas E. McCauley	
		Richard L. McCauley	
		Judy A. Eckman	
		Robert Stewart Opal Jane Wise, Life Estate Holder and John Matthew Wise	
		and Dina M. Wise, Remaindermen	
		Clifford J. Wise	
		Regina Wise Myers AKA Violet Regina Myers	
		Eleanor J. Wise Walter C. Ord	00/00/00/
		James Freeman Stewart	09/28/201
		Victor E. Wise	
		Zelda Ruth Brummage	
		Evalee A. Everly Shaheen	
		Dexter Murie Stewart	
		Justin P. Stewart	
		Annette E. Stewart Debora Goff	
		Walter R. Currence	
	X	Maureen S. Currence	
		Michelle L. Gurrence	
- 0		Phyllis J. Petrosky	
		Jesse D. Jones	
100		Harold M. Jones, Jr.	
		Fred C. Wise and Alice F. Wise	
		Linda Stapp Richard A. Nunley and Diana K. Nunley	
		Patricia J. Mumaw and Richard L. Mumaw	
- 10		Donald E. Nunley	
		Mary Nunley Stepelton and Donald Stepelton	
		Jane Irons	
		Melissa Bookout	
		Eileen Ann Lyle	
		Robert Eugene Michael, Sr. and Darlene Ann Michael Frank Dennis Michael, Jr. and Mary Frances Michael	
		Evelyn June Michael	
		Tanya Chersin a/k/a Tonya Chersin a/k/a Tonya L. Chersin	
		Boyd Hawkins and Kari J. Hawkins	
		Becky Bortnick Hawkins	
2	1-8-3 &	Barbara J. Wagner	BARBARA J WAGNER
	1-8-3.1	Donald L. White, individually and as agent for Helen J. Shriver, Larry L. Shriver, David B. Shriver, Robert A. Shriver,	
		Shannon R. Shriver, George H. Shriver, Anne D. Coon, Harriet	
		E. Rodriguez, Jack L. Shriver, Wilma S. Shriver, Linda L. White, Barbara Sue Shriver, Individually and as Trustee of the	
		Shriver Family Trust, and Gregory L. Shriver, Trustee of the	
- 3		Shriver Family Trust	
		Arnold D. Anderson, individually, and as Trustee of the Arnold D. Anderson and Barbara J. Anderson Living Trust	
		UTD May 14th, 2008	
3	1-8-1.3	CBC Holdings, LLC	EDWARD L THOMAS, DAVID
		Edward L. Thomas and Diana Lee Thomas	WAYNE & DOROTHY L STEWART
		David Wayne Thomas	S. Latter C.
		Derothy L. Stewart and Harold L. Stewart Jr.	
4	1-8-1.2	Earl W. Kennedy GBC Holdings, LLC	DAVID W & ELIZABETH K
	1-0-1.2	David W. Deaton and Elizabeth K. Deaton	DEATON
		Earl W. Kennedy	
5	1-3-3.1	CBC Holdings, LLC	STEVEN M MACYDA
		Steven M. Macyda	
		Earl W. Kennedy	
6	1-3-4	James Edward Taylor	JAMES EDWARD & EARL LYNN TAYLOR
		Earl Lynn Taylor Harland Thomas and Rose Marie Thomas	ETHIN INTEGR
		David E. Thomas	
		Marylou Dixon	December 1981
7	1-3-8	James Edward Taylor	JAMES EDWARD & EARL
		Earl Lynn Taylor	LYNN TAYLOR
8	1-3-5	Rose Thomas	DENNIS & ROSE THOMAS
9	1-3-6	Rose Thomas	DENNIS & ROSE THOMAS
10	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPANY
1//		Lucy Mae Stickley	ALC:
1111		Marian R. Stone Garrett Patricia K, W. Hoekstra	
1/1		Richard H. Benson, II	
1//		Alvy S. White	
1//		Anita Talbott	
111		Karen I. Meyers	
1//		Carol S. White Davis	
111		Edwin R. White II	
1 8 1 3		Robert Tate Jr.	
11/1		Frederick Tate	

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304	Sheffler & Company, Inc. ENGINEERING • SURVEYING 1712 Mount Nebo Road Sewickley, PA 15143 Phone: 412-219-4509 Email:Info@shefflerCo.com DATE: April 3, 2018, Rev. July 18, 2018
Well Type: Oil Waste Disposal X Production	X Deep OPERATOR'S WELL#: WDTN5CHSU H(A
X Gas Liquid Injection Storage WATERSHED: DUNKARD CREEK ELEVATION:	Shallow API WELL# 47 COUNTY PERMIT
COUNTY/DISTRICT: MONONGALIA / BATTELLE QUADRANGL	WADESTOWN, WV
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL. ACREAGE: 2	
OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 2	07.36
DRILL X CONVERT DRILL DEEPER REDRILL PLUG OFF OLD FORMATION PERFORATE NEW FORMATION CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)	
TARGET FORMATION: POINT PLEASANT	ESTIMATED DEPTH:TVD: 13,335' ±TMD: 18,845' ±
WELL OPERATOR: CNX GAS COMPANY, LLC	DESIGNATED AGENT: CHRIS TURNER
Address: 1000 CONSOL ENERGY DRIVE	Address: 1 DOMINION DRIVE
City CANONSBURG State PA Zip Code 15317	City JANE LEW State WV Zip Code 26378

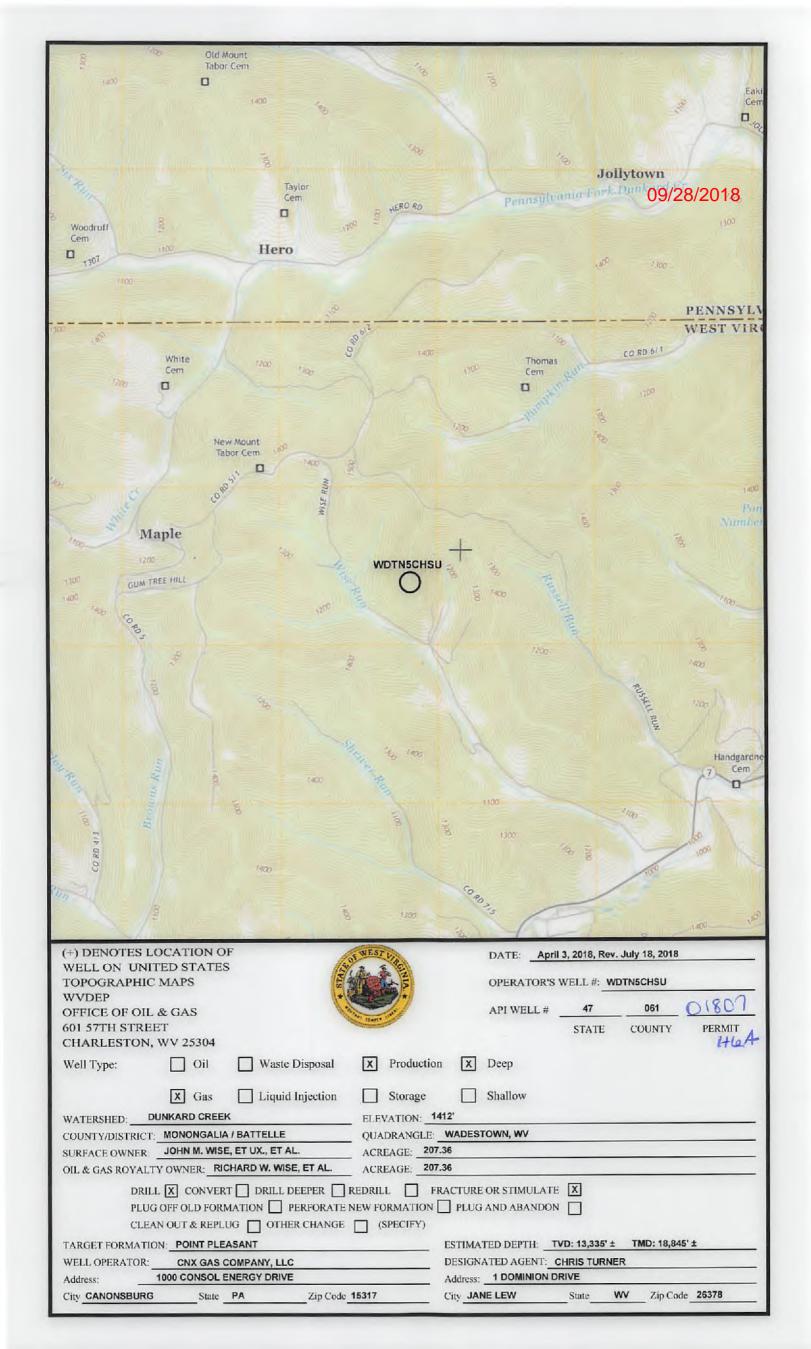
Tract ID	Tax Map & Parcel	Grantor, Lessor, etc	Surface Owner
IO (CONT.)	1-3-2	Alex Tate	CONSOL MINING COMPAN
1	1.0.2	Jennifer Marie Carrington	LLC LLC
11/1		Robert S. Elliot	
1111		Jane E. McIntyre and Glenn C. McIntyre	
11/1		Jan W. Ellison and Thomas A. Ellison	
1/1		Marianne Ann Borkowski and Marc Borkowski	
111		Edith B. White	
1//		Nancy Emerick	
1151			
1///		Betty Ann Reed	
1///		David Ray Stone Donald E. Stone	
1111		The state of the s	
11/1		Doris Jean White	
1111		Victor A. White (2/147)	
111		Melinda Reid Hatton (2/294)	
111		Dennis F. Hatton Jr. (2/588)	
111		Amanda Hatton (2/588)	
19//	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPAN
1111		Lucy Mae Stickley	LLG
11/1		Marian R. Stone Garrett	
1111	111	Patricia K. W. Hoekstra	
		Richard H. Benson, II	
		Alvy S. White	
		Anita Talbott	
		Karen I. Meyers	
		Carol S. White Davis	
11/1		Edwin R. White II	
1///		Robert Tate Jr.	
11/1		Frederick Tate	
1///		Timothy Tate Jr.	
1111		Alex Tate	
111		Jennifer Marie Carrington	
		Robert S, Elliot	
		Jane E. McIntyre and Glenn C. McIntyre	
		Jan W. Ellison and Thomas A. Ellison	
		Marianne Ann Borkowski and Marc Borkowski	
11/1		Edith B. White	
11/1		Nancy Emerick	
1111		Betty Ann Reed	
1111		David Ray Stone	
1/1/		Donald E. Stone	
11/		Doris Jean White	
1//		Sandra Pixler	
1///		Victor A. White (4/147)	
11/		Melinda Reid Hatton (2/147)	
1///		Dennis F. Hatton Jr. (1/147)	
1///		Amanda Hatton (1/147)	
12	1-2-20	Merrion Oil and Gas Corporation	ROYLHALL
-	1.2.20	Hu's Land and Minerals LLC	
13	1-3-1	Merrion Oil and Gas Corporation	CONSOLIDATION COAL
	1.0.1	Hu's Land and Minerals LLC	COMPANY & CLARK
		Clark Donley Stiles	DONLEY STILES

09/28/2018

(+) DENOTES LOCATION OF Sheffler & Company, Inc. WELL ON UNITED STATES ENGINEERING . SURVEYING TOPOGRAPHIC MAPS Phone: 412-219-4509 Email:Info@shefflerCo.com WVDEP 1712 Mount Nebo Road Sewickley, PA 15143 OFFICE OF OIL & GAS 601 57TH STREET DATE: April 3, 2018, Rev. July 18, 2018 CHARLESTON, WV 25304 Well Type: Oil Waste Disposal x Production x Deep OPERATOR'S WELL #: WDTN5CHSU API WELL # 47 STATE X Gas Liquid Injection Storage Shallow COUNTY WATERSHED: DUNKARD CREEK ELEVATION: 1412' COUNTY/DISTRICT: MONONGALIA / BATTELLE QUADRANGLE: WADESTOWN, WV OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 207.36 DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION

PERFORATE NEW FORMATION

PLUG AND ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) TARGET FORMATION: POINT PLEASANT ESTIMATED DEPTH: TVD: 13,335' ± TMD: 18,845' ± WELL OPERATOR: CNX GAS COMPANY, LLC DESIGNATED AGENT: CHRIS TURNER Address: 1 DOMINION DRIVE 1000 CONSOL ENERGY DRIVE City JANE LEW City CANONSBURG State PA Zip Code 15317 Zip Code **26378** State



MEMORANDUM OF LEASE (West Virginia)

Lease No. <u>10300</u>

THIS MEMORANDUM OF LEASE (this "Memorandum") is made and entered into effective as of the 16 day of March, 2018 (the "Effective Date"), by and between Clark Donley Stiles, a single man, with an address at 3305 Kim Street, Parkersburg, WV 26104 ("Lessor"), and CNX Gas Company LLC, a Virginia limited liability company, with an address at 1000 CONSOL Energy Drive, Canonsburg, Pennsylvania 15317-6506 ("Lessee") (each a "Party," and together the "Parties").

WHEREAS, Lessor and Lessee have entered into a certain Oil and Gas Lease further described below (the "Lease") whereby Lessor has leased to Lessee certain oil and gas estates, interests and appurtenant rights more particularly described below and in the Lease; and

WHEREAS, in lieu of recording the Lease, the Parties have executed, acknowledged and delivered this Memorandum for recordation pursuant to W.Va. Code § 40-1-8 et seq.

NOW, THEREFORE, Lessor and Lessee, intending to be legally bound, hereby publish and give notice of the tenancy created and certain of the rights granted by and obligations under the Lease, as follows:

1. NAME AND ADDRESS OF LESSOR:

Clark Donley Stiles 3305 Kim Street Parkersburg, WV 26104

2. NAME AND ADDRESS OF LESSEE:

CNX Gas Company LLC 1000 CONSOL Energy Drive Canonsburg, PA 15317 Office of Oil and Gas

A.C.R. 6 26:8

3. DATE OF LEASE EXECUTION/EFFECTIVE DATE:

Date of execution of Lease: March 26, 2018

Effective Date of Lease: March 26, 2018

4. DESCRIPTION OF SUBJECT PREMISES:

Lessor hereby grants and leases exclusively to Lessee, its successors and assigns, all the oil, gas, and their liquid and/or gaseous constituents, whether hydrocarbon or nonhydrocarbon and all other substances produced therewith (collectively, whether any of the foregoing, the "Leased Oil/Gas") from all subsurface strata, formations, voids, and zones between the depth of 200' above the Rhinestreet Formation and 200' below the Trenton Limestone Formation underlying the Leased Premises (as defined in Section 2 of this Lease), together with a non-exclusive subsurface easement through all formations for the purpose of accessing, exploring, developing, and producing the Leased Oil/Gas. Lessor hereby grants and leases exclusively to Lessee all rights necessary, convenient, or incident to explore, drill, develop, produce, treat, transport and market Leased Oil/Gas and otherwise operate on and about the Leased Premises and any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease) using all available methods and techniques under current and future technology, including, without limitation, the following rights: to have full and free access over and through the Leased Premises; to conduct geological, geophysical, core drilling and other exploratory work; to drill, re-drill, lengthen, re-work, stimulate, fracture, plug, remove and/or abandon vertical or horizontal wells, and to inject under pressure water, air, brine and other fluids and substances (including, without limitation, non-domestic water from the Leased Premises, free of cost) into subsurface strata and/or withdraw the same therefrom; to erect and operate drill sites and drilling rigs and related facilities to treat, separate, compress, dehydrate, process, gather, and measure and shut-in Leased Oil/Gas, together with all other equipment, structures and facilities that Lessee deems desirable for use in its operations; to construct, use and operate roads, utility lines, canals, impoundments and pits; to install and operate pipelines, tanks, pumps, compressors, condensers and other equipment and facilities for use in transporting Leased Oil/Gas from the Leased Premises and from other lands, over and through the Leased Premises (all of the foregoing activities are collectively referred to herein as "Operations"); and to have and enjoy all rights and privileges reasonably necessary or appropriate to effectuate the purposes of control this Lease. The premises being leased hereunder is located in the District of Battelle, in of Oil and Gas the County of Monongalia, in the State of West Virginia, including lands acquired to deed from James B. Stiles and Doris J. Stiles, his wife; Darwin C. Stiles and Margaret A. Stiles, his wife; Barbara S. Myers, single; Josephine S. Rush and Zane L. Rush her art part of the state of t husband; Kathleen J. Vassalo and James J. Vassalo, her husband; Clark T. Stiles and Sara Stiles, his wife, by instrument dated August 8th, 1990, and recorded in Book 1019, Page 60, and Property Tax Parcel Identification No. 31-1-3-1, containing approximately 28 acres, for all purposes of this Lease whether actually more or less and whether the tax

map is correct, including small strips or parcels of contiguous land covered under Lessor's source of title (collectively, the "Leased Premises").

5. **TERM OF LEASE:**

- A. Primary Term. This Lease shall remain in force for a term of five (5) years following the Effective Date (the "Primary Term").
- B. Secondary Term. This Lease shall remain in full force and continue following the Primary Term as to the entirety of the Leased Premises for so long thereafter as any of the following circumstances exist (such period, the "Secondary Term"): (i) Lessee is conducting any Operations on the Leased Premises or any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease); (ii) any of the Leased Oil/Gas are being produced from the Leased Premises or any lands pooled or unitized therewith (being a Unit); (iii) any well on the Leased Premises or on any lands pooled or unitized therewith (being a Unit) is Shut-In (as defined and discussed in Section 4(C) of this Lease); or (iv) this Lease is otherwise extended by Force Majeure (as defined and discussed in Section 10(A) of this Lease). Equitable Tolling (as defined and discussed in Section 10(B) of this Lease), or other terms hereof. The Primary Term (as it may be extended hereunder) and the Secondary Term are collectively referred to herein as the "Term."

6. **RENEWAL OR EXTENSION RIGHTS:**

None

7. RIGHT OF PURCHASE, RIGHT OF FIRST REFUSAL AND/OR OPTIONS:

In the event that Lessor receives from any third party any bona fide offer to grant an additional oil and/or gas lease covering all or part of the Leased Premises within the Term, Lessor shall provide Lessee with a written notice of such offer by certified mail. including the proposed lessee's name, bonus consideration and royalty consideration, and a true, correct and complete copy of the proposed lease. Lessee shall have ninety (90) days following receipt of such written notice to elect to exercise a right of first refusal, in Lessee's sole and absolute discretion, to enter into an oil and gas lease with Lessor on the Office of Oil and Gas same terms and conditions as set forth in the proposed lease. Should Lessee so elect. Lessee shall notify Lessor in writing within such ninety (90) day period and submit APR Lessee shall notify Lessor in writing within same terms and conditions and, if so desired therewith a lease with Lessee containing the same terms and conditions and, if so desired therewith a lease with Lessee containing the same terms and conditions and, if so desired therewith the conditions are containing the same terms and conditions and, if so desired the conditions are conditions and the conditions are conditions and the conditions are conditions and the conditions are conditionally conditions are conditionally conditionally conditions. by Lessee, a memorandum of such lease for recordation. Within ten (10) days aftervironmental Protection receipt of such signed lease and memorandum of lease (if any) back from Lessor, Lessor shall counter-sign and return such lease and memorandum of lease (if any) to Lessee together with the bonus payment required under such lease. No single exercise of the foregoing right of first refusal shall exhaust any rights granted hereunder to subsequent

offers covering all or any part of the Leased Premises. Any additional lease granted to any third party by Lessor in violation of the provisions of this Section 14 shall be null and void. The provisions of this Section 14 shall not be deemed to waive, nullify or otherwise affect Lessee's right to extend the Primary Term pursuant to Section 3(A) of this Lease.

8. EXECUTION:

This Memorandum may be executed in any number of counterparts, each having the same validity and all of which shall constitute but one and the same instrument.

THIS MEMORANDUM IS NOT A COMPLETE SUMMARY OF THE LEASE. IN THE EVENT OF A CONFLICT BETWEEN THE TERMS OF THIS MEMORANDUM AND THOSE OF THE LEASE, THE TERMS OF THE LEASE SHALL CONTROL.

Office of Cil and Gas

APR 6 2018

IN WITNESS WHEREOF, Lessor and Lessee, intending to be legally bound, have executed this Memorandum effective as of the Effective Date (whether executed by either Party on, before or after the Effective Date).

LESSOR:

LESSEE:

CNX Gas Company LLC

Clark Donley Stiles

Name: Timothy Surmick Title: Assistant Vice President

Office of Oil and Gas

APR 6 2018

WV Espertment of Environmental Projection

ACKNOWLEDGMENTS

[Individual Lessor] STATE/COMMONWEALTH OF WEST VIRGING COUNTY OF WOOD	NIA
The foregoing instrument was acknowled by Clark Donley Stiles, a single man, whose name In witness hereof, I hereunto set my hand (Notarial Seal) OFFICIAL SEAL Notary Public, State of West Virginia ERICA J. COUNTS BAST S29 55 81. Putnersburg, WW 28101 My Commission Explana June 23, 2021	
[CNX] COMMONWEALTH OF PENNSYLVANIA COUNTY OF WASHINGTON The foregoing instrument was acknowledged 1 2018 by Timothy Surmick, who acknowledged 1 CNX Gas Company LLC, a Virginia limited 1 authorized to do so, executed the foregoing instrur In witness hereof, I hereunto set my hand a (Notarial Seal)	himself to be the Assistant Vice President of liability company, and that he as such, being ment on behalf of CNX Gas Company LLC.
	My commission expires

Office of Oil and Gas

APR 6 2018

WVT pailment of Environmental Protection



Erika Whetstone Manager – Gas Permitting CONSOL Energy Inc. 1000 CONSOL Energy Drive Canonsburg, PA 15317

West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th Street SE Charleston, WV 25304-2345

RE: Road Letter - WDTN 5 Well Pad

To Whom It May Concern:

CNX Gas Company LLC has the right to drill, stimulate and produce wells that are drilled under the County and State Roads as designated on the plats.

Should you have any questions or need additional information, please do not hesitate to contact me at erikawhetstone@consolenergy.com or 724-485-4035.

Sincerely,

Erika Whetstone

CNX Gas Company LLC

Office of Ciliano Gas

Environmental Protection

09/28/2018

WW-PN (11-18-2015)

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Dominion Post		
Public Notice Date: 3/8/18 & 3/15/18		
The following applicant intends to apply for a surface excluding pipelines, gathering lines and any thirty day period.		
Applicant: CNX Gas Company LLC	Well Num	nber:
Address: 1000 Consol Energy Drive, Canons Business Conducted: Natural gas production		
Business Conducted. Natural gas production		
Location -		
State: West Virginia	County:	Monongalia
District: Battelle	Quadrangle:	Wadestown
UTM Coordinate NAD83 Northing:	4395400.010, 4395400.802, 439	5394.759, 4395387.925, 4395393.967
UTM coordinate NAD83 Easting: Watershed: Dunkard Creek	556820.241, 556826.284, 55682	7.076, 556821.825, 556821.033

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

PUBLISHER'S	CERTIFICATE
OBLIGHT	09/28/2018

61-01807

	Vs.	
	/EST VIRGINIA MONONGALIA	
Brad Penn	nington Advertising Director of	
THE DOMINIC	ON POST, a newspaper of general circulation	
published in th	he City of Morgantown, County and State	
aforesaid, do l	hereby certify that the annexed	
	Legal Notice	
8th day of 15th day of	in the said THE DOMINION POST once a week successive weeks commencing on the March , 2018 and ending on the March .2018	
	's fee for said publication is \$200.06 ny hand this 15th day of	
March		
Bur	I find the second	(SEAL)
	and sworn to before me this 15th, Market	6 2018
		diaant at Physician
75.		

Notary Public of Monongalia County, W. Va.

My commission expires on the

WEST	OFFICIAL SEAL
14 2 3	NOTARY PUBLIC
1 1 Secret	STATE OF WEST VIRGINIA
To the same	JESSICA DAVIS
1. 500	WV NEWSPAPER PUBLISHING CO.
000	1251 EARL L. CORE RD.
1	MORGANTOWN, WV 26505 My Commission Expires February 27, 2023

010128451

March 8,15

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Dominion Post

Public Notice Date: 3/8/18, 3/15/18

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day

Applicant: CNX Gas Company LLC Well Number: WDTN5AHSU, WDTN5BHSU, WDTN5CHSU, WDTN5GHSM, WDTN5HHSM, Address: 1000 Consol Energy Drive, Canonsburg PA. 15317 Business Conducted: Natural gas production.

Location —
State: West Virginia County: Monongalia
District: Battelle Quadrangle: Wadestown
UTM Coordinate NAD83 Northing:
4395400.010, 4395400, 802, 4395394,759, 4395387,925, 4395393,967
UTM Coordinate NAD83 Easting:
556820,241, 556826,284, 556827,076, 556821,825, 556821,033
Watershed: Dunkard Greek

Coordinate Conversion:
To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/lutm_conus.php

Electronic notification:
To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to

Reviewing Applications:
Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450), Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@ww.gov

Submitting Comments:
Comments may be submitted online at https://apps.dep.wv., ov/ooe/comments/comments.crin, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304, Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/ pages/default aspx

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

	e Certification: 4-4-15		API No. 47	- 61 - 1	01807
			Operator's	Well No. WDT	'N5CHSU
				ame: WDTN5	
Notice has l	oeen given:				A Part of the second
Pursuant to th	e provisions in West Virginia Code	e § 22-6A, the Operator has prov	ided the rec	uired parties v	with the Notice Forms listed
	tract of land as follows:				
State:	West Virginia	UTM NAD 83	Easting:	1732993.052	
County:	Monongalia	OTM NAD 83	Northing:	440548.227	
District:	Battelle	Public Road Acce	ess:	CR6 Wise Run	
Quadrangle:	Wadestown	Generally used fa	rm name:	Wise	
Watershed:	Dunkard Creek				
it has provide information re of giving the requirements Virginia Code	the secretary, shall be verified and ed the owners of the surface descequired by subsections (b) and (c), surface owner notice of entry to of subsection (b), section sixteen e § 22-6A-11(b), the applicant shal have been completed by the applic	ribed in subdivisions (1), (2) as section sixteen of this article; (ii survey pursuant to subsection (of this article were waived in I tender proof of and certify to the	nd (4), subs that the re a), section writing by	section (b), se quirement was ten of this arti the surface or	ction ten of this article, the s deemed satisfied as a result icle six-a; or (iii) the notice wner; and Pursuant to West
that the Ope	West Virginia Code § 22-6A, the Crator has properly served the requience. CK ALL THAT APPLY		his Notice C	ertification	OOG OFFICE USE
					ONLY
☐ 1. NO	TICE OF SEISMIC ACTIVITY 6	or NOTICE NOT REQUIR SEISMIC ACTIVITY WAS			The Art Control of the Section Control of the Contr
	TICE OF SEISMIC ACTIVITY OF	SEISMIC ACTIVITY WAS	CONDUC	TED	ONLY RECEIVED/
□ 2. NO		SEISMIC ACTIVITY WAS	CONDUC EY WAS CO RED BECA	TED ONDUCTED USE	ONLY RECEIVED/ NOT REQUIRED
□ 2. NO	TICE OF ENTRY FOR PLAT SUF	SEISMIC ACTIVITY WAS RVEY or NO PLAT SURVI NOTICE NOT REQUIR NOTICE OF ENTRY FOR I	CONDUC EY WAS CO RED BECA' PLAT SUR' BY SURFA	TED ONDUCTED USE VEY	ONLY RECEIVED/ NOT REQUIRED RECEIVED RECEIVED/
□ 2. NO	TICE OF ENTRY FOR PLAT SUF	SEISMIC ACTIVITY WAS RVEY or NO PLAT SURVE TO NOTICE NOT REQUIR NOTICE OF ENTRY FOR I WAS CONDUCTED OR WRITTEN WAIVER II (PLEASE ATTACH)	CONDUC EY WAS CO RED BECA PLAT SUR' BY SURFA	TED ONDUCTED USE VEY	ONLY RECEIVED/ NOT REQUIRED RECEIVED RECEIVED/
□ 2. NO ■ 3. NO ■ 4. NO	FICE OF ENTRY FOR PLAT SUF	SEISMIC ACTIVITY WAS RVEY or NO PLAT SURVE TO NOTICE NOT REQUIR NOTICE OF ENTRY FOR I WAS CONDUCTED OR WRITTEN WAIVER II (PLEASE ATTACH)	CONDUC EY WAS CO RED BECA PLAT SUR' BY SURFA	TED ONDUCTED USE VEY CE OWNER	ONLY RECEIVED/ NOT REQUIRED RECEIVED RECEIVED/ NOT REQUIRED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)	tached to WATNOC WI	W-6AC	preprisgliania	09/28/2018
THEREFORE, 6A. I certify the above, to the re signature confir in this Notice (of Notice is nereby given.	e read and understand de § 22-6A, I have s be, by registered mai that I have personally I that based on my	I the notice requirements with erved the attached copies of I or by any method of delive examined and am familiar with inquiry of those individuals	the Notice Forms, identified by that requires a receipt or ith the information submitted immediately responsible for
for submitting for Well Operator:	alse information, including the possibil CNX Gas Company LLC	ity of fine and imprise Address:	onment. 1000 Consol Energy Drive	
By:	Raymond Hoon		Canonsburg, PA 15317	
Its:	Permitting Supervisor	Facsimile:		
Telephone:	724-485-3540	Email:	RaymondHoon@CNX.com	
Lo Ri	NOTARY SEAL NEALTH OF PENNSYLVANIA NOTARIAL SEAL ori L. Walker, Notary Public chhill Twp., Greene County mmission Expires Feb. 23, 2019	Subscribed and sw My Commission E	orn before me this 4th day xpires Feliuary 2.	of <u>April 2018</u> . Notary Public

Oil and Gas Privacy Notice:

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

WW-6AC

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Environmental Protection

WW-6A (9-13) API NO. 47- Q | - 5 | 80 | OPERATOR WELL NO. WDTN5CHSU Well Pad Name: WDTN5 | 28/2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 4-4-18 Date Permit Application Filed: 4-5-18 Notice of: **7** ☐ CERTIFICATE OF APPROVAL FOR THE PERMIT FOR ANY CONSTRUCTION OF AN IMPOUNDMENT OR PIT WELL WORK Delivery method pursuant to West Virginia Code § 22-6A-10(b) **PERSONAL** ☐ REGISTERED METHOD OF DELIVERY THAT REOUIRES A **SERVICE** MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) COAL OWNER OR LESSEE Name: See attached Name: See attached Address: Address: COAL OPERATOR Name: ______ Name: N/A Address: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) ☐ SURFACE OWNER OF WATER WELL Name: See attached Address: AND/OR WATER PURVEYOR(s) Name: N/A Name: Address: Address: OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: N/A
Address: Name: N/A Address: *Please attach additional forms if necessary

WW-6A (8-13) Office of Ull and Gas

APR 6 2018

API NO. 47- 6 - 01807

OPERATOR WELL NO. WOTNSCHSU

Well Pad Name: WDTNS9/28/2018

VAV Proportions of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability, (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items WW-6A (8-13) API NO. 47- (Q \ - () | 807)

OPERATOR WELL NO. WOINSCHSU

Well Pad Name: WDTNS / 20/2018

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

APR 6 2018

West Department of Environingman Protoction

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) API NO. 47- Le V - O 1807

OPERATOR WELL NO. WDTN5CHSU
Well Pad Name: WDTN5CHSU
Well Pad Name: WDTN5CHSU

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED Office of Oil and Gas

APR 6 2013

WV Penastrical of Environmental Protestion

WW-6A (8-13) Albehod	1 p mother mm-6	API NO. 47- (c - 01807) OPERATOR WELL NO. WOTNECHSU Well Pad Name: WDTNS / 28/2018
Notice is hereby give	n by: County of We	ofrungsgrand
Well Operator: CNX Gas Co		Address: 1000 Consol Energy Drive
Telephone: 724-485-3540		Canonsburg, PA 15317
Email: RaymondHoon@CNX.	com Man / Ham	Facsimile:

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
Lori L. Walker, Notary Public
Richhill Twp., Greene County
My Commission Expires Feb. 23, 2019
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Subscribed and sworn before me this 4th day of 1018 Notary Public My Commission Expires 6 2222 13 2019

RECEIVED Office of Oil and Gas

APR 6 2018

ent of Francist Project Jesse D. Jones 308 1/2 Crest Ave., Charleroi, PA 15022

Harold M. Jones 317 Crest Ave., Charleroi, PA 15022

CNX Gas Company LLC 1000 Consol Energy Drive, Canonsburg, PA 15317

Jane Irons P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout 311 West Walnut St., Madisonville, TN 37354

Barbara J. Wagner 573 Wise Run Road, Wana, WV 26590

Coal Owner:

CNX RCPCL LC

1000 CONSOL Energy Drive, Canonsburg, PA 15317

CCC RCPC LLC 1001 CONSOL Energy Drive, Canonsburg, PA 15317

John Matthew Wise and Dina Wise 2255 East 6500 South, Price, UT 84501

Opal Wise 2002 West 600 North Hilltop Road, Price, UT 84501

Richard W. Wise 7817 Mason Dixon Highway, Wana, WV 26590

Kathy A. Sine 343 Statler Run Road, Fairview, WV

John David Wise 3 Cross Roads Road, Wana, WV

Richard Nunley 261 Festival Drive, Oceanside, CA 92057 Office of Oil and Gas

APR 6 2018

Wy Department of conversion



Patricia Mumaw 3344 Northridge Drive, Wooster, OH 44691

Donald Nunley 36 Autumn Drive, Core, WV 26541

Mary Nunley Stepelton 7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

Thomas McCauley 220 Kennedy Street, Apt 5, Louisville, OH 44641

Richard McCauley 2589 Timothy Ave., Louisville, OH 44641

Judy Eckman 630 Coniston Drive, Leland, NC 28451-9754 /

Linda Stapp 124 Reservoir Rd., St. Clairsville, OH 43950

Clifford J. Wise 2394 County Road 137, Obrien, FL 32071

Regina W. Myers 1200 Carroll Heights Blvd., Hagerstown, MD 21742

Eleanor Wise 126 Fairview Ave., Waynesburg, PA 15370

Victor E. Wise PO Box 7437, Charleston, WV 25356

Frederick C. Wise 1 West Hills Drive, Fairmont, WV 26554

Walter C. Ord P.O. Box 802, McDowell, KY 41647

Evalee A. Everly 1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807



Dexter Murle Stewart 1283 Corssroads Road, Fairview, WV 26570

Zelma Ruth Brummage 3036 Main St., Farmington, WV 26571

James Freeman Stewart 1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart 132 Radiant Drive, Martinsburg, WV 25404

Annette Stewart 41 Mimosa Dr., Martinsburg, WV 25404

Dawn Hughes 1134 Brooke Rd., Stafford, VA 22405

Bryan Kevin Goff 9325 Beaverdam Rd., Nanjemoy, MD 20662

Brandon Sweeney 18501 Clagget Landing, Upper Marlboro, MD 20774

Brianna Skyler Sweeney 18502 Clagget Landing, Upper Marlboro, MD 20774

Wally Currence 16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence 203 Silver Maple Ct., Holly Ridge, NC 28445

Michelle Currence 1 Carroll Drive, Stafford, VA 22554

Robert Stewart Lot 1, Route 21 MHP, Carmichaels, PA 15320

Phyllis Petrosky 110 Chess St., Apt 401, New Eagle, PA 15067



Jesse D. Jones 308 1/2 Crest Ave., Charleroi, PA 15022

Harold M. Jones 317 Crest Ave., Charleroi, PA 15022

CNX Gas Company LLC 1000 Consol Energy Drive, Canonsburg, PA 15317

Jane Irons P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout 311 West Walnut St., Madisonville, TN 37354

APR 6 2018

WW Department of Environmental Protection



WW6A Notice of Application - Attachment

WDTN5

Surface Owner(s) (Well Site & Road and/or Other Disturbance):

John Matthew Wise and Dina Wise 2255 East 6500 South, Price, UT 84501

Opal Wise 2002 West 600 North Hilltop Road, Price, UT 84501

Richard Nunley 261 Festival Drive, Oceanside, CA 92057

Patricia Mumaw 3344 Northridge Drive, Wooster, OH 44691

Donald Nunley 36 Autumn Drive, Core, WV 26541

Mary Nunley Stepelton
7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

Thomas McCauley 220 Kennedy Street, Apt 5, Louisville, OH 44641

Richard McCauley 2589 Timothy Ave., Louisville, OH 44641

Judy Eckman 630 Coniston Drive, Leland, NC 28451-9754

Clifford J. Wise 2394 County Road 137, Obrien, FL 32071

Regina W. Myers 1200 Carroll Heights Blvd., Hagerstown, MD 21742

Eleanor Wise 126 Fairview Ave., Waynesburg, PA 15370

Victor E. Wise PO Box 7437, Charleston, WV 25356

Frederick C. Wise 1 West Hills Drive, Fairmont, WV 26554 Office of Oil and Gas

APR 6 2018

Walter C. Ord P.O. Box 802, McDowell, KY 41647

Evalee A. Everly 1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807

Dexter Murle Stewart 1283 Crossroads Road, Fairview, WV 26570

Zelma Ruth Brummage 3036 Main St., Farmington, WV 26571

James Freeman Stewart 1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart 132 Radiant Drive, Martinsburg, WV 25404

Annette Stewart 41 Mimosa Dr., Martinsburg, WV 25404

Dawn Hughes 1134 Brooke Rd., Stafford, VA 22405

Bryan Kevin Goff 9325 Beaverdam Rd., Nanjemoy, MD 20662

Brandon Sweeney 18501 Clagget Landing, Upper Marlboro, MD 20774

Brianna Skyler Sweeney 18502 Clagget Landing, Upper Marlboro, MD 20774

Wally Currence 16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence 203 Silver Maple Ct., Holly Ridge, NC 28445

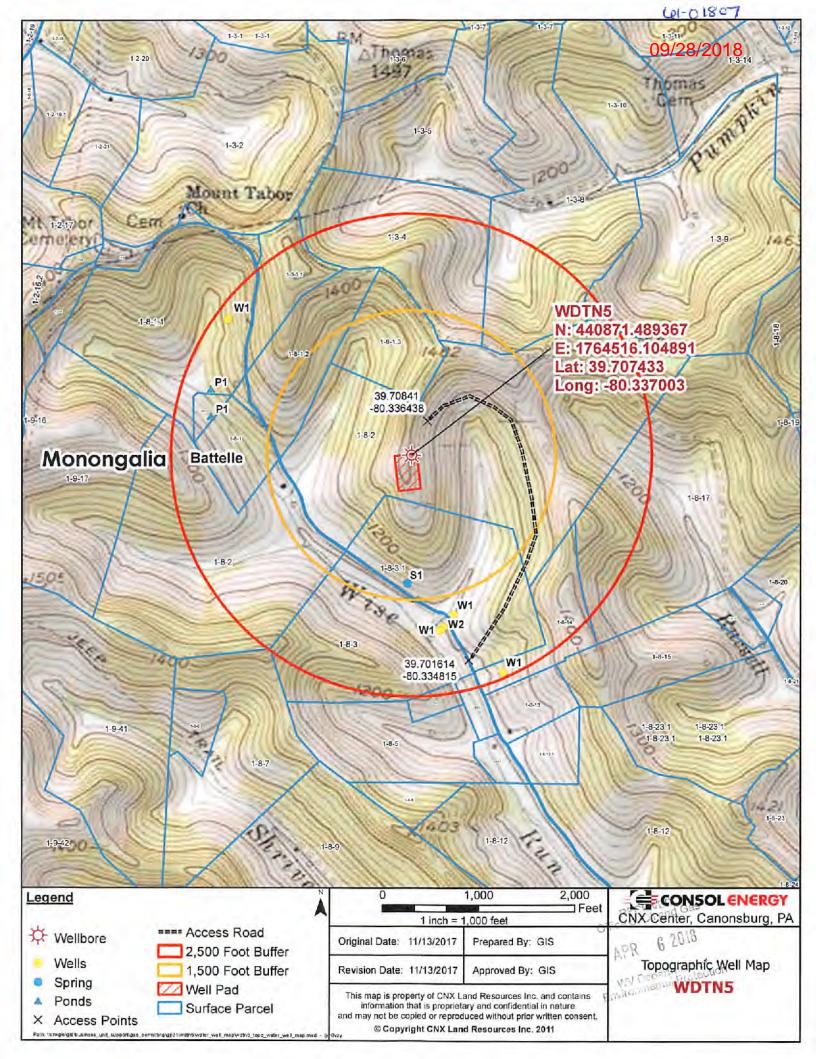
Michelle Currence 1 Carroll Drive, Stafford, VA 22554

Robert Stewart Lot 1, Route 21 MHP, Carmichaels, PA 15320

Phyllis Petrosky 110 Chess St., Apt 401, New Eagle, PA 15067 Office of Oil and Gas

APR 6 2018

WV Denatment of Environmental Proteotion















10F7

61-01807

























MAY Propartment of Projection

City, State, ZI.

PS Form 3800, July 2014



174

38

미리

18

TUZ

City. Stai

PS Form 3800, July 2014





WDTN5-Surface/Coal



4of7

WDTN5-Surface/Coal

LI

20

40

m

70

1000

820

7014

or PO Box N

City, State, 2

P5 Form 3800, July 2014

























0600

0

m

20

0007

20

7.8

7074

Sent To











Operator Well No. WDTN5CHSU

09/28/2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

		hall be provided at least TEN (10) days prior to filing a Date Permit Application Filed: 4-5-/	
Delivery met	hod pursuant to West	Virginia Code § 22-6A-16(b)	
☐ HAND	■ CERTIF	FIED MAIL	
DELIVE		RN RECEIPT REQUESTED	
receipt reques drilling a hori of this subsec subsection ma and if availab	ted or hand delivery, given ted or hand delivery, given ted well: Provided, tion as of the date the not be waived in writing le, facsimile number and	(b), at least ten days prior to filing a permit application, ve the surface owner notice of its intent to enter upon the That notice given pursuant to subsection (a), section to the otice was provided to the surface owner: Provided, how by the surface owner. The notice, if required, shall include electronic mail address of the operator and the operator SURFACE OWNER(s):	ne surface owner's land for the purpose of en of this article satisfies the requirements wever, That the notice requirements of this ude the name, address, telephone number,
Name: See attac		Name:	
Address: Notice is here Pursuant to We the surface over	reby given: /est Virginia Code § 22	Address:	well operator has an intent to enter upon ollows:
Address: Notice is he Pursuant to W	reby given: /est Virginia Code § 22 vner's land for the purpo	a-6A-16(b), notice is hereby given that the undersigned case of drilling a horizontal well on the tract of land as for Easting: UTM NAD 83 Northing:	llows:
Notice is her Pursuant to W the surface ov State: County: District:	reby given: /est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle	-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for UTM NAD 83 Easting: Northing: Public Road Access:	llows: 1732993.052 440548.227 CR6 Wise Run
Notice is here Pursuant to We the surface over State: County: District: Quadrangle:	reby given: /est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle Wadestown	a-6A-16(b), notice is hereby given that the undersigned case of drilling a horizontal well on the tract of land as for Easting: UTM NAD 83 Northing:	1732993.052 440548.227
Address: Notice is he Pursuant to W the surface ov State:	reby given: /est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle	-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for UTM NAD 83 Easting: Northing: Public Road Access:	llows: 1732993.052 440548.227 CR6 Wise Run
Notice is here Pursuant to We the surface over State: County: District: Quadrangle: Watershed: This Notice Pursuant to Versuant to Versuan	reby given: //est Virginia Code § 22- vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 ber and electronic mai izontal drilling may be	-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for UTM NAD 83 Easting: Northing: Public Road Access:	ollows: 1732993.052 440548.227 CR6 Wise Run Wise ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters,
Notice is here Pursuant to We the surface over State: County: District: Quadrangle: Watershed: This Notice Pursuant to Ver facsimile number related to hor located at 60 leases.	reby given: //est Virginia Code § 22- vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 ber and electronic mai izontal drilling may be	22-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for the control of the tract of land as for the control of the control	ollows: 1732993.052 440548.227 CR6 Wise Run Wise ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters,
Notice is here Pursuant to We the surface over State: County: District: Quadrangle: Watershed: This Notice Pursuant to Versuant to Versua	reby given: //est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 nber and electronic mai izontal drilling may be 57 th Street, SE, Charles	22-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for the control of the tract of land as for the control of the control	ollows: 1732993.052 440548.227 CR6 Wise Run Wise ress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, ap. wv.gov/oil-and-gas/pages/default.aspx. Raymond Hoon
Notice is he Pursuant to W the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to V facsimile num related to hor located at 601	reby given: //est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 nber and electronic mai izontal drilling may be 57th Street, SE, Charles	22-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for Easting: UTM NAD 83 Public Road Access: Generally used farm name: 22-6A-16(b), this notice shall include the name, additil address of the operator and the operator's authorized obtained from the Secretary, at the WV Department of Ston, WV 25304 (304-926-0450) or by visiting www.de	ollows: 1732993.052 440548.227 CR6 Wise Run Wise ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep. wv.gov/oil-and-gas/pages/default.aspx. Raymond Hoon 1000 Consol Energy Prive.
Notice is here Pursuant to We the surface over State: County: District: Quadrangle: Watershed: This Notice Pursuant to Vertice facsimile number related to hore located at 601 Notice is here Well Operato Address: Canonsburg, PA	reby given: //est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 nber and electronic mai izontal drilling may be 57th Street, SE, Charles reby given by: CNX Gas Company LLC 1000 Consol Energy Drive	22-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for Easting: UTM NAD 83 Public Road Access: Generally used farm name: 22-6A-16(b), this notice shall include the name, addril address of the operator and the operator's authorized obtained from the Secretary, at the WV Department of ston, WV 25304 (304-926-0450) or by visiting www.defendaments. Authorized Representative: Address: Canonsburg, PA 15317	ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep. wv.gov/oil-and-gas/pages/default.aspx. Raymond Hoon 1000 Consol Energy Drive per NED Contains Cast Cast Cast Cast Cast Cast Cast Cas
Notice is he Pursuant to We the surface ov State: County: District: Quadrangle: Watershed: This Notice Pursuant to Ve facsimile num related to hor located at 601 Notice is he Well Operato Address: Canonsburg, PA Telephone:	reby given: //est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 nber and electronic mai izontal drilling may be 57th Street, SE, Charles reby given by: CNX Gas Company LLC 1000 Consol Energy Drive	22-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for the composition of the tract of land as for the composition of th	ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep. wv.gov/oil-and-gas/pages/default.aspx. Raymond Hoon 1000 Consol Energy Drive per type Doffice of Oil and Gas-724-485-3540
Notice is here Pursuant to We the surface over State: County: District: Quadrangle: Watershed: This Notice Pursuant to Vertice facsimile number related to hore located at 601 Notice is here Well Operato Address: Canonsburg, PA	reby given: //est Virginia Code § 22 vner's land for the purpo West Virginia Monongalia Battelle Wadestown Dunkard Creek Shall Include: West Virginia Code § 2 nber and electronic mai izontal drilling may be 57th Street, SE, Charles reby given by: CNX Gas Company LLC 1000 Consol Energy Drive	22-6A-16(b), notice is hereby given that the undersigned ose of drilling a horizontal well on the tract of land as for the control of the tract of land as for the control of the control of the operator and the www.de obtained from the Secretary, at the WV Department of the control of the control of the control of the operator and the operator and the operator and the www.de obtained from the Secretary, at the WV Department of the control of the	ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep. wv.gov/oil-and-gas/pages/default.aspx. Raymond Hoon 1000 Consol Energy Drive per NED Contains Cast Cast Cast Cast Cast Cast Cast Cas

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW6A4 Notice of Intent to Drill - Attachment

WDTN5

Surface Owner(s) (Well Site & Road and/or Other Disturbance):

John Matthew Wise and Dina Wise 2255 East 6500 South, Price, UT 84501

Opal Wise 2002 West 600 North Hilltop Road, Price, UT 84501 /

Richard Nunley 261 Festival Drive, Oceanside, CA 92057

Patricia Mumaw 3344 Northridge Drive, Wooster, OH 44691

Donald Nunley
36 Autumn Drive, Core, WV 26541 /

Mary Nunley Stepelton 7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

Thomas McCauley 220 Kennedy Street, Apt 5, Louisville, OH 44641

Richard McCauley 2589 Timothy Ave., Louisville, OH 44641

Judy Eckman 630 Coniston Drive, Leland, NC 28451-9754

Clifford J. Wise 2394 County Road 137, Obrien, FL 32071

Regina W. Myers 1200 Carroll Heights Blvd., Hagerstown, MD 21742

Eleanor Wise 126 Fairview Ave., Waynesburg, PA 15370

Victor E. Wise PO Box 7437, Charleston, WV 25356

Frederick C. Wise 1 West Hills Drive, Fairmont, WV 26554 APR 6 2018

WV Department of Environmental Protection

Walter C. Ord P.O. Box 802, McDowell, KY 41647

Evalee A. Everly 1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807

Dexter Murle Stewart 1283 Crossroads Road, Fairview, WV 26570

Zelma Ruth Brummage 3036 Main St., Farmington, WV 26571

James Freeman Stewart 1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart 132 Radiant Drive, Martinsburg, WV 25404

Annette Stewart 41 Mimosa Dr., Martinsburg, WV 25404

Dawn Hughes 1134 Brooke Rd., Stafford, VA 22405

Bryan Kevin Goff 9325 Beaverdam Rd., Nanjemoy, MD 20662

Brandon Sweeney 18501 Clagget Landing, Upper Marlboro, MD 20774

Brianna Skyler Sweeney 18502 Clagget Landing, Upper Marlboro, MD 20774

Wally Currence 16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence 203 Silver Maple Ct., Holly Ridge, NC 28445

Michelle Currence 1 Carroll Drive, Stafford, VA 22554

Robert Stewart Lot 1, Route 21 MHP, Carmichaels, PA 15320

Phyllis Petrosky 110 Chess St., Apt 401, New Eagle, PA 15067 Office of Oil and Gas

APR 6 2018

VN repetition of the environmental Proceedion



Jesse D. Jones 308 1/2 Crest Ave., Charleroi, PA 15022

Harold M. Jones 317 Crest Ave., Charleroi, PA 15022

CNX Gas Company LLC 1000 Consol Energy Drive, Canonsburg, PA 15317

Jane Irons P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout 311 West Walnut St., Madisonville, TN 37354

Barbara J. Wagner 573 Wise Run Road, Wana, WV 26590

Office of Oil and Gas

APR 6 2018

WW Department of Environmental Proteotion

















61-01807





















30 fle





















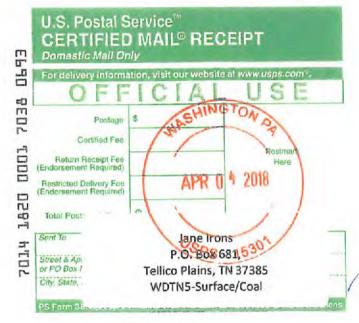


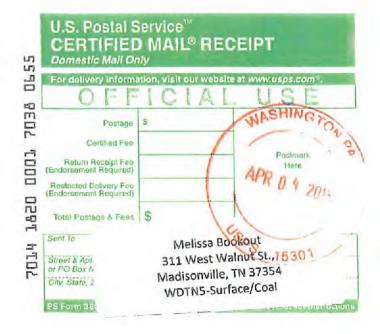














WW-6A5 (1/12)

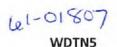
Operator Well No. WDTN5CHSU

09/28/2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

CERTIF RETUR Pursuant to W return receipt the planned of	TIED MAIL N RECEIPT REQUESTED 7. Va. Code § 22-6A-16(c), no later the	§ 22-6A-16(c) HAND DELIVERY			
RETUR Pursuant to W return receipt the planned or	N RECEIPT REQUESTED				
Pursuant to W return receipt the planned or		DELIVERY			
return receipt the planned of	. Va. Code § 22-6A-16(c), no later th				
drilling of a h damages to the (d) The notice of notice.	requested or hand delivery, give the su peration. The notice required by this provided by subsection (b), section ter orizontal well; and (3) A proposed su e surface affected by oil and gas operat is required by this section shall be give	rface owner whose land subsection shall includ n of this article to a surfa urface use and compensa- ions to the extent the dai n to the surface owner at	will be used fo e: (1) A copy ce owner whose ation agreement mages are comp	or the drilling of a horiz of this code section; (e land will be used in c t containing an offer of pensable under article s	contal well notice of 2) The information conjunction with the of compensation for cix-b of this chapter.
(at the address	listed in the records of the sheriff at the				
Name: See attac		Name:			
Address:		Address	-		
operation on t State: County: District: Quadrangle:	est Virginia Code § 22-6A-16(c), notice the surface owner's land for the purpos West Virginia Monongalia Battelle Wadestown	e of drilling a horizontal UTM NAD 83 Public Road A Generally use	well on the traces Easting: Northing:	ct of land as follows: 1732993.052 440548.227 CR6 Wise Run Wise	
Watershed:	Dunkard Creek	Generally use	a raini name.	11100	
to be provide horizontal wel surface affects	fest Virginia Code § 22-6A-16(c), this d by W. Va. Code § 22-6A-10(b) to ll; and (3) A proposed surface use and ed by oil and gas operations to the explated to horizontal drilling may be oldocated at 601 57th Street, SE, Ch	a surface owner whose compensation agreement tent the damages are co	land will be un the containing an empensable und ary, at the WV	used in conjunction was noffer of compensation ler article six-b of this Department of Environment	ith the drilling of a n for damages to the chapter. Additional commental Protection
headquarters,	ault achy				
headquarters, gas/pages/defa		Address:	1000 Consol Energy	/ Drive	GEORGE D
headquarters, gas/pages/defa Well Operator	: CNX Gas Company LLC	Address:	1000 Consol Energy Canonsburg, PA 153		Office of Ciliana S
headquarters, gas/pages/defa		Address: Facsimile:			office of Chiana

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



WW6A5 Notice of Planned Operation - Attachment

Surface Owner(s) (Well Site & Road and/or Other Disturbance):

John Matthew Wise and Dina Wise 2255 East 6500 South, Price, UT 84501

Opal Wise 2002 West 600 North Hilltop Road, Price, UT 84501

Richard Nunley 261 Festival Drive, Oceanside, CA 92057

Patricia Mumaw 3344 Northridge Drive, Wooster, OH 44691

Donald Nunley 36 Autumn Drive, Core, WV 26541

Mary Nunley Stepelton 7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321

Thomas McCauley 220 Kennedy Street, Apt 5, Louisville, OH 44641

Richard McCauley 2589 Timothy Ave., Louisville, OH 44641

Judy Eckman 630 Coniston Drive, Leland, NC 28451-9754

Clifford J. Wise 2394 County Road 137, Obrien, FL 32071

Regina W. Myers 1200 Carroll Heights Blvd., Hagerstown, MD 21742

Eleanor Wise 126 Fairview Ave., Waynesburg, PA 15370

Victor E. Wise PO Box 7437, Charleston, WV 25356

Frederick C. Wise 1 West Hills Drive, Fairmont, WV 26554 APR 6 2018

Wy Department of Environments Procession



Walter C. Ord P.O. Box 802, McDowell, KY 41647

Evalee A. Everly 1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807

Dexter Murle Stewart 1283 Crossroads Road, Fairview, WV 26570

Zelma Ruth Brummage 3036 Main St., Farmington, WV 26571

James Freeman Stewart 1206 Marion Ave. Fairmont, WV 26554

Justin P. Stewart 132 Radiant Drive, Martinsburg, WV 25404

Annette Stewart 41 Mimosa Dr., Martinsburg, WV 25404

Dawn Hughes 1134 Brooke Rd., Stafford, VA 22405

Bryan Kevin Goff 9325 Beaverdam Rd., Nanjemoy, MD 20662

Brandon Sweeney 18501 Clagget Landing, Upper Marlboro, MD 20774

Brianna Skyler Sweeney 18502 Clagget Landing, Upper Marlboro, MD 20774

Wally Currence 16200 Bealle Hill Road, Waldorf, MD 20601

Maureen Currence 203 Silver Maple Ct., Holly Ridge, NC 28445

Michelle Currence 1 Carroll Drive, Stafford, VA 22554

Robert Stewart Lot 1, Route 21 MHP, Carmichaels, PA 15320

Phyllis Petrosky 110 Chess St., Apt 401, New Eagle, PA 15067 APR 6 2018

Jesse D. Jones 308 1/2 Crest Ave., Charleroi, PA 15022

Harold M. Jones 317 Crest Ave., Charleroi, PA 15022

CNX Gas Company LLC 1000 Consol Energy Drive, Canonsburg, PA 15317

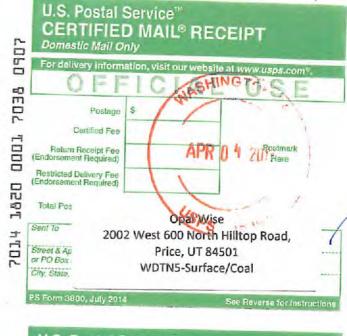
Jane Irons P.O. Box 681, Tellico Plains, TN 37385

Melissa Bookout 311 West Walnut St., Madisonville, TN 37354

Barbara J. Wagner 573 Wise Run Road, Wana, WV 26590













































































WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

Jim Justice Governor

December 6, 2017

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the WDTN5 Pad, Monongalia County WDTN5CHSU Well Site

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #04-2017-0929 for the subject site to CNX Gas Company LLC, for access to the State Road for the well site located off of Monongalia County Route 6.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours, Emmonated Property of

Day K. Clayton

Gary K. Clayton Regional Maintenance Engineer

Central Office Oil & Gas Coordinator

Cc: Ray Hoon

CNX Gas Company LLC

CH, OM, D-4

File

Section V – Proposed Additives to be used in Fracturing or Stimulations

Type: Water CAS: 7732-18-5

Type: Silica CAS: 14808-60-7

Type: Hydrochloric Acid CAS: 7647-01-0

Type: Copolymer of Two Propenamide CAS: 69418-26-4

Type: Petroleum distillate CAS: 64742-47-8

Type: Glutaraldehyde CAS: 111-30-8

Type: Ethylene glycol CAS: 107-21-1

Type: Diethylene glycol mono n-butyl ether CAS: 112-34-5

Type: Oleic acid diethanolamide CAS: 93-83-4

Type: Alcohols, C12-16, ethoxylated CAS: 68551-12-2

Type: Quaternary ammonium compound CAS: 68424-85-1

Type: Ammonium chloride CAS: 12125-02-9

Type: Short chained glycol ether CAS: 112-34-5

Type: Ethoxylated (C10-16) alcohols CAS: 68002-97-1

Type: Metanol CAS: 67-56-1

Type: Formaldehyde CAS: 50-00-0

Type: Thiourea CAS: 62-56-6

Type: Acetophenone CAS: 98-86-2

RECTIVED
Office of Oil and Gas

APR 6 2018

WV Department of Environmental Protection FORM SM-6 REV. 5-19-05 PAGE 1 OF 2

Wond

KNOW ALL MEN BY THESE PRESENTS:	BOND NO	CMS0260702
That CNX Ga	as Company, LLC	
Address CNX Center, 1000 CONSOL Energy Dr.	Canonsburg PA 1531; Pho	ne No 724-485-4000
as principal, and RLI Insurance	Company	
and existing under the laws of the State of		, with principal office at
P. O. Box 3967, Peoria,	IL 61612	, and duly licensed
and authorized to do business in the State of West Vir	ginia as surety, are held and	firmly bound unto the State
of West Virginia in the just and full sum of Two Huno		
Dollars (\$\frac{1250,000.00}{250,000.00} \cdots -), for the payment wherea		
executors, administrators, successors and assigns, jointly	y and severally by these prese	ents
WITNESS the signatures and seals of said principal of	whereas, the above bound principlication for a permit to install accordance with WV Code of Roads"). District Four is and Preston.	ocipal has filed with West I for heavy hauling on all I7-1-28 and as defined in a made up of six counties. Form prescribed by The West
Now, if the said CNX Gas Company, LLC principal, shall properly repair any and all damages that ditches, upon which it may perform work, to as good of the District Engineer of The West Virginia Division of pay damages therefore in an amount sufficient to prodict the such original condition, and shall reimburse costs incurred by it in connection with said work and reprovisions and conditions of said permit and save hard West Virginia from all losses resulting from the conditions of this bond the Principal and the Suffice The West Virginia Division of Highways Bond Form Power-of-Attorney are a part of this contract.	condition as when same was of Highways having jurisdiction of Highways having jurisdiction of the West Virginia Division epairs of such damages and findless West Virginia Division uct of said work or repairs; the text aboverety affirm that the text aboverety affirm that the text abover.	entered upon, as determined by on over the work permitted, or bads, highways, shoulders, and of Highways for all inspection withfully comply with all terms, and Highways and the State of then this obligation to be void, the is a verbatim reproduction of
(SEAL)		(SEAL)
(SEAL)	By stanton	PECTIVED Office of Cill and Gas

r	0	R	M	S	М.	6	
							÷
۲	A	G	E.	Z	О	۳.	7

STATE OF	Pennsylvania	•				
	Washington		NIT:			
	Galie			in and for the C	ounty and St	ate
	certify that Stephen				.,	9"
whose name is signe	ed to the foregoing writing, b	caring date the	6th day of	July		. •
Š.	ledged the same before me in	-	Y.,			
Given under my	hand this 8th day	of July		, 2011	<u>_</u> :	
My commission exp	ires October 1, 20	11	Mille	() Sa	l'e	
			COMMO	Notary Public	VI MANTA	:
				Notarial Seal		
STATE OF		•	Unner	hiryn A. Gase, Notaly P. St. Clair Twp., Allegheny	County	i
COUNTY OF				ommission Explies Oct. 1, MISYLVANIA ASSOCIATION	OF NOTABLES	:
				in and for the C	County and St	ale
aforesaid do hereby	certify that					*
who signed the fore	going writing bearing date th	e day	of		20,	for
*******						٠. دنــــ
a corporation, has th	nis day in my said County, b	efore me, ackn	owledged the said	writing to be the	act and deed	of
said corporation.						•
	hand this day			. , 20		·
My commission	expires		· · · · · · · · · · · · · · · · · · ·			•
			·	S 1.41	- , , , , , , , , , , , , , , , , , , ,	
				Notary Public		
and the second						8
	Missouri					
	St. Louis City				دم خ	
I,				·	County and Si	ate
aforesaid, do hereby			eidi A. Notheiser	·	NA 44	_ · · ·
	going writing bearing date the	е оп сау	of July	<u></u>	20 11 .	for
	his day in my said County, h	efore me ectin	muladuad the said	meitien to be the	act and dead	
said corporation.	inducty in thy said county, d	cito minici neili	nie i stati	Withing to be the	, aor any aora	1 3/4
Given under my	hand this 6th day	r of	.lulv	, 20 2011	DECEIV	ED, Cos
My commission		20, 2014			RECEIV Office of Oil	and Gas
		= VI =====	1. an	w R. Frank	APR (\$ 5018
i	JUNEAN HE LIBBOR			Notary Public		ament of
· 	Noticy Publ - Noticy and State of Discourse			· · · · · · · · · · · · · · · · · · ·	VN Depa Environment	al Protection
ndy tie in	munasionar for SELAMS City rund saon Esplant: done 20, 2014 number of the ast 1895072				im	

WVD portment of Environmental Protoction

Vice President



R1.I Surety P.O. Box 3967 | Peorla, II. 61612-3967 Phone: (800)645-2402 | Fax: (309)689-2036 www.rlicarp.com

POWER OF ATTORNEY

RLI Insurance Company

Know All Men by These Presents:

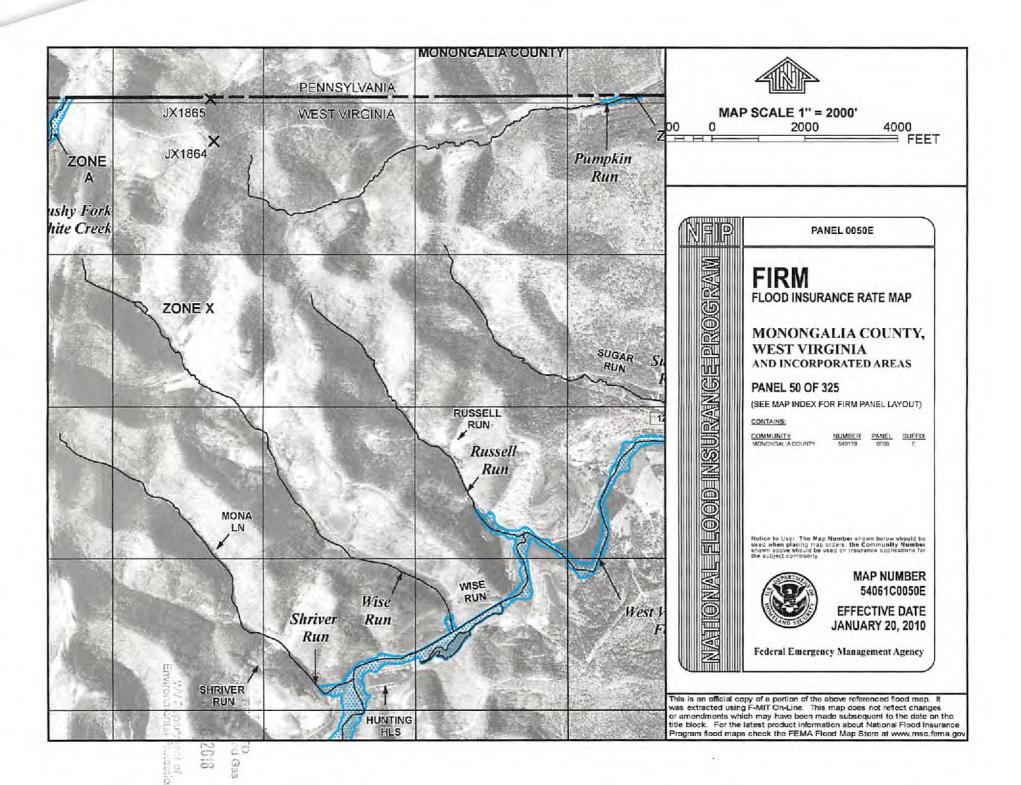
"OFFICIAL SEAL"

CHERIEL MONTGOMERY

COMMISSION EXPIRES 02/07/19

anion in men by these 1 respits.	
That this Power of Attorney is not valid or in effect unless attached to that approving officer if desired.	ne bond which it authorizes executed, but may be detached by the
That RI.I Insurance Company, an Illinois corporation, does hereby make Pamela A. Beelman, Cynthia I. Choren, Heidi A. Notheisen, Dehra C. Sch jointly or severally.	, constitute and appoint: neider, JoAnn R. Frank, Kuren L. Roider, Sandra L. Ham,
in the City of <u>Saint Louis</u> , State of <u>Missouri</u> power and authority hereby conferred, to sign, execute, acknowledge ar bond.	its true and lawful Agent and Attorney in Fact, with full ad deliver for and on its behalf as Surety, the following described
Any and all honds provided the bond penalty does not exceed Twenty !	Five Million Dollars (\$25,000,000.00).
The acknowledgment and execution of such bond by the said Attorney in I executed and acknowledged by the regularly elected officers of this Compa	
The RLI Insurance Company further certifies that the following is a true of RLI Insurance Company, and now in force to-wit:	and exact copy of the Resolution adopted by the Board of Directors
"All bonds, policies, undertakings, Powers of Attorney or other obligation the Company by the President, Secretary, any Assistant Secretary, Treas of Directors may authorize. The President, any Vice President, Sec Attorneys in Fact or Agents who shall have authority to issue bonds, policies and the corporate seal may be printed by factorized any such officer and the corporate seal may be printed by factorized.	urer, or any Vice President, or by such other officers as the Board cretary, any Assistant Secretary, or the Treasurer may appoint icies or undertakings in the name of the Company. The corporate of Attorney or other obligations of the corporation. The
IN WITNESS WHEREOF, the RLI Insurance Company has caused the comparate seal affixed this31stday ofMarch,2010	nese presents to be executed by its Vice President with its
State of Illinois County of Peoria SS	By: Roy C. Die Vice President
	CERTIFICATE
On this 31st day of March 2010 before me, a Notary Public, personally appeared Roy C. Dic who being by me duly sworn, acknowledged that he signed the above Power of Anorney as the aforesaid officer of the RLI Insurance Company and acknowledged said instrument to be the voluntary act and deed of said corporation. By:	I, the undersigned officer of RLI Insurance Company, a stock corporation of the State of Illinois, do hereby certify that the attached Power of Attorney is in full force and effect and is irrevocable; and furthermore, that the Resolution of the Company as set forth in the Power of Attorney, is now in force. In testimony whereof, I have hereunto set my hand and the seal of the RLI Insurance Company this Othday of July 2011.
Cheric L. Montgomery Notary Public	RLI Insurance Company APR 6 2018

By: Roy C. Dio



EROSION & SEDIMENT CONTROL PLAN AND SITE RESTORATION PLAN

WDTN5 WELL SITE

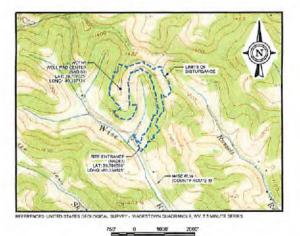
MONONGALIA COUNTY, WEST VIRGINIA

FOR









PROJECT NO. 17016-023 DECEMBER 2017

DIEFFENBAUCH & HRITZ, LLC

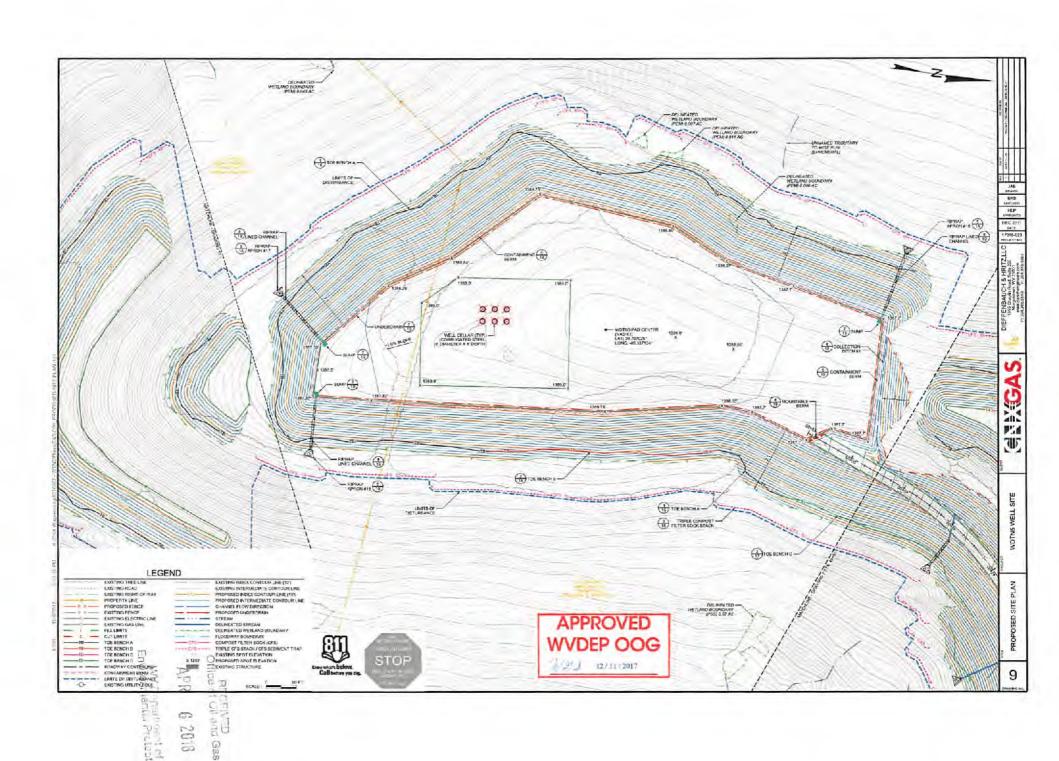


INDEX		
DRAWING NO.	TITLE	
1	TITLE SHEET	
2	GENERAL NOTES	
.2	EXISTING SITE PLAN	
	SOILS PLAN	
3	OVERALL SITE PLAN	
6-10	PROPOSED SITE PLAN	
11	ACCESS ROAD PROFILE	
12 - 14	ACCESS ROAD CROSS SECTIONS	
15	WELL PAD CROSS SECTION	
16-17	TOE BENCH DETAILS	
18-19	EAS DETAILS	
20	SITE RESTORATION PLAN	
21	SEED & MULCH PLAN	
22	QUANTITY SUMMARY	









Surface Ownership - Drill Tract Only

Name	<u>Address</u>
John Matthew Wise and Dina Wise	2255 East 6500 South, Price, UT 84501
Opal Wise	2002 West 600 North Hilltop Road, Price, UT 84501
Richard Nunley	261 Festival Drive, Oceanside, CA 92057
Patricia Mumaw	3344 Northridge Drive, Wooster, OH 44691
Donald Nunley	36 Autumn Drive, Core, WV 26541
Mary Nunley Stepelton	7739 South Hampton Terrace, Unit G204, Tamarac, FL 33321
Thomas McCauley	220 Kennedy Street, Apt 5, Louisville, OH 44641
Richard McCauley	2589 Timothy Ave., Louisville, OH 44641
Judy Eckman	630 Coniston Drive, Leland, NC 28451-9754
Clifford J. Wise	2394 County Road 137, Obrien, FL 32071
Regina W. Myers	1200 Carroll Heights Blvd., Hagerstown, MD 21742
Eleanor Wise	126 Fairview Ave., Waynesburg, PA 15370
Victor E. Wise	PO Box 7437, Charleston, WV 25356
Frederick C. Wise	1 West Hills Drive, Fairmont, WV 26554
Walter C. Ord	P.O. Box 802, McDowell, KY 41647
Evalee A. Everly	1325 Citrus Gardens Dr., Apt A, Orlando, FL 32807
Dexter Murle Stewart	1283 Crossroads Road, Fairview, WV 26570
Zelma Ruth Brummage	3036 Main St., Farmington, WV 26571
James Freeman Stewart	1206 Marion Ave. Fairmont, WV 26554
Justin P. Stewart	322 W. Main Street, Martinsburg, WV 25404
	132 Radiant Drive, Martinsburg, WV 25404
Annette Stewart	41 Mimosa Dr., Martinsburg, WV 25404
Estate of Debora Goff, c/o Dawn Hughes	1134 Brooke Rd., Stafford, VA 22405
Walter Currence	16200 Bealle Hill Road, Waldorf, MD 20601
Maureen Currence	203 Silver Maple Ct., Holly Ridge, NC 28445
Michelle Currence	1 Carroll Drive, Stafford, VA 22554
Robert Stewart	Lot 1, Route 21 MHP, Carmichaels, PA 15320
Phyllis Petrosky	110 Chess St., Apt 401, New Eagle, PA 15067
Jesse D. Jones	308 1/2 Crest Ave., Charleroi, PA 15022
Harold M. Jones	317 Crest Ave., Charleroi, PA 15022
CNX Gas Company LLC	1000 Consol Energy Drive, Canonsburg, PA
Jane Irons	P.O. Box 681, Tellico Plains, TN 37385
Melissa Bookout	311 West Walnut St., Madisonville, TN 37354

VOLO0128 PG0490

CHX GAS COMPANY LLC 1000 CONSOL ENERGY IX CANONISEURG PA 15317-6506 Hononsalia County 09/28/2018
Carve L Blaney, Clerk
Instrument 716600
03/21/2018 © 01:18:01 Ph
HISCELLANEOUS
Book 128 © Page 490
Pages Recorded 3

11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Welkspording Cost \$

The undersigned, <u>Opal Jane Wise</u>, <u>Life Estate Holder</u>, and <u>John Matthew Wise and Dina M. Wise</u>, <u>Remaindermen</u>, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated February 6, 2015 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1520,
 Page 510 as Instrument No. 582526.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Chal Jane Wise

Opal Jane Wise

John Matthey Wise

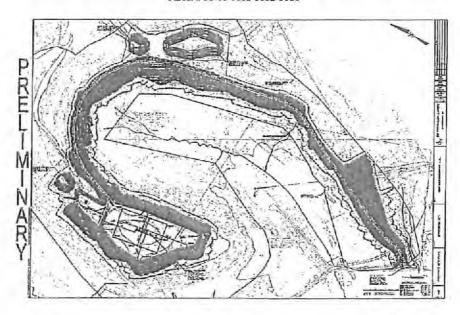
John Matthew Wise

STATE OF Otah COUNTY OF Cacboo	
The foregoing instrument was acknowled 2017 by Opal Jane Wise, Life Estate Holder .	lged before me on the 10 day of October,
In witness hereof, I hereunto set my hand and off	icial seal.
(Notarial Scal) TIMOTHY L-FRAME MOTARY PUBLIC: STATE OF UTAH COMMISSION# 693804 COMM. EXP. 04-29-2021	NOTARY FUBLIC My Commission expires: 4-29-7021
STATE OF Utah COUNTY OF Cachen	
The foregoing instrument was acknowled 2017 by John Matthew Wise and Dina M. Wis	lged before me on the <u>10</u> day of <u>0<tober< u="">, e, Remaindermen.</tober<></u>
In witness hereof, I hereunto set my hand and off	icial seal.
(Notarial Seal) TIMOTHY L FRAME NOTARY PUBLIC-STATE OF UTAH COMMISSION# 693804 COMM. EXP. 04-29-2021	NOTARY PUBLIC My Commission expires: 4-29-202

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated **Jev. 56* , 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (OPERATOR), and Opal Jane Wise, Life Estate Holder, having an address at 2002 West 600 North Hilltop Road, Price, Utah 84501 and John Matthew Wise and Dina M. Wise, Remaindermen, as joint tenants with right of survivorship, having an address at 2255 East 6500, South Price, UT 84501 (GRANTOR).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

opal Jane whe

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

YU.00128 10513

CIBY GAS COMPANY LLC 1000 CONSUL EMERSY IN CAMPASSING PA 15317-6504 Hononsalia County Carve L. Rlaner: Clerk Instrument 716611 03/21/2018 @ 01:18:01 HISCEL LANDUS Rock 128 @ Pose 513 Passs Recorded 3 Recorded 3

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, <u>Richard A. Nunley and Diana K. Nunley, husband and wife</u>, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated July 21, 2017 which is of
 record in the Office of the County Clerk of Monongalia County in Book 1596, Page
 378 as Instrument No. 694477.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this D8 day of OCATOLOG ______, 2017.

Richard A. Nunley

STATE OF

COUNTY OF

The foregoing instrument was acknowledged before me on the ____ day of ______
2017 by Richard A. Nunley and Diana K. Nunley, husband and wife.

In witness hereof, I hereunty set my hand and official seal.

(Notarial Seal)

NOTARY PUBLIC ________

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

* SEE-CA- ATTACAMENT & well in Sile

MC0128 M0514

CALIFORNIA ALL- PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

and not the truthfulness, accuracy, or	validity of that document.
State of California	_ •
County of Sign DIETO	EVENUE DE GILLET NOTAMY PUBLICA A NUMBER BAND DIANA: K. WINLEY Stactory evidence to be the person(s) whose
On Oct. ot. 2017 before me,	EVERYAL PRINTERS NO THANK PUBLIC
personally appeared <u>Lichnes</u>	A NUMBER AND DIANA K. DUNKEY
name(s) seare subscribed to the within	i instrument and acknowledged to me that
	kie//thēir authorized capacity(les), and that by nent the persoπ(s), or the entity upon behalf of
which the person(s) acted, executed the	
I certify under PENALTY OF PERJUR	Y under the laws of the State of California that
the foregoing paragraph is true and co	
WITNESS my hand and official seal.	EVELYN M. GILES COMMA 621931784
vvii Nead in vii nand and cindal seal.	MOTARY PUBLIC CALFORNIA TO SAN DIEGO COUNTY
Notary Public Signature	(vitary Public Seal)
reserve organisms (i	2.5
ADDITIONAL OPTIONAL INFORMAT	
DESCRIPTION OF THE ATTACHED DOCUMENT	If needed, abused the compelent and attached to the document. Actions being need from other states may be completed for documents being sent to that state as long as the wording does not require the California source to violate California source to wind the California source to wind the California source.
(TEU» or destroom of exacts of document)	 State and County information must be the State and County where the document algorith personally appeared before the nearry public for acknowledgment. Date of notarization must be the date that the signerity personally appeared which
(Title or description of attached document continued)	must also be the same date the seknowledgment is completed The bettery public must print his or her rame as h appears within his or her
Number of Pages Dooument Oate	commission followed by a common and than your title (noting public). Print the name(s) of document signm(s) who personally appear at the time of noneignation.
CAPACITY CLAIMED BY THE SIGNER Individual (s).	 Inclinate the corner singular or plum! forms by emering off incorrect forms (i.e.: hartharthough is fast) or circling the cornect forms. Failure to correctly indicate this
Corporate Officer	Information may lead to rejection of document recording: The return real inspersion must be clear and photographically reproducible. Impression must not rever text or lines. If seal impression smudges, re-seal if a
(Title) Partner(s)	sufficient area permits, otherwise complete a different acknowledgment form. Signature of the notary public must runch the algorature on file with the office of
☐ Attorney-In-Fact \	the county clerk. Additional information is not required but could help to ersure this acknowledgment is not misused or standard to a different document.
☐ Trustee(a)	Indicate title or type of attached document, number of pages and date. Indicate the capacity claimed by the signer. If the claimed capacity is a
015 Version www.NotaryClasses.com 170-873-8855	corporate officer, indicate the tide (i.e. CBO, CFO, Secretary) Secretary attach this document to the signed dearment with a steple.

VOE 0-0 1 28 M 05 15

VOL 0 1596 PG 0 380

Exhibit "A" 251557004

Attached hereto and made a part of that certain Agreement dated July 21, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Richard A. Nunley and Diana K. Nunley, husband and wife, of 261 Festival Drive, Oceanside, CA 92057 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel #31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Richard A. Nunley

Diana K. Nunley

NX Gas Company LLC

Timothy Sermick Assistant Vice Preside

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

.3.

VOLOD128 PG0486

CHOX GAS COMPANY LLC 1600 CONSUL ENERGY BR CANONSBURG PA 15317-6508

Honomealia County Carve L Blancy, Clerk Instrument 716598 03/21/2018 @ 01:18:01 FM HISCELL AVEOUS Book 128 @ Page 485 Pages Recorded 2 11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Patricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and husband, hereby certifies that;

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated May 31, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 256 as Instrument No. 694261.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 6th day of October, 2017.

Patricia O Mumaw Patricia J. Mumaw

STATE OF Ohio COUNTY OF

The foregoing instrument was acknowledged before me on the 6th day of October 2017 by Patricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and husband.

In witness hereof, I hereunto set my hand and official seal.

BLAIR HARPER Notary Public, State of Ohio My Comm. Expires 04/06/2022 Recorded in Ashland County

NOTARY PUBLIC

My Commission expires: 4-6-22

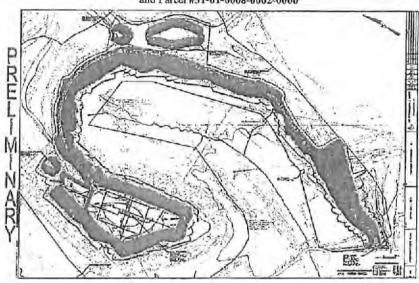
Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"

6835

Attached hereto and made a part of that certain Agreement dated May 31, 2017 by and between CNX Gas Company, LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Patricia J. Mumaw and Richard L. Mumaw, of 3344 Northridge Drive, Wooster, OH 44691(Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel #31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Patricia J. Muniaw

Kichard L Jun

71172

CNX Gas Company LKC

Timothy Surprick, Assistant Vice President

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

VOL 0 0 1 2 8 PG 0 5 0 7

CHX GAS COMPANY LLC 1000 CONSOL ENERGY ER CANONSBURG PA 15317-6506 Nonnegalia County 09/28/2018
Carve L Blaney, Clerk
Instrument 716608
03/21/2018 @ 01:18:01 FM
MISCELLANGUS
Book 128 @ Page 507
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11,00

The undersigned, **Donald E. Nunley**, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property"):
- He/she previously executed a Surface Use Agreement dated July 21, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 253 as Instrument No. 694260.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 10th day of October, 2017.

Donald E. Nunley

STATE OF West Virginia COUNTY OF MONONAALIA

The foregoing instrument was acknowledged before me on the 10 day of 00 bec 2017 by Donald E. Nunley.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

JONATHAN D. JONES
Notary Public Official Seal
State of West Vinginia
My Comm. Expires Nov 27, 2021
One Domition Drive Lape Lew WV 25378

NOTARY PUBLIC
My Commission expires:

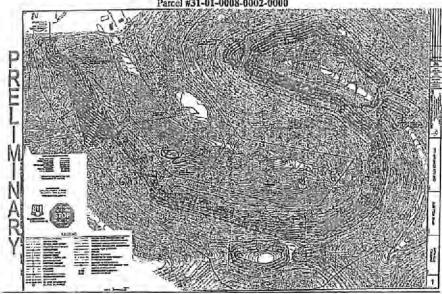
11/27/2021

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A" 6834

Attached hereto and made a part of that certain Agreement dated July 21, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Donald E. Nunley, widower, of 36 Autumn Drive, Core, WV 26541 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel #31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

CNX Gas Company LLC

Donald E. Nunley

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

VOLOO128 PG0528

CHX CAS COMPANY LLC 1000 CONSOL ENERGY DR CANDINSBURG PA 15517-6506

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Mary Stepelton, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated February 11, 2015 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1528,
 Page 439 as Instrument No. 598555.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 10th day of October	, 2017.
	Mary W Stepetton
	Mary Stepelton
	·

STATE OF FL COUNTY OF BRANARD

The foregoing instrument was acknowledged before me on the Way of Ochlor, 2017 by Mary Stepelton.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

RACHEL HIGGINS
Notary Pubbs, State of Florida
Commissions FF 182457
My comm. expires Oct. 24, 2017

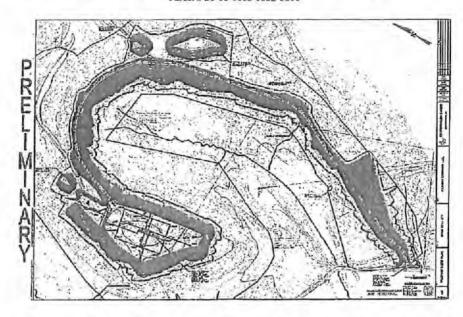
NOTARY PUBLIC
My Commission expires: 10 24 17

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated Secretary 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Mary Stepelton of 7739 Southhampton Terrace, Apt. G204, Tamarac, FL, 33321 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 31-01-0608-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

VII 00128 PG0540

CHX GAS COMPANY LLC 1000 CONSOL EMERGY DR CANONSBURG PA 15317-6506 Hononsalia County 09/28/2018
Carve L Blaney, Clerk
Instruent 716628
03/21/2018 @ 01:33:52 PH
HISCELLANEOUS
Book 128 @ Pase 540
Pases Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Thomas McCauley, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 771 as Instrument No. 581239.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of OC1. ,2017.

The foregoing instrument was acknowledged before me on the 5H day of Octobe, 2017 by Thomas McCauley.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

My Commission expires

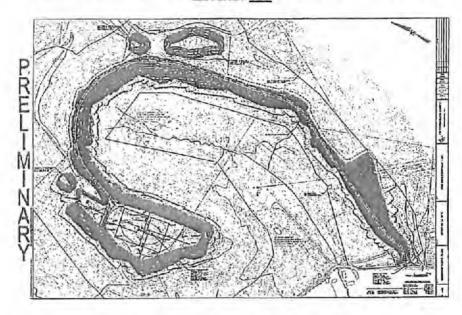
Thomas McCauley

m to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Thomas McCauley, of 220 Kennedy Street, Apt. 5, Louisville, OH 44641 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Thomas McCauley

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

TRO0128 P60536

OH DIE COMPAN LLC 1900 ODERL DESET DE ORGENIES DE 15517-4506 Administration Courts
Corre L Llores, Clerk
Instrument 71:665
05/21/2012 0 01:35:52 fm
H19211-2020
Part 126 0 Post 536
Fisher Partifold 2

CERTIFICATION OF CONSENT AND EASIMENT (Deep Wolfs) But 6

The undersigned, Richard McCauley, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monorgalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the *Property*);
- He'she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Cterk of Monongalia County in Book 1517, Page 774 as Instrument No. 581242.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Vitginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed thus 4 day of october . 2017.

Richard McCauley

STATE OF COUNTY OF LEAL

The foregoing instrument was scknowledged before me on the 4 day of Oct 2017 by Richard McCauley.

bi witness hereof, I hereunto set my hand and official seal.

(Noternal Seal)

DARLA J WALTERS
Notary Public State of Otho
Notary Public State of Otho
Ny Corner Expose 11-18-2018

My Commission expires:

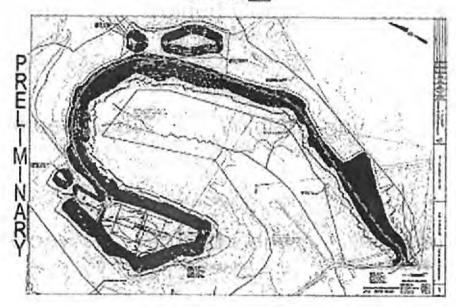
Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

MI 00128 100537

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 10°, 2014 by and between CNX Gas Company LLC, a Virginia Limitoù Linbility Company, of 1000 CONSOL Energy Drive, Canomburg, PA 15317, (Operator), and Richard McCauley of 2589 Timothy Ave., Louisville, OH 44641 (Granter).

Property being located in <u>Battello</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to devasions in terrain encountered during field inspections while work is in progress.

Guester Approved

Richard Me Canley

Prepared by Retirs to: CNX Ges Company LLC, 1000 CONSOL Energy Drive, Cannaburg, PA 15317

〒00128 F0495

DHI DAE DONAHI LLC LOGO (DECL ESSASY DA CHECHERIPE PA 15517-4506 formella Conty Care I Naver. Clark Patriciant 71460 GU-1700B & GH-18:01 for NKOLARUS Hod 128 Fase 4/5 Fasis Secorded 2

CERTIFICATION OF CONSENT AND FASEMENT (Deep Wells) Traing Dot 1

11.0)

The undersigned, Judy lickman, hereby certifies that:

- Ho'she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He'she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1520, Page 228 as Instrument No. 252002.
- 3. The Surface Use Agreement granted CNN Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an ensement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Judy Eckmani Judy Eckman

STATE OF ABETH CARLINA COUNTY OF NEW HAMPIOE

OMINION,

The foregoing instrument was acknowledged before me on the 2 day of CCTOCCTO.

2017 by Judy Eckman.

In witness hereof, I hereunto set my hand and official seul.

NOTARY PUBLIC

My Commission expires

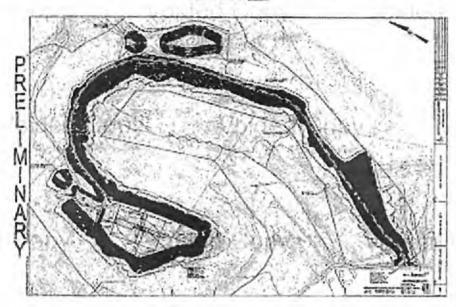
o CNN Gas Company LLC: 1000 CONSOL Friergy Dr., Caronishing PA 15317

W 00128 960496

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Judy Eckman of 1223 Berwyn Drive SW, Sherrodwille, Old 44675 (Granter).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel 8 1-3-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections white work is in progress.

Grantor Approved

Judy Cakerine

Prepared by Resorato CNX Gra Company (LC, 1600 CONSOL Energy Drive, Canadata, PA 1531)

4

VILO0128 PG0497

CHX GAS COMPANY LLC 1000 CONSOL EMERGY DR CANONISIERG PA 15317-6506 Romonsalia County 09/28/2018 Carye L Blaney, Clerk Instrument 716603 03/21/2018 @ 01:18:01 PM MISCELLANCOUS Rook 128 @ Pase 497 Pases Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Clifford J. Wise, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated March 31, 2015 which is
 of record in the Office of the County Clerk of Monongalia County in Book 1529,
 Page 672 as Instrument No. 600090.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this Day of October, 2017.

STATE OF Florida_ COUNTY OF Sicurannee

The foregoing instrument was acknowledged before me on the 12 day of OCTOBER. 2017 by Clifford J. Wise.

In witness hereof, I hereunto set my hand and official seal.

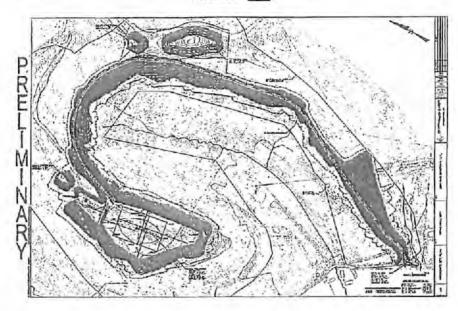
(Notarial Seal)

MELANE BOWANAN
MY COMMISSION # GG 013378
EXPIRES: May 10, 2020
Booded Thru Notary Public Underwriters

NOTARY PUBLIC
My Commission expires: July 14

Attached hereto and made a part of that certain Agreement dated March 31st, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Clifford J. Wise of 2394 County Road 137, Obrien, Florida 32071 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

VOL-00128 PD0544

CHX GAS COMPANY LLC 1000 CONSOL ENERGY OR CANONSHING PA 15517-6506 Horonsolia County 09/28/2018
Carre L Blaney, Clerk
Instrument 716630
03/21/2019 @ 01:33:52 PM
MISCELLANEOUS
Book 128 @ Page 544
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Regina Wise Myers a/k/a Violet Regina Myers, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 757 as Instrument No. 581227.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

In witness hereof, I hereunto set my hand and official seal.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VARGINA HOLLY L LYNCH FAIRMONT, FURTHER CREDIT UNION P. O. BDX 2139

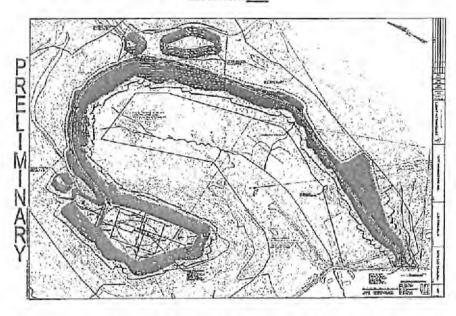
My conclusion or piets Norther 12, 2018

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

ı

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Regins Wise Myers a/k/a Violet Regins Myers of 22 Jason Way, Fairmont, WV 26554 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Regina Wise Myers a/k/a Violet Regina Myers

VOI 0-0128 PG0505

CAX GAS COMPANY LLC 1000 COMSOL ENERGY DX CAMONSBURG PA 15317-6506 himonyalia County 09/28/2018
Carve L Blaney, Clerk
Instrument 716607
03/21/2018 @ 01:18:01 FN
HISCELLANEOUS
Book 128 @ Page 505
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Eleanor J. Wise, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 3, 2014 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1513,
 Page 691 as Instrument No. 573542.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this <u>QH</u> day of <u>October</u>, 2017.

Clarer Use

Eleanor J. Wise

Eleanor J. Wise

COUNTY OF Monorgalia

The foregoing instrument was acknowledged before me on the $\frac{2^{12}}{2017}$ day of October 2017 by Eleanor J. Wise.

In witness hereof, I hereunto set my hand and official seal.

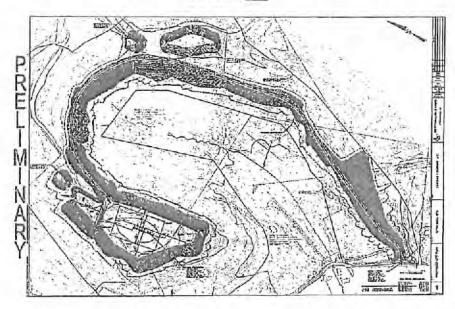
(Notarial Sea)

OFFICIAL SEAL
CHANDRA L. KIMBLE
NOTARY PUBLIC
STATE OF WEST VIRGINIA
P.O. Box 15
Bitchville, WW 26521
My Commission Express April 22, 2004

NOTARY PUBLIC
My Commission expires: 40

Attached hereto and made a part of that certain Agreement dated December 3rd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Eleanor J. Wise, of 126 Fairview Avenue, Waynesburg, PA 15370 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

VOLO0128 PG0499

CHX GAS COMPANY LLC 1000 COMSOL EMERGY DR CANONISDURG PA 15317-6506 Romansalia County 09/28/2018
Carve L Rlaney, Clerk
Instrument 716604
03/21/2018 © 01:18:01 FM
HISCELLANEGIS
Book 128 © Page 499
Pages Recorded 2
Recording Cost \$ 11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Victor E. Wise, by his Agent, Vicki Webb, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 751 as Instrument No. 581223.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
- 4. Vicki Webb has been authorized to act on behalf of Victor E. Wise pursuant to the Durable Power of Attorney executed by Victor E. Wise on January 11, 2015, and recorded in the Office of the Clerk of the County Commission of Monongalia County, West Virginia in Book 35, Page 216.

Executed this // day of // October	, 2017. Viela Nalo POA
	Ciche Nell POA
	Victor E. Wise, by his Agent, Vicki Webl
FOR WEST DIRECTOR	

STATE OF WEST VIRGINIA
COUNTY OF KANAWHA

The foregoing instrument was acknowledged before me on the the day of DCTDBLR. 2017 by Victor E. Wise, by his Agent, Vicki Webb.

In witness hereof, I hereunto set my hand and official seal.

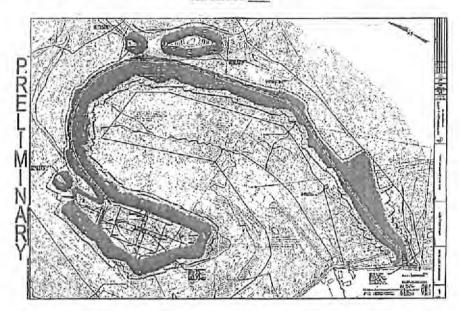
NOTARY PUBLIC OFFICIAL SEAL
ALEDA RAE LANKAM
State of West Virginia
By Coom. Expires Aug 26, 2022
Cross Lance Bible Chorch 5442 Big Tyler Rd
Pross Lance WVV 25313

NOTARY PUBLIC

My Commission expires: Hub 26,2022

Attached hereto and made a part of that certain Agreement dated December 16th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Victor E. Wise of 266 Pine Drive, Poca, WV 25159 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Van & Win

Victor E. Wise

VOLTO 0 1 2 8 PG 0 5 3 2

CNX GAS COMPANY LLC 1000 CONSOL ENERGY OR CANONSDURG PA 15317-6506 Honomalia County 09/28/2018
Carve L Blaney, Clerk
Instrument 716624
03/21/2018 @ 01:35:52 PH
HISCELLAHEOUS
Book 128 @ Pase 532
Pases Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, <u>Fred C. Wise and Alice F. Wise, both individually and as husband and wife,</u> hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 736 as Instrument No. 581204.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

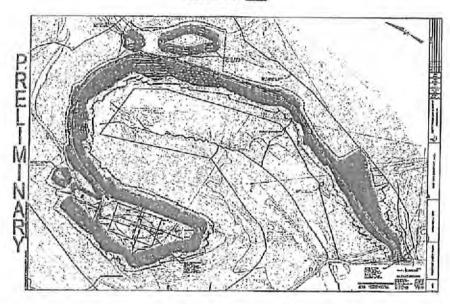
Executed t	this <u>5 day</u> of _	<u> October</u> , 201	7.
		Ar	ed C. Wie
			Vise
		alle	in A. Wise
OTA TO OF	W)C	Alice F.	Wise
STATE OF	NU		
COUNTY OF	marin		
	•		

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
DIANE E. FLOYD
12 EARLY CT.
FAIRMONT, WY 20554
Ny conselector control September 27, 2011

NOTARY PUBLIC
My Commission expires: September 27, 202

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Fred C. Wise and Alice F. Wise, both individually and as husband and wife, of #1 West Hills Drive, Fairmont, WV 26554 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalla</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

VOLOO128 PGO488

CNX GAS CONFANY LLC 1000 CONSOL ENERGY DR CONCORSIGNO PA 15317-6506 Honomealia County
Carye L. Blaney, Clerk
Instrument 716599
03/21/2018 @ 01:18:01 FH
MISCELLANERUS
Book 128 @ Page 488
Pages Recorded 2

11.00

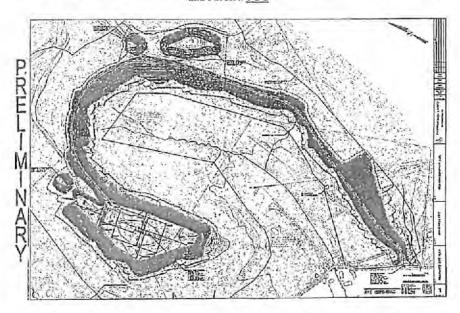
CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Walter C. Ord, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 760 as Instrument No. 581228.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Attached hereto and made a part of that certain Agreement dated December 16th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Walter C. Ord, of 144 Middle Branch, McDowell, KY 41647 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granton Approved

Walter C. Ord

VILOO128 PG0530

CHX GAS CONFANY LLC 1000 CONSOL ENERGY OR CANCHISIAIRG PA 15317-6506 Mononealia County 09/28/2018 Carve L Rlaney, Clerk Instrument 716623 03/21/2018 @ 01:33:52 PH HISCELLANEOUS Book 128 @ Page 530 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Evalec A. Everly Shaheen, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated January 13, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1526, Page 574 as Instrument No. 594793.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this <u>\$\sigma 5\ day of October</u>, 2017.

Evalee Q Everly Shahaan
Evalee A. Everly Shahaan

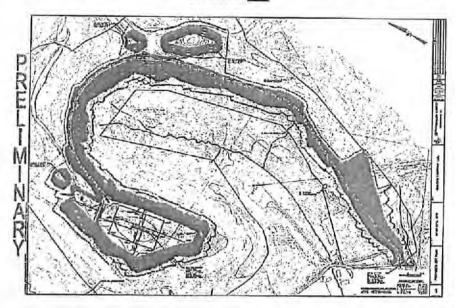
The foregoing instrument was acknowledged before me on the 5 day of October, 2017 by Evalee A. Everly Shaheen. LLAVONA M. JOLLY Commission # FF 114008 Expires April 17, 2018

In witness hereof, I hereunto set my hand and official seal

(Notarial Seal)

Attached hereto and made a part of that certain Agreement dated January 13th, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Evalee A. Everly Shaheen of 1325 Citrus Gardens Dr., Apt. A, Orlando, FL 32807 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-3-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Evalee a. Everly Shaheen

TRO0128 160493

CO. SAS (BRASH LLC 1000 COBOL BRISH (R DADIGRESS PA 15317-65% Horoppile Court Care L Riage, Clerk Instrument 71860 ONCLIMENTS RUG LOR & Fage 475 Fages Recorded ?

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) from Deet \$

11.0

The undersigned, Dester Murle Stewart, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He'she previously executed a Surface Use Agreement dated December 10, 2014
 which is of record in the Office of the County Clerk of Monongalia County in Book
 1517, Page 739 as Instrument No. 581213.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

STATE OF WV COUNTY OF NAMED

The foregoing instrument was acknowledged before me on the Odday of Octobu.

2017 by Dester Murle Stewart.

In witness hereof, I hereunto set my hand and official seal.

CARLETTA J. EDWARDS
MOTHER FUELS
MOTHER FUELS
STATE OF WEST VINCINA
MACON STATE OF S

NOTARY PUBLIC
My Commission expires.

Prepared by Return to CNX Gas Company LLC, 1000 CONSOL Energy Dr., Canonsburg PA 15317

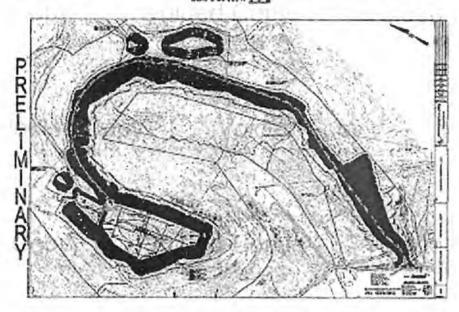
ï

VILOO128 FG0494

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 10*, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Caronsburg, PA 15517, (Operator), and Dexter Murie Stewart, of 1283 Crossroads Road, Fairview, WV 26570 (Grantor).

Property being located in Battelle District, Monongolia County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in termin encountered during field inspections while work is in progress

Greater Approved

Danter Morie Stewart

Prepared by Return to. CNX Gas Company LLC, 1600 CONSOL Ferrgy Drive, Caronsburg, PA 15317

- 4

観00128 所0518

COLOGO TOPAPI UL. 1000 COPEL ENERGY (P CANGESTO PA 12217-(S): Automilia Corry Carre I Blancy, Ciera Instrument 19647 OSYALAMENT PRESELLAMENT Inst 178 9 Face 519 Faces Recorded 2 Regording Oct \$ 1

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Wells

The undersigned, Zelma Ruth Brummage, bereby certifies that:

- He'she is an owner of the surface of that certain tract or purcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31:41-0008-0002-0000 (the "Property");
- He'she previously executed a Surface Use Agreement dated December 10, 2014
 which is of record in the Office of the County Clerk of Monongalia County in Book
 1517, Page 754 as Instrument No. 581225.
- 3. The Sufface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(bX4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 6th day of October . 2017.

Zehren Kutt Brummage

STATE OF West Vivginia COUNTY OF Marion

The foregoing instrument was acknowledged before me on the Gay of October. 2017 by Zelma Ruth Brummage.

In witness hereof, I hereunto set my hand and official scal.

(Notarial Sea

NOTARY PUBLIC

My Commission expires 1/12/202

Propered by/Return to: CNX Gas Company LLC; 1000 CONSOL Frietgy Dr., Caminisburg PA 15317

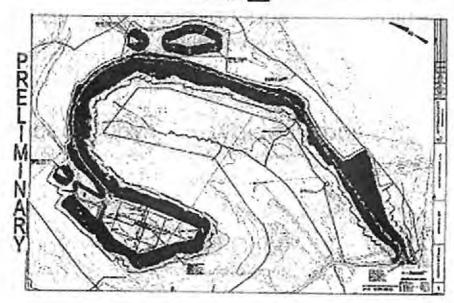
1

WI 00128 F00519

Exhibit "A"

Attached hereto and made a part of that centain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonaburg, PA 15317, (Operator), and Zelma Ruth Brummage of 3036 Main St., Farmington, WV 26571 (Granton).

Property being located in <u>Battelic</u> District, <u>Mononpalis</u> County, WV and referred to as Tax Map and Purcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Gransor Approved

Telfis Ruth Brummage

VII 0 0 1 2 8 PO 5 1 6

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Honomealia County 09/28/2018
Carye L Blaney, Clerk
Instrument 716616
03/21/2018 @ 01:33:52 PM
HISCELLMEOUS
Book 128 @ Page 516
Pages-Recorded 2 --------

11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Trains Cost \$

The undersigned, James Freeman Stewart, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 248 as Instrument No. 599522.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this Lth day of November, 2017.

James Freeman Stewart

STATE OF Wist Victials
COUNTY OF MALION

The foregoing instrument was acknowledged before me on the day of Nolland, 2017 by James Freeman Stewart.

In witness hereof, I hereunto set my hand and official seal.

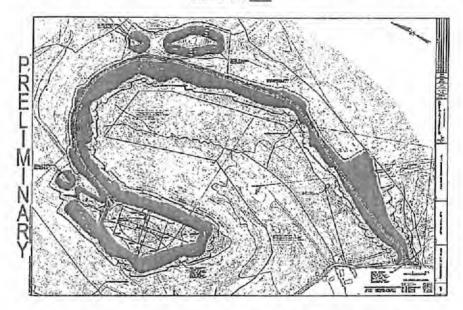
(Notarial Seal)

MONATHAN D. JONES
HOLKY Public Official Seal
State of West Vignile
My Comm. Expires Nov 27, 2021
Fire Romano Drie Jace Lew MY 28376

NOTARY PUBLIC
My Commission expires:

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and James Freeman Stewart of 12104 Raritan Lane, Bowie, MD 20715, (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

James Freeman Stewart

VOLO0128 PG0501

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506

Honongalia County Carve L Rlaney, Clerk Instrument 716605 03/21/2018 @ 01:18:01 PA **MISCELLANEOUS** Book 128 @ Page 501 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Justin P. Stewart, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 766 as Instrument No. 581236.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 19 day of

STATE OF COUNTY OF

The foregoing instrument was acknowledged before me on the 2017 by Justin P. Stewart.

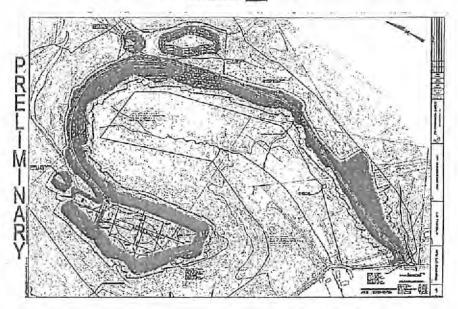
In witness hereof, I hereunto set my hand and official sgal

E OF WEST VEGES Mesiasa D. Kent

My Commission expires

Attached heroto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Justin P. Stewart, a single man, having an address at 322 W. John Street, Martinsburg, WV, 25404 (Grántor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granter Approved

Justin P. Stewart

TE 00128 160520

DAY BUE DESPOYED LLC 1000 CONGS. BERGY DO DHOISTURG PA 15317-6566.

Percesella Courty Cane I Blanco, Clark Istnost 71618 C3/21/2018 @ M:33:52 IN HISCELLMETUG Foot LZB 9 Face SV Pares Recorded 2 Recording Ocet 1 11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Annette E. Stewart, bereby certifies that:

- 1. He'the is an owner of the surface of that certain tract or purcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Preperty"):
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 748 as Instrument No. 581221.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(h)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5th day of October 2017.

STATE OF West Virginia

The foregoing instrument was acknowledged before me on the 5th day of Calober. 2017 by Annette E. Stewart.

In witness hereof, I hereunto set my hend and official seal.

JAMES T. MILLS

WTARY PUBLIC ly Commission expires

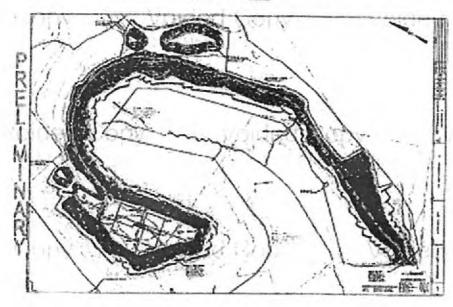
Prepared by Return to: CNX Gas Company LLC; 1000 CONSOL Facigy Dr., Canonibrary PA 15317

W100128 P60521

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 10*, 2014 by and between CNX Gas Company LLC, a Virginia Limited Limbility Company, of 1800 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Amerite E. Stewart, of 41 Mimosa Dr., Martinsburg, WV 25404 (Grantor).

Property being located in <u>Battelic District</u>, <u>Monongalia County</u>, WV and referred to as Tan Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granter Approved

Amenda P Comment

Prepared by Reum 90: CNX Gas Company LLC, 1003 CONSOL Energy Daise, Controburg, FA 15317

. 4

VILO0128 PG0509

CHX GAS CONPANY LLC 1,000 CONSOL EVERGY DR CANDHSBURG PA 15317-6506

Kononealia County Carve L Blaney, Clerk Instrument 716609 03/21/2018 @ 01:18:01 FH HISCELLANEOUS Book 128 @ Page 509 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Debora Goff, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 409 as Instrument No. 600874.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this // day of October

The foregoing instrument was acknowledged before me on the 11 day of octoor 2017 by Debora Goff.

in witness hereof, I hereunto set my hand and official seal.

STATE OF Maryland

COUNTY OF Prince George's

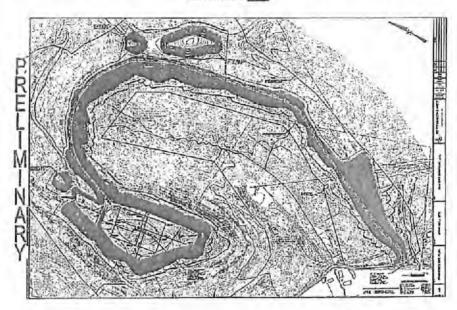
LATONYA BRYANT **NOTARY PUBLIC** PRINCE GEORGE'S COUNTY MARYLAND

My Commission Expires 1-13-2020

My Commission expires: 1-13-2020

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Debora Goff of 3004 Danville Road, Brandywine, MD 20613 (Grantor).

Property being located in Battelle District, Monongalla County, WV and referred to as Tax Map and Parcel # $\frac{1-3-2}{2}$



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

11100128 降0534

DAX 655 DDM 94% LLT 1000 COMBL DEDEX 06 CHANGERS DE 15317-1654

Nonzestia Conte Carse I. Marey. Clerk Instrument 716625 OSTICZON @ 01:33:52 FM NISCALINGUA Rose 123 & Fame 534 Pages Fromato 2 September Conte

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

The undersigned, Walter R. Currence, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated June 15, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 217 as Instrument No. 599490.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of OCTOBER, 2017.

Walter R. Currence

STATE OF TOTAL ON OF COUNTY OF COUNT

The foregoing instrument was acknowledged before me on the 5 day of OCOLEC ... 2017 by Walter R. Currence.

in witness bereof, I hereunto set my hand and official seal.

arlat Scall

My Commission expires 3/23

A Prepared by Return to CNX Gas Company LLC; 1000 CONSOL Energy Dr. Canonaburg PA 15317

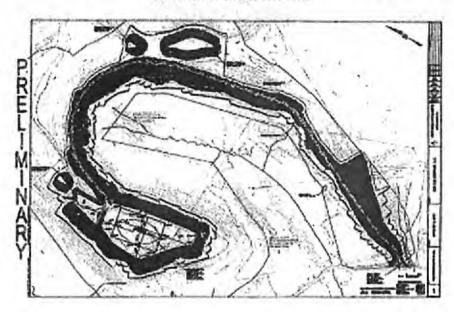
1

WEG0128 M0535

Exhibit "A"

Attached bereto and made a part of that certain Agreement dated June 15th, 2015 by and between CNX Gas Company LLC, a Virginia Limited Leability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Walter R. Currence, of 16200 Bealit Hill Road, Walderf, MD 20001(Granter).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 31-01-0008-0002-0000.



Locations shown are approximate, actual locations may vary due to devudious in termin encountered during field inspections while work is in progress.

Granter Approved

11/2

CNX Gas Company LLC

Exergered by Return to CNX Gas Company LLC, 1050 CGASOL Energy Drove, Canadatory, FA 15317

3

VULOO128 PG0524

CHX GAS CONFANY LLC 1000 CONSOL ENERGY DR CANONEBURG PA 15317-6506 Hononsalia County 09/28/2018
Carve L Blaney, Clerk
Instrument 716620
03/21/2018 @ 01:33:52 FH
HISCALLANTOUS
Book 128 @ Pase 524
Pases Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Maurcen S. Currence, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 742 as Instrument No. 581218.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 2 day of Novembe	, 2017.
	Maureen S. Currence
STATE OF North Carolina COUNTY OF Onsbur	

The foregoing instrument was acknowledged before me on the 2nd day of Walenber 2017 by Maureen S. Currence.

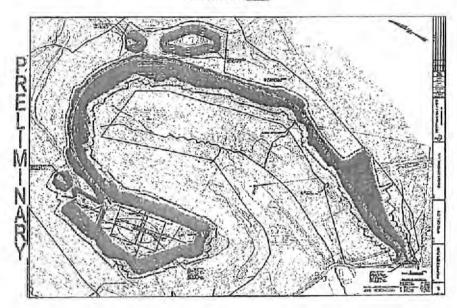
In witness hereof, I hereunto set my hand and official seal.

COU

NOTARY PUBLIC
My Commission expires: way 19, 2018

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Maureen S. Currence of 203 Silver Maple Ct., Holly Ridge, NC 28445 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Maureen S. Currance

WL00128 PG0526

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONISIARG PA 15317-6506

Horongalia County 09/28/2018 Carve L Blaney, Clerk Instrument 716621 03/21/2018 @ 01:33:52 PH HISCELLANEDUS Book 128 @ Page 526 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Michelle L. Currence, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 412 as Instrument No. 600876.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 12 day of CONTON

STATE OF VIYOUNG COUNTY OF

The foregoing instrument was acknowledged before me on the 10 day of 1000, 2017 by Michelle L. Currence.

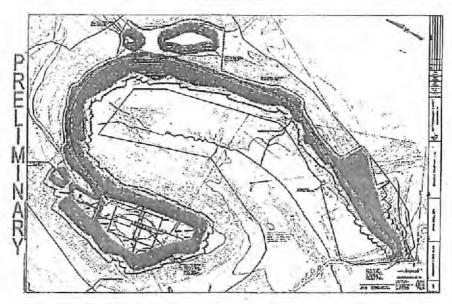
In witness hereof, I hereunto surmy hand and official seal. NE FE ANTARY

(Notarial Seal)

My Commission expires:

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Michelle L., Currence of 1 Carroll Drive, Stafford, VA 22554 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tex Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Michelle L. Currence

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

4.

VOL 0 0 1 2 8 PG 0 5 3 8

CHX GAS COMPANY LLC 1900 CONSOL EMERGY IR CANONSRURG PA 15317-6506 Runchsalia County 09/28/2018
Carve L Blaney, Clerk
Instrument 71662?
03/21/2018 @ 01:33:52 PN
HISCELLANDUS
Book 128 @ Pasa 538
Pasas Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Robert Stewart, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 763 as Instrument No. 581232.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this O day of D ______, 2017.

Robert Stewart

STATE OF Pennsy Varia
COUNTY OF Greens

The foregoing instrument was acknowledged before me on the 5 day of October

2017 by Robert Stewart.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL

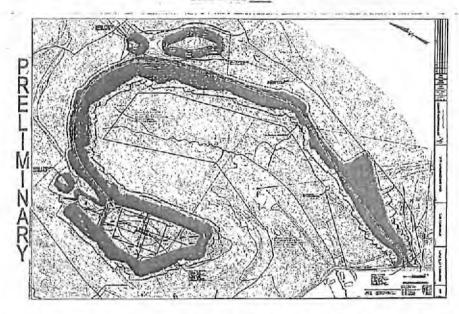
Healher L. Omdoff, Notary Public

Healher L. Orndoff, Notary Public Waynesburg Boro, Greene County My Commission Expires April 9, 2019 NOTARY PUBLIC

My Commission expires: 4-9-19

Attached hereto and made a part of that certain Agreement dated December 16th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Robert Stewart, of Lot 1, Route 21 MHP, Carmichaels, PA 15320 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Robert Stewart

VOLOO128 PG0511

CHX GAS COMPANY LLC 1000 COMBOL EMERGY IN CANOMISMURG PA 15317-6506 Kononsalia County 09/28/2018
Carye L Blaney, Clerk
Instrument 716610
03/21/2018 @ 01:18:01 Ph
HISCELLAMENS
Hook 128 @ Page 511
Pages Recorded 2
Recording Cost \$ 11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Phyllis J. Petrosky, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 2, 2014 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1513,
 Page 694 as Instrument No. 573544.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this Othay of 05, 2017.

The foregoing instrument was acknowledged before me on the <u>5</u> day of <u>October</u>. 2017 by Phyllis J. Petrosky.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL

Mary Ann Russell, Notary Public

City of Monongahela, Washington County

My Commission Expires Oct. 15, 2018

NOTARY PUBLIC

My Commission expires: 10-15 -2018

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

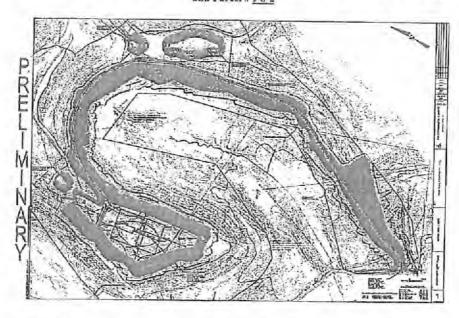
1

F

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 2nd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Phyllis J. Petrosky, a widowed woman, of 110 Chess St., Apt. 401, New Eagle, PA 15067 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalla</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granter Approved

Prepared by Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

VULOO128 PG0503

CHX GAS CONFANY LLC 1000 CONSOL ENERGY DR CANDUSTURG FA 15317-6506 Honongalia County Carye L Rlaney, Clerk Instrument 716606 03/21/2018 @ 01:18:01 Ph **HISCELLANEOUS** Book 128 6 Page 503 Pages Recorded 2 11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Jesse D. Jones, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1543, Page 241 as Instrument No. 626184.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 3 day of Caloku	, 2017.
	\cap \cap
	Jane V. Janes
	Jesse\D. Jones

Deep

STATE OF COUNTY OF

The foregoing instrument was acknowledged before me on the 5th day of Oto ber. 2017 by Jesse D. Jones.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Darla Ronk, Notary Public Rostraver Twp., Westmoreland County My Commission Expires March 19, 2020 TENERO DENDEVIVANTA ACCAPIATION OF MOYADIC

My Commission expires:

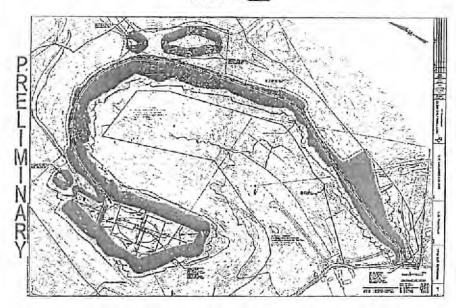
Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

VOLO 1543 PGO 24 VOLO 0 128 PGO 504

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 2nd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Jesse D. Jones, a married man, of 308 ½ Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monougulia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Commsburg, PA 15317

VOLO 0 1 2 8 PG 0 5 4 2

CHX GAS CUMPANY LLC 1000 CONSOL EMERGY IR CANONSHURG PA 15317-6506 Hononsalia County 09/28/2018
Carye i. Rlaney, Clerk
Instrument 716629
03/21/2018 @ 01:33:52 PH
HISCELLANEOUS
Book 128 @ Pase 542
Pases Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11.00

The undersigned, Harold M. Jones, Jr., hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 2, 2014 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1513,
 Page 688 as Instrument No. 573538.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of October, 2017.

Harold M. Jones, Jr.

STATE OF WASHINGTON

The foregoing instrument was acknowledged before me on the day of october 2017 by Harold M. Jones, Jr.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
Carol L Regal, Notary Public
City of Monongahela, Washington County
My Commission Expires Feb. 9, 2019

NOTARY PUBLIC

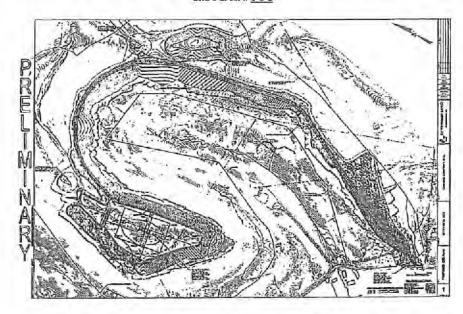
My Commission expires: FEB.09, 2019

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 2rd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Harold M. Jones, Jr., a single man, having an address at 317 Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, CNX Gas Company LLC ("CNX"), hereby certifies that:

- CNX is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. As such owner, CNX acknowledges the surface of the Property will be utilized for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 29th day of March, 2018.

CNX Gas Company LLC

By: Timothy Surmick Its: Assistant Vice President

COMMONWEALTH OF PENNSYLVANIA COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the day of March, 2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do so, executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
Casey Yantko, Notary Public
Cecil Twp., Washington County
My Commission Expires March 12, 2019
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

NOTARY PUBLIC

My commission expires 3-12-2019

Malebe Morie

CASE VANTO CAL LADO RESOLUCES INC 1600 COSES, EMENO TR LADO RESOLUCION NO SOUSONO CARONI NO SOUSONO Horansilia Lounce Corre L. Elemen. Clerk Instrument 20024 10/13/2017 8 01:16:01 foi Florid Pecculol 4 instrument 100:18 Instrument 100:18

1602-118

Surfact: USE agreement 803a

THIS AGREEMENT, made and entered into this 25° day of September 2017 by and between Jame brown, a widow, of P.O. Box 681, Tellico Phins, TN 37385 hereinsthar called the GRANTOR, whether now on more, and CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Camoniburg, PA 15317, its employees, affiliates, partners, joint vinture partners, successors, assigns, contractors and representatives, herein collectively called OPERATOR.

WITNESSETH: That for and in consideration of the sum of One Dollar (\$1.00) and other valuable consideration in hand paid, the reacipt and sufficiency of which is hereby acknowledged by the GRANTOR, the GRANTOR hereby greats and conveys error OPERATOR the right to drill, construct, maintain, repair and operate gas wells, a right of way and exament to borate, construct, maintain, repair, remove, replace, change the size of, and operate gas under water pipeline(s) and/or encotated lines with appartenances thereunts, a right of way and ossement to locote, construct, maintain, repair, remove, replace, change the size of, and operate a road way for the transportation of cars, tracks, equipment, man, exposes, and other things deemed necessary or communicat by OPERATOR; over that contain property located in Battelle District, Mesologishis County, West Virginia further described as Tan Parest Identification No. 31-01-008-0002-0000, construct, and being the same property conveyed and described in Doed Back 1321, Page 337. The approximate locations of said wellstin(s), pipeline(s), road(s) are shown on Exhibit A, attached hereto, which exhibit, as may be anunded from time to time, meropurated herein and mude pan bereof by reference, to association with the rights herein granted, the GRANTOR further grants and conveys unto the OPERATOR all textensory rights of ingress and egress to and from above described property. But the purposes set forth berein.

OPERATUR does betreby concernst and agree to indemnify and hold GRANTOR free and barmless against my and all loss, damage, claims, and suits, which ORANTOR may suffer arising out of the exercise by OPERATOR of the rights barein granted

OPERATOR shall have the right to assign or convey any of the rights herein granted and this agreement shall extend to and be binding upon the helm, executors, administraturs, personal representatives, successors and assigns to the parties hereto. Upon such time as the OPERATOR no longer needs all of the rights herein granted, some of which may exceed the life of others, the OPERATOR shall release to the GRANTOR or his successor to title such rights.

W.01602 W0119

GRANTOR and OPERATOR agree Pursuant to W.Va. Code § 22C-9-7(b) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, an Fastment and consens for the drilling and operation of a deep well, or wells, for the production of Hydrocustions at the location(s) described on Exhibit A.

GRANTOR and OPERATOR agree that this exclusive Surface Use Agreement shall not enlarge or dimenish OPERATOR's expressed and implied mineral and related rights.

The total consideration gold for this transaction is Seven Hundred Fafty Dollars (\$750.00).

IN WITNESS WHEREOF, GRANTOR and OPERATOR have crused their names to be hereanto placed and witness the following signsture(s), as of the date first herein appearing

GRANTOR:

OPERATOR: CNX Gas Conguny LLC

ACKNOWLEDGMENT

STATE OF COMMONWEALTH OF COUNTY OF YOR OL Tennessee

On this the 29th day of September. 2017, before the, the undersigned authority, personally appound Jame Irons, a widow, who, being duly swarm according to law, deposes and says that he/she/they executed the funegoing instrument for the purposes therein contained IN WITNESS WHEREOF, I kereumo set my brad and official seal.

My Commission engines:

MY COMMISSION. EXPIRES

2-1-20

Preparal by Return to: CNX One Company LLC, 1000 CONSOL Energy Deira, Canadaug, PA 15317

12101502 MO129

COMMONWEALTH OF PENNSYLVANIA COUNTY OF WASHINGTON

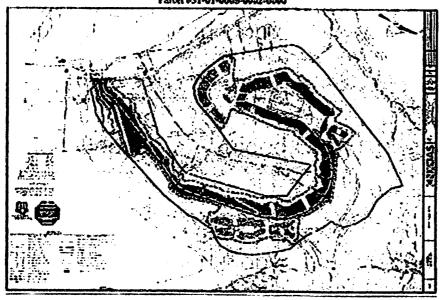
On this 10th day of October	2017, before me, a notary public, personally appeared
Timethy Surmick, who acknowledged himsel	I to be the Assistant Vice President of CNX Gas Company
LLC. a Vicarria Invited liability company. A	nd that so such, being duly authorized to do so, executed the
foregoing instrument for the purpose therein e	on done on social sectile seeth motile even in his fait streethen till
IN WITNESS WHEREOF, I bereum	अस्त्राम्बर्धाः ० इस्ट व्युप् वेदस्यो बक्र्य व्हारित्यां इस्ट्राः
(SEAL)	A
	Cary Kat
COMMONWEALTH OF PENNSYLVANIA	Nature Build
MOTARALI GEAL	My Commission expires 3-12-10(9
Coopy Yardha, Helity Public	who commission where 5 15 wall
Cooli Top, Masterges Courty	
Wy Commission Expline Watch 12 2018	
PARK ANUMARIA DESCRIPTO ASAMA	

VA.01662 160121

"A" Heaters CEO8

Americal hereto and made a part of that certain Agreement dated September 23, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonaburg, PA 15317. (Operator), and June Irons, a widow, of P.O. Box 681, Tellico Plains, TN 37385 (Granter).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel #31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while week is in progress

Granter Agreemed

CNX Gas Company LLL

Propued by Remarks. CNX Gas Company LLC, 1000 CONSOL Fairgy Drive, Contributg. PA 15317

WO1802 Walk2

CARLY THATIS CALLARD RESULTING 1000 DAMSE DEPOY OR CHRORENGE HA 15717 9815 Authoralis Dunts
Corre L. Blaver, Clark
Instrument 70025
10/11/207 4 61:12:45 FB
ELOFT DE BUT
Pages Seconded 4
Inscreding Cost \$ 31.00
Transfor Tax \$ 4.44

1602-122

SURFACE USE AGREEMENT

THIS AGREEMENT, made and entered into this 25th day of September 2017 by and between Maliasa Robboth, a married women dealing in her sole property, of 311 West Walnut Street, Madisamville. TN 37354 hereinafter called the GRANTOR, whether one or more, and CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canaraburg, PA 15317, its employees, affiliates, partners, joint various partners, successive, assigns, contractors and representatives, herein ordinatively called OPERATOR.

WITNESSHITE That for and is consideration of the sam of One Oxfor (\$1.00) and other valuable cure/duration in band paid, the receipt and mathelency of which is hereby acknowledged by the ORANTOR. the GRANTOR hereby grants and corneys use OPERATOR the right to drill, construct, maintain, reput and operate gas wells, a right of way and easement to locate, occubrat, minutes, repair, recove, replace. change the size of, and operate gas analyse water pipeling(s) and/or escociated limbs with appurtenences thereums, including gathering and transpurtation physicae(s), with appartenesses thereums, a right of way and eaterment to locate, construct, maketain, repair, remove, replace, change the size od, and operate a road way for the transportation of cars, trucks, equipment, men, supplies, and other things deemed necessary or convenient by OPERATOR: over that certain property located in Buttelle District, Monoagalia County, West Vigglein further described as The Purch Identification No. 31-91-0008-0002-0000, containing 207.69 erres, more or less, and being the same property conviyed and described in Deed Book 1321, Page 337 The approximant forestions of said wellscho(s), reguline(s), rend(s) are alsown on Exhibit A, assuched herea, which exhibit, as may be amended from time to time, incorporated lettern and made year bereaf by reference. in association with the rights herein granted, the GRANTOR further grants and corners aren the OPERATOR all necessary rights of ingress and express to and from above described property for the purposes set forth herein

OPERATOR does hereby covernest and agree to indentify and hold GRANTOR free and hardless against any and all loss, damage, claims, and suits, which GRANTOR may suffer arising out of the exercise by OPERATOR of the rights herein exacted.

OPERATOR shall have the right to assign or convey any of the rights hereas granted and this agreement shall extend to and be blindeg upon the heirs, executors, naturalisations, personal representatives, successors and assigns to the parties hereto. Upon such time as the OPERATOR no longer needs all of the rights herein granted, some of which may exceed the life of others, the OPERATOR shall release to the GRANTOR or his successor in title such rights.

me1602 E0123

GRANTOR and OPERATOR agree Pursuant to W.Va. Code § 22C-9-7(b) and Operating Rule 4-4 of the Rules and Regulations of the West Virginia Oil and Gas Connervative Commission, an Essential content for the drilling and operation of a deep well, or waits, for the production of Hydrocarbons at the location(s) described on Exhibit A.

GRANIOR and OPERATOR agree that this exclusive Surface Use Agreement shall and order to or desirish OPERATOR's expressed and implied mineral and related rights.

The total consideration eaid for this transaction is Seven Hundred Fifty Dollars (\$750,00).

IN WITNESS WHEREXOF, GRANTOR and OPERATOR have caused their masses to be hereunto placed and witness the following algorithm (a), as of the date first berois appearing.

GRANTOR:

CHN Clas Company LLC

OPERATOR:

ACKNOWLEDGMENT

STATE & COMMONWEALTH OF COUNTY OF TI OMAGE CO.

, 2017, before are, the undersigned authority. redeater. personally appeared Melin merried were mealing in her sole property, who, being duly sween according to law, deposes and says that he/she/they executed the foregoing instrument for the purpises therein comained

IN WITNESS WIERE OF, I hereanto not reg-terred and collected and

(SEAL)

Who counties on entres -- WA COMMISSION -

EXPIRES

Proposed by Return by CNX Gas Company LLC, 1600 CONSCS, Europy Driver, Consenbury, PA 15417

Anteon Enigh.

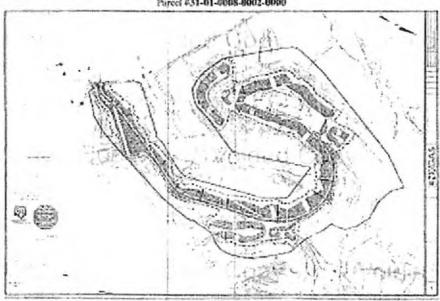
COMMONWEALTH OF PENNSYLVANIA COUNTY OF WASHINGTON

Timethy Surmick, who acknowledged lumine	
knessing instrument for the purpose therein or	ntriveri
IN WITNESS WHERFOF, I howered	sies in bank and official soul
(SEAL)	Notary Public
COMMONREALTH OF PENNSYLVANIA	Notary Public
NOTAGHL STAL Creay Yorthe, Brian Public	My Commission expires
Coci Tup, Statington County by Covertisine Explose March 12, 2013	
STATES ASSESSMENT OF THE PARTY	

Exhibit "A" Po.33

Attached herete and made a part of that certain Agreement dasted September 25, 2017 by and between CNX Gus Compuny LLC, a Vinginia Limited Liability Company, of 1000 CONSOL Energy Drive, Caroneburg, PA 15317, (Operator), and Medical Belefout, a married weeners dealing in her sole property, of 311 West Walnut Street, Madisonville, TN 37354 (Grantor).

Property being located in Battelle District, Monongatia Councy, WV and referred to as Tax Map and Parcel #31-01-0008-8002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Welcoop &

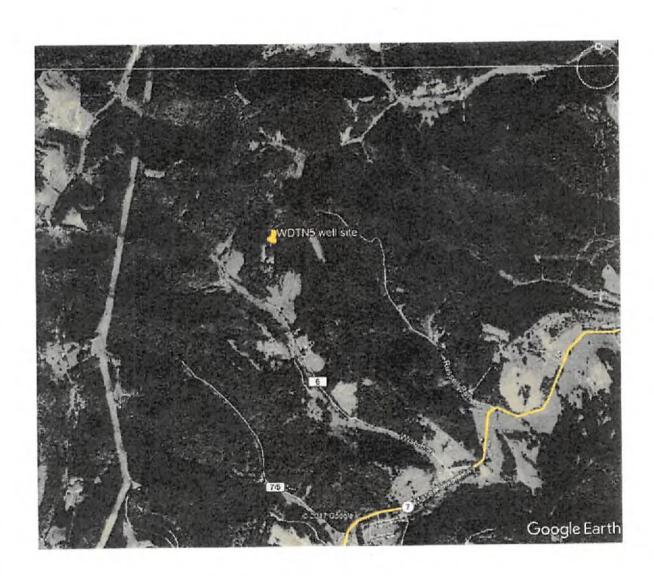
CNX Gas Company LLC

Among Karney Assessant Vice Possident

Proposed by Return to: CNX Gas Company \$1.0., 1000 CONSOL Energy Driver, Canomillary, PA 15317



Site Safety Plan for Well Site: WDTN5CHSU CNX Gas Company, LLC.



MOR 4/4/2018

Approval Sheet

The Office of Oil and Gas and the Oil and Gas Conservation Commission have set forth minimum requirements for necessary equipment and procedures that must be addressed in a Safety Plan ("Plan") and shall be submitted and approved prior to drilling a deep well. A deep well shall be any well which meets the definition as provided for in Chapter 22C, Article 9 of the West Virginia Code.

A site specific Safety Plan must be submitted with each deep well application or no later than one week prior to spudding. Approved Plans shall be maintained and available at the drilling rig at all times.

The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

This plan has met the requirements of the Policy Statement Deep Well Drilling Procedures and Site Safety Plan Requirements as set forth by:

Plan Modification*

Revision No.	Description of Revision	CNX Preparer	CNX Reviewer/Approver	Agency Approval	Date
		l			

^{*}The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

Safety Plan for Well Site: WDTN5CHSU CNX Gas Company, LLC.

Table of Contents

1. Contacts, Scheduling, and Meetings

- 1.1 Emergency points of contact for CNX Gas Company, LLC covering all phases of activity (24hr Contact Info)
- 1.2 List of contact information for Material Suppliers and Contractors
- 1.3 WV DEP Office of Oil and Gas Inspector and County LEPC Contact
- 1.4 Local Emergency Response Units and ER Personnel
- 1.5 Schools & Public Facilities
- 1.6 Pre-Spud Meeting
- 1.7 Safety Meetings

2. Maps and Diagrams

- 2.1 Site Design with flare lines, nearby dwellings (if any), and prevailing wind direction.
- 2.2 Topographic Map of well location with 1 mile radius, NAD 83 coordinates of site entrance and where access road intersects the public route.
- 2.3 Evacuation Plan

3. Well Work

- 3.1 Drilling, Completion, and Production Activities
- 3.2 Casing and Cementing Program
- 3.3 General Schematic for Drilling, Completion, and Production

4. Chemical Inventory and MSDS

- **4.1 MSDS**
- 4.2 Mud Inventory and Mixing Units

5. BOP and Well Control

- 5.1 BOP Equipment
- 5.2 Procedure and Schedule for Testing BOP Equipment
- 5.3 Drilling Records/Significant Events and Notification
- 5.4 Wellhead Assembly
- 5.5 Well Kill

6. Hydrogen Sulfide (H2S)

- 6.1 Detection, Monitoring, Warning Equipment, and Training
- 6.2 Notifying the OOG and Public/ Protection Zone and Access Control
- 6.3 Personal Protective Equipment (PPE)

7. Flaring

- 7.1 Size, Construction, and Length of Flare Line
- 7.2 Flare Lighting
- 7.3 Flare Operation and Minimum Distance
- 7.4 Flare Duration

8. Collision Avoidance

- 8.1 Scope of Work and Survey Techniques
- **8.2 Surface Design Precautions**
- 8.3 Vertical and Lateral Drilling Precautions
- **8.4 Additional Supportive Resources**

9. Notification and Protection Zones

- 9.1 Notification
- 9.2 Protection Zones

Appendix

1.0 Contacts, Scheduling, and Meetings

1.1 Emergency points of contact for CNX Gas Company, LLC covering all phases of activity (24hr Contact Info)

NOTIFICATION	Title	Contact	Office	Cell	Home
Priority 1	Director Production Operations	Matt Imrich	724-485-3403	724-809-0024	N/A
Priority 2	District Operations Manager	Pete Nickel	(724) 627-1210	(724) 599-9465	N/A
Priority 3	DrillingSuperintendent	John Hardcastle	724-627-1340	724-579-6583	N/A
Priority 3	Completions Superintendent	Sam McLaughlin	724-627-1236	724-833-1571	N/A
Priority 4	Sr. Production Foreman	Scott Walker	724-464-2915	724-549-8963	N/A
Priority 5	SafetySpecialist	Kyle Borden	(570) 244-8055	(570) 244-8055	N/A

1.2 List of contact information for Material Suppliers and Contractors

Contract Services - Notification as Required					
SERVICES	COMPANY	OFFICE	CELL/HOME	Contact	
Well Control	Wild Well Control	(281) 784-4700	(432) 550-6202		
Well Control	Boots Coots	1-800-BLOWOUT	(281) 931-8884		
77. Variation 17. 41	100 at 10	724.254.2607	724-422-8966	Will Warfel	
Well Control	APS 24 Hr Marcellus	724-354-2607	724-388-3286	Mark Backus	
Well Control	Cudd Pressure Control	1-832-295-5555	918-344-6993	Clinton Swango	
Environmental	Weavertown	(800) 746-4850	412-779-4097	Daryl Heiser	
Environmental	McCutcheon Enterprises	724-568-3623	(304) 415-8062	(800) 925-8192	
Labor/Equipment	Penn Mechanical	724-397-9066	724-840-4927	Chad Getty	
Labor/Equipment	West Penn Energy Services	724-354-4118	412-559-1081	Andy Iezzi	
Labor/Equipment	PA Production	724-463-0729	724-840-6113	Khris Nichol	
Labor/Equipment	G&R Gas Service	724-549-6246		Todd Peric	
Labor/Equipment	Force Inc.	724-465-9399	412-289-0069	Brian Force	
Die Land	ans at III at a III	724 254 2607	724-422-8966	Will Warfel	
Labor/Equipment	APS 24 Hr Marcellus	724-354-2607	724-388-3286	Mark Backus	
Water Hauling	Nuverra Environmental	814-445-3067	814-599-2107	Ben Green	
Water Hauling	Force Inc.	724-465-9399	(412) 289-1888	Andy Gallo	
Water Hauling	Stutzman Vacuum Service Inc.	814-445-8440	814-483-6487	Amos Shaffer	
Water Hauling	West Penn	724-354-4118	412-559-1081	Andy Iezzi	

Water Hauling	WTC Gas Field Services	C Gas Field Services 724-349-4045	724-422-4262- Mobile	09/28/20 Neal Watkins (Slick)	
			724-840-8766	Rusty Davis	
Traffic Control	Penn Mechanical	724-840-4927	724-840-4927	Chad Getty	
Traffic Control	Force Inc.	724-465-9399	412-289-0069	Brian Force	
Traffic Control	West Penn	724-354-4118	412-559-1081/ 724-816-0585	Andy Iezzi/Dave Champion	
Security	G4S	412-269-0750	724-422-4241	Chris Gongloff	
One Call	One Call Center	West Virginia	800-245-4848 or 811		

1.3 WV DEP Office of Oil and Gas Inspector

WV DEP Office of Oil and Gas Inspector

Gayne J Knitowski P.O. Box 108 Gormania WV 26720 Gayne.J.Knitowski@wv.gov 304-546-8171

Monongalia Co. Homeland Security Emergency Management Agency / MECCA 911

Jim Smith, Director Phone: (304) 599-6332 jsmith@mecca911.org

1.4 Local Emergency Response Units and ER Personnel

Local first responders will be familiarized with the potential incidents that are related to the oil and gas development so that those agencies have the capability to provide the support necessary for the implementation of this SSP. This may include (within 7 days from land disturbance or well work activities): providing first responder agencies with a copy of this SSP and arranging tours of sites in the area.

Requesting public emergency response assistance for this location would be accomplished via telephone to Marshall County Dispatch which can be reached by dialing 911. From there, they will dispatch the appropriate and available emergency response agencies depending on the nature and extent of the emergency. This location is within the Dallas Volunteer Fire Department's Area.

Monongalia County Dispatch 911 emergency

West Virginia State Police 304-843-4100

Monongalia County Sheriff 304-291-7291

Wadestown Volunteer Fire Dept. 911 / 304-662-6331

Ruby Memorial Hospital 304-598-4000

1.5 Schools and Public Facilities

Mount Tabor Church & Cemetery phone unknown
Thomas Cemetery phone unknown

CNX utilized the white pages, Persopo, and BeenVerified in attempt to locate these facility's contacts.

1.6 Pre-spud Safety Meeting

A Pre-spud Safety meeting will be held prior to beginning drilling operations and include personnel to be employed and involved in the drilling operations. The pre-spud safety meeting should also include the district oil and gas inspector or other designated Office of Oil and Gas representatives. All personnel in attendance at the pre-spud meeting will be listed in the form below.

1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14.	

1.7 Safety Meetings

Safety meetings will be conducted during drilling, completion, and workover phases as follows:

Pre-Spud,
Pre-Tour,
Post-Accident/Near Miss, and
As Needed.

A record of each meeting will be made and maintained on site for the duration of the drilling period. Typically, the drilling company will conduct these safety meetings with CNX personnel participating as needed. These records may be maintained separate from this plan. Log attendance at all meetings and also initiate check in check out during drilling, completion, and workover phases.

2.0 Maps and Diagrams

2.1 Site Design (Found in Appendix)

2.2 Topographic Map of well location (Found in Appendix)

2.3 Evacuation Plan

The Drilling Supervisor will establish one muster point at which all persons on site will assemble for personnel safety and verification of headcount.

In the event of an emergency, the HSE Department will notify any local residents in the surrounding area who have the potential to be affected. Residents will be notified by phone, or if they're not reachable by phone, they will be notified in person at their place of residence.

Included in the Appendix are site specific maps and drawings that may assist in the emergency response and evacuation process.

The Drilling Supervisor and/or the Toolpusher, when practicable, will secure the Personnel and Visitor log before evacuating the site in order to perform a headcount at the muster point.

3.0 Well Work

CNX Gas Company, LLC strives to meet all regulatory requirements and follow industry best practices in all of its operations. This Site safety Plan (SSP) has been developed to meet the requirements set forth by the WV Department of Environmental Protection, Office of Oil and Gas Well Site Safety Plan Standards for sites with three (3) acres or more of surface disturbance involved in drilling and production of oil and gas in the State of West Virginia.

In the case of a horizontal well, the SSP will be submitted with each well application. The approved SSP will be maintained and available on location at all times. The SSP will also be provided to the local emergency planning committee (LEPC) for emergency planning district in which the well work will occur or the county office of emergency services at least seven (7) days prior to commencement of well work or site preparation work that involves any disturbance of land. In all cases, the SSP once approved, may only be modified upon the approval of the Office of Oil and Gas.

3.1 Drilling, Completion, and Production Activities

Drilling

A pre-spud notification of at least 24 hours will be given to the local area DEP inspector. A Pre-spud safety meeting will be conducted with all company and contract personnel prior to "rig up" or any associated activity. Once "rig up" operations have commenced, there will be drilling representatives on site for 24 hour operations. They will also be monitoring and recording daily drilling activities to ensure all parameters remain in compliance. A detailed drilling description that covers well work and procedure to be used during the drilling, will be available on site when drilling commences.

Completion 09/28/2018

Once drilling operations are complete, a pre-completions safety meeting will be conducted will all company and contract personnel prior to beginning activities. Red zones (protection zones) will be placed and monitored around all moving equipment. Once completions activities has commenced, there will be completions representatives on site for 24 hour operations. Their primary job responsibilities are hazard and risk analysis, as well as maintaining a safe and environmentally compliant site. They will also be monitoring and recording daily completions activities to ensure all parameters remain in compliance.

Production

Once the wells have been turned in line, there will be well operators on site for 24 hours, 7 days a week. Their primary job responsibilities are hazard and risk analysis, as well as maintaining a safe and environmentally compliant site. Red zones (protection zones) will be placed and monitored around all moving equipment. They also will be monitoring casing and tubing pressures, gas volumes, and water production. It will also be vital that the production tanks and pits be monitored as well to remain in compliance. Once 24 hour monitoring is no longer needed, there will be a well operator on site for 12 hours a day, 7 days a week. Their duties will include hazard and risk analysis of any work being done, maintaining a safe and environmentally compliant site, and general housekeeping duties to ensure a clean and efficient work space. The casing and tubing pressure, gas volumes, as well as water production for each well will be monitored on a daily basis. Operators will also monitor the pits and water tanks on location to make sure that they are in compliance.

- 3.2 Casing and Cementing Program (Found in Appendix)
- 3.3 General Schematics for Drilling, Completions, and Production (Found in Appendix)

4.0 Chemical Inventory and MSDS

4.1 MSDS

Material Safety Data Sheets (MSDS) for all materials and chemicals will be readily available and maintained in the operations trailer on the well site. It is the responsibility of onsite personnel to ensure that the MSDS for each material that is delivered to site is on file at the location. Should a material for which there is not an MSDS on file be brought onto the site a copy of the MSDS that accompanies the shipment will be filed with the rest of the sites MSDS. A copy of these MSDS will be provided to the WV DEP Office of Oil and Gas.

Site Personnel Responsible for maintaining MSDS: Construction – Michael Vitello – (740) 632-2483 Drilling – Ryan Coffman – (724) 984-2193 Completions – Sam McLaughlin – (724) 833-1571 Production – Chris Turner – (304) 641-3647

MSDS may also be sourced through the 3E Company at 1 (800) 360-3220

4.2 Mud Inventory and Mixing Units

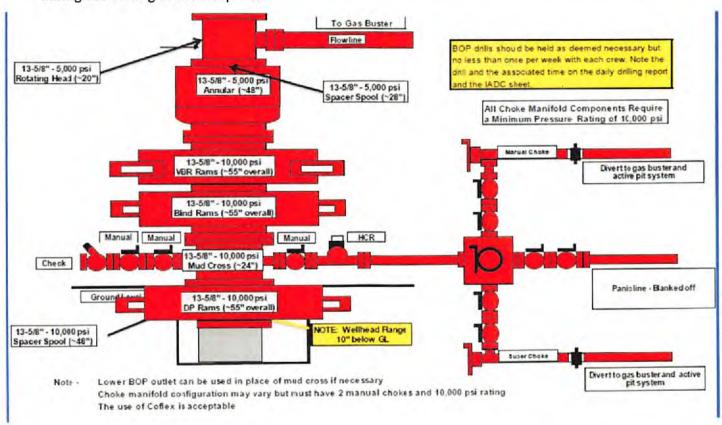
A contracted drilling mud service will maintain all required components for the mixing of mud for well kill operations in compliance with API RP 53. Materials on site for mixing mud will include, but not be

limited to, 200bbl Base Oil, 60tons of Barite, and 250bbls Fresh Water. The contractor will keep the appropriate inventory of those components, and a copy of the inventory will be kept in an onsite office. Mixed Mud amount will be approximately 1200bbl mixed at +/-12.0ppg. This contractor will also maintain the appropriate number and type of mixing units for the mixing of drilling mud in sufficient quantities for well kill operations as the site. Mixing units will be 2 mud tanks with jet mixing lines.

5.0 BOP and Well Control

5.1 BOP Equipment

The following is a list of all BOP equipment with types, sizes and ratings to be utilized and available during the drilling of the deep well.



Remote Controls

Remote controls shall be readily accessible to the driller. Remote controls for all systems shall be capable of closing the preventer. Remote controls systems shall be capable of both opening and closing the preventer.

5.2 Procedure and Schedule for Testing BOP Equipment

Well Control Equipment Testing will be conducted in accordance with the American Petroleum Institute's (API) Recommended Practice 53 (RP 53), Recommended Practice for Blowout Prevention Equipment Systems for Drilling Wells. This is the industry standard for the installation and testing for BOP systems on land and marine drilling rigs.

All testing described below will be performed using clear water or an appropriate clear liquid for subfreezing temperatures with a viscosity similar to water.

The BOP equipment will be function tested upon initial installation, weekly, and after each bit trip. It will be pressure tested upon initial installation and every twenty-one (21) days thereafter. All pressure tests will be performed to API standards. Annular preventers will be tested to seventy percent (70%) of the rated capacity and ram preventers will be tested to eighty percent (80%) of the rated capacity. Valves shall be tested from working pressure side during BOPE tests with all downstream valves open. All of the above described tests and/or drills shall be recorded in the drilling log.

The BOP will be installed after running casing meant to control shallow gas shows.

The following personnel will have approved well control training and current certification recognized by the International Association of Drilling Contractors (IADC):

Drilling Site Supervisors (Operator)

Drilling Superintendents (Operator)

Drilling Manager (operator)

Drilling Engineers (Operator)

Tool Pusher (Contractor)

Driller (Contractor)

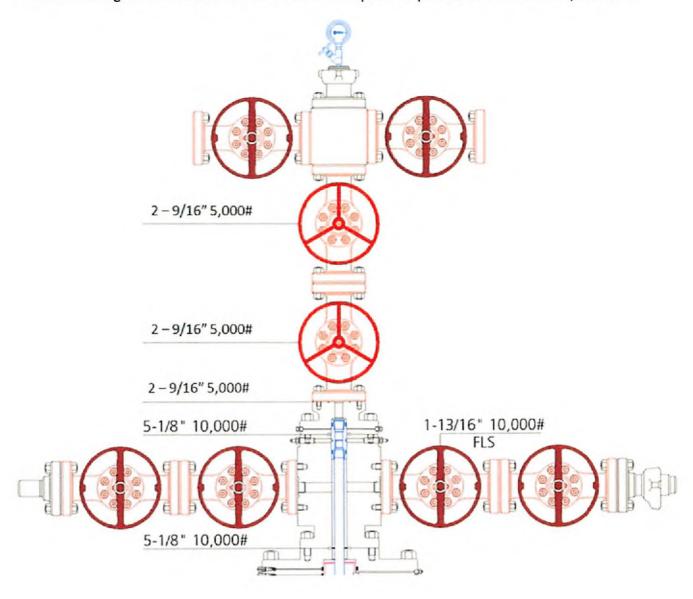
5.3 Drilling Records/Significant Events and Notification

Detailed records of significant drilling events such as lost circulation, fluid entry, kicks, abnormal pressures, etc. are maintained through a daily log in the onsite office. The daily log allows the drilling site supervisor to enter daily reports containing the specified information. The records are then retained electronically in CNX's office in Canonsburg, PA.

The Emergency Response Plan for this operating area requires the district oil and gas inspector or the designated Office of Oil and Gas representative be notified as soon as possible of any unusual drilling events such as large kicks that occur during drilling operations. Any encounter of hydrogen sulfide gas requires immediate notification of the DEP Office of Oil and Gas.

5.4 Wellhead Assembly

Below is a diagram of the wellhead to be installed upon completion of stimulation operations.



5.5 Well Kill 09/28/2018

Mud Inventory

A contracted drilling mud service will maintain all required components for the mixing of mud for well kill operations in compliance with API RP 53. Materials on site for mixing mud will include, but not be limited to, 200bbl Base Oil, 60tons of Barite, and 250bbls Fresh Water. The contractor will keep the appropriate inventory of those components, and a copy of the inventory will be kept in an onsite office. Mixed Mud amount will be approximately 1200bbl mixed at +/-12.0ppg.

Mixing Units

The contracted drilling mud service that maintains the components names in section 6.1, Mud Inventory, will maintain the appropriate number and type of mixing units for the mixing of drilling mud in sufficient quantities for well kill operations at the site. Mixing units will be 2 fluid tanks with jet mixing lines.

Kill Procedures

In the event that the BOP must be activated, a hard shut-in method will be utilized. Should this not be sufficient, an IADC preferred method will be utilized. These include the following:

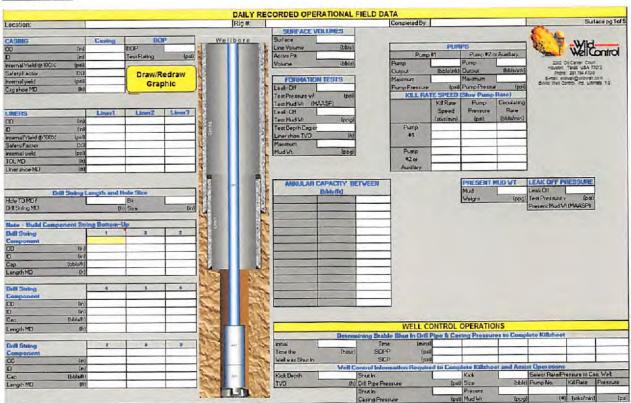
Wait and Weight Method

Driller's Method

Volumetric Control Method

Lubricate and Bleed Method

KILL SHEET



6.0 Hydrogen Sulfide (H2S)

6.1 Detection, Monitoring, Warning Equipment, and Training

Electronic H2S detection, monitoring, and warning equipment will be utilized on site. The devices will be placed in or on the rig floor, cellar area, and flow line/closed-loop area at a minimum. Additional devices will be worn by personnel while on site. Also, additional devices may be placed throughout the site.

All personnel on location will be trained on the sites alarms, evacuation procedures, and awareness of the basic hazards associated with H2S.

In the event that operations are being conducted in an area known to have/pose a threat of H2S or if there is reason to believe that a threat is present, all onsite personnel will obtain additional training on Personal Protective Equipment (PPE), respiratory Protection, and be properly fit tested.

6.2 Notifying the OOG and Public/Protection Zone and Access Control

Upon detection of H2S, the OOG will be immediately notified along with necessary emergency personnel. All personnel will evacuate site in the upwind direction and the entrance of the site will be blocked to prevent any unnecessary personnel from entering. The emergency response plan will then become in affect, this plan specifies the roles and responsibilities of onsite personnel in case of an emergency. It also addresses emergency notification of potential affected residents and public response personnel.

6.3 Personal Protective Equipment (PPE)

The following personal protection equipment will be available and in use as needed on location:

Hardhats
Safety Shoes
Safety Glasses and/or Safety Goggles/Face Shields
Hearing Protection Earplugs
Work Gloves
Personal H2S Monitors
and SCBA Escape Packs (only as needed).

Ample supply of all PPE items will be utilized and available for all personnel and any visitors.

In the event that other hazards are identified or presented during the drilling operation, we will attempt to eliminate the hazard, and if not practical, additional PPE will be provided to mitigate the risk to the worker.

7.0 Flaring

7.1 Size, Construction, and Length of Flare Line

The flare line will be a 2" diameter, steel line that extends a minimum of 100' from the well. A small diameter steel line will parallel the flow line and serve as the pilot to ignite the flare. The end of the kill

line will also be at the terminus of the flow line. The flare stack will be situated at least 100 from any wellhead and/or equipment at all times. The flare line may be anchored in a variety of ways depending on the site conditions. This could include, but is not limited to, metal stakes with safety caps, cross pinning, concrete weight blocks, etc.

7.2 Flare Lighting

The system for lighting the flare will be ¼" pilot line fueled by propane. A flare gun will be used as a backup. Notification to the local fire department prior to lighting the flare will be given immediately if practicable and as soon as possible thereafter.

7.3 Flare Operation and Minimum Distances

All gas diverted through the flare line will be burned. The local fire department will be notified of the intent to flare. All flammable material beyond the end of the flare line will be cleared to a minimum distance of 100ft.

7.4 Flare Duration

The flare operations, upon ignition, will last approximately 14 continuous days per well drilled and completed.

8.0 Collision Avoidance

8.1 Scope of Work and Survey Techniques

Depending on the application, as outlined below, gyroscopic, mud pulse telemetry or electromagnetic telemetry tools will be utilized to maintain quality control and assurance of our well paths. Gyroscopic surveys will be run inside casing or drill pipe in 100' increments prior to picking up any directional bottom hole assembly. When drilling in an area with high magnetic interference or in critical areas, a gyroscopic muleshoe may be utilized to help steer. The Gyro company's muleshoe tool may be used to ensure it seats properly and its surveys are accurate. In addition, when using this muleshoe, the onsite company representative, directional driller, and gyro company representative will scribe and confirm the alignment and orientation of the tool. This ensures the tools are orientated consistent with the directional motor's high side and the azimuthal direction is accurate according to the survey results. During any nudge, curve or lateral drilling MWD or LWD tools will be utilized to steer and confirm placement in the well path. The directional company will provide real-time anti-collision monitoring based on surveys of existing offset wells prepared by the Drilling Engineer or Geology department.

Established Definitions:

- 1) Proposed Wellbore Involves sections of the vertical top-hole, the KOP, the lateral landing, and the lateral drilling to the total measured depth TMD.
- 2) Nudge Technique generally used in the vertical top-hole section. The well path is nudged from vertical to pass areas of possible magnetic interferences and to reduce the risk of collision by maintaining separation with other wellbores.
- 3) KOP Kick off Point. Diverting a well path from one trajectory to another.

- 4) MWD Measurement While Drilling.
- 5) LWD Logging While Drilling.
- 6) SF Separation Factor or Clearance Factor:

SF* = CC ÷ [URref + URoff]

CC - well separation distance (center to center of wellbores)

URref - radius ellipse of uncertainty on reference well

URoff - radius ellipse of uncertainty on offset well

Note: ellipses are half-axes or radii.

*Calculation options may be considered

- 7) TMD Total Measured Depth.
- 8) Gyro High accuracy well bore survey instrument unaffected by magnetic interference.
- 9) QC / QA Quality Control and Quality Assurance.
- 10) HSE Health Safety and the Environment.

Established Descriptions of Risk:

- 1) SF \leq 1.0 Level 1 Extreme collision risk
- 2) SF = 1.0 to 1.5 Level 2 High collision risk
- 3) SF = 1.5 to 2.0 Level 3 Moderate collision risk
- 4) SF > 2.0 Level 4 Low to no collision risk

8.2 Surface Design Precautions

Well surface locations will typically be spaced 20' from one another on new multi-well pads. When a rig returns to a pad with an existing producing well(s), the new well(s) surface locations will be spaced at least 100' from the existing producing well(s), unless below grade production cellars are being utilized. A full review of offset wells within the project lease boundary will be prepared for the drilling engineer by the geology department. Any offset well that has a Separation Factor (SF) less than 2.0, or is within 500' of the planned wellpath, or intersects the planned well's target formation, will require a gyro or certified survey data. If the data is not available, then the production department will perform a wireline gyro on the existing offset well prior to drilling. The desired well path will be designed with SF greater than 1.0 at all times, if possible, and the surveying tools utilized will be calibrated prior to each use following the API & manufacturers' specifications.

8.3 Vertical and Lateral Drilling Precautions

The directional drilling service contractor & the operating company representative onsite will monitor real time separation distances and disclosure trends while drilling. If the SF approaches 1.5, a remote anti-collision team, provided by the service contractor, will monitor real time disclosure distances to prevent human error by any one person. A phone call will be made to the operator's field Superintendent and the Drilling Engineer. An email from the service contractor will confirm that the remote anti-collision is now involved and monitoring surveys in real time.

At any time while drilling, if the SF is less than 1.0, control drilling will be implemented until SF is greater than 1.0. The Oil and Gas Inspector will be notified via email or phone call to be made aware. While control drilling, survey stations shall be no more than but not limited to 30' apart by measured depth (MD) and when magnetic interference is a risk, a gyro tool will be utilized as a safety precaution to help steer the well path. Any change in tool or direction will be approved by the Directional Driller, operator's field Superintendent, Drilling Engineer, and service company's Directional Supervisor.

If an imminent risk for a collision should occur, the Oil and Gas inspector will be notified and given a proposal for remediation. In most applications, a cement kick plug will be set to a point safe enough to kickoff and resume drilling with a decreased threat of anticollision.

8.4 Additional Supportive Resources

All surveys and well plans will be corrected to true grid north utilizing the North American Datum of 1927 (NAD27). The directional company well planner and operator's Drilling Engineer will plot and approve all well plans prior to being drilled. All onsite directional and operator representatives will verify correctness of well plan prior to drilling, as well.



Gyro Steering Muleshoe Scribe Verification

This document is intended to show multiple levels of visual confirmation during the BHA make-up, that the muleshoe high side and scribe are aligned. This alignment will confirm the azimuthal direction is accurate in the survey stations while gyro steer drilling.

Well Name:	
API#:	
Rig:	
Operator Representative:	Date:
Gyro or MWD Representative: Company:	Date:
Directional Driller: Company:	Date:

9.0 Notification and Protection Zones

9.1 Notification

In an emergency which requires the notification of residents and emergency personnel that may be affected during drilling activity, the emergency response plan will be immediately implemented. This plan specifies the roles and responsibilities of onsite personnel in case of emergency and addresses emergency notification of potentially affected residents and public emergency response personnel.

In the event that response personnel and/or residents need to be notified, the preferred method is by telephone. If no telephone number is available or if anyone is not able to be reached by phone, they will be contacted and notified in person.

All CNX Gas HAZWOPER trained at the first responder operations level shall be notified.

A list of Potentially Affected Parties, if applicable, is in the Appendix. This is a tabulation of all businesses, residence, schools within a one mile radius. This represents the current owners of record as recorded in the courthouse.

9.2 Protection Zones

Should the need for designated protection zones arise as a result of certain events, they will be established as appropriate. These protection zones will be established by evaluating the hazard, conditions, circumstances, potential impacts, and available guidance (such as the DOT Emergency Response Plan, available MSDS, etc.) to determine the best course of action.

Appendix

API NO. 47	09/28/2018
OPERATOR 1	WELL NO. WOTNSCHSU
Well Pad Na	ame: WDTN5

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: CNX	Gas Company LLC	494458046	Monongalia	Battelle	Wadestown
		Operator ID	County	District	Quadrangle
2) Operator's Well Numb	er: WDTN5CHSU	Well P	ad Name: WDT	N5	
3) Farm Name/Surface O	wner: Wise	Public Ro	oad Access: CR	Wise Ru	in
4) Elevation, current grou	and: 1400	Elevation, propose	d post-constructi	on: 1389	
5) Well Type (a) Gas Other	X Oil	Un	derground Storag	ge	
(b)If Gas	Shallow	Deep	X		
6) Existing Pad: Yes or N	Horizontal X Io No		Many	KD	4/4/2018
7) Proposed Target Forma Point Pleasant, Top=13	ation(s), Depth(s), Ar			ressure(s):	
8) Proposed Total Vertica	10.0051				
9) Formation at Total Ver		Pleasant			
10) Proposed Total Meas	ured Depth: 18,845	5'			
11) Proposed Horizontal	Leg Length: 4,742				
12) Approximate Fresh V	Vater Strata Depths:	125', 1070'			
13) Method to Determine 14) Approximate Saltwat	이 경고 (100 시간 시간 경기 경기 경기)		ater shows in flowli	ne or depth	when misting is require
15) Approximate Coal Se	eam Depths: 709', 9	70', 1058', 1063'			
16) Approximate Depth t			None anticipa	ted	
17) Does Proposed well l directly overlying or adja			No	X	
(a) If Yes, provide Mine	e Info; Name;				
ALC: 0.124.134.4.1	Depth:				
	Seam:				
	Owner:				

OPERATOR WELL NO. WDTN5CHSU
Well Pad Name: WDTN5

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	N	L/S	99.0	129	100	CTS 122CF
Fresh Water	18.625	N	J-55	87.5	1409	1380	CTS1724CF
Coal	18.625	N	J-55	87.5	1409	1380	CTS 1724CF
Intermediate	13.375	N	J-55	61.0	3084	3055	CTS 2190CF
Intermediate	9.625	N	P-110	43.5	12062	12033	TOC@2855, 2882CF
Production	5.5	N	Q-125	23.0	18874	18845	TOC@7500, 2708CF
Tubing	2.375	N	J-55	4.7			

Liners N/A

Hamle And 4/4/2018

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	N/A	Type 1	1.18
Fresh Water	18.625	24	0.435	2250	<500	Class A	1.19
Coal	18.625	24	0.435	2250	<500	Class A	1.19
Intermediate	13.375	17.5	0.430	3090	<2475	Class A	1.19
Intermediate	9.625	12.25	0.435	8700	<7000	Class A	2.03 / 1.24
Production	5.5	8.5	0.415	16510	~12500 during frac	Class H	1.24
Tubing	2.375	N/A	0.190	7700	N/A	N/A	N/A
Liners	N/A						

PACKERS

Kind:	n/a	
Sizes:		
Depths Set:		

WW-6B	
(10/14)	

API NO. 47	09/2	8/2018
OPERATOR WEL	L NO.	WDTN5CHSU
Well Pad Name:	WDTN	15

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Construct well pad and access road. Utilize conductor rig to set 26" conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 24" hole. Run and cement 18-5/8" fresh water/coal casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh coal seam). Air drill 17-1/2" hole. Run and cement 13-3/8" 1st intermediate casing. Air drill 12-1/4" hole (this section is typically directionally drilled with a slant or S-turn profile for anti-collision and for lateral spacing). Displace hole with 12.5 ppg SOBM. Run and cement 9-5/8" 2nd intermediate casing. Drill 8-1/2" production hole from casing shoe to curve KOP. Drill 8-1/2" curve from KOP to landing point. Plan to land with 14.0-14.5 ppg SOBM. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in target window). Perform clean-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDMO drilling rig.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Run CBL to ~60 degrees in the curve and back to surface to determine production casing TOC. Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is ~12,500 psi and max anticipated treating pump rate is 80-90 bpm. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.

21) Total Area to be disturbed	including roads, st	tockpile area, pits	etc., (acres):	46.90
--------------------------------	---------------------	---------------------	----------------	-------

- 22) Area to be disturbed for well pad only, less access road (acres): 5.4
- 23) Describe centralizer placement for each casing string:

Fresh water/coal string: centralize shoe joint and every 3rd joint to surface - utilize bow spring centralizers. Intermediate strings: centralize shoe joint and every 3rd joint to surface and/or TOC - utilize bow spring centralizers. Production string: centralize every joint from shoe to KOP and then every 3rd joint from KOP to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.

24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with 1%-3% CaCl2 and 1/4 pps cello-flake/LCM. 1st intermediate string: Class A cement with 0%-2% CaCl2 and 1/4 pps cello-flake/LCM. 2nd Intermediate string: Class A cement, lead and tail with dry blend and/or liquid additives. Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cement blends may vary slightly depending upon cementing service company utilized.

25) Proposed borehole conditioning procedures:

Top hole air sections are typically vertical holes - will ensure the hole is clean at section TD prior to TOOH to run casing (may require mist and/or soap to clean the hole). For 12-1/4" hole - load hole with 12.5 ppg SOBM and circulate hole clean. For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

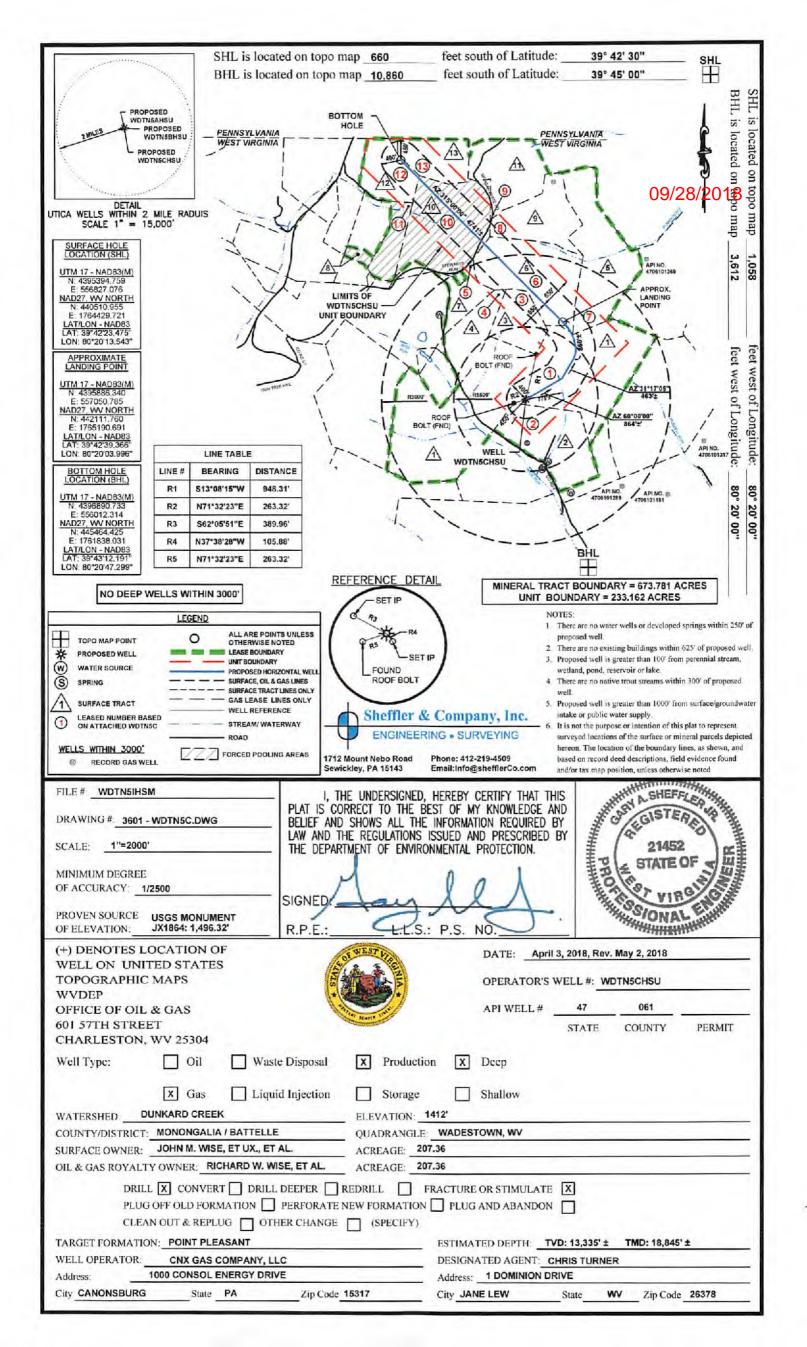
WDTN5 Cement Additives

- Fresh water/coal string: Class A cement with 1%-3% CaCl2 and 1/4 pps cello-flake/LCM.
- Intermediate string: Class A cement with 0%-2% CaCl2 and 1/4 pps cello-flake/LCM.
- Production string: Class H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent.
- Actual cement blends may vary slightly depending upon cementing service company utilized.

	ø							OU CA NTOW	WINTH SC USIL (1850 UZ)	
	4	3						Utica Shale Monongalia	Utica Shale Horizontal Monongalia County, WV	
					WDT	N-5C-H	WDTN-5C-HSU SHL	N 440	N 440510.96, E 1764429.72 (NAD27)	.72 (NAD27)
Ground Elevation		1390' GLE	GL Elevation		WD	WDTN-5C-HSU LP	4SU LP	N 442	N 442111.76, E 1765190.69 (NAD27)	.69 (NAD27)
Azimuth		315°	2		WDT	N-5C-H	WDTN-5C-HSU BHL	N 445	N 445464.42, E 1761838.03 (NAD27)	.03 (NAD27)
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	MD	5 E	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
	.06	97				RIA	oreging of	N N	4/N	Stabilize enface fill/sell
	8	ST 07	Conductor	100	100	í	000000	Cal	140	Complete solling investigation
			Shallowest Fresh Water		125		A Conf Class A			Set through FW & coal zones
		18-5/8" 87.5#	Waynesburg 1 Coal		602	AIR/	20% OH Excess	Centralize every 3rd	Ensure the hole is clean at	Cemented to surface
	47	J-55 BTC	Pittsburgh Coal		1063	FW Mist	Yield = 1.19	surface (bow spring)	section TD	18-5/8" shoe NOT to be set
			FW/Coal Casing	1380	1380		OC @ soliace			deeper than ground level
			Big Lime		2475		de cool Close A			Set through potential salt water
		13-3/8" 61.0#	Big Injun		2565	AIR /	20% OH Excess	Centralize every 3rd	Soap the hole as needed	zones
	11-112	J-65 BTC	Price		2805	Soap	Yield = 1.19	surface (bow spring)	and ensure the note is dean at section TD	Casing to be set ~200'-250' below
			1st Intermediate Csg	3055	3055		OC @ surace			the Big Injun base
			Gordon		3380					
			Elks		5165		Lead:12.5 ppg Class A			
			Tully		7530		TOL @ >= 200' above			Casing to be set ~100' TVD into
			Marcellus		7670		13-3/8" shoe		Ensure the hole is clean at section TD	the Reedsville
			Onondaga		7740		Tail:15.2 ppg Class A	Centralize every 3rd		Note: For all strings, actual
	12-1/4*	9-5/8" 43.5# P-110 LTC	Salina		8620	Brine 1	Yield = 1.24 TOT @ -1000' above 9-		Load hole with SOBM prior to running casing	centralizer placements may be changed due to hole conditions
			Lockport		9365		5/8" shoe	(bow spring)	0	
			Tuscarora		10590		10% OH Excess		Displace cement with SOBM	Note: For all strings, actual cement. blends may vary slightly depending
			Queenston		10840					upon service company utilized
			Reedsville		11860		TOC @ >= 200' above			
			2nd Intermediate Csg	12033	11960					
		-	Utica		13130		15.6 ppg Class H	Centralize every joint	Once at TD, circulate at m	Once at TD, circulate at max flowrate with max rotation until
	8-1/2" Curve	6 5-1/2" 23.0#	Point Pleasant		13270	14.0-14.5	10% OH Excess	from shae to KOP (single-plece/rigid bow	Shakers clean-up (typical	shakers clean-up (typically requires multiple bottoms-up). Once on bottom with casing, circulate a minimum of one hole.
	5		Production Casing	18845	13335		TOC @ -7500'	centralizers)	volume prior	valume prior to pumping cement.

WELL:	WDTN 5 HSU				
op Depth from				N. T. L. L. L.	
Ground			Coal Seam	Minable	
Elevation			Thickness	Coal	General Rock
(TVD)	Formation		(FEET)	Seam	Type
	Soil and Rock				Top Soil and Rock
428	Zones of Potential circulation loss	WATER			
591	Deepest Water Well Depth (within 2500')	WATER			
704	Waynesburg 2		0.95	no	
709	Waynesburg 1		3.24	ves	
970	Sewickley Coal		6.18	yes	Coa
1058	Roof Coal Zone		4.2	ves	ŏ
1063	Pittsburgh Coal		7.34	ves	
1070	Possible Water Expected	WATER	7.54	yes	
1530	Brush Creek Coal	MAIER	0.76	200	
1643	Upper Freeport Coal		1.56	no	
1681	Lower Freeport Coal		1.36	no	
1745				no	a
	Upper Kittanning Coal		1.18	no	Coal
1853	Lower Kittanning Coal		0.98	no	
1903			1.55	no	
1973	Brookville Coal		0.1	по	
2475	Big Lime				Limestone
2565	Big Injun	9			Sand
2805	Price Formation	ō,			Shale
3255	50 Foot	Thief Zone			Sandstone
3390	Gordon	ž			Sandstone
3515	Fifth	-			Sandstone
3565	Bayard				Sandstone
5165	Elk				Siltstone
7145	Rhinestreet				Grey Shale
7360	Cashaqua				Shale
7505	Burket				Black Shale
7530	Tully				Limestone
7565	Hamilton				Grey Shale
7670	Upper Marcellus				Black Shale
7705	Purcell				Limestone
7710	Middle Marcellus				Black Shale
7720	Cherry Valley				Limestone
7725	Lower Marcellus	High Pressure and Volume			Black Shale
7740	Onondaga Limestone	롲			Limestone
8005	Oriskany Sandstone	>			Sandstone
8090	Helderberg Limestone	핕			Limestone
8620	Salina	6			Salt
9365	Lockport Dolomite	ž,			Dolomite
10040	Rochester Shale	S			Grey Shale
10590	Tuscarora Sandstone	5			Sandstone
10840	Queenston Shale	E.			Red Shale
11860	Reedsville Shale	<u>_</u>			Grey Shale
13125	Utica Shale	I	//		Grey Shale
13245	Point Pleasant				Black Shale
13325	Lexington Limestone				Limestone
13365	Trenton Limestone		-		Limestone

^{**}No Saltwater or Hydrogen Sulfide is expected**



BATTELLE	DISTRICT	
#	TAX MAP & PARCEL	UNIT ACRES
1	1-8, P/O PARCEL 2	60.461 Ac
2	1-B, P/O PARCEL 3.1	9.633 Ac
3	1-8, P/O PARCEL 1.3	12.585 Ap
4	1-8, P/O PARCEL 1.2	1.323 Ac
.5	1-3, P/O PARCEL 3.1	1,653 Ac
6	1-3, P/O PARCEL 4	49,976 Ap
7	1-3, P/O PARCEL B	5.864 Ac
В	1-3, P/O PARCEL 5	4.744 Ac
9	1-3, P/O PARCEL 6	0.574 At
10	1-3, P/O PARCEL 2	45.077 Ac
11	1-3, P/O PARCEL 2	0.788 Ac
12	1-2, P/O PARCEL 20	22,145 Ac
13	1-3, P/O PARCEL 1	16,339 Ac

1.	DINA M WISE ET AL	1-8-2
2.	BARBARA J WAGNER	1-8-3.1
3.	EDWARD L THOMAS, DAVID WAYNE	
	& DOROTHY L STEWART	1-8-1.3
4.	DAVID W & ELIZABETH K DEATON	1-8-1.2
5.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-8
6.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-4
7.	STEVEN M MACYDA	1-3-3.1
8.	ROY LEE JR & ERICA E. HALL	1-2-21
9.	DENNIS & ROSE THOMAS	1-3-5
10.	CONSOL MINING COMPANY LLC	1-3-2
11.	DENNIS & ROSE THOMAS	1-3-6
12.	ROYLHALL	1-2-20
13.	CONSOLIDATION COAL COMPANY	
	E OL YOU DON'T EVICTURE	4 2 4

Tract ID	Tax Map & Parcel	Grantor, Lessor, etc	Surface Owner
1	1-8-2	Richard W. Wise	DINA M WISE ET AL.
		Donald Wise	
		Thomas E. McCauley	
		Richard L. McCauley	
		Judy A. Eckman	
		Robert Stewart	
		Opal Jane Wise, Life Estate Holder and John Matthew Wise	
		and Dina M. Wise, Remaindermen	
		Clifford J. Wise	
		Regina Wise Myers AKA Violet Regina Myers	
		Eleanor J. Wise	
		Walter C. Ord	09/28/201
		James Freeman Stewart	03/20/20
		Victor E. Wise	
		Zelda Ruth Brummage	
		Evalee A. Everly Shaheen	
		Dexter Murie Stewart	
		Justin P. Stewart	
1		Annette E. Stewart	
		Debora Goff	
1		Walter R. Currence	
		Maureen S, Currence	
		Michelle L. Currence	
		Phyllis J. Petrosky Jesse D. Jones	
		Harold M. Jones, Jr.	
		Fred C. Wise and Alice F. Wise	
		Linda Stapp	
		Richard A. Nunley and Diana K. Nunley	
		Patricia J. Mumaw and Richard L. Mumaw	
		Donald E. Nunley	
		Mary Nunley Stepelton and Donald Stepelton	
		Jane Irons	
		Melissa Bookout	
		Eileen Ann Lyle	
		Robert Eugene Michael, Sr. and Darlene Ann Michael	
- 1		Frank Dennis Michael, Jr. and Mary Frances Michael	
		Evelyn June Michael	
		Tanya Chersin a/k/a Tonya Chersin a/k/a Tonya L. Chersin	
		Boyd Hawkins and Kari J. Hawkins	
		Becky Bortnick Hawkins	
2	1-8-3.1	Barbara J. Wagner	BARBARA J WAGNER
		Donald L. White, individually and as agent for Helen J.	
		Shriver, Larry L. Shriver, David B. Shriver, Robert A. Shriver,	
		Shannon R. Shriver, George H. Shriver, Anne D. Coon, Harriet E. Rodriguez, Jack L. Shriver, Wilma S. Shriver, Linda L.	
		White, Barbara Sue Shriver, individually and as Trustee of the	
		Shriver Family Trust, and Gregory L. Shriver, Trustee of the	
		Shriver Family Trust	
		Arnold D. Anderson, individually, and as Trustee of the Arnold D. Anderson and Barbara J. Anderson Living Trust	
		UTD May 14th, 2008	
3	1-8-1.3	CBC Holdings, LLC	EDWARD L THOMAS, DAVID
		Edward L. Thomas and Diana Lee Thomas	WAYNE & DOROTHY L
		David Wayne Thomas	STEWART
		Dorothy L. Stewart and Harold L. Stewart Jr.	
	100000	Earl W. Kennedy	The second second second
4	1-8-1.2	CBC Holdings, LLC	DAVID W & ELIZABETH K
		David W. Deaton and Elizabeth K. Deaton	DEATON
		Earl W. Kennedy	
5	1-3-3.1	CBC Holdings, LLC	STEVEN M MACYDA
9 1	1000	Steven M. Macyda	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
		Earl W. Kennedy	and the state of
6	1-3-4	James Edward Taylor	JAMES EDWARD & EARL
		Earl Lynn Taylor	LYNN TAYLOR
		Harland Thomas and Rose Marie Thomas	
		David E. Thomas	
		Marylou Dixon	
7	1-3-8	James Edward Taylor	JAMES EDWARD & EARL
		Earl Lynn Taylor	LYNN TAYLOR
8	1-3-5	Rose Thomas	DENNIS & ROSE THOMAS
9	1-3-6	Rose Thomas	DENNIS & ROSE THOMAS
10	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPANY
1///		Lucy Mae Stickley	rrc
1//		Marian R. Stone Garrett	
///		Patricia K. W. Hoekstra	
111		Richard H. Benson, II	
1//		Alvy S. White	
1//		Anita Talbott	
///		Karen I. Meyers	
111		Carol S. White Davis	
		Edwin R. White II	1
1//			
		Robert Tate Jr. Frederick Tate	

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304

City CANONSBURG

State PA



Zip Code 15317



State WV Zip Code 26378

1712 Mount Nebo Road Sewickley, PA 15143

Phone: 412-219-4509 Email:Info@shefflerCo.com

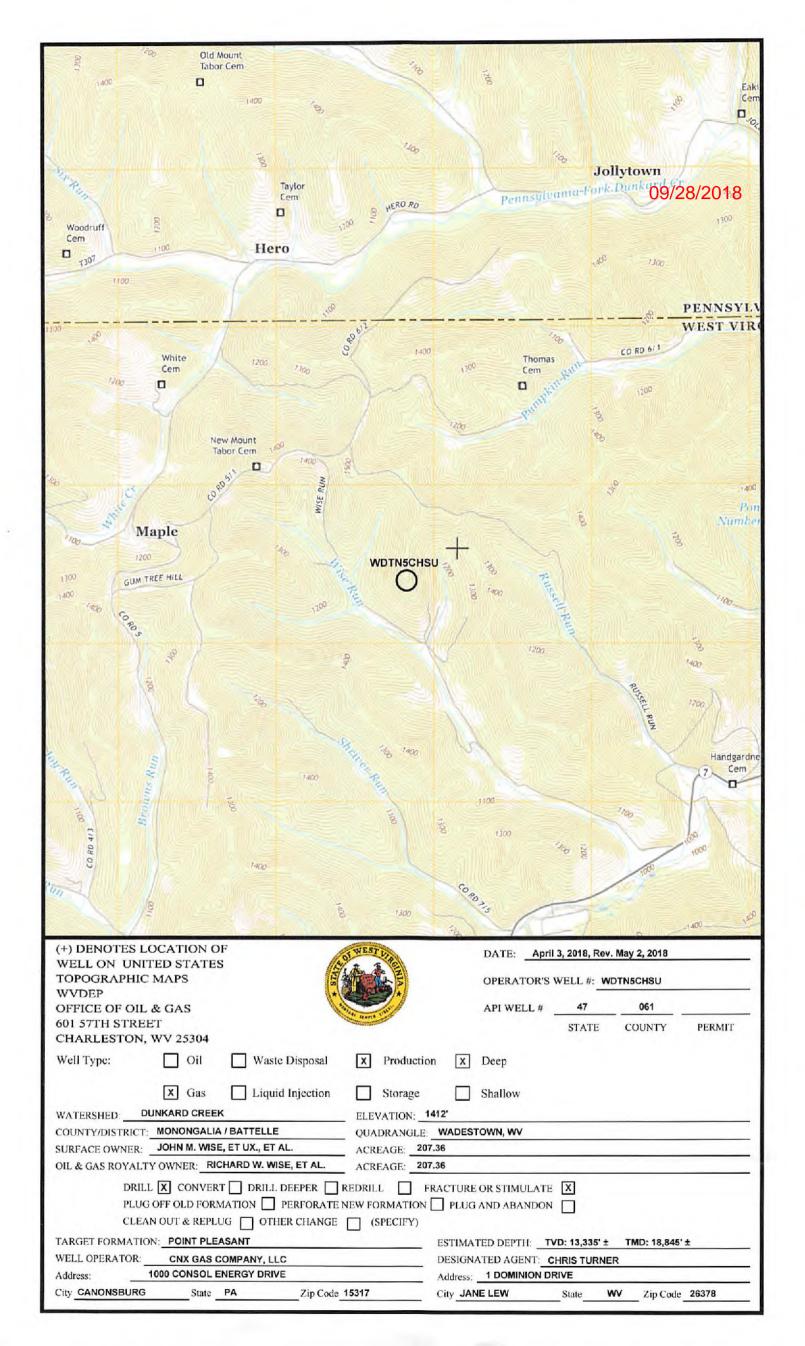
601 57TH STREET	HHR!		Sewickies, PA 10145	Email:mo@arternoroscom
CHARLESTON, WV 25304			DATE: April 3, 2018,	, Rev. May 2, 2018
Well Type: Oil Waste Disposal	X Production [X Deep	OPERATOR'S WELL #	#:_WDTN5CHSU
X Gas Liquid Injection [Storage [Shanow	API WELL# 47 STATE	COUNTY PERMIT
WATERSHED: DUNKARD CREEK	ELEVATION:	1412'		
COUNTY/DISTRICT: MONONGALIA / BATTELLE	QUADRANGLE	WADESTOWN, V	N	
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL.	ACREAGE: 20	7.36		
OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL.				
DRILL X CONVERT DRILL DEEPER PLUG OFF OLD FORMATION PERFORA CLEAN OUT & REPLUG OTHER CHANGE	TE NEW FORMATION			
TARGET FORMATION: POINT PLEASANT		ESTIMATED DE	TH: TVD: 13,335' ±	TMD: 18,845' ±
WELL OPERATOR: CNX GAS COMPANY, LLC			GENT: CHRIS TURNER	1
Address: 1000 CONSOL ENERGY DRIVE		Address: 1 DON	INION DRIVE	

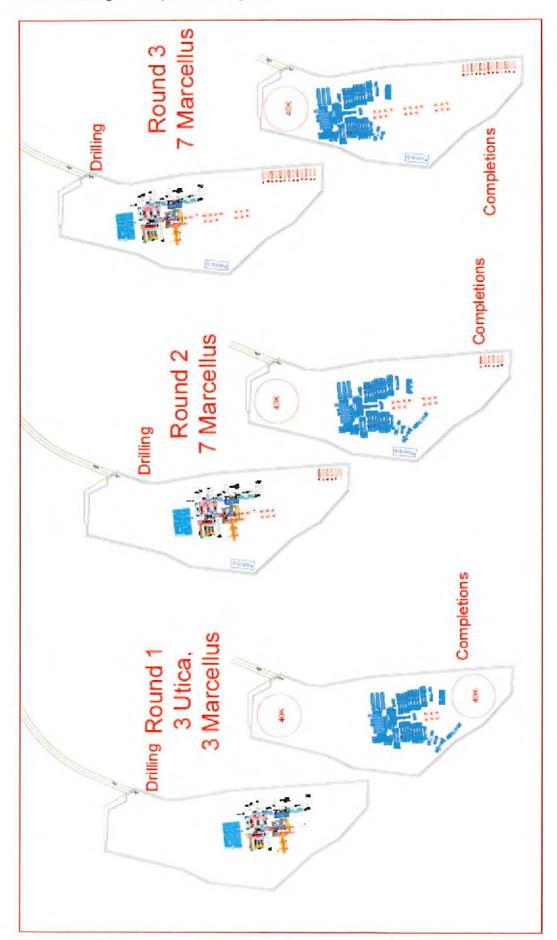
City JANE LEW

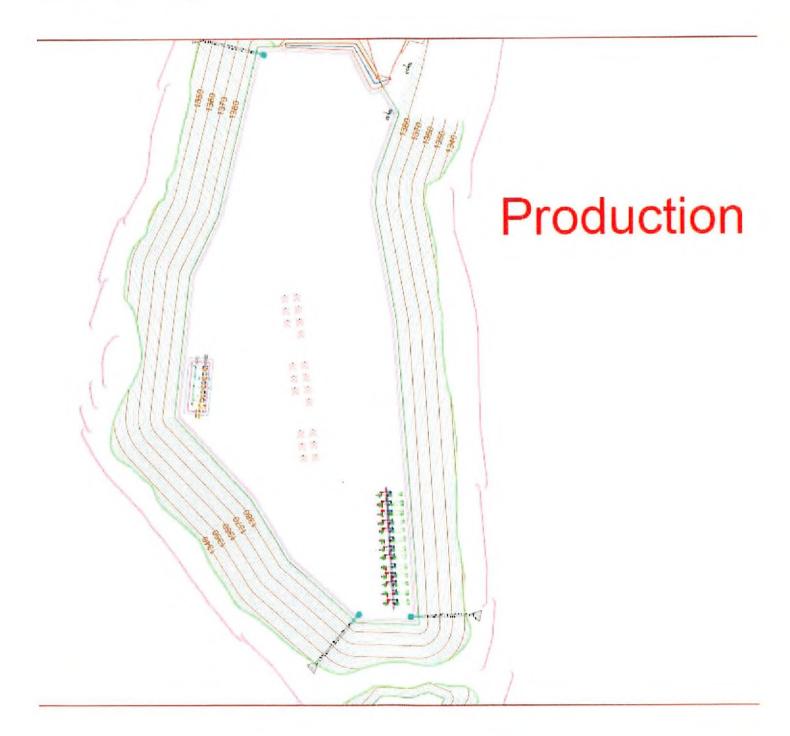
Tract ID	Parcel	Grantor, Lessor, etc	Surface Owner
(CONT.)	1-3-2	Alex Tate	CONSOL MINING COMPAN
1///		Jennifer Marie Carrington	LLC
11/1		Robert S. Elliot	
1///		Jane E. McIntyre and Glenn C. McIntyre	
11/1	Sen II	Jan W. Ellison and Thomas A. Ellison	
1111		Marianne Ann Borkowski and Marc Borkowski	
111		Edith B. White	
1//		Nancy Emerick	
11/		Betty Ann Reed	
///		David Ray Stone	
1//	H	Donald E. Stone	
1///		Doris Jean White	
1///		Victor A. White (2/147)	
1///		Melinda Reid Hatton (2/294)	
///		Dennis F. Hatton Jr. (2/588)	
///		Amanda Hatton (2/588)	
11/	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPAN
11/	1-3-2	Lucy Mae Stickley	LLG
1///		Marian R. Stone Garrett	
///		Patricia K. W. Hoekstra	
1//		Richard H. Benson, II	
1///	0 -	Alvy S. White	
1///		Anita Talbott	
1///		100 100 0 1100 0 110	
////		Karen I. Meyers Carol S. White Davis	
1///		Edwin R. White II	
111			
111		Robert Tate Jr.	
1//		Frederick Tate	
1///		Timothy Tate Jr.	
1//		Alex Tate	
1///		Jenniter Marie Carrington	
1///		Robert S. Elliot	
////		Jane E. McIntyre and Glenn C. McIntyre	
////		Jan W. Ellison and Thomas A. Ellison	
///		Marianne Ann Borkowski and Marc Borkowski	
1//		Edith B. White	
111		Nancy Emerick	
111		Betty Ann Reed	
1///		David Ray Stone	
1111		Donald E. Stone	
1///		Doris Jean White	
1///		Sandra Pixler	4 "
11/1		Victor A. White (4/147)	
1//		Melinda Reid Hatton (2/147)	
///		Dennis F. Hatton Jr. (1/147)	
1///		Amanda Hatton (1/147)	
12	1-2-20	Merrion Oil and Gas Corporation	ROY L HALL
		Hu's Land and Minerals LLC	
13	1-3-1	Merrion Oil and Gas Corporation	CONSOLIDATION COAL
		Hu's Land and Minerals LLC	COMPANY & CLARK
		Clark Donley Stiles	DONLEY STILES

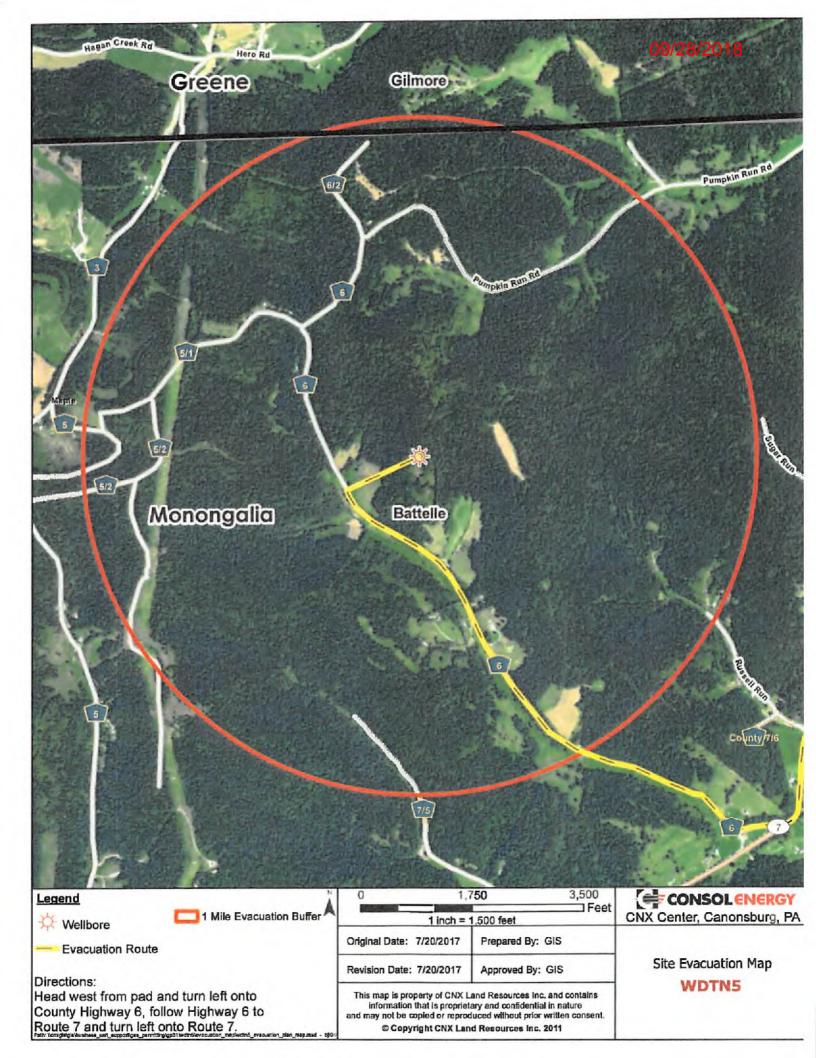
09/28/2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET	Sheffler & Company, Inc. ENGINEERING • SURVEYING 1712 Mount Nebo Road Sewickley, PA 15143 Phone: 412-219-4509 Email:Info@shefflerCo.com
CHARLESTON, WV 25304	DATE: April 3, 2018, Rev. May 2, 2018
Well Type: Oil Waste Disposal X Production	Deep OPERATOR'S WELL #: WDTN5CHSU
X Gas Liquid Injection Storage	Shallow API WELL # 47 COUNTY PERMIT
WATERSHED: DUNKARD CREEK ELEVATION:	1412'
	E. WADESTOWN, WV
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL. ACREAGE: 2	207.36
OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 2	207.36
DRILL X CONVERT DRILL DEEPER REDRILL PLUG OFF OLD FORMATION PERFORATE NEW FORMATION CLEAN OUT & REPLUG. DOTHER CHANGE DE GENERALISM	N PLUG AND ABANDON
CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)	
TARGET FORMATION; POINT PLEASANT	ESTIMATED DEPTH: TVD: 13,335' ± TMD: 18,845' ±
WELL OPERATOR: CNX GAS COMPANY, LLC	DESIGNATED AGENT: CHRIS TURNER
Address: 1000 CONSOL ENERGY DRIVE	Address: 1 DOMINION DRIVE
City CANONSBURG State PA Zip Code 15317	City JANE LEW State WV Zip Code 26378









DRIVING DIRECTIONS FOR CNX WDTN5IHSM WELL SITE

From interstate 79 North in WV, take exit 1 toward Mt Morris.

Turn left onto Bald Hill Road/Locust Ave/T865, 0.6mi.

Slight right onto T329/Wades Run Road, 300 feet.

Turn left onto Buckeye Road (entering WV), 3.7 mi.

Turn right onto WV-7 W, 13.9 mi.

Turn right onto Stewarts Run/Wise Run, 1.5 mi.

Entrance to well site on Right

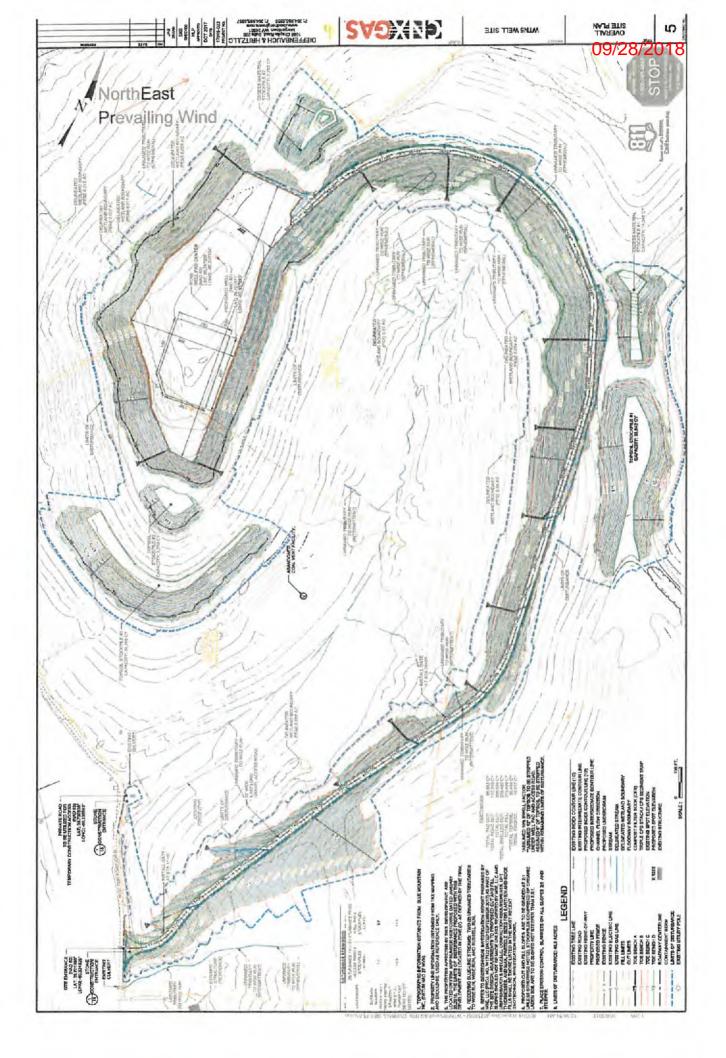
NEAREST FIRE STATION:

Wadestown Fire Department

Mason Dixon Highway

Wana, WV 26590

(304) 662-6331



API Number 47 -		- 0	9/28/2018
Operator's	Well No.	WDTN5 C HSU	0/20/2010

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company, LLC	OP Code 494458046
Watershed (HUC 10) Dunkard Creek	Quadrangle Wadestown
Do you anticipate using more than 5,000 bbls of water to	complete the proposed well work? Yes V No
Will a pit be used? Yes No V	
If so, please describe anticipated pit waste:nc	pits
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? NA
Proposed Disposal Method For Treated Pit Was	tes:
Land Application	
Underground Injection (UIC	
Reuse (at API Number_worth	m WW-9 for disposal location)
Other (Explain No Pits	at Will 2 for dioposial totaliony
Will closed loop system be used? If so, describe: Yes	
Drilling medium anticipated for this well (vertical and ho	prizontal)? Air, freshwater, oil based, etc. Verticat at hom aquafacutace to curve Michael point (NOP). Horizontal: synthetic cil-based mud (SOBM) from curve KOP to lateral TD
-If oil based, what type? Synthetic, petroleum,	
Additives to be used in drilling medium? Bactericide, Pol	ymers, and Weighting Agents
Drill cuttings disposal method? Leave in pit, landfill, rer	moved offsite, etc. Land Application of acil conductor autilings only, rack autilings will be taken to an approved Landtill
-If left in pit and plan to solidify what medium	will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? See a	ittached.
West Virginia solid waste facility. The notice shall be pro-	I and Gas of any load of drill cuttings or associated waste rejected at any ovided within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.	
on August 1, 2005, by the Office of Oil and Gas of the W provisions of the permit are enforceable by law. Violat law or regulation can lead to enforcement action. I certify under penalty of law that I have per- application form and all attachments thereto and that	s and conditions of the GENERAL WATER POLLUTION PERMIT issued Vest Virginia Department of Environmental Protection. I understand that the tions of any term or condition of the general permit and/or other applicable sonally examined and am familiar with the information submitted on this based on my inquiry of those individuals immediately responsible for ton is true, accurate, and complete. I am aware that there are significant possibility of fine or imprisonment.
Company Official Signature	
Company Official (Typed Name) Raymond Hoon	
Company Official Title Supervisor - Permitting	A
Commonwea Mice Commonwanie	County of Washington
Subscribed and sworn before me this Wh da	y of April , 20 18
Jan July Clar	NOTARIAL SEAL
AUU A CALLANIA	Notary Public Lori L. Walker, Notary Public Richhill Twp., Greene County
My commission expires 10000 40	My Commission Expires Feb. 23, 2019 MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIE

roposed Revegetation Treatm	ent: Acres Disturbed 4	6.90 Prevegetation	рн о.о
	Tons/acre or to correct		
Fertilizer type 10-20	-20		
Fertilizer amount 500)	lbs/acre	
Mulch hay or stra	w @ 2	Tons/acre	
		Seed Mixtures	
Ten	porary	Per	manent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10
faps(s) of road, location, pit of rovided). If water from the pure creage, of the land application	it will be land applied, in n area,	and application (unless engineered plans in actude dimensions (L \times W \times D) of the pit,	cluding this info hav and dimensions (L)
Maps(s) of road, location, pit of rovided). If water from the pure creage, of the land application that the process of the land application of involvements.	it will be land applied, in area. ed 7.5' topographic sheet	iclude dimensions (L x w x D) of the pit,	cluding this info hav and dimensions (L)
faps(s) of road, location, piterovided). If water from the pereage, of the land application hotocopied section of involved and approved by:	it will be land applied, in area. ed 7.5' topographic sheet	iclude dimensions (L x w x D) of the pit,	cluding this info hav and dimensions (L)
Maps(s) of road, location, piterovided). If water from the pereage, of the land application thotocopied section of involved the pereage of the land application and the pereage of the land application of involved the land approved by:	it will be land applied, in area. ed 7.5' topographic sheet	iclude dimensions (L x w x D) of the pit,	cluding this info hav and dimensions (L)
Maps(s) of road, location, pit provided). If water from the proceeding of the land application photocopied section of involved Plan Approved by:	it will be land applied, in area. ed 7.5' topographic sheet	iclude dimensions (L x w x D) of the pit,	cluding this info hav and dimensions (L)
Attach: Maps(s) of road, location, pit. provided). If water from the pacreage, of the land application Photocopied section of involv Plan Approved by:	it will be land applied, in area. ed 7.5' topographic sheet	iclude dimensions (L x w x D) of the pit,	cluding this info hav and dimensions (L x
Maps(s) of road, location, pit of provided). If water from the proceeding of the land application of t	it will be land applied, in area. ed 7.5' topographic sheet	iclude dimensions (L x w x D) of the pit,	cluding this info ha and dimensions (L

Disclaimer: Vendors have been approved for the below category by ENV. UPDATED AGREEMENT with MSCM MUST BE CONFIRMED.

Republic Services (Allied V							Other Accepted Waste Streams								All the second s
Landfill	Location		Drill *	Waste	Waste Brine	Contaminated Soil (Including Petroleum)	Construction & Demalition Waste	Industrial Waste	Sludge	Friable Asbestos	Non-Frishle Ashestos	Process Waste	Solidification Services	Municipal Solid Waste	Contact Information
McLean County	Bloomington	II.	X	X		X	X	X	X	X	X	X	-	X	
ERC/Coles County	Charleston	IL	X	X		X	X	X	X	X	X	X	21 Ca	X	1
rickyard Disposal	Danville	IL	X	X		X	X	х	х	X	X	X		X	1
outhern Illinois Regional	De Soto	IL						0						X	1
ee County	Dixon	IL	X	X	1	X	X	Х	х	X	X	X		X	1
Jpper Rock Island	East Moline	IL.	X	х		X	X	X	X	X	X	X		X	1
Bond County	Greensville	IL	X	X	100	X	X	X	X	X	X	X		X	1
llingis	Hoopeston	IL.	X	X	1	X	X	х	X	X	X	X	-	X	1
andComp	LaSalle	IL	X	х		X	X	X	X	X	X	X		X	317-921-1667 or 480-627-2700
itchfield-Hillsboro	Litchfield	IL.	X	X		X	X	Х	· X	X	1 x	X		X	1-800-634-0215
invirontech	Morris	IL.	X	X		X	X	X	X	X	X	X		X	. 555 551 5215
ivingston	Pontiac	IL	X	X		X	X	Х	Х		X	X		X	1
oxana	Roxana	IL.	X	X		X	X	X	X	X	X	X	X	X	1
angamon Valley	Springfield	IL	X	X		X	X	X	х	X	X	х		X	
Benson Valley	Prankfort	KY	X	х	(Company	X	X	х	X	X	X	X		X	1
lue Ridge	Irvine	KY	X	X		X	X	X	X	X	X	X		X	1
forehead	Morehead	KY	X	X		X	X	х	X	X	X	X		X	1
ireen Valley	Rush	KY	X	х	25 0	X	X	X	X	X	X	X	X	X	1
Therokee Run	Bellefontaine	OH				X	X	X	X		X	X		X	
Villiams County	Bryan	OH	-			X	X	X	X	X	X	X		X	1
County Environmental	Carey	OH				X	X	X			X	x		x	1
Celina	Celina	OH		9	1	X	X	X	X		X	X		X	1
arbon-Limestone**	Lowellville	HO	X	X		X	X	х	X			x	X	X	Jack Palermo:
Countywide Landfill**	East Sparta	OH	X	Х		X	X	X						X	work: 330-536-8013
crain County	Oberlin	OH				X	X	X	X			X		X	
akland Marsh	Shiloh	OH			1		X	X	X	X	X			X	oell: 330-806-9660
mperial	Imperial	PA		() () ()		X	X	X	X	X	X			X	
Conestoga	Morgantown	PA	A. Carrie			X	X		X	X	1 x	×		X	Barbara Harsanye:
ranswick.	Lawrenceville	VA				X	X	X	X	X	X	X		X	work: 330-536-8013 x 120
ing and Queen	Little Plymouth	VA	(-		The same of	X	X	x	x	x	1 V	X		X	pell: 330-423-7267
old Dominion	Richmond	VA		-		X	X	X	X	X	X	X		X	-
yeathore	Hurricane	WV	6.75.207			X	X	X	x	A		x		x	1
Short Creek	Wheeling (Short Creek)	WV	X	х		X	X	X	X			X		X	1
Carter Valley	Church Hill	TN												- 4	4

Waste Management Industrial Landfills		Gas Spec	elfic Waste S	Streams			(Other Accepte	d Waste Stream	ms					
Landfill	Location		Drill * Cuttings	Waste Liners	Waste Brine	Contaminated Seil (Including Petroleum)	Construction & Demolition Waste	Industrial Waste	Sludge	Friable Asbestos	Non-Friable Asbestos	Process Waste	Solidification Services	Municipal Solid Waste	Contact Information
Arden Landfill	Washington	PA	X	X		X	X	X	X			X	X	X	
South Hills (Arnoni)	South Park	PA	X	Х			X	X	X			X	X	X	
Kelly Run	Elizabeth	PA	Х	X		x	X	X	X			X	X	X	
Valley Landfill	Irwin	PA	X	X		X	X	X	X	X	X	X	X	X	
Evergreen Landfill	Blairsville	PA	х	X		X	X	X					-	X	
Charleston Landfill (Kanawha County)	Charleston	wv	x	х		х	х	x	x			х		x	Scott Allen: 412-604-2256
Meadowfill Landfill	Bridgeport	WY	X	X		X	X	X	x	X	X	X	×	X	
Northwestern Landfill	Parkersburg	WV		X		X	X	X	X	1	1	X	X	X	
S&S Grading Landfill	Clarksburg	WY	X	X		X	X	X	X			x	, A	X	
American Landfill	Waynesburg	OH	X	X		X	X	X	X	X	X	X	X	X	
Suburban RDF	Glenford	OB	X	X	10000	X	X	X	X	X	X	X	X		Patty Landolt: 262-532-8001
Coshocton Landfill***	Coshocton	OH		X	4	X	X	X	-	-	^	_^	_	X	John Miller: 1-800-963-4776
Mahoning Landfill	New Springfield	OH	X	X		X	X	X			Y	V		Ÿ	John Willer. 1-000-303-4775

Additional Landfills			Gas Spec	ific Waste	Streams				Other Accepte	d Waste Stream	ms				
Landfill	Location		Drill* Cuttings	Waste Liners	Waste Brine	Contaminated Soil (including Petroleum)	Construction & Demolition Waste	Industrial Waste	Sludge	Friable Asbestos	Non-Friable Asbestos	Process	Solidification Services	Municipal Solid Waste	Contact Information
Westmoreland Waste (WWLC Group)	111 Conner Lane, Belle Vernon, PA 15012	PA	x	х		х	x	x	х	х	х		х	x	Mike Home: 412-552-4427 Mark Thomas: 724-929-7694
MAX Environmental Bulger Facility	200 Max Drive, Bulger, PA 15019	PA	х	х		х	х	х	х				х	x	Carl Spadaro: 412-343-4900
MAX Environmental Yukon Facility	233 MAX Lane Yukon, PA 15698	PA	x	x		x	x	х	х				x	х	cell: 412-445-9789
Apex Sanitary landfill (Apex Environmental)	11 County Road 78 Amsterdam, Ohio 43903	ОН	х	х		x	х	х	х				х	х	Joe Teterick: 740-275-2887
Rumpke, Mt. Sterling Rumpke Consolidated)	30 Larison Rd, Jeffersonville, KY 40337	KY	x	х		x	x	х		х	x			х	Carl Walter: 513-623-2471
Laurel Ridge Landfill Waste Connections of K.Y.	3612 E State Highway 552 Lily, KY 40740	KY	х	х		х	х	х		x	x	х		х	Bruce Crouch: Work: 606-864-7996 Cell: 606-219-0261
	Chestnut Valley 1184 McClellandtown Rd, McClellandtown, PA 15458	PA	х	х		x	x	х	x					x	Tony Labenne
Advanced Disposal	Greentree Landfill; 635 Toby Rd.; Kersey, PA	PA	х	х		x	x	х	x					х	6184 Route 219, Brockway, PA 15824 814-590-9906
	Mostoller Landfill; 7035 Glades Pike Rd.; Somerset, PA	PA	x	x		x	x	х	х					х	

Ohio "TENORM" - requires Radium 226/228 analysis by load before leaving the well pad. Solid waste landfills in Ohio can only accept TENORM waste with combined concentration less than 5 picocuries per gram above the natural background level. Accepts drilling wastes but profile for disposal is not currently completed.

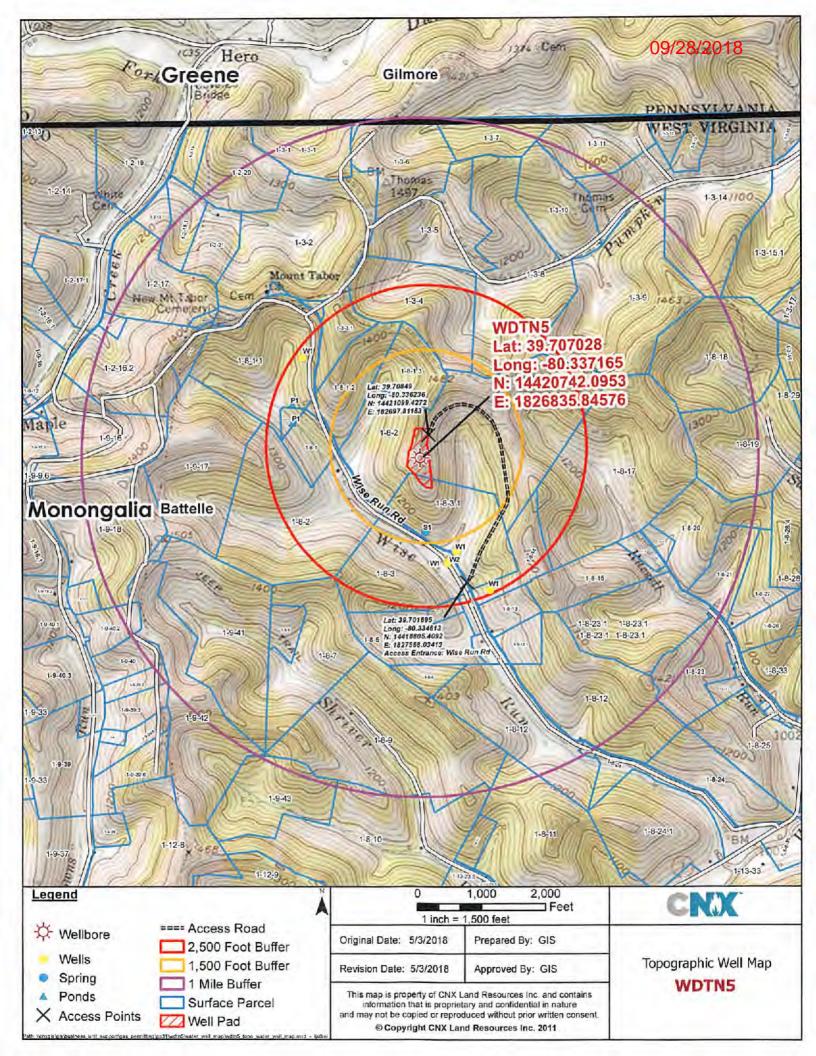
Waste stream accepted by facility.

Waste stream is not or may not be accepted by facility. Contact facility directly to verify waste streams accepted.

New PADEP rules regarding "TENORM" testing requirement are pending.

Notes:

^{*} Drill Cuttings include frac sand for the purpose of this table (Contact facility directly to verify waste streams accepted).



	r	r=	I-	I				Canana Manana	Dhana Musahaa
Surface Owner	Address	City	State				County Name	State Name	Phone Number
GROJEAN GALE D & MELBA L	WHITE CREEK	WANA	wv	26590	1-2-16	5.153968	Monongalia	West Virginia	863-453-4431
HARRISON DELORES J	DUNKARD CREEK	BURTON	w	26562	1-2-16.2	48.3988	Monongalia	West Virginia	304-292-3502
BARNHOUSE THOMAS M		BURTON	w	26562	1-2-17	40.236308	Monongalia	West Virginia	304-288-2797
MORGAN FREDERICK JR & PATRICIA	DUNKARD CREEK	BURTON	wv				Monongalia	West Virginia	304-775-4086
	BRUSHY FORK RD	BURTON	wv			6.085001	Monongalia	West Virginia	618-937-0171
HALL ROY LEE JR & ERICA E						14.138319	Monongalia	West Virginia	304-775-2440
HALL LEONARD E & PRINCESS BETH	WHITE CREEK	BURTON	wv						304-775-2764
HALL ROY L	WHITE CREEK	BURTON	w			34.453886	Monongalia	West Virginia	
HALL ROY L	WHITE CREEK	BURTON	wv			16.591206	Monongalia	West Virginia	304-775-2764
MT TABOR CEMETERY	ROUTE 5/1	WANA	wv	26590	1-2-22	3.066068	Monongalia	West Virginia	304-775-2764
		WANA	wv	26590	1-2-23	1.45701	Monongalia	West Virginia	Repeat
MT TABOR M E CHURCH	ROUTE 5/1	WANA	wv	26590	1-2-24	0.80564	Monongalia	West Virginia	304-775-2764
	1.00123/2	BURTON	wv	26562		26.833408	Monongalia	West Virginia	CONSOL
CONSOLIDATION COAL COMPANY								West Virginia	740-485-2622
STILES CLARK DONLEY		BURTON	wv	26562		26.833408	Monongalia		
SOLOMON CYNTHIA	ROUTE 1 WANA	BURTON	wv	26562	1-3-1.1	0.752988	Monongalia	West Virginia	304-296-9660
									724-451-8264
									(James)
									724-451-8457
TAYLOR JAMES EDWARD & EARL LYNN	1023 PUMPKIN RUN RD	WANA	w	26590	1-3-10	33.698948	Monongalia	West Virginia	(earl)
CONSOLIDATION COAL COMPANY	PUMPKIN RUN	WANA	wv		1-3-11	30.267327	Monongalia	West Virginia	CONSOL
CONSOLIDATION COAL COMPANY	POWERKIN KON	TOTAL	***	20330	1-3-11	JOILU/JE/	THO HOUSE	TOUR THE MAN	724-451-8264
									I .
		1		1	1		1		(James)
1		1	ł	1	1	1	l		724-451-8457
TAYLOR JAMES EDWARD & EARL LYNN	1023 PUMPKIN RUN RD	WANA	wv	26590	1-3-14	95.714419	Monongalia	West Virginia	(earl)
CONSOLIDATION COAL COMPANY	DUNKARD CREEK	BURTON	wv	26562	1-3-2	83.0675	Monongalia	West Virginia	CONSOL
VOLK FRANK W SR MARITAL TRUST & FRANK W VOLK SR NO	ROUTE 1 WANA	BURTON	w	26562	1-3-3	1.08675	Monongalia	West Virginia	304-292-0475
MACYDA STEVEN M	ROUTE 1 WANA	BURTON	w				Monongalia	West Virginia	724-496-5407
ININCI DA 31 EVER IVI	WOOIL T HAMA	2011014	+***	20302	2.3.3.1				724-451-8264
		I	1	1	1	1			(James)
		I	1	I					
					ì		ļ		724-451-8457
TAYLOR JAMES EDWARD & EARL LYNN	1023 PUMPKIN RUN RD	WANA	w	26590	1-3-4	51.907506	Monongalia	West Virginia	(earl)
									724-451-8264
									(James)
							1		724-451-8457
TIO. 440 DEALUGE O BOOK	DOLLETE & MARKE	BUDTON		2000		42.948853	Mononcolin	West Virginia	(earl)
THOMAS DENNIS & ROSE	ROUTE 1 WANA	BURTON	w	26562			Monongalia		,`
THOMAS DENNIS & ROSE	ROUTE 1 WANA	BURTON	w	26562		39.258539	Monongalia	West Virginia	304-662-6105
SHOUGH JAMES LEON	ROUTE 1 WANA	BURTON	wv	26562	1-3-7	21.081274	Monongalia	West Virginia	304-451-8464
						İ			724-451-8264
									(James)
			1						724-451-8457
TAYLOR JAMES EDWARD & EARL LYNN	1023 PUMPKIN RUN RD	WANA	w	26590	1-3-8	80.137351	Monongalia	West Virginia	(earl)
TATEORISANTES EDIFARID & CARE CITIT	10231 01111 KIN NON NO	147,047	1	20000					724-451-8264
									(James)
						1			
			1						724-451-8457
TAYLOR JAMES EDWARD & EARL LYNN	1023 PUMPKIN RUN RD	WANA	w	26590	1-3-9	89.056912	Monongalia	West Virginia	(earl)
AREHEART HENRY W & LYNDA M		WANA	wv	26590	1-8-1	13.246159	Monongalia	West Virginia	412-561-7795
NEELY GARY L & ARLENE ANN	ROUTE 1 WADESTOWN	BURTON	w	26562	1-8-1.1	63.126874	Monongalia	West Virginia	304-662-6704
DEATON DAVID W & ELIZABETH K	DUNKARD CREEK	WANA	w			26.170619	Monongalia	West Virginia	412-678-3972
THOMAS EDWARD L, DAVID WAYNE & DOROTHY L STEWART	DUNKARD CREEK	WANA	wv			21.04428	Monongalia	West Virginia	330-507-4510
	DOWNARD CREEK					2.347431		West Virginia	412-561-7795
AREHEART HENRY W & LYNDA M	MARKE BALLY DE	WANA	wv				Monongalia		
NEELY GARY L & ARLENE ANN	WISE RUN RD	WANA	WV_			0.949482	Monongalia	West Virginia	304-662-6704
BECKNER TROY DAVID& JANET LEE & SMITH(LIFE-TROY LE	11 MONA LN	WADESTOWN	wv		1-8-10		Monongalia	West Virginia	605-290-2307
DEBERRY CHESTER E & BARBARA J	ROUTE 1	WANA	wv	26590	1-8-11	88.799872	Monongalia	West Virginia	304-534-4432
SHRIVER BARBARA S	70 WISE RUN RD	WANA	wv	26590	1-8-12	55.250841	Monongalia	West Virginia	304-662-6358
SHRIVER BARBARA S	70 WISE RUN RD	WANA	wv	26590	1-8-12	69.6997	Monongalia	West Virginia	304-662-6358
SHRIVER BARBARA S & GREGORY L	271 WISE RUN RD	WANA	wv				Monongalia	West Virginia	304-662-6213
AMMONS DAVID M & JESSICA L	ROUTE 1	WANA	wv		1-8-13	10.220292	Monongalia	West Virginia	304-662-6791
· · · · · · · · · · · · · · · · · · ·				-					304-662-6791
AMMONS DAVID M & JESSICA L	462 WISE RUN RD	WANA	wv	+		9.197755	Monongalia	West Virginia	+
EFAW DONALD A & AMY BETH	497 WISE RUN RD	WANA	WV			17.273808	Monongalia	West Virginia	304-662-6778
RUSSELL DEWEY & BEATRICE EST	DUNKARD CREEK	WANA	wv	+		26.504615	Monongalia	West Virginia	Unknown
STEWART BETTY	ROUTE 1	WANA	wv	26590	1-8-16	4.643445	Monongalia	West Virginia	304-662-6856
HOLMES LENA DENICE & DONRA JEAN WILLARD	DUNKARD CREEK	WANA	wv	26590	1-8-16.1	3.242026	Monongalia	West Virginia	304-879-5105
NICHOLSON BRIAN Z, WILLIAM T & KENNETH R JR	ROUTE 1	WANA	wv		1-8-17		Monongalia	West Virginia	724-455-4739
CONSOLIDATION COAL COMPANY	WANA	WANA	wv				Monongalia	West Virginia	CONSOL
CONSOLIDATION COAL COMPANY & ET AL	ROUTE 1	WANA	wv	-		53.187659	Monongalia	West Virginia	CONSOL
			_						435-613-7010
WISE DINA M ET AL & (LIFE ARTHUR D & OPAL JANE	ROUTE 1 WANA	WANA	WV	26590			Monongalia	West Virginia	
WISE DINA M ET AL & (LIFE ARTHUR D & OPAL JANE	ROUTE 1 WANA	BURTON	wv	26562		89.387371	Monongalia	West Virginia	435-613-7010
			wv			34.36836	Monongalia	West Virginia	724-869-3959
LYTLE KENNETH W	ROUTE 1	WANA							304-662-6299
		WANA	wv	26590	1-8-21	18.481783	Monongalia	West Virginia	304-002-0233
LYTLE KENNETH W	ROUTE 1		wv	+	1-8-21	18.481783 30.210617	Monongalia Monongalia	West Virginia West Virginia	304-777-2364
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK	WADESTOWN WANA	wv	26590	1-8-23	30.210617	Monongalia	West Virginia	304-777-2364
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY HOSTUTLER BONNIE R	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK DUNKARD CREEK	WADESTOWN WANA WANA	wv wv	26590 26590	1-8-23 1-8-23.1	30.210617 49.631963	Monongalia Monongalia	West Virginia West Virginia	304-777-2364 304-775-2944
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY HOSTUTLER BONNIE R WILSON LARRY	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK	WADESTOWN WANA WANA WANA	wv wv	26590 26590 26590	1-8-23 1-8-23.1 1-8-23.1	30.210617 49.631963 49.631963	Monongalia Monongalia Monongalia	West Virginia West Virginia West Virginia	304-777-2364 304-775-2944 304-777-2364
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY HOSTUTLER BONNIE R WILSON LARRY WILSON JACKIE	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK	WADESTOWN WANA WANA WANA	wv wv wv	26590 26590 26590 26590	1-8-23 1-8-23.1 1-8-23.1 1-8-23.1	30.210617 49.631963 49.631963 49.631963	Monongalia Monongalia Monongalia Monongalia	West Virginia West Virginia West Virginia West Virginia	304-777-2364 304-775-2944 304-777-2364 304-662-6460
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY HOSTUTLER BONNIE R WILSON LARRY WILSON JACKIE LEMLEY SHARON	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK	WADESTOWN WANA WANA WANA WANA WANA	wv wv wv	26590 26590 26590 26590 26590	1-8-23 1-8-23.1 1-8-23.1 1-8-23.1 1-8-23.1	30.210617 49.631963 49.631963 49.631963 49.631963	Monongalia Monongalia Monongalia Monongalia Monongalia	West Virginia West Virginia West Virginia West Virginia West Virginia	304-777-2364 304-775-2944 304-777-2364 304-662-6460 304-366-0293
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY HOSTUTLER BONNIE R WILSON LARRY WILSON JACKIE LEMLEY SHARON WAGNER BARBARA	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK 573 WISE RUN RD	WADESTOWN WANA WANA WANA WANA WANA WANA	wv wv wv wv	26590 26590 26590 26590 26590 26590	1-8-23 1-8-23.1 1-8-23.1 1-8-23.1 1-8-23.1 1-8-3	30.210617 49.631963 49.631963 49.631963 49.631963 48.095923	Monongalia Monongalia Monongalia Monongalia Monongalia Monongalia	West Virginia West Virginia West Virginia West Virginia West Virginia West Virginia	304-777-2364 304-775-2944 304-777-2364 304-662-6460 304-366-0293 304-662-6719
LYTLE KENNETH W KIRBY TROY EDWARD & BARBARA ANNE WILSON JACKIE L, LARRY A & SHARON E WILSON LEMLEY HOSTUTLER BONNIE R WILSON LARRY WILSON JACKIE LEMLEY SHARON	ROUTE 1 149 RUSSELL RUN DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK DUNKARD CREEK	WADESTOWN WANA WANA WANA WANA WANA	wv wv wv	26590 26590 26590 26590 26590 26590	1-8-23 1-8-23.1 1-8-23.1 1-8-23.1 1-8-23.1 1-8-3	30.210617 49.631963 49.631963 49.631963 49.631963	Monongalia Monongalia Monongalia Monongalia Monongalia	West Virginia West Virginia West Virginia West Virginia West Virginia	304-777-2364 304-775-2944 304-777-2364 304-662-6460 304-366-0293

09/28/2018

EFAW KENNETH W & DONNA P	509 WISE RUN RD	WANA	w٧	26590	1-8-4	3.069929	Monongalia	West Virginia	304-662-6451
EFAW KENNETH W & DONNA P	509 WISE RUN RD	WANA	wv	26590	1-8-5	31.982391	Monongalia	West Virginia	304-662-6451
BARR NELSON E & VIRGINIA L	503 WISE RUN RD	WANA	wv	26590	1-8-5.1	3.342155	Monongalia	West Virginia	304-676-9332
CARMAN MARGUERITTE K	459 WISE RUN RD	WANA	wv	26590	1-8-5.2	3.971234	Monongalia	West Virginia	252-753-2400
BARNHART MICHAEL L & VIRGINIA M	ROUTE 1	BURTON	wv	26562	1-8-6	8.291782	Monongalia	West Virginia	717-294-6060
BARNHART MICHAEL L & VIRGINIA M	ROUTE 1	BURTON	wv	26562	1-8-7	50.730123	Monongalia	West Virginia	717-294-6060
EFAW KENNETH W & DONNA P	509 WISE RUN RD	WANA	w	26590	1-8-8	7.166514	Monongalia	West Virginia	304-662-6451
BARNHART MICHAEL L & VIRGINIA M	ROUTE 1	WANA	wv	26590	1-8-9	109.945499	Monongalia	West Virginia	717-294-6060
WHITE GLEN LOWELL & SHARRON & RUTH WHITE BARTHOLOM	WHITE CRK	BURTON	wv	26562	1-9-16	46.284772	Monongalia	West Virginia	828-456-9177
CONSOLIDATION COAL COMPANY	BROWN RUN	WANA	wv	26590	1-9-17	66.854976	Monongalia	West Virginia	CONSOL
CASSONE RICHARD J & LINDA ANN	BROWN RUN	BURTON	wv	26562	1-9-18	65.401598	Monongalia	West Virginia	609-294-1325
HENDERSON DAVID & GAIL & AGNES	BROWNS RUN	BURTON	wv	26562	1-9-39.2	6.817189	Monongalia	West Virginia	304-662-6780
PATTERSON WILLIAM A & CATHY A	288 BROWN RUN RD	BURTON	wv	26562	1-9-39.3	10.738947	Monongalia	West Virginia	304-662-6298
THOMAS DENNIS L & ROSE L	BROWN RUN RD	BURTON	wv	26562	1-9-40	11.609823	Monongalia	West Virginia	304-662-6105
THOMAS DENNIS L & ROSE L	BROWN RUN RD	BURTON	w	26562	1-9-40.2	12.469171	Monongalia	West Virginia	304-662-6105
PROVANCE REGIS V & BONNIE	217 BLUE GOOSE RD	BURTON	wv	26562	1-9-41	77.056213	Monongalia	West Virginia	724-544-4871
THOMAS DENNIS L & ROSE L	BROWNS RUN	BURTON	wv	26562	1-9-42	68.508491	Monongalia	West Virginia	304-662-6105
BECKNER TROY DAVID &JANET LEE & SMITH(LIFE-TROY LE	BROWN RUN RD	BURTON	w	26562	1-9-43	41.127269	Monongalia	West Virginia	605-290-2307
PROVANCE REGIS V & BONNIE M	DUNKARD CREEK	BURTON	wv	26562	1-9-44	1.406055	Monongalia	West Virginia	724-544-4871

Adkins, Laura L

From:

Hoon, Raymond < RaymondHoon@cnx.com>

Sent:

Thursday, August 30, 2018 2:50 PM

To:

Adkins, Laura L

Cc:

Whetstone, Erika; Miller, Shannon

Subject:

FW: WDTN5CHSU

Attachments:

293080-001_-_Agreement_-_Memorandum_-_3_26_2018

_-_Clark_Donley_Stiles_and_CNX_Gas.pdf

Laura,

I confirmed with our Drilling Group that would like to keep the casing plan as is.

Also attached is the executed agreement. This goes with Tract ID 13 under Clark Donley Stiles.

Let me know if you have any other questions or comments.

-Ray

From: Adkins, Laura L < Laura.L. Adkins@wv.gov>

Sent: Thursday, August 30, 2018 1:12 PM

To: Hoon, Raymond < Raymond Hoon@cnx.com>

Subject: RE: WDTN5CHSU

Okay, thanks!

From: Hoon, Raymond [mailto:RaymondHoon@cnx.com]

Sent: Thursday, August 30, 2018 12:59 PM
To: Adkins, Laura L < Laura L. Adkins@wv.gov>

Subject: RE: WDTN5CHSU

Laura,

I apologize, we are holding the A and C wells for now but are still moving forward with the B well, let me know if there are any issues with the leases on that application. The casing plan is same so I will let you know what our drilling engineers have to say about your first question.

-Ray

From: Adkins, Laura L < Laura.L.Adkins@wv.gov>
Sent: Thursday, August 30, 2018 12:57 PM
To: Hoon, Raymond < RaymondHoon@cnx.com>

Subject: RE: WDTN5CHSU

Ray,

I just received a forwarded email from Taylor asking to put this well on hold. Do you still want the scan?

09/28/2018

From: Hoon, Raymond [mailto:RaymondHoon@cnx.com]

Sent: Thursday, August 30, 2018 12:35 PM
To: Adkins, Laura L < Laura L. Adkins@wv.gov>

Subject: RE: WDTN5CHSU

Laura,

I consulted our drilling team to get you an answer for #1.

For #2 could you send a screen shot or fist page of the lease you are referring to and I'll get it identified.

-Ray

From: Adkins, Laura L < Laura.L.Adkins@wv.gov > Sent: Thursday, August 30, 2018 11:31 AM
To: Hoon, Raymond < RaymondHoon@cnx.com >

Subject: WDTN5CHSU

Ray,

I have reviewed one of the WDTN5s as referenced above and have the following comments to be addressed before I go on to review the rest:

- The freshwater casing is only 9' from elevation, we can approve that but I just wanted to point it out in case you
 want to maybe shorten to around 1100'
- There is a Lease meme enclosed for lease 1300 and I have no idea which tract it addresses. Also, it is not fully executed.

Please take a look at the other applications submitted for this pad and see if these items need to be addressed on those when sending in information for this one.

Let me know if you have questions or need additional information.

Best,

Laura

Laura L. Adkins

Environmental Resource Specialist III Permit Review WVDEP Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 304-926-0499 ext. 1495

THE ITEMS REQUESTED IN THIS EMAIL WILL NEED TO BE RECEIVED BY THE OFFICE OF OIL AND GAS WITHIN **20 DAYS** TO AVOID THE PERMIT APPLICATION BEING RETURNED. IF AN OPERATOR WISHES TO RESUBMIT AN APPLICATION THAT HAS BEEN RETURNED, THE OPERATOR IS REQUIRED TO COMPLETE AND SUBMIT NEW FORMS, MYLAR PLAT AND ASSOCIATED FEES.

"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."

"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."

"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."

3

CNX LAND RESOURCES INC LAND ADMINISTRATION CASEY YANTKO 1000 CONSOL ENERGY DR CANONSDURG PA 15317-9815 Hononsalia County
Carve L Blaney, Clerk
Instruments/207422018
04/27/2018 @ 10:15:36 AM
LEASE REAL ESTATE
Pages Recorded 6
Recording Cost \$ 12.00

11022-95

MEMORANDUM OF LEASE (West Virginia)

Lease No. 10300

THIS MEMORANDUM OF LEASE (this "Memorandum") is made and entered into effective as of the 26 day of March, 2018 (the "Effective Date"), by and between Clark Donley Stiles, a single man, with an address at 3305 Kim Street, Parkersburg, WV 26104 ("Lessor"), and CNX Gas Company LLC, a Virginia limited liability company, with an address at 1000 CONSOL Energy Drive, Canonsburg, Pennsylvania 15317-6506 ("Lessee") (each a "Party," and together the "Parties").

WHEREAS, Lessor and Lessee have entered into a certain Oil and Gas Lease further described below (the "Lease") whereby Lessor has leased to Lessee certain oil and gas estates, interests and appurtenant rights more particularly described below and in the Lease; and

WHEREAS, in lieu of recording the Lease, the Parties have executed, acknowledged and delivered this Memorandum for recordation pursuant to W.Va. Code § 40-1-8 et seq.

NOW, THEREFORE, Lessor and Lessee, intending to be legally bound, hereby publish and give notice of the tenancy created and certain of the rights granted by and obligations under the Lease, as follows:

1. NAME AND ADDRESS OF LESSOR:

Clark Donley Stiles 3305 Kim Street Parkersburg, WV 26104

2. NAME AND ADDRESS OF LESSEE:

CNX Gas Company LLC 1000 CONSOL Energy Drive Canonsburg, PA 15317

3. DATE OF LEASE EXECUTION/EFFECTIVE DATE:

Date of execution of Lease: March 26, 2018

47

Effective Date of Lease: March 86, 2018

4. DESCRIPTION OF SUBJECT PREMISES:

Lessor hereby grants and leases exclusively to Lessee, its successors and assigns, all the oil, gas, and their liquid and/or gaseous constituents, whether hydrocarbon or nonhydrocarbon and all other substances produced therewith (collectively, whether any of the foregoing, the "Leased Oil/Gas") from all subsurface strata, formations, voids, and zones between the depth of 200' above the Rhinestreet Formation and 200' below the Trenton Limestone Formation underlying the Leased Premises (as defined in Section 2 of this Lease), together with a non-exclusive subsurface easement through all formations for the purpose of accessing, exploring, developing, and producing the Leased Oil/Gas. Lessor hereby grants and leases exclusively to Lessee all rights necessary, convenient, or incident to explore, drill, develop, produce, treat, transport and market Leased Oil/Gas and otherwise operate on and about the Leased Premises and any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease) using all available methods and techniques under current and future technology, including, without limitation, the following rights: to have full and free access over and through the Leased Premises; to conduct geological, geophysical, core drilling and other exploratory work; to drill, re-drill, lengthen, re-work, stimulate, fracture, plug, remove and/or abandon vertical or horizontal wells, and to inject under pressure water, air, brine and other fluids and substances (including, without limitation, non-domestic water from the Leased Premises, free of cost) into subsurface strata and/or withdraw the same therefrom; to erect and operate drill sites and drilling rigs and related facilities to treat, separate, compress, dehydrate, process, gather, and measure and shut-in Leased Oil/Gas, together with all other equipment, structures and facilities that Lessee deems desirable for use in its operations; to construct, use and operate roads, utility lines, canals, impoundments and pits; to install and operate pipelines, tanks, pumps, compressors, condensers and other equipment and facilities for use in transporting Leased Oil/Gas from the Leased Premises and from other lands, over and through the Leased Premises (all of the foregoing activities are collectively referred to herein as "Operations"); and to have and enjoy all rights and privileges reasonably necessary or appropriate to effectuate the purposes of this Lease. The premises being leased hereunder is located in the District of Battelle, in the County of Monongalia, in the State of West Virginia, including lands acquired by deed from James B. Stiles and Doris J. Stiles, his wife; Darwin C. Stiles and Margaret A. Stiles, his wife; Barbara S. Myers, single; Josephine S. Rush and Zane L. Rush, her husband; Kathleen J. Vassalo and James J. Vassalo, her husband; Clark T. Stiles and Sara Stiles, his wife, by instrument dated August 8th, 1990, and recorded in Book 1019, Page 60, and Property Tax Parcel Identification No. 31-1-3-1, containing approximately 28 acres, for all purposes of this Lease whether actually more or less and whether the tax

map is correct, including small strips or parcels of contiguous land covered under Lessor's source of title (collectively, the "Leased Premises").

5. TERM OF LEASE:

- A. <u>Primary Term</u>. This Lease shall remain in force for a term of five (5) years following the Effective Date (the "Primary Term").
- B. Secondary Term. This Lease shall remain in full force and continue following the Primary Term as to the entirety of the Leased Premises for so long thereafter as any of the following circumstances exist (such period, the "Secondary Term"): (i) Lessee is conducting any Operations on the Leased Premises or any lands pooled or unitized therewith (being a Unit as defined and discussed in Section 7 of this Lease); (ii) any of the Leased Oil/Gas are being produced from the Leased Premises or any lands pooled or unitized therewith (being a Unit); (iii) any well on the Leased Premises or on any lands pooled or unitized therewith (being a Unit) is Shut-In (as defined and discussed in Section 4(C) of this Lease); or (iv) this Lease is otherwise extended by Force Majeure (as defined and discussed in Section 10(A) of this Lease), Equitable Tolling (as defined and discussed in Section 10(B) of this Lease), or other terms hereof. The Primary Term (as it may be extended hereunder) and the Secondary Term are collectively referred to herein as the "Term."

6. RENEWAL OR EXTENSION RIGHTS:

None

7. RIGHT OF PURCHASE, RIGHT OF FIRST REFUSAL AND/OR OPTIONS:

In the event that Lessor receives from any third party any bona fide offer to grant an additional oil and/or gas lease covering all or part of the Leased Premises within the Term, Lessor shall provide Lessee with a written notice of such offer by certified mail, including the proposed lessee's name, bonus consideration and royalty consideration, and a true, correct and complete copy of the proposed lease. Lessee shall have ninety (90) days following receipt of such written notice to elect to exercise a right of first refusal, in Lessee's sole and absolute discretion, to enter into an oil and gas lease with Lessor on the same terms and conditions as set forth in the proposed lease. Should Lessee so elect, Lessee shall notify Lessor in writing within such ninety (90) day period and submit therewith a lease with Lessee containing the same terms and conditions and, if so desired by Lessee, a memorandum of such lease for recordation. Within ten (10) days after receipt of such signed lease and memorandum of lease (if any) back from Lessor, Lessor shall counter-sign and return such lease and memorandum of lease (if any) to Lessee together with the bonus payment required under such lease. No single exercise of the foregoing right of first refusal shall exhaust any rights granted hereunder to subsequent

offers covering all or any part of the Leased Premises. Any additional lease granted to any third party by Lessor in violation of the provisions of this Section 14 shall be null and void. The provisions of this Section 14 shall not be deemed to waive, nullify or otherwise affect Lessee's right to extend the Primary Term pursuant to Section 3(A) of this Lease.

8. **EXECUTION**:

This Memorandum may be executed in any number of counterparts, each having the same validity and all of which shall constitute but one and the same instrument.

THIS MEMORANDUM IS NOT A COMPLETE SUMMARY OF THE LEASE. IN THE EVENT OF A CONFLICT BETWEEN THE TERMS OF THIS MEMORANDUM AND THOSE OF THE LEASE, THE TERMS OF THE LEASE SHALL CONTROL.

IN WITNESS WHEREOF, Lessor and Lessee, intending to be legally bound, have executed this Memorandum effective as of the Effective Date (whether executed by either Party on, before or after the Effective Date).

LESSOR:

LESSEE:

CNX Gas Company LLC

Clark Donley Stiles

lame. Timothy Surmick

Title: Assistant Vice President

ACKNOWLEDGMENTS

[Individual Lessor] STATE/COMMONWEALTH OF WEST VIRGINIA COUNTY OF Wood

The foregoing instrument was acknowledged before me on the dinday of March, 2018 by Clark Donley Stiles, a single man, whose name(s) is/are signed hereto.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

My commission expires Jun 33, 2021

[CNX]

COMMONWEALTH OF PENNSYLVANIA

COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the Unday of April 2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do so, executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL Casey Yantko, Notary Public Cecil Twp., Washington County My Commission Expires March 12. 2019

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

NOTARY PUBLIC

My commission expires 3-12-2019

Adkins, Laura L

From: Brewer, Charles T

Sent: Thursday, August 30, 2018 12:39 PM

To: Adkins, Laura L

Cc: ErikaWhetstone@cnx.com

Subject: Fwd: Hold Request

4019

Laura, can you please see that these go on hold?

Sent from my iPhone

Begin forwarded message:

From: "Whetstone, Erika" < ErikaWhetstone@cnx.com>

Date: August 30, 2018 at 9:42:58 AM EDT

To: "Brewer, Charles T (Charles.T.Brewer@wv.gov)" < Charles.T.Brewer@wv.gov>

Subject: Hold Request

Hi Taylor,

I would like to request that the WV DEP hold the two applications listed below. There is some discussion here at CNX regarding changes to these wells and I'm sure you have other applications to review in their place. I will let you know within the next 2 weeks if we would like you to resume your review or if we would like to withdraw them.

WDTN5AHSU API# 47-061-01805 WDTN5CHSU API# 47-061-01807

If you have any questions, just let me know. Please continue your review of WDTN5HBHSU as we are not anticipating changes to that application.

Thanks, Erika

Erika Whetstone

CNX | Permitting Manager WV/OH CNX Center | 1000 CONSOL Energy Drive | Canonsburg, PA 15317 (724) 485-4035 -w | (724) 317-2224 -m



cnx.com

"This communication, including any attachments, may contain confidential and privileged information that is subject to the CNX Resources Corporation Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system."

Adkins, Laura L

From:

Adkins, Laura L

Sent:

Thursday, August 30, 2018 11:30 AM

To: Subject: 'Hoon, Raymond' WDTN5CHSU

Ray,

I have reviewed one of the WDTN5s as referenced above and have the following comments to be addressed before I go on to review the rest:

- 1. The freshwater casing is only 9' from elevation, we can approve that but I just wanted to point it out in case you want to maybe shorten to around 1100'
- There is a Lease meme enclosed for lease 1300 and I have no idea which tract it addresses. Also, it is not fully executed.

Please take a look at the other applications submitted for this pad and see if these items need to be addressed on those when sending in information for this one.

Let me know if you have questions or need additional information.

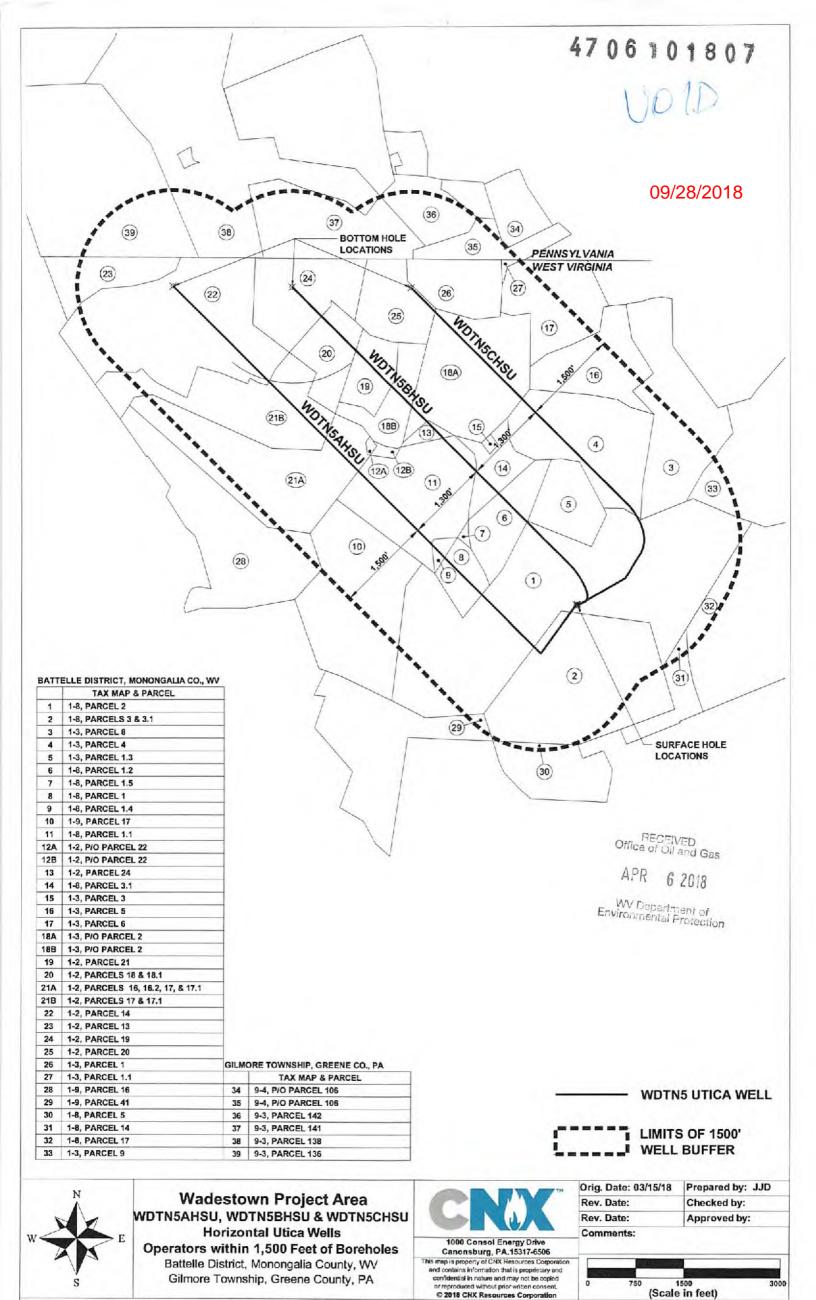
Best,

Laura

Laura L. Adkins

Environmental Resource Specialist III Permit Review WVDEP Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 304-926-0499 ext. 1495

THE ITEMS REQUESTED IN THIS EMAIL WILL NEED TO BE RECEIVED BY THE OFFICE OF OIL AND GAS WITHIN <u>20 DAYS</u> TO AVOID THE PERMIT APPLICATION BEING RETURNED. IF AN OPERATOR WISHES TO RESUBMIT AN APPLICATION THAT HAS BEEN RETURNED, THE OPERATOR IS REQUIRED TO COMPLETE AND SUBMIT NEW FORMS, MYLAR PLAT AND ASSOCIATED FEES.



File Location: \\cnxgis\GIS\project_areas\napp\mountaineer\wadestown\data\mineral_directional_exhibit\wtn5_utica



ract#	Title#	TMP#	a Operator Notices Utica Operator/Owner	Address
1	189010000	1-8-2	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
2	204769000	1-8-3, 1-8-3.1	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
3	204500000	1-3-8	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
4	204500000	1-3-4	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
5	239934000	1-3-1.3	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
6	205005000	1-8-1.2	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
7	204774000	1-8-1.5	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
8	204516000	1-8-1	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
9	204576000	1-8-1.4	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
10	188599000	1-9-17	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
11	188587000	1-8-1.1	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
12A	188584000	P/O 1-2-22	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
12A 12B	188584000	P/O 1-2-22	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
		1-2-24	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
13	188585000		CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
14	204775000	1-3-3.1		1000 CONSOL Energy Drive, Canonsburg, PA 15317
15	239940000	1-3-3	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
16	239939000	1-3-5	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
17	239939000	1-3-6	CNX Gas Company LLC	Printing Children in St. Land
			CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
.54	San Landa	rman.	Victor A. White	78 Bedington Rd, Martinsburg, WV 25404
18A	205498000	P/O 1-3-2	Melinda Reid Hatton	1618 N. Lexington St. Apt. 3A, Arlington, VA 22205
			Dennis F. Hatton Jr.	7615 Glenolden Place, Manassas, VA 20111
			Amanda Hatton	7615 Glenolden Place, Manassas, VA 20111
			CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
		I STATE OF	Victor A. White	78 Bedington Rd, Martinsburg, WV 25404
188	204777000	P/O 1-3-2	Melinda Reid Hatton	1618 N. Lexington St. Apt. 3A, Arlington, VA 22205
			Dennis F. Hatton Jr.	7615 Glenolden Place, Manassas, VA 20111
			Amanda Hatton	7615 Glenolden Place, Manassas, VA 20111
19	204778000	1-2-21	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
19	204778000	1-2-21	Kent P. Prochazka	3121 English Oaks Blvd., Pearland, TX 77584
20	188580000 204779000	1-2-18, 1-2-18.1	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
			CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
			EQT Production Company	625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222
21A	188578000	1-2-15, 1-2-16.2, 1-2-17,	XTO Energy, Inc.	810 Houston St., Ft. Worth, TX 76102
		& 1-2-17.1	Kelly Dillbeck	288 Milkweed Dr., Allentown, PA 18104
			John Pelger	1863 W 16th Ave, Friendship, WI 53934
			Holly Pelger	1863 W 16th Ave, Friendship, WI 53934
			CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
		1 4	EQT Production Company	625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222
218	239935000	1-2-17, 1-2-17.1	XTO Energy, Inc.	810 Houston St., Ft. Worth, TX 76102
	-275,440,175	200000000000000000000000000000000000000	Kelly Dillbeck	288 Milkweed Dr., Allentown, PA 18104
			John Pelger	1863 W 16th Ave, Friendship, WI 53934
			Holly Pelger	1863 W 16th Ave, Friendship, WI 53934
			CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
			EQT Production Company	625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222
22	188577000	1-2-17, 1-2-17.1	XTO Energy, Inc.	810 Houston St., Ft. Worth, TX 76102
			Kelly Dillbeck	288 Milkweed Dr., Allentown, PA 18104
			John Pelger	1863 W 16th Ave, Friendship, WI 53934
			Holly Pelger	1863 W 16th Ave, Friendship, WI 53934
23	188610000	1-2-13	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
24	204780000	1-2-15	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
25	239936000	1-2-20	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
26	239937000	1-3-1	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
27	258434000	1-3-1.1	Cynthia Solomon	1301 University Ave., Morgantown, WV 26505
28	188598000	1-9-16	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
			XTO Energy, Inc.	810 Houston St., Ft. Worth, TX 76102
			CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
		1	Regis V. Provance and Bonnie M. Provance	384 Park St., Uniontown, PA 15401



- 1		1	Bank of Oklahoma trustee of the Alma E Kirkland	5956 Sherry Lane, Suite 700, Dallas, TX 75225
			Revocable Living Trust	
			Morgan Haning	50 Vista Ave. Wheeling, WV 26003
			Anne W. Haning	2 America Ave., Wheeling, WV 26003
			Catherine G. Haning	99 Lynwood Ave., Wheeling, WV 26003
			Zachary C. Haning	3354 Palmer Drive, Rocky River, OH 44115
			Barbara Haning	10801 Westland Dr., Knoxville, TN 37922
			Kathleen Farmer	1912 Clark Ln. Apt. 1. Redondo Beach, CA 90278
		1	A.E. Hennen III	472 Kenilworth Ave., Elmhurst, IL 60126
- 1		11	John K. Hennen	542 E. 12th St., Cincinnati, OH 45202
- 1		1	David Michael Hennen	9 Memminger Ave., Wheeling, WV 26003
		11 / 4/1	Mary Hennen	53 Monroe Ave., Wheeling, WV 26003
- 1		1	Robert Douglas Hennen	1975 Louisa Ave., Wheeling, WV 26003
			Estate of Florence H. North	55 Woodland Dr., Brightwaters, NY 11718
			Patrick Lee North	55 Woodland Dr., Brightwaters, NY 11718
			Diane H. Goncalves	407 Ackerson Blvd., Brightwaters, NY 11718
			J.P. Morgan Chase Bank as Trustee for the Joan McLure Casey Trust Agreement dated 9/8/1967	1114 Market St., Wheeling, WV 26003
			Barbara Thomas	125 Meeting Ave., Georgiana, AL 36033
			Betty Macale	2834 8th St., Cuyahoga Falls, OH 44221
	204547020	10411044	Jane Fulton	106 Aspen Hollow Ct., Cary, NC 27518
	204517000	1-9-41, 1-9-44	Faye Arnold Buckley	7410 Catboat Ct., Fishers, IN 46038
			Jerry R. Haines II	302 E. Lincoln Way, Lisbon, OH 44432
			Shawn Ryan Haines	53 Horseshoe Cir., Stuarts Draft, VA 24477
			Michelle B. Haines	18 Winter Ln., Waynesboro, VA 22980
			Terri Attinger	8 Delaware Dr., Chico, CA 95973
			Tonya Huntoon	P.O. Box 884, Hamilton City, CA 95951
			Jerilyn R. Baucum	6934 Meadow Wood Trl., Redding, CA 96001
			Julie Griffis	6 Cecil Pl., Chico, CA 95928
		9	Carlos Saucedo	1450 Springfield Dr. Apt 97, Chico, CA 95928
				1428 Davis St., Chico, CA 95928
			Ezra Charles McDaniel	
			Patrick James Saucedo	P.O. Box 378, Hamilton City, CA 95951
			William Lee Haines Jr.	44 W. Carol St., Alliance, OH 44601
			Kathleen Haines Costner	755 Rock Hill Rd., Fayetteville, NC 28312
			Lisa Craig	504 Bonnie Dr., Harker Heights, TX 76548
			Phillip Ronald Laws	462 Bill West Rd., Limestone, TN 37681
			Glynis Lane Marion	127 Chapel St., Greenville, TN 37743
			Larry J. Miller, Jr.	114 Cox Cir., Apt. B, Greenville, TN 37743
			Pat Miller	13108 Kumar Ct., Woodbridge, VA 22193
			Kris Laws Miller	15118 Concord Dr., Woodbridge, VA 22193
			Raymond Wayne Frye	264 Moore Rd. Apt. 5E, Avon Lake, OH 44012
			Rosalie Capshaw	2171 Lake Rd., Akron, OH 44312
			Dorothy Hammer	901 Benton St., Bonham, TX 75418
			Jean Banks	484 6th St., Cedartown, GA 30125
			David Haines	2299 Winter Pkwy Apt. 263, Cuyahoga Falls, OH 44221
			Constance A. Corey	8432 MacThomas NW, North Canton, OH 44720
	189011000	P/O 1-8-5	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
	103011000	170 1-0-3	Kenneth W. Efaw and Donna P. Efaw	509 Wise Run Rd., Wana, WV 26590
	204993000	1 0 1/	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
		1-8-14	John C. Wise, Jr.	4545 Township Road 232, Marengo, OH 43334
	204760000	1-8-17	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
	204496000	1-3-9	CNX Gas Company LLC	1000 CONSOL Energy Drive, Canonsburg, PA 15317
	239956000	P/O 9-4-106 (PA)	Jeffery L. Rode and Sheila S. Rode	190 Crabappie Valley Rd., New Freeport, PA 15352
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ralph H. Jones, Jr. and Alberta R. Jones	1190 Jollytown Rd., New Freeport, PA 15352
	239956000	P/O 9-4-106 (PA)	Jeffery L. Rode and Sheila S. Rode	190 Crabapple Valley Rd., New Freeport, PA 15352
	235550000	F/O 3-4-100 (FA)	Ralph H. Jones, Jr. and Alberta R. Jones	1190 Jollytown Rd., New Freeport, PA 15352
	239955000	9-3-142 (PA)	EQT Production Company	625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222
	239941000	9-3-141 (PA)	EQT Production Company	625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222
	239942000	9-3-138, 9-3-138A (PA)	Energy Corporation of America	500 Corporate Landing, Charleston, WV 25311
			Vantage Energy Appalachia LLC	116 Inverness Drive East, Suite 107, Englewood, CO 8011
	204518000	9-3-136 (PA)	Vantage Energy Appalachia II LLC	116 Inverness Drive East, Suite 107, Englewood, CO 8011

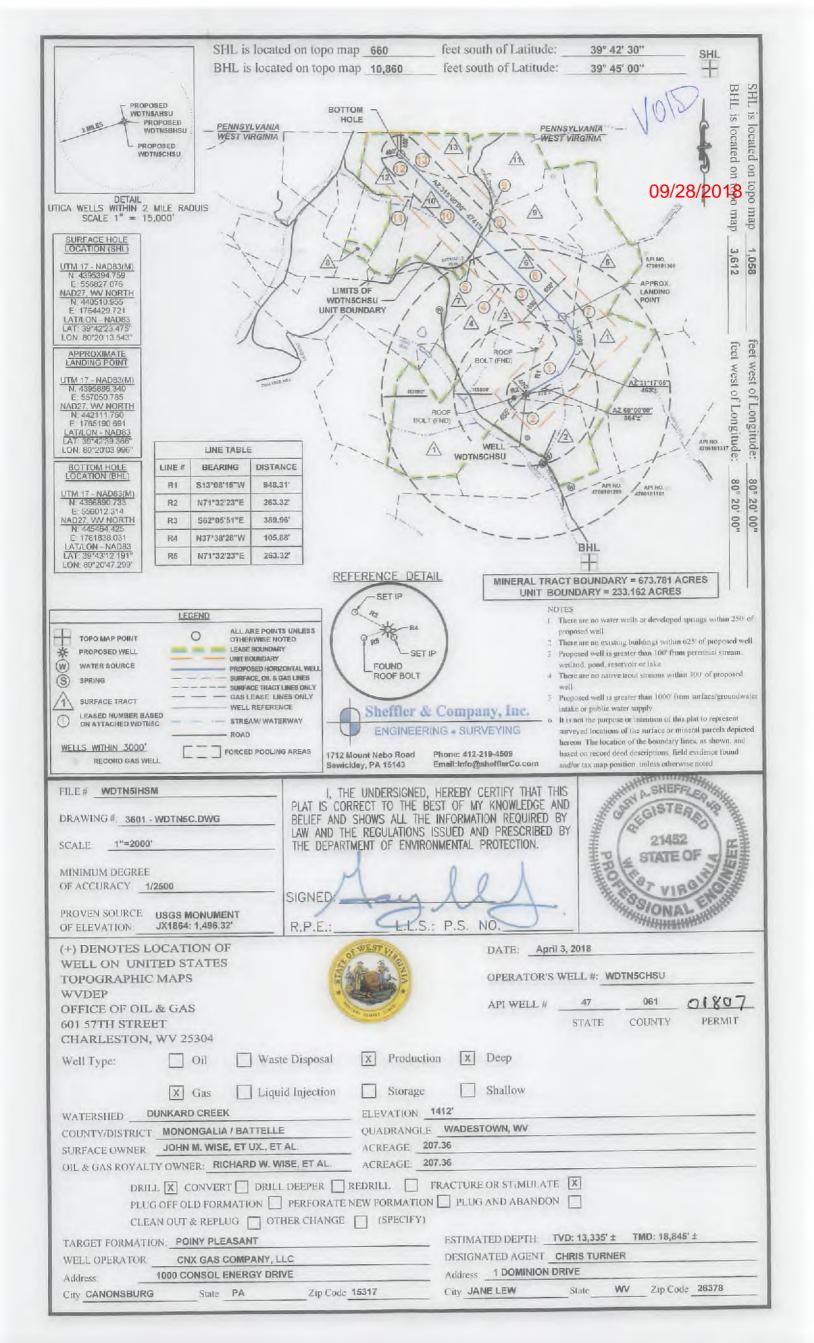


Unleased Owners Unit Name: WDTN5CHSU

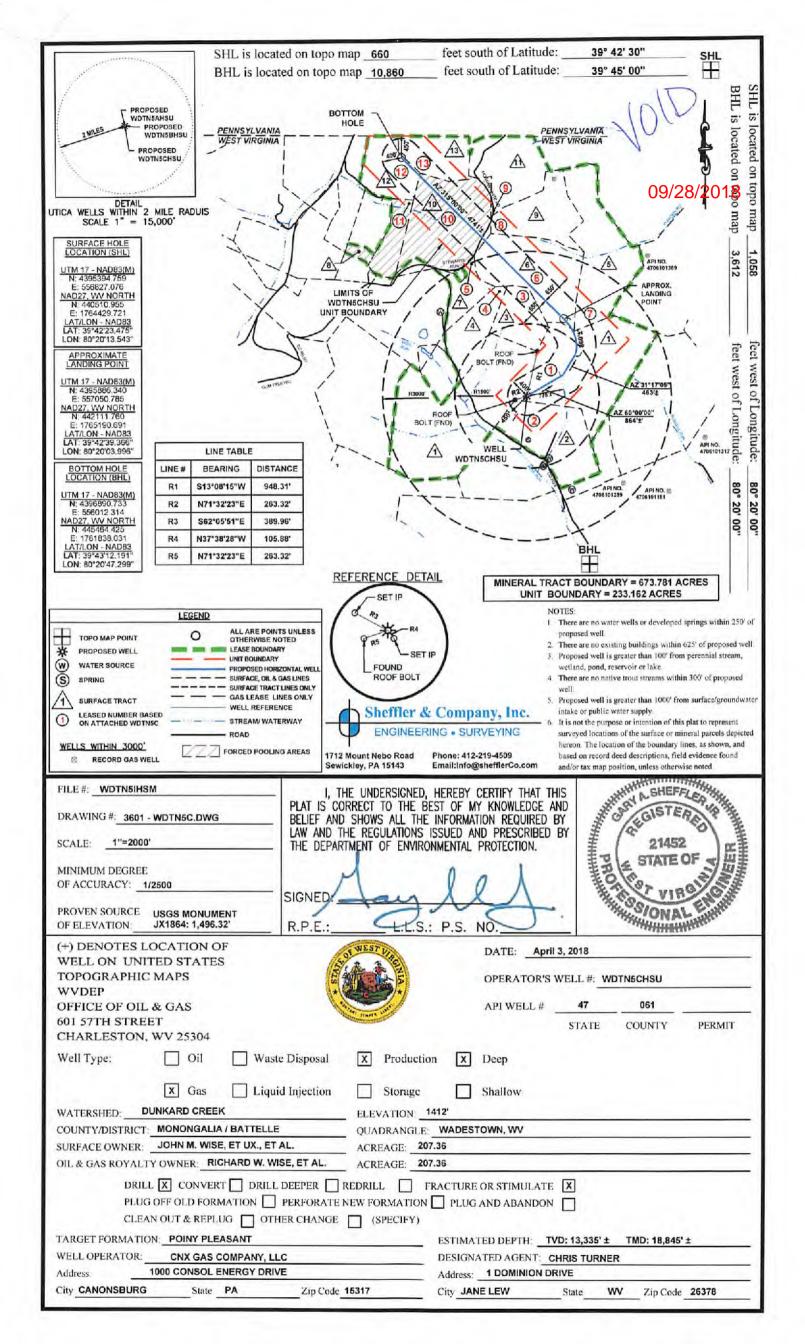
QLS#	205498000			
Tract ID	10			
TMP	1-3-2			
Total % of Tract Non-CNX Controlled	2.72109%			
Unleased Owners	% of Tract Owned	% of Unit	Reason Unleased	
Victor A. White	1.36054%	0.26887%	Declined Offer	
Melinda R. Hatton	0.68027%	0.13443%	Declined Offer	
Dennis F. Hatton Jr.	0.34014%	0.06722%	Declined Offer	
Amanda Hatton	0.34014%	0.06722%	Declined Offer	

QLS#	204777000			
Tract ID	11			
TMP	1-3-2			
Total % of Tract Non-CNX Controlled	5.44216%			
Unleased Owners	% of Tract Owned	% of Unit	Reason Unleased	
Victor A. White	2.72108%	0.00920%	Declined Offer	
Melinda R. Hatton	1.36054%	0.00460%	Declined Offer	
Dennis F. Hatton Jr.	0.68027%	0.00230%	Declined Offer	
Amanda Hatton	0.68027%	0.00230%	Declined Offer	





				STATE OF THE STATE
	Old Mount Tabor Cem			
	0			1212
				1000
				Jollytown
	I	aylor		
		em yERO RO		09/28/2018
Woodruff	D	1800 2		
Cern				
7307	Hero			(A) /Abr
				PENNSY
		99,02		WEST V
		9		CORD 6/1
White	1700	No.	Thomas Cem	COM
0				
			The same of the sa	
	New Mount		7300	
	Mary Land and Mary Land and Mary Land			
		140		
	Approximately 10 miles	WISE RUN		
		35(10)		
2 32				
Maple			1	
		WDTN5CH5	SU	
GUM TREE HILL			8 4	
40 6				
8				
				72.
				The same
				22
				2
				Handga
				7 Cer
				0
				V VIII
9				- 100
24 0				8
				100
al II			TO BO	
			CO NO. 1.5	
		Š m	CORDALS CO	1400
+) DENOTES LOCAT	ION OF	MEST	DATE: April 2 201	
		OF WEST VINCE	DATE: April 3, 201	
WELL ON UNITED STOPOGRAPHIC MAP:	TATES	OT WEST VIN	DATE: April 3, 201 OPERATOR'S WELL	8
VELL ON UNITED S TOPOGRAPHIC MAPS VVDEP	TATES S	OJ WEST VALUE OF THE PARTY OF T	OPERATOR'S WELL	8 #: WDTN5CHSU
VELL ON UNITED S COPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA	TATES S	THE ST VIII	OPERATOR'S WELL API WELL#	8
WELL ON UNITED S TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET	TATES S	ST WEST VICE Z	OPERATOR'S WELL API WELL#	8 #: WDTN5CHSU
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2	S S S S S	ST WEST VILLE ZA	OPERATOR'S WELL API WELL# 4	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2	S S S S S	Disposal X Producti	OPERATOR'S WELL API WELL# 4	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type:	S S S S S S S S S S S S S S S S S S S	Disposal X Producti	OPERATOR'S WELL API WELL # 4 ST. on X Deep	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type:	TATES S AS AS C5304 Oil Waste Gas Liquid	Disposal X Producti	OPERATOR'S WELL API WELL # 4 ST. on X Deep Shallow	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type:	S S S S S S S S S S S S S S S S S S S	Disposal X Producti I Injection Storage ELEVATION:	OPERATOR'S WELL API WELL # 4 ST. on X Deep Shallow 1412'	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT MONC	TATES S AS 25304 Oil Waste Gas Liquid RD CREEK ONGALIA / BATTELLE	Disposal X Producti I Injection Storage ELEVATION: QUADRANGLE	OPERATOR'S WELL API WELL # 4 ST. on X Deep Shallow 1412' WADESTOWN, WV	8
WELL ON UNITED STOPOGRAPHIC MAPS WYDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT MONO SURFACE OWNER JOHN	TATES S AS AS C5304 Oil Waste Gas Liquid CD CREEK DNGALIA / BATTELLE N.M. WISE, ET UX., ET A	Disposal X Producti Injection Storage ELEVATION: QUADRANGLE ACREAGE: 2	OPERATOR'S WELL API WELL # 4 ST. On X Deep Shallow 1412' WADESTOWN, WV 07.36	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT: MONC SURFACE OWNER JOHN DIL & GAS ROYALTY OWN	TATES S AS	Disposal X Producti Injection Storage ELEVATION: QUADRANGLE ACREAGE: 21 ACREAGE: 21	OPERATOR'S WELL API WELL # 4 ST. on X Deep Shallow 1412' WADESTOWN, WV 07.36	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: OUNKAR COUNTY/DISTRICT MONO SURFACE OWNER DIL & GAS ROYALTY OWN DRILL X O	TATES S AS	Disposal X Producti I Injection Storage ELEVATION: QUADRANGLE ACREAGE 2 BE, ET AL. ACREAGE 2 DEEPER REDRILL	OPERATOR'S WELL API WELL # 4 ST. On X Deep Shallow 1412' WADESTOWN, WV 07.36 07.36 FRACTURE OR STIMULATE X	8
WATERSHED: DUNKAR COUNTY/DISTRICT: MONC SURFACE OWNER JOHN DIL & GAS ROYALTY OWN DRILL X C PLUG OFF O	TATES S AS	Disposal X Producti I Injection Storage ELEVATION: QUADRANGLE ACREAGE: BE, ET AL. ACREAGE: DEEPER REDRILL PERFORATE NEW FORMATION	OPERATOR'S WELL API WELL # 4 ST. On X Deep Shallow 1412' WADESTOWN, WV 07.36 07.36 FRACTURE OR STIMULATE X PLUG AND ABANDON PLUG AND ABANDON	8
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT SURFACE OWNER DILL & GAS ROYALTY OWN DRILL X C PLUG OFF O	TATES S AS	Disposal X Producti I Injection Storage ELEVATION: QUADRANGLE ACREAGE 2 BE, ET AL. ACREAGE 2 DEEPER REDRILL	OPERATOR'S WELL API WELL # 4 ST. On X Deep Shallow 1412' WADESTOWN, WV 07.36 07.36 FRACTURE OR STIMULATE X PLUG AND ABANDON PLUG AND ABANDON	8
WELL ON UNITED STOPOGRAPHIC MAPS WYDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT: MONC SURFACE OWNER DIL & GAS ROYALTY OWN DRILL X C PLUG OFF OF CLEAN OUT	TATES S AS 2.5304 Oil Waste Gas Liquid ED CREEK DINGALIA / BATTELLE IM. WISE, ET UX., ET AN INER: RICHARD W. WISE CONVERT DRILL I ELD FORMATION CONTENT ELD FORMATION CONTENT EL REPLUG CONTENT EL REPLUCAT E	Disposal X Producti I Injection Storage ELEVATION: QUADRANGLE ACREAGE: BE, ET AL. ACREAGE: DEEPER REDRILL PERFORATE NEW FORMATION	OPERATOR'S WELL API WELL # 4 ST. On X Deep Shallow 1412' WADESTOWN, WV 07.36 07.36 FRACTURE OR STIMULATE X PLUG AND ABANDON PLUG AND ABANDON	#: WDTN5CHSU #T 061 ATE COUNTY PERMIT
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT MONCOUNTY/DISTRICT OUNG GAS ROYALTY OWN DRILL X C PLUG OFF OF CLEAN-OUT FARGET FORMATION: PO	TATES S AS 2.5304 Oil Waste Gas Liquid ED CREEK DINGALIA / BATTELLE IM. WISE, ET UX., ET AN INER: RICHARD W. WISE CONVERT DRILL I ELD FORMATION CONTENT ELD FORMATION CONTENT EL REPLUG CONTENT EL REPLUCAT E	Disposal X Production Storage ELEVATION: QUADRANGLE ACREAGE: 21 ACREAGE: 21 DEEPER REDRILL PERFORATE NEW FORMATION ER CHANGE (SPECIFY)	OPERATOR'S WELL API WELL # 4 ST. ON X Deep Shallow 1412' WADESTOWN, WV 07.36 FRACTURE OR STIMULATE X N PLUG AND ABANDON ESTIMATED DEPTH: TVD: 13 DESIGNATED AGENT: CHRIS	8 #: WDTN5CHSU 17
WELL ON UNITED STOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GA 501 57TH STREET CHARLESTON, WV 2 Well Type: WATERSHED: DUNKAR COUNTY/DISTRICT MONCOUNTY/DISTRICT DUNKAR OIL & GAS ROYALTY OWN DRILL X OFFICE OFF OFFI CLEAN-OUT TARGET FORMATION: PO WELL OPERATOR: CN	TATES S AS	Disposal X Production Storage ELEVATION: QUADRANGLE ACREAGE: 21 ACREAGE: 21 DEEPER REDRILL PERFORATE NEW FORMATION ER CHANGE (SPECIFY)	OPERATOR'S WELL API WELL # 4 ST. ON X Deep Shallow 1412' WADESTOWN, WV 07.36 FRACTURE OR STIMULATE X N PLUG AND ABANDON ESTIMATED DEPTH: TVD: 13	8 #: WDTN5CHSU 17



BATTELLE I	DISTRICT	
#	TAX MAP & PARCEL	UNIT ACRES
1	1-8, P/O PARCEL 2	60.461 Ac
2	1-8, P/O PARCEL 3.1	9.633 Ac.
3	1-8, P/O PARCEL 1.3	12,585 Ac
4	1-8, P/O PARCEL 1.2	1.323 Ac
5	1-3, P/O PARCEL 3.1	1,653 Ac
6	1-3, P/O PARCEL 4	49.976 Ac
7	1-3, P/O PARCEL B	5.864 Ac
В	1-3, P/O PARCEL 5	4,744 Ac
9	1-3, P/O PARCEL 6	0.574 Ac
10	1-3, P/O PARCEL 2	45,077 Ac
- 11	1-3, P/O PARCEL 2	0.788 Ac
12	1-2, P/O PARCEL 20	22.145 Ac
13	1-3, P/O PARCEL 1	15.339 Ac

1.	DINA M WISE ET AL	1-8-2
2.	BARBARA J WAGNER	1-8-3.1
3.	EDWARD L THOMAS, DAVID WAYNE	
	& DOROTHY L STEWART	1-8-1.3
4.	DAVID W & ELIZABETH K DEATON	1-8-1.2
5.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-8
6.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-4
7.	STEVEN M MACYDA	1-3-3.1
8.	ROY LEE JR & ERICA E. HALL	1-2-21
9.	DENNIS & ROSE THOMAS	1-3-5
10.	CONSOL MINING COMPANY LLC	1-3-2
11.	DENNIS & ROSE THOMAS	1-3-6
12.	ROYLHALL	1-2-20
13.	CONSOLIDATION COAL COMPANY	
	THE PERSON FOR COMMEN	

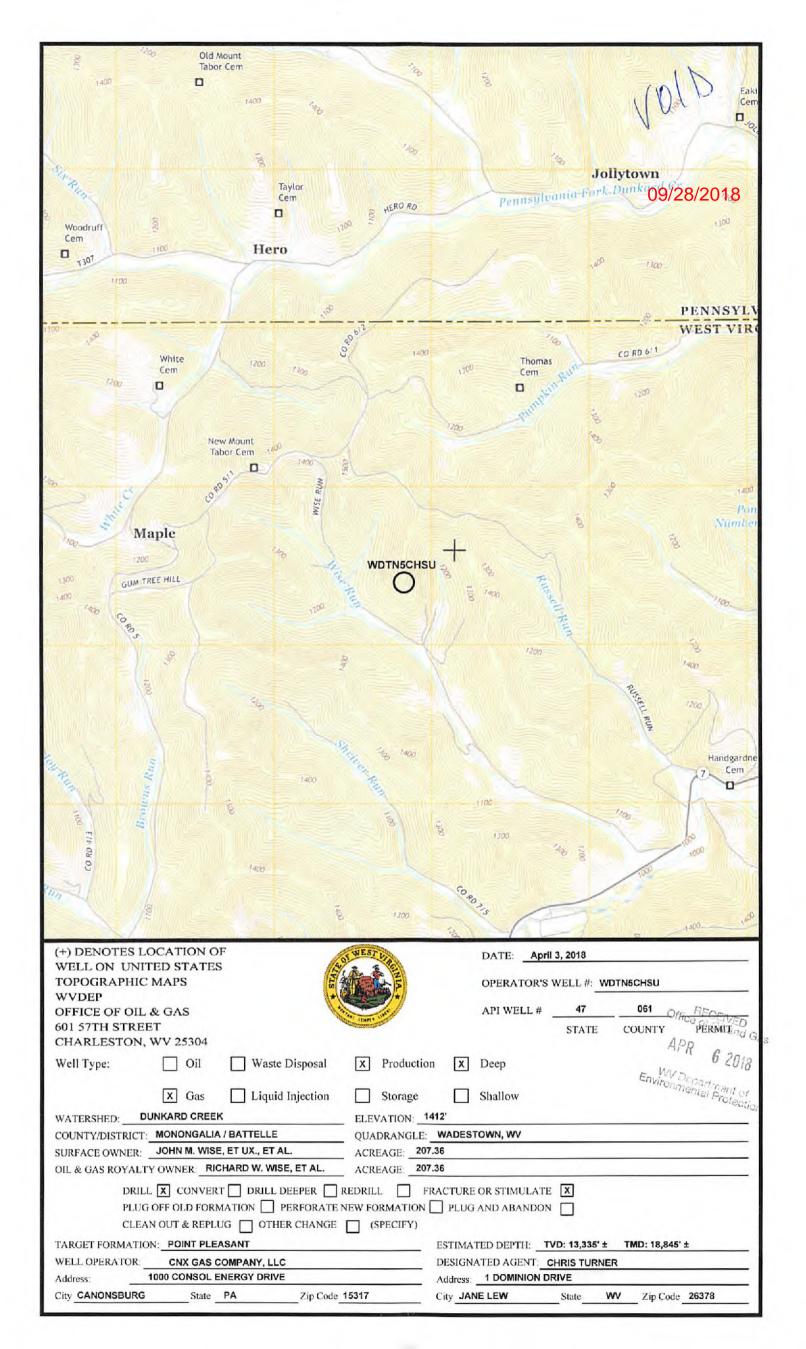
ract ID	Parcel	Grantor, Lessor, etc	Surface Owner	
1	1-8-2	Richard W. Wise	DINA M WISE ET AL	
	10.00	Donald Wise	A A COLOR OF THE SECOND	
		Thomas E. McCauley		
		Richard L. McCauley		
		Judy A. Eckman		
		Robert Stewart		
		Opal Jane Wise, Life Estate Holder and John Matthew Wise	1010	
		and Dina M. Wise, Remaindermen		
- 4		Clifford J, Wise	19)	
		Regina Wise Myers AKA Violet Regina Myers	110	
		Eleanor J, Wise		
		Walter C. Ord	00/28/201	
		James Freeman Stewart	03/20/20	
- 1		Victor E. Wise		
- 4		Zelda Ruth Brummage Evalee A. Everty Shaheen		
- 1		The same and the s		
- 1		Dexter Murie Stewart Justin P. Stewart		
		Annette E. Stewart		
		Debora Goff		
- 9		Walter R. Currence		
		Maureen S. Currence		
		Michelle L. Currence		
		Phyllis J. Petrosky		
		Jesse D. Jones		
		Harold M. Jones, Jr.		
		Fred C. Wise and Alice F. Wise		
		Linda Stapp		
		Richard A. Nunley and Diana K. Nunley		
		Patricia J. Mumaw and Richard L. Mumaw		
		Donald E. Nunley		
		Mary Nunley Stepelton and Donald Stepelton		
		Jane Irons		
		Melissa Bookout		
		Eileen Ann Lyle		
		Robert Eugene Michael, Sr. and Darlene Ann Michael		
		Frank Dennis Michael, Jr. and Mary Frances Michael		
- 1		Evelyn June Michael		
		Tanya Chersin a/k/a Tonya Chersin a/k/a Tonya L. Chersin		
- 9		Boyd Hawkins and Kari J. Hawkins		
		Becky Bortnick Hawkins	A CONTRACTOR OF THE PARTY OF TH	
2	1-8-3.1	Barbara J. Wagner	BARBARA J WAGNER	
		Donald L. White, individually and as agent for Helen J.		
		Shriver, Larry L. Shriver, David B. Shriver, Robert A. Shriver,		
		Shannon R. Shriver, George H. Shriver, Anne D. Coon, Harriet E. Rodriguez, Jack L. Shriver, Wilma S. Shriver, Linda L.		
		White, Barbara Sue Shriver, individually and as Trustee of the		
		Shriver Family Trust, and Gregory L. Shriver, Trustee of the		
		Shriver Family Trust		
		Arnold D. Anderson, individually, and as Trustee of the Arnold D. Anderson and Barbara J. Anderson Living Trust		
		UTD May 14th, 2008	No. of the second secon	
3	1-8-1.3	CBC Holdings, LLC	EDWARD L THOMAS, DAVID	
		Edward L. Thomas and Diana Lee Thomas	WAYNE & DOROTHY L	
		David Wayne Thomas	STEWART	
		Dorothy L. Stewart and Harold L. Stewart Jr.		
		Earl W. Kennedy	the way to be seen	
4	1-8-1.2	CBC Holdings, LLC	DAVID W & ELIZABETH K	
	115	David W. Deaton and Elizabeth K. Deaton	DEATON	
		Earl W. Kennedy		
5	1-3-3.1	CBC Holdings, LLC	STEVEN M MACYDA	
		Steven M. Macyda	1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	
		Earl W. Kennedy		
6	1-3-4	James Edward Taylor	JAMES EDWARD & EARL	
G.	1.00	Earl Lynn Taylor	LYNN TAYLOR	
		Harland Thomas and Rose Marie Thomas		
		David E. Thomas		
		Marylou Dixon		
7	1-3-B	James Edward Taylor	JAMES EDWARD & EARL	
		Earl Lynn Taylor	LYNN TAYLOR	
8	1-3-5	Rose Thomas	DENNIS & ROSE THOMAS	
9	1-3-6	Rose Thomas	DENNIS & ROSE THOMAS	
10	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPANY	
111		Lucy Mae Stickley	rrc	
11/		Marian R. Stone Garrett		
111		Patricia K. W. Hoekstra		
111		Richard H. Benson, II	1	
111		Alvy S. White	1	
1/1/		Anita Talbott		
1//		Karen I. Meyers	1	
111		Carol S. White Davis		
1 1 1		Edwin R. White II	1	
1//				
		Robert Tate Jr. Frederick Tate		

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304	WEST DIRECTION OF THE PARTY OF	Sheffler & Company of
Well Type: Oil Waste Disposal	X Production X Deep	OPERATOR'S WELL #: WDTN5CHSU
X Gas Liquid Injection WATERSHED: DUNKARD CREEK	Storage Shallow	
COUNTY/DISTRICT: MONONGALIA / BATTELLE	QUADRANGLE: WADESTON	NN, WV
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL.	ACREAGE: 207.36	
OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL.	ACREAGE: 207.36	
DRILL X CONVERT DRILL DEEPER PLUG OFF OLD FORMATION PERFORACEAN OUT & REPLUG OTHER CHANGE	TE NEW FORMATION PLUG AN	
TARGET FORMATION: POINT PLEASANT	ESTIMATEI	D DEPTH: TVD: 13,335' ± TMD: 18,845' ±
WELL OPERATOR: CNX GAS COMPANY, LLC	DESIGNATI	ED AGENT: CHRIS TURNER
Address: 1000 CONSOL ENERGY DRIVE	Address: 1	DOMINION DRIVE
City CANONSBURG State PA Zip Co	de 15317 City JANE	LEW State WV Zip Code 26378

Tract ID	Tax Map & Parcel	Grantor, Lessor, etc	Surface Owner
10 (CONT.)	1-3-2	Alex Tate	CONSOL MINING COMPAN
11/11		Jennifer Marie Carrington	LLC
		Robert S. Elliot	
		Jane E. McIntyre and Glenn C. McIntyre	
////		Jan W. Ellison and Thomas A. Ellison	
1///		Marianne Ann Borkowski and Marc Borkowski	
1///		Edith B. White	
1//		Nancy Emerick	
///		Betty Ann Reed	
		David Ray Stone	
1///		Donald E. Stone	
1///		Doris Jean White	
1///		Victor A. White (2/147)	
////		Melinda Reid Hatton (2/294)	
////		Dennis F. Hatton Jr. (2/588)	
11/1		Amanda Hatton (2/588)	
7.11	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPAN
////		Lucy Mae Stickley	LLC
1///		Marian R. Stone Garrett	
1///		Patricia K. W. Hoekstra	
		Richard H. Benson, II	
		Alvy S. White	
		Anita Talbott	
		Karen I. Meyers	
		Carol S. White Davis	
////		Edwin R. White II	
11/1		Robert Tate Jr.	
11/1		Frederick Tate	
1///		Timothy Tate Jr.	
///		Alex Tate	
		Jennifer Marie Carrington	
		Robert S. Elliot	
1///		Jane E. McIntyre and Glenn C. McIntyre	
11/1		Jan W. Ellison and Thomas A. Ellison	
11/1		Marianne Ann Borkowski and Marc Borkowski	
////		Edith B. White	
1///		Nancy Emerick	
1///		Betty Ann Reed	
1111		David Ray Stone	
////		Donald E. Stone	
1//		Doris Jean White	
		Sandra Pixler	
		Victor A. White (4/147)	
		Melinda Reid Hatton (2/147)	
1///		Dennis F. Hatton Jr. (1/147)	
11/1		Amanda Hatton (1/147)	
12	1-2-20	Merrion Oil and Gas Corporation	ROY L HALL
	Hu's Land and Minerals LLC		
13	1-3-1	Merrion Oil and Gas Corporation	CONSOLIDATION COAL
		Hu's Land and Minerals LLC	COMPANY & CLARK
		Clark Donley Stiles	DONLEY STILES

09/28/2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304	Sheffler & Company, Inc. ENGINEERING • SURVEYING P 1712 Mount Nebo Road Sewickley, PA 15143 Phone: 412-219-4509 Coom Particle P Email: Info@shefflericg.com DATE: April 3, 2018
Well Type:	X Deep OPERATOR'S WELL#: WDTN5CHSU
WATERSHED: DUNKARD CREEK Storage Liquid Injection Storage ELEVATION:	Shallow API WELL # 47 O61 COUNTY PERMIT
	: WADESTOWN, WV
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL. ACREAGE: 2	07.36
OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 2	07.36
DRILL X CONVERT DRILL DEEPER REDRILL PLUG OFF OLD FORMATION PERFORATE NEW FORMATION CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)	NAME OF THE PARTY
TARGET FORMATION: POINT PLEASANT	ESTIMATED DEPTH: TVD: 13,335' ± TMD: 18,845' ±
WELL OPERATOR: CNX GAS COMPANY, LLC	DESIGNATED AGENT: CHRIS TURNER
Address: 1000 CONSOL ENERGY DRIVE	Address: 1 DOMINION DRIVE
City CANONSBURG State PA Zip Code 15317	City JANE LEW State WV Zip Code 26378



VOL 0 0 1 2 8 PG 0 5 3 0

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSPURG PA 15317-6506 Monongalogy 2018
Carve L Mianey, Lienk
Instrument 716627
03/21/2018 @ 01:30:52 AM
MISCELLAMEOUS
Book 128 @ Page 530
Pages Recorded 2
Recording Cost \$ 11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Evalee A. Everly Shaheen, hereby certifies that:

4706 10 1807

 He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of V 31-01-0008-0002-0000 (the "Property");

- He/she previously executed a Surface Use Agree is of record in the Office of the County Clerk of Page 574 as Instrument No. 594793.
- 3. The Surface Use Agreement granted CNX Gas (surface of the Property for oil and gas developme of an easement contemplated under West Virginia Operating Rule 4.4 of the Rules and Regulations Conservation Commission, and the drilling and opethe location shown on the attached plat or survey.

Executed this 105 day of October, 2017.

Evalee A. Everly Shaheen

STATE OF Florida COUNTY OF Orange

The foregoing instrument was acknowledged before me on the 5 day of October, 2017 by Evalee A. Everly Shaheen.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

LLAVONA M. JOLLY
Commission # FF 114008
Expires April 17, 2018
Boyled Tryl Troy Fain Insurance 508-365-70

My Commission expires:

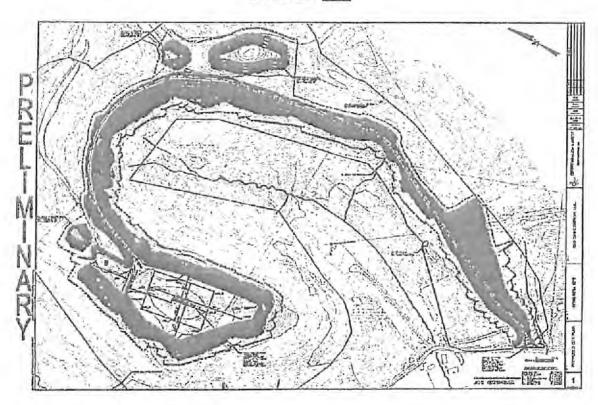
2018

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Environmental Protection

Attached hereto and made a part of that certain Agreement dated January 13th, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Evalee A. Everly Shaheen of 1325 Citrus Gardens Dr., Apt. A, Orlando, FL 32807 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Evalee a. Everly Shaheen
Evalee A. Everly Shaheen

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

VOLOO128 PG0526

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DX CAMONSBURG PA 15317-6506 Monongalia County 2018
Carve L Blaney, Clerk
Instrument 716621
03/21/2018 @ 01:33:52 PM
MISCELLANEOUS
Book 128 @ Page 526
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Michelle L. Currence, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 412 as Instrument No. 600876.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this _\(\frac{1}{2}\) day of \(\frac{\text{CFINED}}{\text{Michelle L. Currence}}\), 2017.

| Michelle L. Currence | APR | 6 2018

STATE OF \(\frac{\text{Vironing}}{\text{Nironing}}\), 2017.

| Environing and of \(\frac{\text{Vironing}}{\text{COUNTY}}\) OF \(\frac{\text{OUNTY}}{\text{OF}}\).

The foregoing instrument was acknowledged before me on the 18 day of 2017 by Michelle L. Currence.

In witness hereof, I hereunto sut my hand and official seal.

(Notarial Seal)

NOTARY P My Commis

My Commission expires: 11.30-608

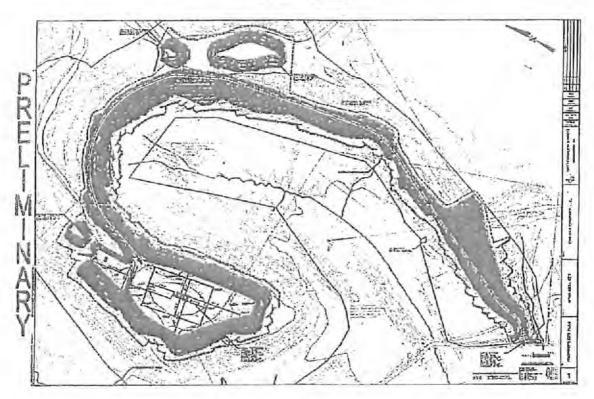
Prepared by/Return to: CNX Gus Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Environmental Proteotion

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Michelle L., Currence of 1 Carroll Drive, Stafford, VA 22554 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Michelle L. Currence

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

VOLO 0 1 2 8 PG 0 5 2 2

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Vicki Stullenbarger, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated January 9, 2015 which is
 of record in the Office of the County Clerk of Monongalia County in Book 1517,
 Page 745 as Instrument No. 581220.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 200 day of November, 2017.

| Local Stullenbarger |
| State Of North Carolina |
| COUNTY OF 005/000

The foregoing instrument was acknowledged before me on the 2nd day of November 2017 by Vicki Stullenbarger.

In witness hereof, I hereunto set my hand and official seal.

Wy Dabaran

NOTARY PUBLIC

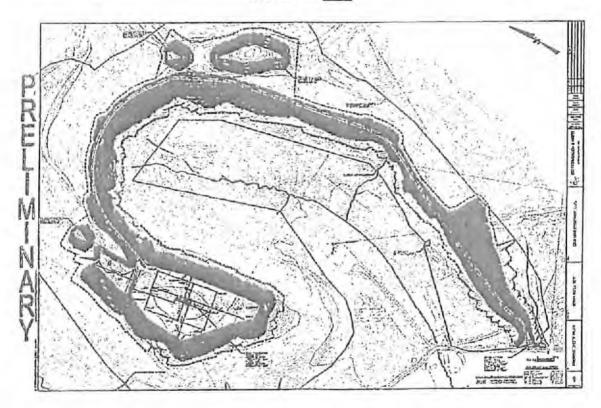
My Commission expires:

14,2018

Prepared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Attached hereto and made a part of that certain Agreement dated January 9th, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Vicki Stullenbarger of 203 Silver Maple Ct., Holy Ridge, NC 28445 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Vicki Stullenbarger

VOLOO128 PG0532

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Honomaalia Grupt / 2018 Carye L Blaney, Clerk Instrument 716624 03/21/2018 @ 01:33:52 FM MISCELLANEOUS Book 128 @ Page 532 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, <u>Fred C. Wise and Alice F. Wise, both individually and as husband and wife,</u> hereby certifies that:

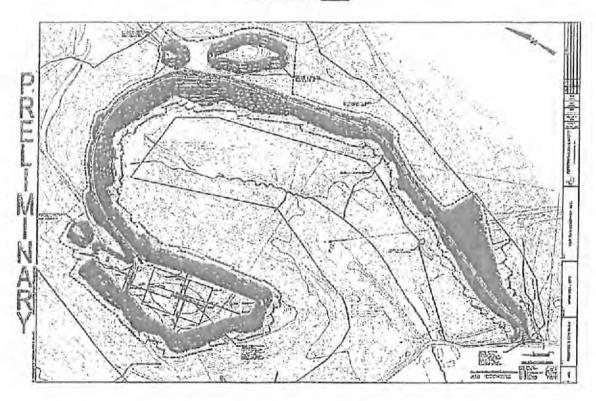
- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 736 as Instrument No. 581204.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this <u>J</u> day of <u>(Xajobe F</u>	-
	Fred C. Wise
	Alice F. Wise
STATE OF WV	
COUNTY OF <u>marin</u>	
The foregoing instrument was acknowledge 2017 by Fred C. Wise and Alice F. Wise, both inclin witness hereof, I hereunto set my hand and offici	dividually and as husband and wife. Office of Cit and Gas
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA DIANE E. FLOYD 12 EMILY CT.	NOTARY PUBLIC My Commission expires: APR 6 2018 NOTARY PUBLIC Suptember 27, 2021

FAIRMONT, WV 28554 My commission expires September 27, 202

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Fred C. Wise and Alice F. Wise, both individually and as busband and wife, of #1 West Hills Drive, Fairmont, WV 26554 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered of the control during field inspections while work is in progress.

APR 6 2018

Environmental From

VOLOO128 PG0528

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506

Konongalia Gounta /oc Carve L Blanev, Clerk Instrument 716622 03/21/2018 @ 01:33:52 PM MISCELLANEOUS Book 128 @ Page 528 -Pages Recorded 2-

11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Mary Stepelton, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated February 11, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1528, Page 439 as Instrument No. 598555.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 10 day of October	, 2017.	
	Mary W)	Stepetton
	Mary Stepelton	

STATE OF	FL	•	
COUNTY OF	Brajaro	λ	

The foregoing instrument was acknowledged before me on the May of October, 2017 by Mary Stepelton.

In witness hereof, I hereunto set my hand and official seal.

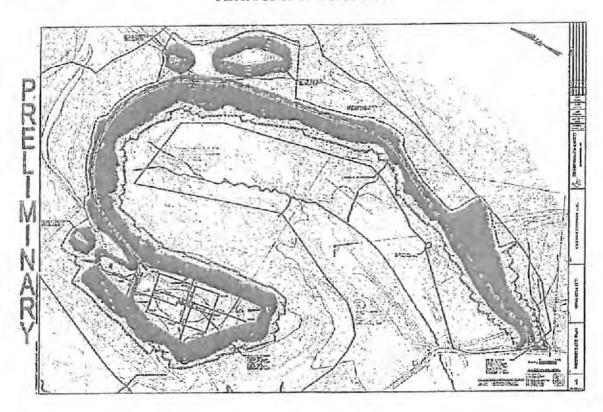
(Notarial Seal)

RACHEL HIGGINS Notary Public, State of Florida Commission# FF 182457 My comm. expires Oct. 24, 2017

NOTARY PUBLIC
My Commission expires: 10 24 17

Attached hereto and made a part of that certain Agreement dated <u>Jebvesry</u> 11, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Mary Stepelton of 7739 Southhampton Terrace, Apt. G204, Tamarac, FL, 33321 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Mary Stepelton

Office of Ull and Car

APR 6 2013

Environmental Ber 1

VOL 0 0 1 2 8 PG 0 5 2 4

CNX GAS CONFANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Monongalia Gount/2018 Carve L Blaney, Clerk Instrument 716620 03/21/2018 @ 01:33:52 PH MISCELLANEOUS Book 128 @ Page 524 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11.00

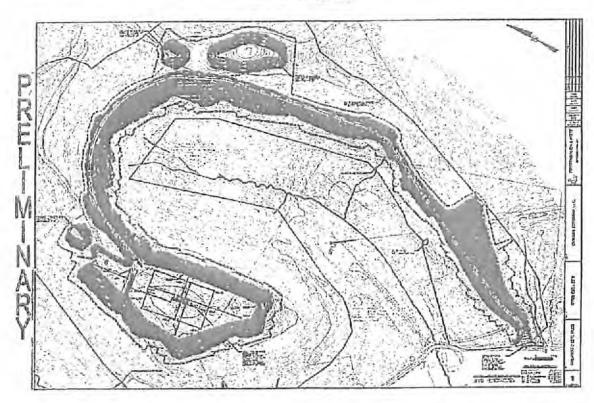
The undersigned, Maurcen S. Currence, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 742 as Instrument No. 581218.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 2 day of November	, 2017.
	Maureen S. Currence
STATE OF North Carolina COUNTY OF OSbu	
The foregoing instrument was acknowledge 2017 by Maureen S. Currence.	ed before me on the and day of which and Gas
In witness hereof, I hereunto set my hand and offic	an seat. 6 2010
Color odstriv	LAC Environmental Protection NOTARY PUBLIC

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Maureen S. Currence of 203 Silver Maple Ct., Holly Ridge, NC 28445 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

mourer S. Currence

Maureen S. Currence

Office of Oil and Gas

APR 6 2018

WW 135 105 101 at

Environmental Production

VOLO 0 1 28 PG 0 5 4 2

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSHURG PA 15317-6506 Honongalia County Clerk 18 Carve L Blaney Clerk 18 Instrument 716629 03/21/2018 @ 01:33:52 PM MISCELLANEOUS Book 128 @ Page 542 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Harold M. Jones, Jr., hereby certifies that:

Executed this 5 day of October , 2017.

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 688 as Instrument No. 573538.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Harold M. Jones, Jr.

STATE OF PA
COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the of day of october,

2017 by Harold M. Jones, Jr.

Office of Oil and Gas

APR 6 2018

(Notarial Seal)

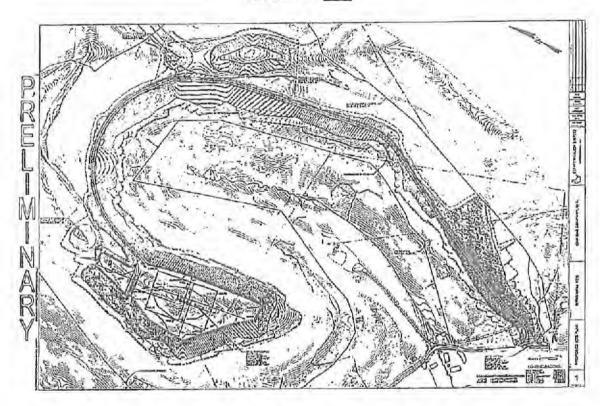
Commonwealth of Pennsylvania

Carol L Regal, Notary Public
City of Monogahela, Washington County
My Commission Expires Feb. 9, 2019

My Commission expires: Feb. 9, 2019

Attached hereto and made a part of that certain Agreement dated December 2nd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Harold M. Jones, Jr., a single man, having an address at 317 Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

phold M. gree.

Environment of

VOL 0-0128 PG 0538

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Monongalia Gounty/2018
Carve L Blaney, Clerk
Instrument 716627
03/21/2018 @ 01:33:52 PM
MISCELLANEOUS
Book 128 @ Page 538
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

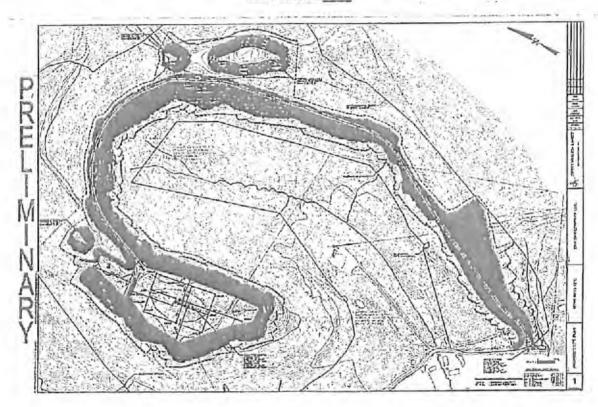
The undersigned, Robert Stewart, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 763 as Instrument No. 581232.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this <u>[O</u> day of	, 2017.
	Robert Stewart Robert Stewart
STATE OF <u>Pennsy Ivania</u> COUNTY OF <u>Greene</u>	
The foregoing instrument was acknowledge 2017 by Robert Stewart.	ed before me on the 5 day of October, Office of Oil and Gas
In witness hereof, I hereunto set my hand and office	APP
(Notarial Seal) COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Heather L. Orndoff, Notary Public Waynesburg Boro, Greene County My Commission Expires April 9, 2019	NOTARY PUBLIC My Commission expires: 4-9-19

Attached hereto and made a part of that certain Agreement dated December 16th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Robert Stewart, of Lot 1, Route 21 MHP, Carmichaels, PA 15320 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Robert Stewart

Office of Office of Gas

APR 6 2018

Environment of

VOLOO128 P00516

CHX GAS CONFANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Honongalia 600012/2018 Carye L Maney, Clerk Instrument 716616 03/21/2018 @ 01:33:52 PM MISCELLANEOUS Book 128 @ Page 516 Pages-Recorded 2-

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, James Freeman Stewart, hereby certifies that:

Executed this 6th day of November

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "*Property*");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 248 as Instrument No. 599522.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

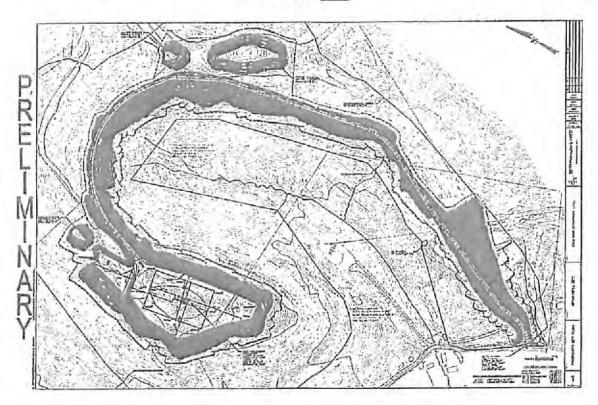
COUNTY OF The foregoing instrument was acknowledged before me on the barrange day of November 1 2017 by James Freeman Stewart. In witness hereof, I hereunto set my hand and official seal. (Notarial Seal) Johathan D. Jones Notary Public Official Seal State of West Virginia NOTARY PU

My Commission expires:

My Comm. Expires Nov 27, 2021

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and James Freeman Stewart of 12104 Raritan Lane, Bowie, MD 20715, (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

James Freeman Stewart

reeman Stewart

VOLOO128 PG0509

CNX GAS COMPANY LLC 1,000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Honomealia County 2018
Carve L Blaney Clerk 18
Instrument 716609
03/21/2018 @ 01:18:01 PM
MISCELLANEOUS
Book 128 @ Page 509
Fages Recorded 2
Recording Cost \$ 11.60

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Debora Goff, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1530, Page 409 as Instrument No. 600874.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 1 day of October, 2017.

Debora Goff

COUNTY OF Prince George's

The foregoing instrument was acknowledged before me on the 11 day of October Office of
In witness hereof, I hereunto set my hand and official seal.

APR 6 2018

Notarial Seal)

LATONYA BRYANT
NOTARY PUBLIC
PRINCE GEORGE'S COUNTY
MARYLAND

My Commission Expires 1-13-2020

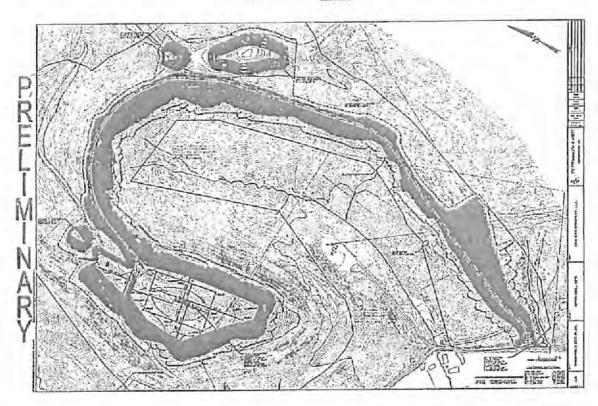
NOTARY PUBLIC

My Commission expires: 1-13-2020

repared by/Return to: CNX Gas Company LLC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Debora Goff of 3004 Danville Road, Brandywine, MD 20613 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-3-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Debora Goff

APR 6 2018
Environment of Projection

VOL 0 0 1 2 8 PG 0 5 4 4

CNX GAS COMPANY LLC 1000 CONSGL ENERGY DR CANONSBURG PA 15317-6506 Monongalia Govern 2018
Carve L Blaney, Elerk
Instrument 716630
03/21/2018 © 01:33:52 PM
MISCELLANEOUS
Book 128 © Page 544
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Regina Wise Myers a/k/a Violet Regina Myers, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 757 as Instrument No. 581227.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of Other 1, 2017.

Regina Wise Myers a k/a Violet Regina Myers

STATE OF COUNTY OF Marion

The foregoing instrument was acknowledged before me on the day of Office of Old and Gas

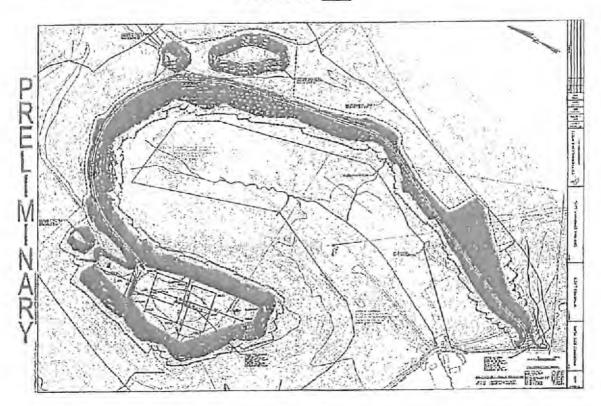
In witness hereof, I hereunto set my hand and official seal.

(Notarial State of West virginial HOLLY L. LYNCH HOLLY L. LYNCH FAIRMONT FEDERAL CREDIT UNION FAIRMONT FEDERAL CREDIT UNION FOR A COUNTY PUBLIC STATE OF WEST VIRGINIA HOLLY L. LYNCH FAIRMONT FEDERAL CREDIT UNION FOR A COUNTY PUBLIC STATE OF WEST VIRGINIA HOLLY L. LYNCH HOLLY L. LYNCH NOTARY PUBLIC STATE OF WEST VIRGINIA HOLLY

FAIRMONT, WV 26554-2139 mmission expires November 12, 2010

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Regina Wise Myers a/lda Violet Regina Myers of 22 Jason Way, Fairmont, WV 26554 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Regina Wise Myers a/k/a Violet Regina Myers

VOL 0 0 1 2 8 PG 0 5 4 0

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Monongalia County 2018
Carye L Blaney; Cycyl 18
Instrument 716628
03/21/2018 @ 01:33:52 PM
NISCELLANEOUS
Book 128 @ Page 540
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

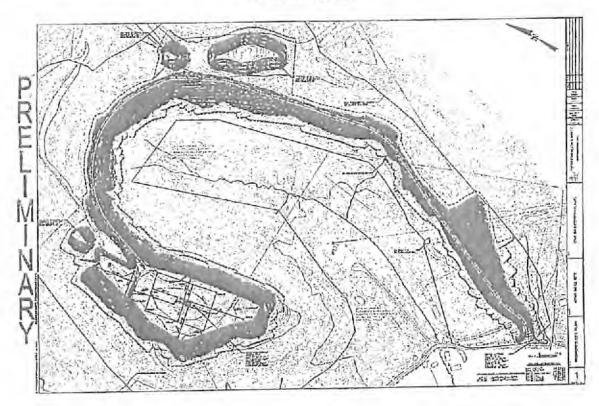
The undersigned, Thomas McCauley, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 771 as Instrument No. 581239.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of 001.	, 2017.
	Thomas McCauley
STATE OF <u>Dhio</u> COUNTY OF <u>Stapk</u>	
The foregoing instrument was acknowledge 2017 by Thomas McCauley .	ed before me on the 54 day of Ottober, Office of Oil and Gas
In witness hereof, I hereunto set my hand and office	ial seal. 7^{\prime} 6 2010
(Notarial Seal)	Meling Alta Spantinent of NOTARY PUBLIC My Commission expires: Sept 29, 2019
E CONTRACTOR OF THE CONTRACTOR	My Commission expires: Alpt 29, 2017

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Thomas McCauley, of 220 Kennedy Street, Apt. 5, Louisville, OH 44641 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Thomas McCauley

Office of Oil and Gas

APR 6 2018

Environmental Fishbotion

VOLOO128 PG0497

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSMURG PA 15317-6506 Monongalia County / 2018 Carve L Blaney, Clerk 1 Instrument 716603 03/21/2018 @ 01:18:01 PM MISCELLANEOUS Book 128 @ Page 497 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11.00

The undersigned, <u>Clifford J. Wise</u>, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated March 31, 2015 which is of record in the Office of the County Clerk of Monongalia County in Book 1529, Page 672 as Instrument No. 600090.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this Day of October, 2017.

STATE OF Florida
COUNTY OF Sunanee

The foregoing instrument was acknowledged before me on the OCTOBER, 2017 by Clifford J. Wise.

Office of Oil and Gas

In witness hereof, I hereunto set my hand and official seal.

APR 6 2018

(Notarial Seal)

MELANIE BOWMAN
MY COMMISSION # GG 013378
EXPIRES: July 19, 2020
Bonded Thru Notary Public Underwriters

NOTARY PUBLIC

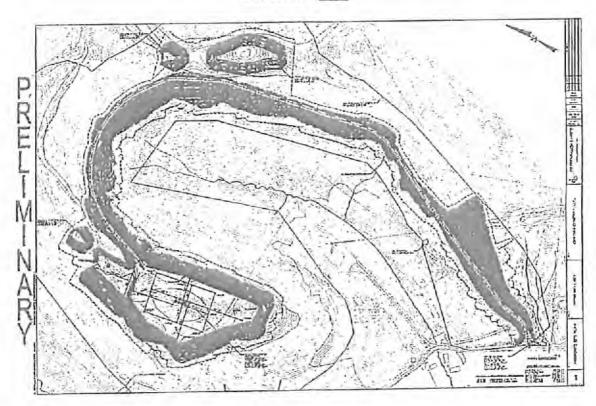
My Commission expires:

e) Silling

Tuly 19,2020

Attached hereto and made a part of that certain Agreement dated March 31³¹, 2015 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Clifford J. Wise of 2394 County Road 137, Obrien, Florida 32071 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Clifford & Lelier

Office of Oil and Gas

APR 6 2018

Environmental Francisco

VOLO0128 PG0501

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Monongalia County Clerk 18 Carve L Blaney, Clerk 18 Instrument 716605 03/21/2018 @ 01:18:01 PM MISCELLANEOUS Book 128 @ Page 501 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

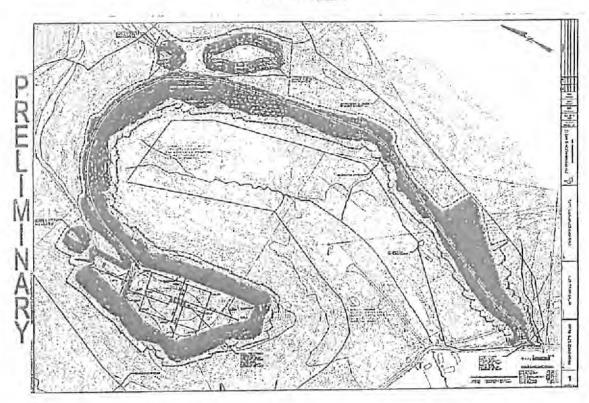
The undersigned, Justin P. Stewart, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 10, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 766 as Instrument No. 581236.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 19 day of October	, 2017
	OHM
1	Justin P. Stewart
STATE OF WAR ALOU	
COUNTY OF THE COUNTY OF	19th October
The foregoing instrument was acknowl	office of Oil and Gas
2017 by Justin P. Stewart.	Since of Oil and Gas
In witness hereof, I hereunto set my hand and o	
(Notation Schill) GHICAL SEA HOTAN PLEASE	Melian Mr. British Proceedion
Melissa D. Kert Toy Fourth Avenue Toy State M. W. 25431	NOTARY PUBLIC My Commission expires: 3/28/24
Hardenburg, W. 25-601 De Constitution Septimal Section 20, 2004	/ /

Attached hereto and made a part of that certain Agreement dated December 10th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Justin P. Stewart, a single man, having an address at 322 W. John Street, Martinsburg, WV, 25404 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Justin P. Stewart

APR 6 25.3

VOLO 0 1 28 PG 0 5 0 5

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DX CANONSBURG PA 15317-6506 Monongalia Gounty / 2018 Carve L Braney, 2127 0 18 Instrument 716607 03/21/2018 @ 01:18:01 PM MISCELLANEOUS Book 128 @ Page 505 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Eleanor J. Wise, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 3, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 691 as Instrument No. 573542.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this day of October, 2017.

STATE OF Mext Vigura

COUNTY OF Mongalia

The foregoing instrument was acknowledged before me on the day of October, 2017 by Eleanor J. Wise.

Office of Cill and Gas

In witness hereof, I hereunto set my hand and official seal.

CHANDRA L. KIMBLE

NOTARY PUBLIC

STATE OF MEXT VIGRINA
POR 6 2018

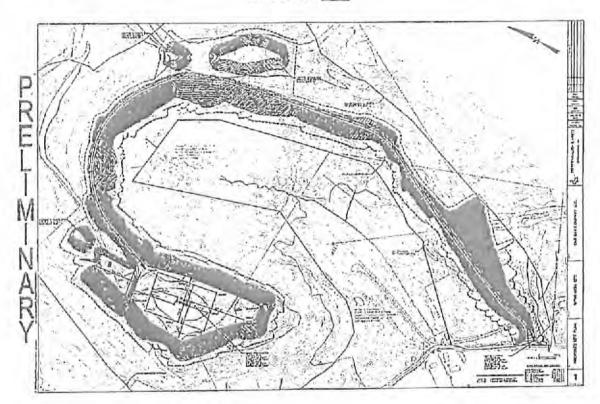
NOTARY PUBLIC
STATE OF MEXT VIRGINIA
POR 50 805 85

My Commission Expires April 22, 2024

My Commission expires: April 22, 2024

Attached hereto and made a part of that certain Agreement dated December 3rd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Eleanor J. Wise, of 126 Fairview Avenue, Waynesburg, PA 15370 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Eleonor & Celise

Environmental Fig. 2017h

VOLOO128 PGO499

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Honongalia Gounty / Carve L Blaney, Clerk Instrument 716604 03/21/2018 @ 01:18:01 PM HISCELLANEOUS Book 128 @ Page 499 Pages Recorded 2 Recording Cost \$

11.00

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, Victor E. Wise, by his Agent, Vicki Webb, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 751 as Instrument No. 581223.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.
- 4. Vicki Webb has been authorized to act on behalf of Victor E. Wise pursuant to the Durable Power of Attorney executed by Victor E. Wise on January 11, 2015, and recorded in the Office of the Clerk of the County Commission of Monongalia County, West Virginia in Book 35, Page 216.

Executed this 16 day of October STATE OF WEST VIRGINIA COUNTY OF KANAWHA

The foregoing instrument was acknowledged before me on the IQffdayfof Construction 2017 by Victor E. Wise, by his Agent, Vicki Webb. 6 2018 APR

In witness hereof, I hereunto set my hand and official seal.

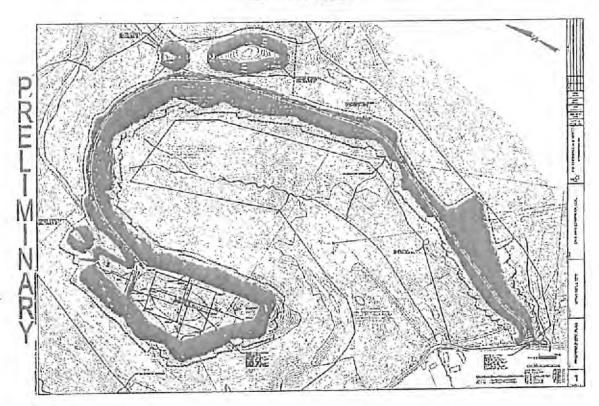
WW Department of Environmental Protection

NOTARY PUBLIC OFFICIAL SEAL (Nota ALEDA RAE LANHAM State of West Virginia My Comm. Expires Aug 26, 2022 Cross Lanes Bible Church 5442 Big Tyler Rd Cross Lanes WV 25313

My Commission expires: Hub 26,2022

Attached hereto and made a part of that certain Agreement dated December 16th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Victor E. Wise of 266 Pine Drive, Poca, WV 25159 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Victor E. Wise

PROFIVED
Office of On and Gas

APR 6 20 3

Englishment ...

VOLOO128 PG0503

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506 Henongalia County / 2018
Carye L Blaney. Clerk
Instrument 716606
03/21/2018 @ 01:18:01 PM
MISCELLANEOUS
Ecok 128 @ Page 503
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

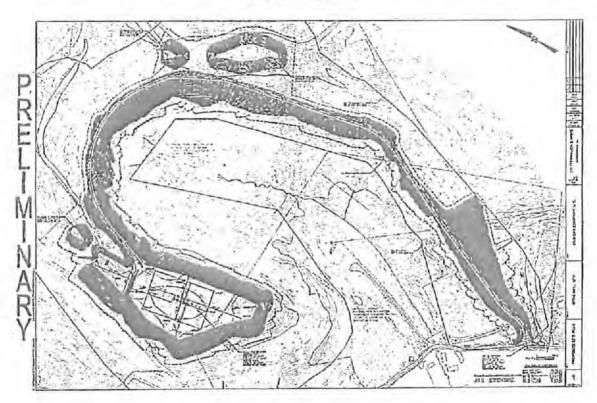
The undersigned, <u>Jesse D. Jones</u>, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated December 2, 2014 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1543,
 Page 241 as Instrument No. 626184.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of 6 Jesse\D. Jones STATE OF **COUNTY OF** The foregoing instrument was acknowledged before me on the 5th day of 1 2017 by Jesse D. Jones. 6 5013 In witness hereof, I hereunto set my hand and official seal. MA Debayth Environmental (Notarial Seal) COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Darla Renk, Notary Public Rostraver Twp., Westmoreland County My Commission Expires March 19, 2020 My Commission expires: MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Attached hereto and made a part of that certain Agreement dated December 2nd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Jesse D. Jones, a married man, of 308 ½ Crest Ave., Charleroi, PA 15022 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

VALO 0 1 28 PG 0 5 0 7

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG PA 15317-6506

Monongalio Coupts/2018
Carye L Blaney, Clerk
Instrument 716608
03/21/2018 @ 01:18:01 FM
MISCELLANEOUS
Book 128 @ Page 507
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11.00

The undersigned, **Donald E. Nunley**, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated July 21, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 253 as Instrument No. 694260.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 10 day of October, 2017.

Donald E Number

COUNTY OF Monongalia

The foregoing instrument was acknowledged before me on the 10 day of October 2017 by Donald E. Nunley.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

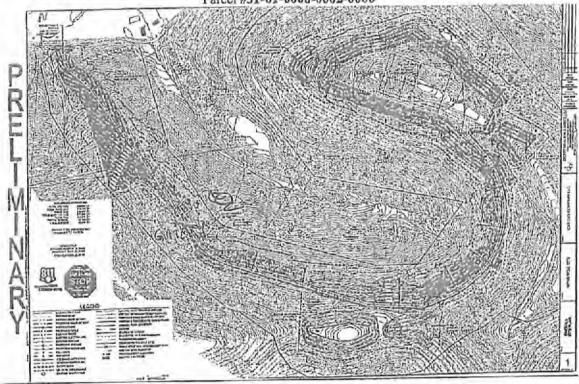


NOTARY PUBLIC

My Commission expires: 11 27 202

Attached hereto and made a part of that certain Agreement dated July 21, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Donald E. Nunley, widower, of 36 Autumn Drive, Corc, WV 26541 (Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel #31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Donald F. Nunley

CNX Gas Company LLC

imuchy Surmick, Assistant Viec President

Environmenton P

VOL 00128 PG0488

CNX GAS COMPANY LLC 1000 CONGOL EMERGY DR CANONSBURG PA 15317-4504

Honomaalia County Carye L. Blaney, C127018 Instrument 716599 03/21/2018 @ 01:18:01 PM WISCELLANEOUS Book 128 @ Page 488 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

11.00

The undersigned, Walter C. Ord, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 16, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1517, Page 760 as Instrument No. 581228.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 5 day of October, 2017.

Walter C. Ord

Walter C. Ord

KyDL - 094-439-912

OUNTY OF Floyd

The foregoing instrument was acknowledged before me on the $\underline{5}$ day of \underline{ct} 2017 by Walter C. Ord.

n withers hereof, I hereunto set my hand and official seal.

N.S. MIO

RECTIVED Gas NOTARY PUBLIC

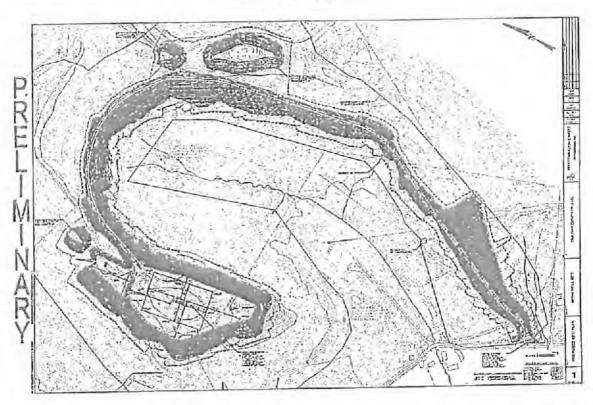
6 20'8 My Commission expires

eturn to: CNX Gas Company CEC; 1000 CONSOL Energy Dr., Canonsburg PA 15317

1

Attached hereto and made a part of that certain Agreement dated December 16th, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and between Walter C. Ord, of 144 Middle Branch, McDowell, KY 41647 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # <u>1-8-2</u>



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Granton Approved

Walter C. Ord

Office of Change Goe

VOLOO128 PG0511

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSDURG PA 15317-6506 Konongalia County /2018
Carve L Blaney: Clerk 018
Instrument 716610
03/21/2018 @ 01:18:01 PM
MISCELLANEOUS
Book 128 @ Page 511
Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11.00

The undersigned, Phyllis J. Petrosky, hereby certifies that:

- He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated December 2, 2014 which is of record in the Office of the County Clerk of Monongalia County in Book 1513, Page 694 as Instrument No. 573544.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this Oct day of 05 , 2017.

Phyllis J. Petrosky

STATE OF <u>PENNSY LVANIA</u> COUNTY OF <u>WASHINGTON</u>

The foregoing instrument was acknowledged before me on the 5 day 2017 by Phyllis J. Petrosky.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
Mary Ann Russell, Notary Public
City of Monongahela, Washington County
My Commission Expires Oct. 15, 2018

Environment of Protection

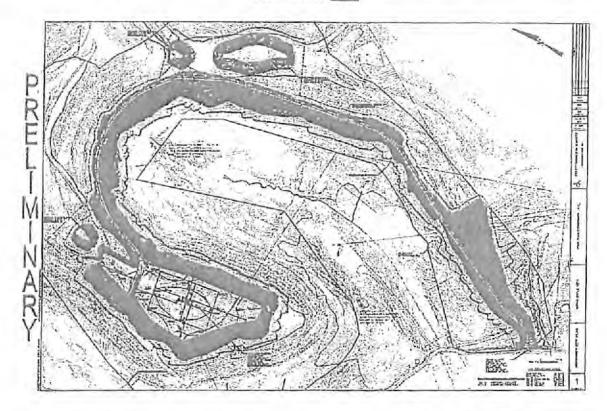
My Commission expires: <u>/0-/5 -2010</u>

1

Exhibit "A"

Attached hereto and made a part of that certain Agreement dated December 2nd, 2014 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Phyllis J. Petrosky, a widowed woman, of 110 Chess St., Apt. 401, New Eagle, PA 15067 (Grantor).

Property being located in <u>Battelle</u> District, <u>Monongalia</u> County, WV and referred to as Tax Map and Parcel # 1-8-2



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

Office of Sil and Gas

APR 6 2018

APR 6 2018

Environmental Protection

Petracky

VOLOO128 PG0486

CHX GAS COMPANY LLC 1000 CONSOL ENERGY DR CAMONSBURG PA 15317-6506

Instrument 716598 03/21/2018 @ 01:18:01 PH HISCELLANEOUS Book 128 @ Page 486 Pages Recorded 2

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells) Cost \$

11.00

The undersigned, Patricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and husband, hereby certifies that:

- I. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. He/she previously executed a Surface Use Agreement dated May 31, 2017 which is of record in the Office of the County Clerk of Monongalia County in Book 1596, Page 256 as Instrument No. 694261.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 6th day of October

STATE OF COUNTY OF

The foregoing instrument was acknowledged before me on the 6th day of October 2017 by Patricia J. Mumaw and Richard L. Mumaw, both individually, and as wife and Office or Cit and APR 6.2018

In witness hereof, I hereunto set my hand and official seal.

E OF O

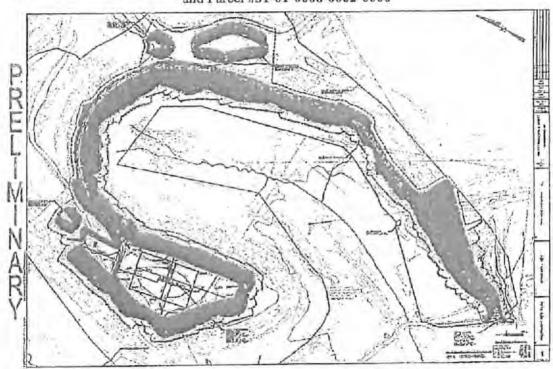
BLAIR HARPER Notary Public, State of Ohio My Comm. Expires 04/06/2022 Recorded in Ashland County

NOTARY PUBLIC

My Commission expires: 4-6-22

Attached hereto and made a part of that certain Agreement dated May 31, 2017 by and between CNX Gas Company LLC, a Virginia Limited Liability Company, of 1000 CONSOL Energy Drive, Canonsburg, PA 15317, (Operator), and Patricia J. Mumaw and Richard L. Mumaw, of 3344 Northridge Drive, Wooster, OH 44691(Grantor).

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel #31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Patricia J. Mumaw

Patricia J. Mumaw

Timothy Surnick, Assistant Vice Presidents

APR 6 2018

Richard L. Mumaw

VOLO0128 PG0490

CNX GAS COMPANY LLC 1000 CONSOL ENERGY IX CANONSBURG PA 15317-6506 Honongalin Copply/2018
Carve L Blaney, Clerk
Instrument 716600
03/21/2018 @ 01:18:01 PH
HISCELLANEOUS
Hook 128 @ Page 490
Pages Recorded 3

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wellspording Cost \$

11.00

The undersigned, <u>Opal Jane Wise</u>, <u>Life Estate Holder</u>, and <u>John Matthew Wise and Dina M. Wise</u>, <u>Remaindermen</u>, hereby certifies that:

- 1. He/she is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- He/she previously executed a Surface Use Agreement dated February 6, 2015 which
 is of record in the Office of the County Clerk of Monongalia County in Book 1520,
 Page 510 as Instrument No. 582526.
- 3. The Surface Use Agreement granted CNX Gas Company LLC the right to use the surface of the Property for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 10 day of Other, 2017.

Opal June Wise
Opal Jane Wise

John Matthew Wise

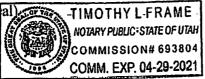
Dina M. Wise

STATE OF **COUNTY OF**

The foregoing instrument was acknowledged before me on the 10 day of October, 2017 by Opal Jane Wise, Life Estate Holder.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)



My Commission expires: 4-29-702

STATE OF COUNTY OF

The foregoing instrument was acknowledged before me on the 10 day of October, 2017 by John Matthew Wise and Dina M. Wise, Remaindermen.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

TIMOTHY L FRAME NOTARY PUBLIC • STATE OF UTAH COMMISSION# 693804 COMM. EXP. 04-29-2021

NOTARY RUB

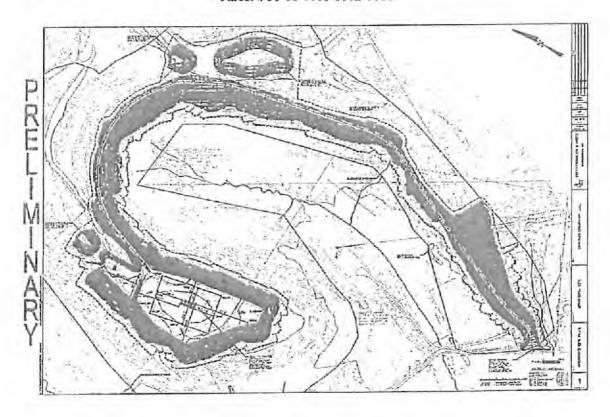
My Commission expires: 4-29-2021

RECTIVED
Office of Oil and Gas

APR 6 2018

WV Department of Environmental Protect

Property being located in Battelle District, Monongalia County, WV and referred to as Tax Map and Parcel # 31-01-0008-0002-0000



Locations shown are approximate, actual locations may vary due to deviations in terrain encountered during field inspections while work is in progress.

Grantor Approved

John Matthew Wist

Prepared by/Return to: CNX Gas Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317

CERTIFICATION OF CONSENT AND EASEMENT (Deep Wells)

The undersigned, CNX Gas Company LLC ("CNX"), hereby certifies that:

- CNX is an owner of the surface of that certain tract or parcel of land located in Battelle District, Monongalia County, State of West Virginia, identified as tax map 31-01-0008-0002-0000 (the "Property");
- 2. As such owner, CNX acknowledges the surface of the Property will be utilized for oil and gas development, including the consent and grant of an easement contemplated under West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, and the drilling and operation of a deep well, or wells, at the location shown on the attached plat or survey.

Executed this 29th day of March, 2018.

CNX Gas Company LLC

By Timothy Surmick

Its: Assistant Vice President

COMMONWEALTH OF PENNSYLVANIA COUNTY OF WASHINGTON

The foregoing instrument was acknowledged before me on the day of March, 2018 by Timothy Surmick, who acknowledged himself to be the Assistant Vice President of CNX Gas Company LLC, a Virginia limited liability company, and that he as such, being authorized to do so, executed the foregoing instrument on behalf of CNX Gas Company LLC.

In witness hereof, I hereunto set my hand and official seal.

(Notarial Seal)

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
Casey Yantko, Notary Public
Cecil Twp., Washington County
My Commission Expires March 12, 2019
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

NOTARY PUBLIC

My commission expires 3-12-2019

APR 6 2018

WV Department of Environmental Protection

09/28/2018

		Attachment - F	orm WW-6A-1 for WDTN5CHSU				
10		Title Opinion	Grantor, Lessor, etc	Grantee, Lessee, etc		100000000000000000000000000000000000000	
	& Parcel	OLS#			Royalty	Book/Page	
	1-8-2	189010000	Richard W. Wise	CNX Gas Company, LLC	Not less than 1/6	1516/36	
		-	CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/292 131/339	
			Richard W. Wise and Sandra S. Wise	CNX Gas Company, LLC	Lease Amendment	1595/13	
			Donald Wise	CNX Gas Company, LLC	Not less than 1/8	1516/486	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312	
			Noble Energy, Inc. Thomas E. McCauley	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/8	131/339 1442/715	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/270	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Richard L. McCauley CNX Gas Company, LLC	CNX Gas Company, LLC	Not less than 1/8	1442/707	
			Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/270 131/339	
			Judy A. Eckman	CNX Gas Company, LLC	Not less than 1/6	1442/711	
			CNX Ges Company, LLC	Noble Energy, Inc.	Assignment	129/270	
			Noble Energy, Inc. Robert Stewart	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/8	131/339 1520/433	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/212	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Opal Jane Wise, Life Estate Holder and John Matthew Wise and Dina M.	and I see so on a site	50000000		
	_	-	Wise, Remaindermen	CNX Gas Company, LLC	Not less than 1/8 Assignment	1520/481 129/292	
			CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment	131/339	
			Clifford J. Wise	CNX Gas Company, LLC	Not less than 1/8	1525/130	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292	
			Noble Energy, Inc. Regina Wise Myers AKA Violet Regina Myers	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/6	131/339 1450/740	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/270	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Eleanor J. Wise	CNX Gas Company, LLC	Not less than 1/8	1501/809	
			CNX Gas Company, LLC	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	128/617 131/339	
			Noble Energy, Inc. Walter C. Ord	CNX Gas Company, LLC	Not less than 1/8	1501/803	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/617	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			James Freeman Stewart	CNX Gas Company, LLC Noble Energy, Inc.	Not less than 1/8 Assignment	1501/806 128/617	
			CNX Gas Company, LLC Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Victor E. Wise	CNX Gas Company, LLC	Not less than 1/8	1501/813	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/617	
			Noble Energy, Inc.	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/8	131/339 1500/762	
			Zelda Ruth Brummage CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	126/654	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Evalee A. Everly Shaheen	CNX Gas Company, LLC	Not less than 1/8	1501/321 126/654	
			CNX Gas Company, LLC	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	131/339	
			Noble Energy, Inc. Dexter Murle Stewart	CNX Gas Company, LLC	Not less than 1/8	1500/277	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	126/654	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339 1520/625	
-			Justin P. Stewart CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc.	Not less than 1/8 Assignment	129/292	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Annette E. Stewart	CNX Gas Company, LLC	Not less than 1/8	1510/806	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	128/628	
-			Noble Energy, Inc. Debora Goff	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/8	131/339 1529/256	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	
			Walter R. Currence	CNX Gas Company, LLC	Not less than 1/8	1524/530	
			CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/292 131/339	
			Maureen S. Currence	CNX Gas Company, LLC	Not less than 1/8	1520/781	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	179/292	
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment Not less than 1/8	131/339 1528/431	Ou REOL
-	-		Michelle L. Currence CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc.	Not less than 1/8 Assignment	131/212	THE OF THE
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	Office of Off and
			Phyllis J. Petrosky	CNX Gas Company, LLC	Not less than 1/8	1510/203	ADD
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment Assignment	128/628 131/339	11 6 20
-			Noble Energy, Inc. Jesse D. Jones	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8	1509/468	4 20
			CNX Ges Company, LLC	Noble Energy, Inc.	Assignment	129/312	Fr. MVCon.
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	Environmental pent
			Harold M. Jones, Jr.	CNX Gas Company, LLC Noble Energy, Inc.	Not less than 1/8 Assignment	1511/101 128/528	anental fiole
-			CNX Gas Company, LLC Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339	0.15
			Fred C. Wise and Alice F. Wise	CNX Gas Company, LLC	Not less than 1/8	1597/89	
			Linda Stapp	CNX Gas Company, LLC	Not less than 1/6	1602/621	
			Richard A. Nunley and Diana K. Nunley Patricia J. Mumaw and Richard L. Mumaw	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Not less than 1/8	1597/99 1598/230	
			Donald E. Nunley	CNX Gas Company, LLC	Not less than 1/8	1596/260	
			Mary Nunley Stepelton and Donald Stepelton	CNX Gas Company, LLC	Not less than 1/8	1597/85	
			Jane Irons	CNX Gas Company, LLC	Not less than 1/8	1602/108	
-		-	Melissa Bockout Elleen Ann Lyle	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Fee Conveyance	1602/113 1600/462	
			Robert Eugene Michael, Sr. and Darlene Ann Michael	CNX Gas Company, LLC	Fee Conveyance	1599/282	
			Frank Dennis Michael, Jr. and Mary Frances Michael	CNX Gas Company, LLC	Fee Conveyance	1599/267	
			Evelyn June Michael	CNX Gas Company, LLC	Fee Conveyance	1600/800	
-			Tanya Chersin a/k/a Tonya Chersin a/k/a Tonya L. Chersin. Boyd Hawkins and Kari J. Hawkins	CNX Gas Company, LLC CNX Gas Company, LLC	Fee Conveyance	1601/148 1601/152	
_			Becky Bortnick Hawkins	CNX Gas Company, LLC	Fee Conveyance	1605/324	
ID	Tax Map	Title Opinion	Country Lainer chi	Grantee, Lessee, etc			
11.0	& Parcel	QLS#	Grantor, Lessor, etc	MARKET RESOLVE CLE	Royalty	Book/Page	

2015

09/28/2018

							101	
2	1-8-3.1	204769000	Barbara I. Wagner	CNX Gas Company, LLC	Not less than 1/8	1506/533		
			CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment	128/628 131/339	1	_
		_	Barbara J. Wagner	CNX Gas Company, LLC	Assignment Lease Amendment	1599/670	1-1-	
			Donald L. White, individually and as agent for Helen J. Shriver, Larry L.	Clex day company, acc	Lease Amenament	1555/070		
			Shriver, David B. Shriver, Robert A. Shriver, Shannon R. Shriver, George H.					
			Shriver, Anne D. Coon, Harriet E. Rodriguez, Jack L. Shriver, Wilma S.					
			Shriver, Linda L. White, Barbara Sue Shriver, Individually and as Trustee of					
			the Shriver Family Trust, and Gregory L. Shriver, Trustee of the Shriver					
			Family Trust	CNX Gas Company, LLC	Not less than 1/8	1507/427		-
-			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312 131/339	_	
-	-	-	Noble Energy, Inc. Donald L. White, individually and as agent for Helen J. Shriver, Larry L.	CNX Gas Company, LLC	Assignment	131/339		+
			Shriver, David B. Shriver, Robert A. Shriver, Shannon R. Shriver, George H.					
			Shriver, Anne D. Coon, Harriet E. Rodriguez, Jack L. Shriver, Wilma S.					
			Shriver, Linda L. White, Barbara Sue Shriver, Individually and as Trustee of					
			the Shriver Family Trust, and Gregory L. Shriver, Trustee of the Shriver	Control of the Control	10.7 - 20.7 (0.7)	125,000		
			Family Trust	CNX Gas Company, LLC	Lease Amendment	1594/411	+	-
			Arnold D. Anderson, individually, and as Trustee of the Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008	CNX Gas Company, LLC	Not less than 1/8	1515/794		
	1		Arnold D. Anderson, individually, and as Trustee of the Arnold D. Anderson	Can des company, Leo	Hot less than 270	2020,101		
			and Barbara J. Anderson Living Trust UTD May 14th, 2008	CNX Gas Company, LLC	Lease Amendment	1609/353		
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312		
			Nobie Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339		
					-			
_							+	
- ID	Tax Map	Title Opinion	Grantor, Lessor, etc	Grantee, Lessee, etc				
act ID	& Parcel	QLS#	STRING, ESSOT, ELL	STATISTICS CO.	Royalty	Book/Page		
3	1-8-1.3	239934000	CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8	1375/675		
-			CBC Holdings, LLC	CNX Gas Company, LLC	Lease Amendment	1415/388		
			CBC Holdings, LLC	CNX Gas Company, LLC	Lease Amendment	1415/344		
			Edward L. Thomas and Diana Lee Thomas	CNX Gas Company, LLC	Not less than 1/8	1599/675		-
			David Wayne Thomas	CNX Gas Company, LLC	Not less than 1/8	1599/685 1599/680		
			Dorothy L. Stewart and Harold L. Stewart Jr.	CNX Gas Company, LLC	Not less than 1/8 Not less than 1/8	1375/631	1	
		-	Earl W. Kennedy	Cita des Compeny, LLC	MOT SESS TURN 1/8	1515/031		
	3000	No. V. Samuel						
act ID		Title Opinion	Grantor, Lessor, etc	Grantee, Lessee, etc	4 1			
-	& Parcel	QLS#			Royalty	Book/Page		
4	1-8-1.2	205005000	CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/6	1375/675		
			CBC Holdings, LLC	CNX Gas Company, LLC	Lease Amendment	1415/388	-	
			CBC Haldings, LLC	CNX Gas Company, LLC	Lease Amendment	1415/344 1459/36		
			David W. Deaton and Elizabeth K. Deaton	CNX Gas Company, LLC	Not less than 1/8	129/270		
			CNX Gas Company, LLC	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	131/339		
			Noble Energy, Inc. Earl W. Kennedy	CNX Gas Company, LLC	Not less than 1/8	1375/631		
			Earl W. Kennedy	City our company, the				
	2000			The state of the s				
ract ID		Title Opinion	Grantor, Lessor, etc	Grantee, Lessee, etc		2008		
	& Parcel	QLS#			Royalty	Book/Page	-	-
5	1-3-3.1	204775000	CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8 Lease Amendment	1375/675 1415/388	-	1
			CBC Holdings, LLC	CNX Gas Company, LLC CNX Gas Company, LLC	Lease Amendment	1415/344		
			CBC Holdings, LLC	CNX Gas Company, LLC	Not less than 1/8	1520/461		
			Steven M. Macyda Steven M. Macyda	CNX Gas Company, LLC	Lease Amendment	1611/41		
			Earl W. Kennedy	CNX Gas Company, LLC	Not less than 1/8	1375/631		
								-
	Tay Man	Title Opinion	IET A TAN BOX	a Security Victorial Lab				
ract ID	& Parcel	QLS#	Grantor, Lessor, etc	Grantee, Lessee, etc	nth	Book/Page		
				CNX Gas Company, LLC	Royalty Not less than 1/8	1607/508		
6	1-3-4	204500000	James Edward Taylor		Not less than 1/8	1607/553		
	+		Earl Lynn Taylor Harland Thomas and Rose Marie Thomas	CNX Gas Company, LLC CNX Gas Company, LLC	Fee Conveyance	1609/350		
			David E. Thomas	CNX Gas Company, LLC	Fee Conveyance	1611/55		
			Marylou Dixon	CNX Gas Company, LLC	Fee Conveyance	1611/46		
								-
							-	-
	Tax Man	Title Opinion	22.500.000.000	Alcoura discost de				
act ID	8. Parcel	QLS#	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page		
7			James Edward Taylor	CNX Gas Company, LLC	Not less than 1/8	1507/508		
7	1-3-8	204300000	Earl Lynn Taylor	CNX Gas Company, LLC	Not less than 1/8	1507/553		
	1						OF PE	CEIVED Oil and G
							Ville al	OHED
	Tay Man	Title Opinior	200000000000000000000000000000000000000	TELL AND LABOR OF				and G
ract ID	& Parcel	QLS #	Grantor, Lessor, etc	Grantee, Lessee, etc	2002	Part In-	100	1 2 2 2
_				CHY Gas Company U.C.	Royalty	Book/Page 1604/621	131 14	6 2000
8	1-3-5	239939000	Rose Thomas	CNX Gas Company, LLC	Not less than 1/6	2004/021		4 6010
	-					- Fe	TVV Dapa nvirounishts	
	and the same of th					L	nviron Taba	Minen+ -
		This C-1-1		Grantee, Lessee, etc	74.45	2002	W. C. I.L.	IPF. T.
ract ID	Tax Map		Grantor, Lessor, etc		Royalty	Book/Page		
	& Parcel	QL5#	Grantor, Lessor, etc					
ract ID		QL5#	Grantor, Lessor, etc Rose Thomas	CNX Gas Company, LLC	Not less than 1/8	1604/521		
1111	& Parcel	QL5#	Grantor, Lessor, etc	CNX Gas Company, LLC		1604/521		
1111	8 Parcel 1-3-6	<u>QLS#</u> 239939000	Grantor, Lessor, etc. Rose Thomas	CNX Gas Company, LLC		1604/621		
9	8 Parcel 1-3-6 Tax Map	QLS # 239939000 Title Opinion	Grantor, Lessor, etc. Rose Thomas	CNX Gas Company, LLC Grantee, Lessee, etc		1604/521		
9	8 Parcel	<u>QLS#</u> 239939000	Grantor, Lessor, etc. Rose Thomas		Not less than 1/8 Royalty	Book/Page		
9	8 Parcel 1-3-6 Tax Map	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc. Rose Thomas	Grantee, Lessee, etc	Not less than 1/8 Royalty Not less than 1/8	Book/Page 1614/136		
9 ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc Grantor, Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Royalty Not less than 1/8 Not less than 1/8	Book/Page 1614/136 1529/675		
9 ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Rose Thomas Grantor, Lessor, etc Grantor Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley CNX Gas Company, LLC	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc.	Royalty Not less than 1/8 Not less than 1/8 Not less than 1/8 Assignment	Book/Page 1614/136 1529/675 129/292		
9 ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc Grantor, Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley CNX Ges Company, LLC Noble Energy, Inc.	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC	Royalty Not less than 1/8 Not less than 1/8 Not less than 1/8 Assignment Assignment	Book/Page 1614/136 1529/675 129/292 131/339		
9 ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc Grantor, Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley CNX Ges Company, LLC Noble Energy, Inc. Noble Energy, Inc.	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Royalty Not less than 1/8 Not less than 1/8 Assignment Assignment Not less than 1/8	Book/Page 1614/136 1529/675 129/292 131/339 1527/235		
9 ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc Grantor, Lessor, etc Grantor, Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley CNK Ges Company, LIC Noble Energy, Inc. Marian R. Stone Garrett CNK Gas Company, LIC	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC NNS Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC NNS Gas Company, LLC NNS Gas Company, LLC	Royalty Not less than 1/8 Not less than 1/8 Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment	Book/Page 1614/136 1529/675 129/292 131/339 1527/235 129/312		
9 ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc Grantor, Lessor, etc Grantor, Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley CNX Ges Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Ges Company, LLC Noble Energy, Inc.	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC	Royalty Not less than 1/8 Not less than 1/8 Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment	Book/Page 1614/136 1529/675 129/292 131/339 1527/235 129/312 131/339		
ract ID	1-3-6 Tax Map & Parcel	QLS # 239939000 Title Opinion QLS #	Grantor, Lessor, etc Grantor, Lessor, etc Grantor, Lessor, etc David Charles White and Regina Sue White Lucy Mae Stickley CNK Ges Company, LIC Noble Energy, Inc. Marian R. Stone Garrett CNK Gas Company, LIC	Grantee, Lessee, etc CNX Gas Company, LLC CNX Gas Company, LLC NNS Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC NNS Gas Company, LLC NNS Gas Company, LLC	Royalty Not less than 1/8 Not less than 1/8 Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment	Book/Page 1614/136 1529/675 129/292 131/339 1527/235 129/312		



			Richard H. Benson, II	CNX Gas Company, LLC	Not less than 1/8	1520/494	1		T	
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312				
			Noble Energy, Inc.	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment	131/339				
			Alwy S. White CNX Gas Company, LLC	Noble Energy, Inc.	Not less than 1/8 Assignment	1521/777 129/312	 			
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339				
			Anita Talbott	CNX Gas Company, LLC	Not less then 1/8	1521/773				
			CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/312 131/339				
			Karen I. Meyers	CNX Gas Company, LLC	Not less than 1/8	1520/498	+			
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312				
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339				
			Carol S. White Davis CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc.	Not less than 1/8 Assignment	1517/242 129/312				
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339				
			Edwin R. White II	CNX Gas Company, LLC	Not less than 1/8	1520/502				
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312 131/339	-			
			Noble Energy, Inc. Robert Tate Jr.	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/8	1526/591	+-+			
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312				
			Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339				
			Frederick Tate CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc.	Not less than 1/8 Assignment	1527/558 129/312				
	+		Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339				
			Timothy Tate Jr.	CNX Ges Company, LLC	Not less than 1/8	1527/663				
	1		CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/312				
			Noble Energy, Inc. Alex Tate	CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Not less than 1/8	131/339 1528/243				
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	129/292				
	+		Noble Energy, Inc.	CNX Ges Company, LLC	Assignment	131/339			\Box	
			Jennifer Marie Carrington	CNX Ges Company, LLC	Not less than 1/8	1529/272	 			
			CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/292 131/339	-			
 			Robert S. Elliot	CNX Gas Company, LLC	Not less than 1/8	1529/679				
			CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	131/212	L			
	\Box		Noble Energy, Inc.	CNX Gas Company, LLC	Assignment	131/339 1614/708	+-+			
			Jane E. McIntyre and Glenn C. McIntyre Jan W. Ellison and Thomas A. Ellison	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8 Not less than 1/8	1614/708	-			
			Jan W. Elition and Thomas A. Elition Marianne Ann Borkowski and Marc Borkowski	CNX Gas Company, LLC	Not less than 1/8	1614/645				
			Edith B. White	CNX Gas Company, LLC	Not less than 1/8	1614/649				
			Nancy Emerick	CNX Gas Company, LLC	Not less than 1/8 Not less than 1/8	1614/145 1612/556	 			
			Betty Ann Reed David Ray Stone	CNX Gas Company, LLC CNX Gas Company, LLC	Not less than 1/8	1606/619	 			
			Donald E. Stone	CNX Gas Company, LLC	Not less than 1/8	1605/624				
	i		Doris Jean White	CNX Gas Company, LLC	Not less than 1/8	1605/329				
			Victor A. White (2/147)	N/A	Unleased Unleased	Unleased Unleased	┼──┤		-	
			Melinda Reid Hatton (2/294) Dennis F. Hatton Ir. (2/588)	N/A	Unleased	Unleased				
$\overline{}$			Amenda Hatton (2/588)	N/A	Unlessed	Unleased				
							 			
		Title Opinion	Grantor, Lessor, etc	Grantee, Lessee, etc			1 1		i	
	& Parcel	QLS#			Royalty	Book/Page				
11	1-3-2	204777000	David Charles White and Regina Sue White	CNX Gas Company, LLC	Not less than 1/8	1614/136	J 1			
				MW 00	Mark In make a 4/0	1570/675	1 i			
			Lucy Mae Stickiey	CNX Ges Company, LLC	Not less than 1/8 Assignment	1529/675 129/292				-
			Lucy Mae Stickley CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC	Assignment Assignment	129/292 131/339				
			Lucy Mae Stickley CKX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett	Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Assignment Not less than 1/8	129/292 131/339 1527/235				
			Lucy Mae Stickley CKX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC	Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc.	Assignment Assignment Not less than 1/8 Assignment	129/292 131/339 1527/235 129/312				
			Lucy Mae Stickley CHX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gss Company, LLC CNX Gss Company, LLC NX Gss Company, LLC CNX Gss Company, LLC CNX Gss Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment	129/292 131/339 1527/235 129/312 131/339				
			Lucy Mae Stickley CKX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CKX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment	129/292 131/339 1527/235 129/312 131/339 1527/239 129/312				
			Lucy Mae Stickley CHX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/3 Assignment Assignment Assignment Assignment	129/292 131/339 1527/235 129/312 131/339 1527/239 129/312 131/339				
			Lucy Mae Stickley CKK Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CKK Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CKK Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II	Noble Energy, Inc. CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/3 Assignment Not less than 1/3 Assignment Assignment Not less than 1/8	129/292 131/339 1527/235 129/312 131/339 1527/239 129/312 131/339 1520/494				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricle K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Roble Energy, Inc. Roble Energy, Inc. CXX Gas Company, LLC Noble Energy, Inc. CXX Gas Company, LLC	Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Not less than 1/8 Assignment	129/292 131/339 1527/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312				
			Lucy Mae Stickley CKK Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CKK Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CKK Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II	Noble Energy, Inc. CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/292 131/359 1327/235 129/312 131/339 1327/239 129/312 131/339 1320/494 129/312 131/339 1320/494				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Aby S. White CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC	Noble Energy, Inc. CRIX Gas Company, LLC Noble Energy, Inc.	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Assignment Not less than 1/8 Assignment	129/292 131/399 1527/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312				
			Lucy Mae Stickley CNK Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Aby S. White CNX Gas Company, LLC Noble Energy, Inc. Aby S. White CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc.	Noble Energy, Inc. CRIX Gas Company, ILC CRIX Gas Company, ILC CRIX Gas Company, ILC Noble Energy, Inc. CRIX Gas Company, ILC NOB Gas Company, ILC CRIX Gas Company, ILC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/3 Assignment Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, Il CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, Il CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Andra Talbott	Noble Energy, Inc. CRIX Gas Company, LLC Noble Energy, Inc.	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Assignment Not less than 1/8 Assignment	129/292 131/399 1527/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312				
			Lucy Mae Stickley CNK Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Aby S. White CNX Gas Company, LLC Noble Energy, Inc. Ahy a Talbott CNX Gas Company, LLC Noble Energy, Inc. Anita Talbott CNX Gas Company, LLC Noble Energy, Inc. Anita Talbott CNX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC Noble Energy, Inc. CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/3 Assignment Not less than 1/3 Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 1521/773 1521/773 1521/773				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marlan R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricle K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CXX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Anha Talbot CXX Gas Company, LLC Noble Energy, Inc. Anha Talbot CXX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc. Karen I. Meyers	Noble Energy, Inc. CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/292 131/359 131/359 1327/235 129/312 131/359 1527/239 129/312 131/339 1520/494 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/488				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Aby S. White CNX Gas Company, LLC Noble Energy, Inc. Ahy S. White CNX Gas Company, LLC Noble Energy, Inc. Ahy S. Mithe CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Theory, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC Noble Energy, Inc. CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 1521/773 1521/773 1521/773				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marlan R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricle K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CXX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Anha Talbot CXX Gas Company, LLC Noble Energy, Inc. Anha Talbot CXX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc. Karen I. Meyers	Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC CNX Gas Company,	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8	129/292 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Antha Talbott CNX Gas Company, LLC Noble Energy, Inc. Antha Talbott CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. CAR Gas Company, LLC	INOBLE Energy, Inc. CRIX Gas Company, ILC CRIX Gas Company, ILC NOBLE Energy, Inc. CRIX Gas Company, ILC CRIX Gas Company, ILC NOBLE Energy, Inc. CRIX Gas Company, ILC NOBLE Energy, Inc. CRIX Gas Company, ILC NOBLE Energy, Inc. CRIX Gas Company, ILC	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339				
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, Il CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Anta Talbott CXX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CXX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC NON Gas Company, LLC NON Gas Company, LLC CRIX Gas Company, LLC NOB Gas Company, LLC NOB Gas Company, LLC CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/3 Assignment Not less than 1/3 Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment	129/292 131/339 1327/235 129/312 131/339 1327/239 129/312 131/339 1520/894 129/312 131/339 1521/777 129/312 139/312 139/312 139/312 139/312 131/339 1521/773 129/312 131/339 1521/773 129/312 131/339		y. PE	CENT	
			Lucy Mae Stickley CN Ass Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Aby S. White CNX Gas Company, LLC Noble Energy, Inc. Alva S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Sas Company, LLC Noble Energy, Inc. Edwin R. White II	INOBLE Energy, Inc. CNX Gas Company, ILC	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339	C	P.E.	CEIVE	
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, Il CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Anta Talbott CXX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CXX Gas Company, LLC Noble Energy, Inc.	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC NON Gas Company, LLC NON Gas Company, LLC CRIX Gas Company, LLC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment	129/292 131/399 131/399 1327/235 129/312 131/339 1327/239 129/312 131/339 1320/494 129/312 131/339 1321/777 129/312 131/339 1521/773 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1530/502 129/312 131/339	Ci		CEIVE Cil ar	Đ d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Caren I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White III CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White III CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White III CNX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir.	INOBLE Energy, Inc. CNIX Gas Company, ILC CNIX Gas Company, ILC NOS Gas Company, ILC CNIX GAS COMPANY, ILC CNI	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/192 131/339 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1520/494 129/312 131/339 1520/494 129/312 131/339 1520/498 129/312 131/339 1320/398 129/312 131/339	C		COIVE Cil an	D of Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Any S. White CNX Gas Company, LLC Noble Energy, Inc. Any S. White CNX Gas Company, LLC Noble Energy, Inc. Antha Talbott CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. Laren I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Laren S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Lear CNX Gas Company, LLC Noble Energy, Inc. Lear CNX Gas Company, LLC Noble Energy, Inc. Lear CNX Gas Company, LLC Noble Energy, Inc. Leavin R. White II Noble Energy R. White II	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC NOS Gas Company, LLC NOS Gas Company, LLC CRIX Gas Company, LLC NOS Gas Company, LLC NOS Gas Company, LLC CRIX Ga	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment	129/192 111/339 111/339 1127/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1517/242 131/339 1520/502 131/339 1520/502 131/339	Ci	PE Web C	CEIVE Oil er	D od Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Caren I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White III CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White III CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White III CNX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir.	INOBLE Energy, Inc. CNIX Gas Company, ILC CNIX Gas Company, ILC NOS Gas Company, ILC CNIX GAS COMPANY, ILC CNI	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1517/242 129/312 131/339 1517/242 129/312 131/339 1517/242 129/312 131/339		PR	CISIVES	D d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricle K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Antha Talbott CXX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CXX Gas Company, LLC Noble Energy, Inc. CXX Gas Company, LLC Noble Energy, Inc. CXX Gas Company, LLC CXX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Frederick Tate	Noble Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC NOS Gas Company, LLC NOS Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC NOS Gas Company, LLC NOS Gas Company, LLC CRIX Ga	Assignment Assignment Not less than 1/8 Assignment	129/192 11/339 112/725 111/339 125/7255 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1517/242 129/312 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502	;÷¬	P.	6 2t	d Gas
			Lucy Mae Stickley Chas Scompany, LLC Noble Energy, Inc. Marian R. Stone Garrett CMX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CKX Gas Company, LLC Noble Energy, Inc. Richard N. Benson, II CKX Gas Company, LLC Noble Energy, Inc. Richard N. Benson, II CKX Gas Company, LLC Noble Energy, Inc. Aby S. White CKX Gas Company, LLC Noble Energy, Inc. Ahy S. White CKX Gas Company, LLC Noble Energy, Inc. Anta Talibott CKX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CKX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CKX Gas Company, LLC Noble Energy, Inc. Bobert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc.	INOBLE Energy, Inc. CNX Gas Company, ILC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Assignment	129/192 131/339 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 129/312 131/339 1326/501 139/312 131/339 1326/501 139/312 131/339 1326/501 139/312 131/339		P.	6 21	d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gas Company, LLC Noble Energy, Inc. Any S. White CNX Gas Company, LLC Noble Energy, Inc. Any S. White CNX Gas Company, LLC Noble Energy, Inc. Antha Talbott CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Carol S. White II CNX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CNX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate	INOBLE Energy, Inc. CRIX Gas Company, ILC CR	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8	129/192 11/339 112/725 111/339 125/7255 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1517/242 129/312 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502	;÷¬	PR	6 21	d Gas Di8
			Lucy Mae Stickley Chas Scompany, LLC Noble Energy, Inc. Marian R. Stone Garrett CMX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CKX Gas Company, LLC Noble Energy, Inc. Richard N. Benson, II CKX Gas Company, LLC Noble Energy, Inc. Richard N. Benson, II CKX Gas Company, LLC Noble Energy, Inc. Aby S. White CKX Gas Company, LLC Noble Energy, Inc. Ahy S. White CKX Gas Company, LLC Noble Energy, Inc. Anta Talibott CKX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CKX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CKX Gas Company, LLC Noble Energy, Inc. Bobert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CKX Gas Company, LLC Noble Energy, Inc.	INOBLE Energy, Inc. CNX Gas Company, ILC	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1520/494 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/598 129/312 131/339 1520/598 129/312 131/339 1527/598 129/312 131/339 1527/598 129/312 131/339 1527/598 129/312 131/339 1527/598 129/312 131/339 1527/598 129/312 131/339 1527/598 129/312 131/339	;÷¬	P.	6 2t	d Gas Di8
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXX Gas Company, LLC Noble Energy, Inc. Patricle K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CXX Gas Company, LLC Noble Energy, Inc. Alay S. White CXX Gas Company, LLC Noble Energy, Inc. Alay S. White CXX Gas Company, LLC Noble Energy, Inc. Antha Talbott CXX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CXX Gas Company, LLC Noble Energy, Inc. CXX Gas Company, LLC Noble Energy, Inc. CXX Gas Company, LLC CXX Gas Company, LLC Noble Energy, Inc. Trederick Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Trederick Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Timothy Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Timothy Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Timothy Tate Ir. CXX Gas Company, LLC Noble Energy, Inc. Timothy Tate Ir. CXX Gas Company, LLC Noble Energy, Inc.	INOBLE Energy, Inc. CRIX Gas Company, LLC CR	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8	129/192 11/339 11/339 1127/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339	;÷¬	P.	6 21	d Gas Di8
			Lucy Mass Stickley CNX Gass Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gass Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gass Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gass Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gass Company, LLC Noble Energy, Inc. Alby S. White CNX Gass Company, LLC Noble Energy, Inc. Alba Talbott CNX Gass Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gass Company, LLC Noble Energy, Inc. CAPPER COMPANY, INC. Noble Energy, Inc. CAPPER COMPANY, INC. CNX Gass Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gass Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gass Company, LLC Noble Energy, Inc. Rober Tata Ir. CNX Gass Company, LLC Noble Energy, Inc. Rober Tata Ir. CNX Gass Company, LLC Noble Energy, Inc. Inc. Rober Company, LLC Noble Energy, Inc. Rober Company, LLC Noble Energy, Inc. Frederick Tata CNX Gass Company, LLC Noble Energy, Inc. Frederick Tata CNX Gass Company, LLC Noble Energy, Inc. Frederick Tata CNX Gass Company, LLC Noble Energy, Inc. Timothy Tata Ir. CNX Gass Company, LLC Noble Energy, Inc.	INOBIE Energy, Inc. CNX Gas Company, LLC CNX Gas Company, LLC CNX Gas Company, LLC NON Gas Company, LLC CNX Gas Co	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Not less than 1/8 Assignment	129/292 131/339 1327/235 129/312 131/339 1327/239 129/312 131/339 1520/894 129/312 131/339 1521/777 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 129/312 131/339 1326/591 131/339 1326/591 131/339 1327/558 129/312 131/339 1327/558 129/312 131/339 1327/558 129/312 131/339 1527/558 129/312 131/339	;÷¬	P.	6 21	d Gas Di8
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Cearol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tabe Jr. CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tabe Jr. CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc.	INOBLE Energy, Inc. CRIX Gas Company, LLC CR	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8	129/192 11/339 11/339 1127/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 1520/502 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339 131/339	;÷¬	P.	6 21	d Gas Di8
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricia K. W. Hoekstra CXX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CXX Gas Company, LLC Noble Energy, Inc. Aby S. White CXX Gas Company, LLC Noble Energy, Inc. Aby S. White CXX Gas Company, LLC Noble Energy, Inc. Ahy S. White CXX Gas Company, LLC Noble Energy, Inc. Antra Tailbott CXX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CXX Gas Company, LLC Noble Energy, Inc. CXX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CXX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CXX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CXX Gas Company, LLC Noble Energy, Inc. Treating CXX Company, LLC Noble Energy, Inc. Robert Tata Ir. CXX Gas Company, LLC Noble Energy, Inc. Treating CXX CXX CXX CXX CXX CXX CXX CXX CXX CX	INOBIE Energy, Inc. CNX Gas Company, LLC CNX Gas Co	Assignment Assignment Not less than 1/8 Assignment	129/192 131/339 1327/235 139/312 131/339 1527/239 129/312 131/339 1520/894 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/898 129/312 131/339 1520/898 129/312 131/339 151/7242 129/312 131/339 1526/502 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558	;÷¬	P.	6 21	d Gas Di8
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tabe Ir. CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Noble E	INOBLE Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC NOX Gas Company, LLC CRIX Gas Company, LLC NOX Gas Company, LLC CRIX	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment Assignment Assignment	129/192 111/339 111/339 1127/225 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1517/242 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/503 129/312 131/339 1520/503 129/312 131/339 1520/503	;÷¬	P.	6 21	d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CXIX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CXIX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXX Gas Company, LLC Noble Energy, Inc. Alby S. White CXIX Gas Company, LLC Noble Energy, Inc. Alba Talbott CXIX Gas Company, LLC Noble Energy, Inc. Alba Talbott CXIX Gas Company, LLC Noble Energy, Inc. CXIX Gas Company, LLC Noble Energy, Inc. CXIX Gas Company, LLC CXIX Gas Company, LLC CXIX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CXIX Gas Company, LLC Noble Energy, Inc. Rober Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Rober Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Trimothy Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Trimothy Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Trimothy Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Trimothy Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Trimothy Taba II. CXIX Gas Company, LLC Noble Energy, Inc. Hendifer Marke Carrington CXIX Gas Company, LLC Noble Energy, Inc. Hendifer Marke Carrington CXIX Gas Company, LLC Noble Energy, Inc. Hendifer Marke Carrington CXIX Gas Company, LLC Noble Energy, Inc. Robert S. Ellict	Noble Energy, Inc. CRIX Gas Company, LLC CRI	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/192 131/339 1327/235 139/312 131/339 1527/239 129/312 131/339 1520/894 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/898 129/312 131/339 1520/898 129/312 131/339 151/7242 129/312 131/339 1526/502 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558	;÷¬	P.	6 21	d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Benson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Frederick Tabe CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tabe Ir. CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Noble Energy, Inc. Alex Tabe CNX Gas Company, LLC Noble Energy, Inc. Noble E	INOBLE Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC NOX Gas Company, LLC CRIX Gas Company, LLC NOX Gas Company, LLC CRIX	Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Not less than 1/8 Assignment Assignment Assignment Assignment Assignment	129/192 111/339 112/725 111/339 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 129/312 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/502 129/312 131/339 1520/503 129/312 131/339 1520/503 129/312 131/339 1520/503 129/312 131/339 1520/503 129/312 131/339 1520/503 129/312 131/339 1520/503 129/312 131/339 1520/503 131/339 1520/503	;÷¬	P.	6 21	d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alba Talbott CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Treatifix Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Treatify Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Hondiff Marke Carrington CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC	INOBIE Energy, Inc. CNX Gas Company, LLC CNX Gas Co	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 129/312 131/339 1525/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1529/27 129/92 131/339 1529/27 129/92 131/339	;÷¬	P.	6 21	d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patrick K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Bersson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Anta Talbott CNX Gas Company, LLC Noble Energy, Inc. Laren I. Meyers CNX Gas Company, LLC Noble Energy, Inc. Carol S. White Davis CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Robert Tata Ir. CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Ilmothy Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Alex Tate CNX Gas Compa	INOBLE Energy, Inc. CRIX Gas Company, LLC CRIX Gas Company, LLC CRIX Gas Company, LLC NON Gas Company, LLC CRIX Gas Company, LLC NON Gas Company, LLC CRIX	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1520/498 129/312 131/339 1517/242 129/312 131/339 1517/242 129/312 131/339 1517/242 129/312 131/339 1517/242 129/312 131/339 1517/242 129/312 131/339 1520/502 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1527/558 129/312 131/339 1528/243 129/22 131/339 1528/243 129/22 131/339 1528/272 131/339 1528/272 131/339 1529/272 131/339	;÷¬	P.	6 21	d Gas
			Lucy Mae Stickley CNX Gas Company, LLC Noble Energy, Inc. Marian R. Stone Garrett CNX Gas Company, LLC Noble Energy, Inc. Patricla K. W. Hoekstra CNX Gas Company, LLC Noble Energy, Inc. Richard H. Berson, II CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alby S. White CNX Gas Company, LLC Noble Energy, Inc. Alba Talbott CNX Gas Company, LLC Noble Energy, Inc. Karen I. Meyers CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Edwin R. White II CNX Gas Company, LLC Noble Energy, Inc. Robert Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Treatifix Tate CNX Gas Company, LLC Noble Energy, Inc. Frederick Tate CNX Gas Company, LLC Noble Energy, Inc. Treatify Tate Ir. CNX Gas Company, LLC Noble Energy, Inc. Hondiff Marke Carrington CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC Noble Energy, Inc. Alea Tate CNX Gas Company, LLC	INOBIE Energy, Inc. CNX Gas Company, LLC CNX Gas Co	Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8 Assignment Assignment Not less than 1/8	129/192 131/339 1327/235 129/312 131/339 1527/239 129/312 131/339 1520/494 129/312 131/339 1521/777 129/312 131/339 1521/777 129/312 131/339 1521/773 131/339 1521/773 131/339 1520/498 129/312 131/339 1520/498 129/312 131/339 1520/502 129/312 131/339 1525/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1527/503 129/312 131/339 1529/27 129/92 131/339 1529/27 129/92 131/339	;÷¬	P.	6 21	d Gas

4 of 5



			Clark Donley Stiles	CHX Ges Company, U.C	Not less than 1/8	Unrecorded Copy Attached			
						Not Yet Recorded			
			EQT Production Company	CNX Gas Company, LLC	Assignment	135/765			1
			Hu's Land and Minerals LLC	EQT Production Company	Not less than 1/8	1516/270			
			EQT Production Company	CNX Gas Company, LLC	Assignment	135/765		—	↓
13	1-3-1	239937000	Merrion Oil and Gas Corporation	EQT Production Company	Not less than 1/8	1516/268			↓
Tract ID	Tax Map & Parcel	Title Opinion QIS#	Grantor, Lessor, etc	Grantes, Lessee, etc	Royalty	Book/Page			
				 					
			EQ1 Production Company	City des Company, LLC	Assignment	133//03		+-	+-
			KU'S Land and Minerals LLC EQT Production Company	CNX Gas Company, LLC		135/765	-	+	+
			EQT Production Company Hu's land and Minerals LLC	EQT Production Company	Assignment Not less than 1/8	1516/270		+	+
12	1-2-20		Merrion Oil and Gas Corporation	EQT Production Company CNX Gas Company, LLC	Not less than 1/8	1516/268 135/765		+	
Inet ID	& Parcel	Title Opinion QLS #	STRING LASSON STE	Grantee, Lessee, etc	Royalty	Book/Page		<u> </u>	ļ
			Palacina reconstat and		- Cindent	0		+-	+
	-		Amenda Hatton (1/147)	N/A	Unlessed	Unleased		+	+
	-		Dennis F. Hatton Jr. (1/147)	N/A	Unleased	Unleased	- 	+	+
			Victor A. White (4/147) Melinda Reid Hatton (2/147)	N/A	Unleased	Unleased		+	+
			Sendra Pixler	CHX Gas Company, LLC	Not less than 1/8	1605/808 Unleased		+	+
			Doris Jean White	CNX Ges Company, LLC	Not less than 1/8	1605/329			+
			Donald E. Stone	CNX Ges Company, LLC	Not less than 1/8	1605/624		+-	——
			David Ray Stone	CNX Gas Company, LLC	Not less than 1/8	1606/619			—
			Betty Ann Reed	CNX Ges Compeny, LLC	Not less than 1/8	1612/556			├

Office of Oil Eng Gas

APR 6 2018

Environment of E

5095



QLS#	205498000		
Tract ID	10		
TMP	1-3-2		
Total % of Tract Non-CNX Controlled	2.72109%		
Unleased Owners	% of Tract Owned	% of Unit	Reason Unleased
Victor A. White	1.36054%	0.26887%	Declined Offer
Melinda R. Hatton	0.68027%	0.13443%	Declined Offer
Dennis F. Hatton Jr.	0.34014%	0.06722%	Declined Offer
Amanda Hatton	0.34014%	0.06722%	Declined Offer

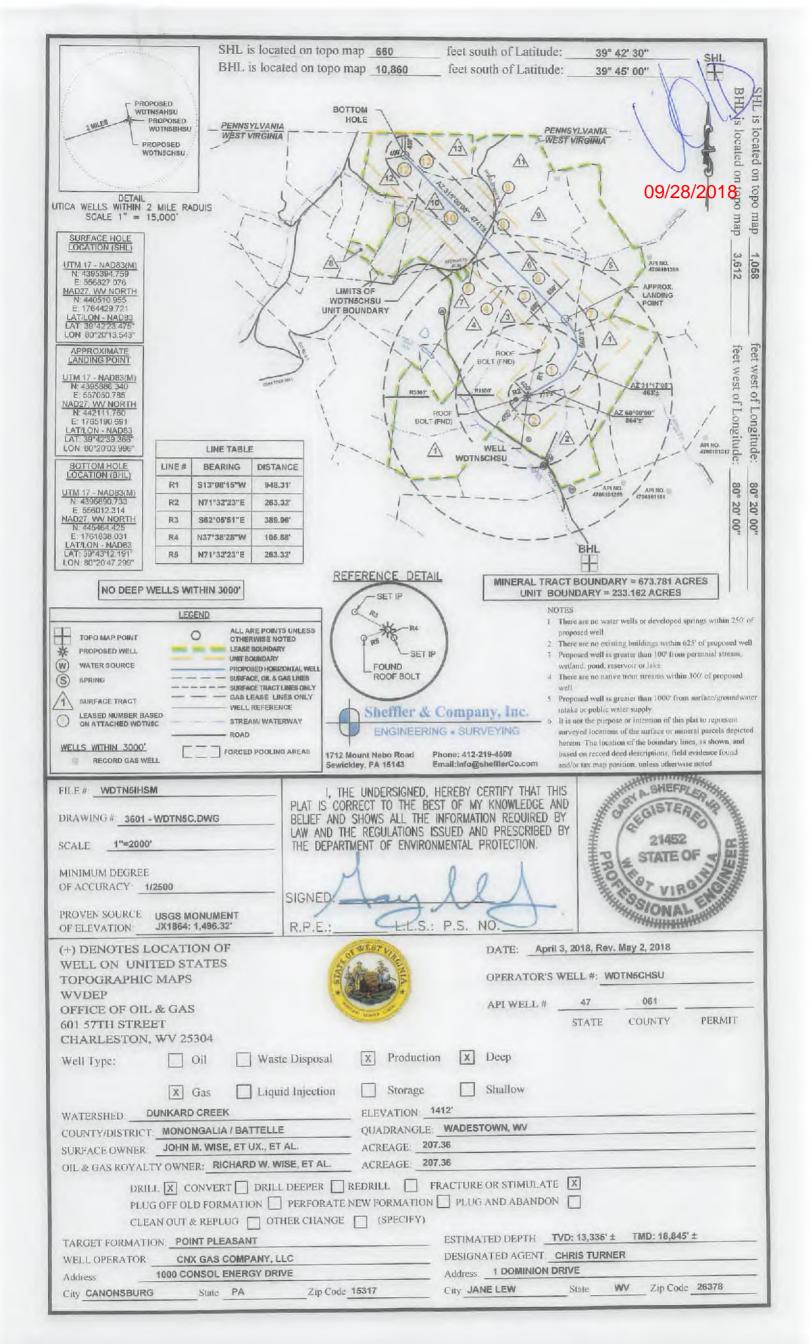
QLS#	204777000		
Tract ID	11		
TMP	1-3-2		
Total % of Tract Non-CNX Controlled	5.44216%		
Unleased Owners	% of Tract Owned	% of Unit	Reason Unleased
Victor A. White	2.72108%	0.00920%	Declined Offer
Melinda R. Hatton	1.36054%	0.00460%	Declined Offer
Dennis F. Hatton Jr.	0.68027%	0.00230%	Declined Offer
Amanda Hatton	0.68027%	0.00230%	Declined Offer

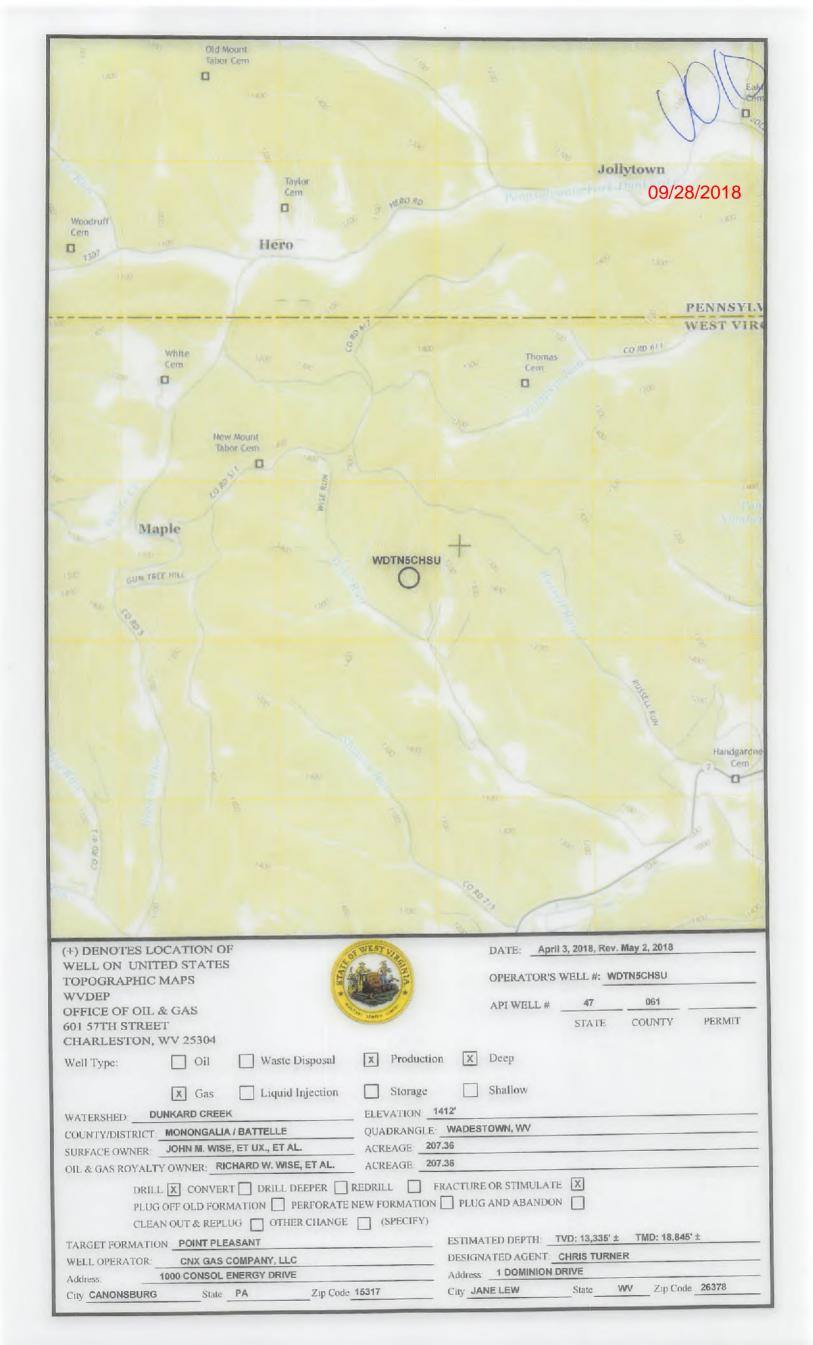


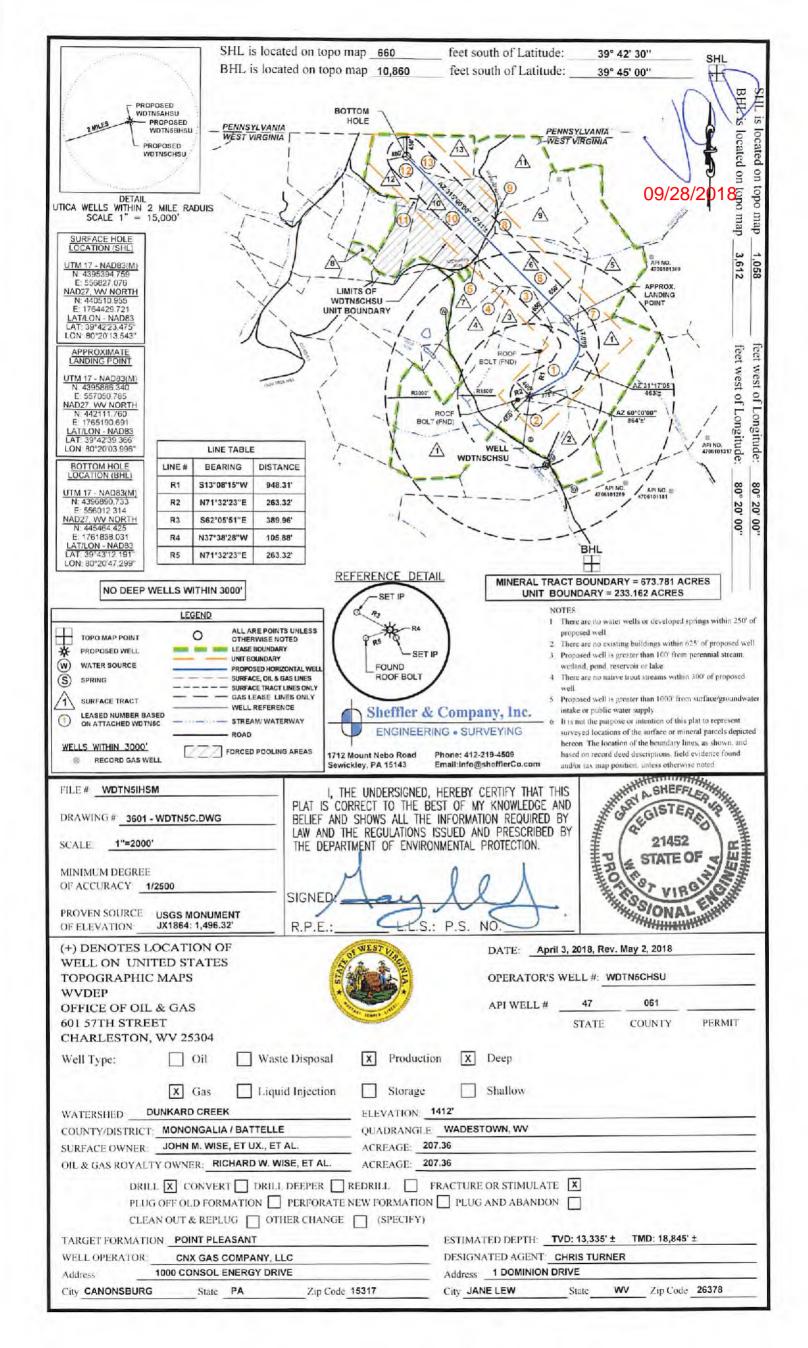
Current Address

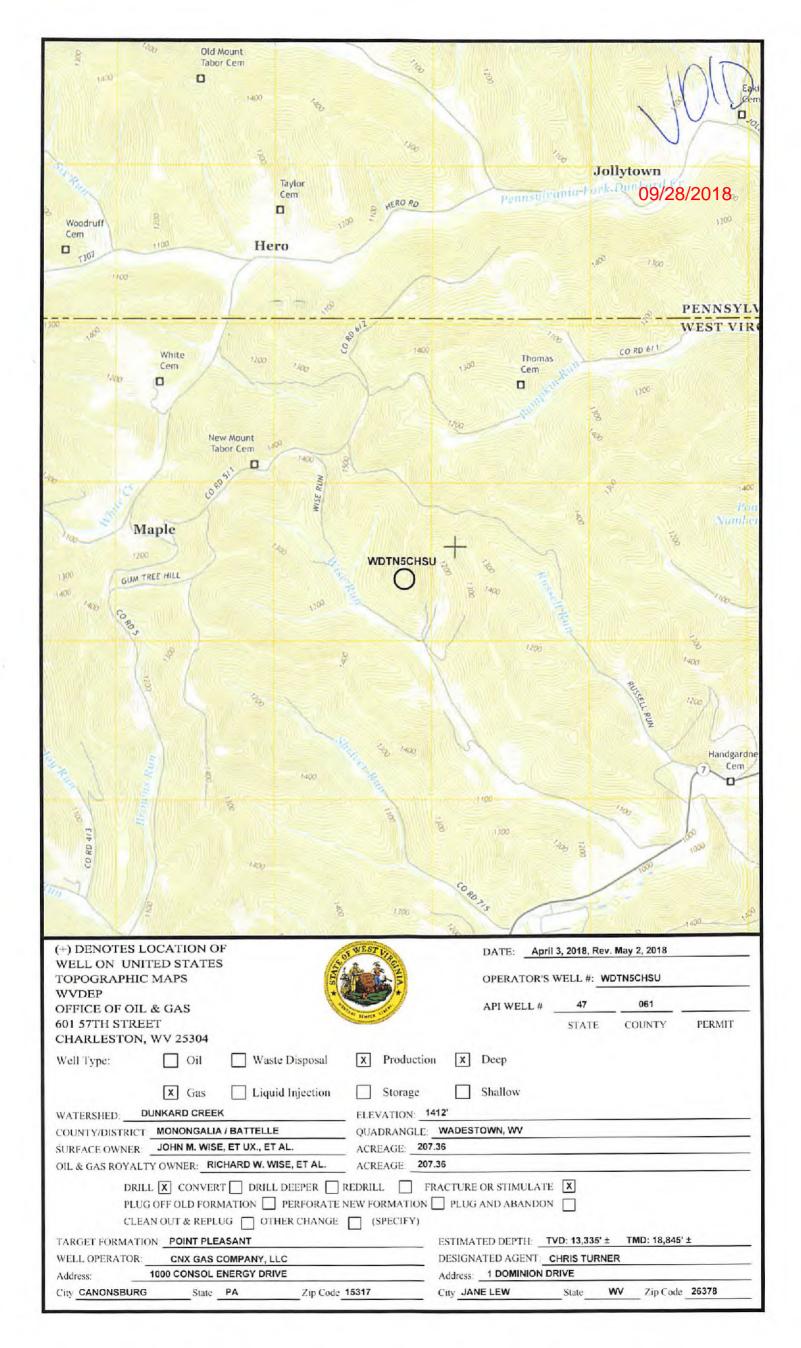
rictor A. White 78 Bedington Rd Martinsburg, WV 25404
Melinda R. Hatton 1618 N. Lexington St. Apt. 3A Arlington, VA 22205
Dennis F. Hatton Jr. 7615 Glenolden Place Manassas, VA 20111
Amanda Hatton 7615 Glenolden Place Manassas, VA 20111

Victor A. White 78 Bedington Rd Martinsburg, WV 25404
Melinda R. Hatton 1618 N. Lexington St. Apt. 3A Arlington, VA 22205
Dennis F. Hatton Jr. 7615 Glenolden Place Manassas, VA 20111
Amanda Hatton 7615 Glenolden Place Manassas, VA 20111









BATTELLE	DISTRICT	
#	TAX MAP & PARCEL	UNIT ACRES
1	1-8. P/O PARCEL 2	60,461 Ac
2	1-8, P/O PARCEL 3,1	9.633 Ac
3	1-8, P/O PARCEL 1.3	12.585 Ac
4	1-8, P/O PARCEL 1.2	1.323 Ac
5	1-3, P/O PARCEL 3,1	1.653 Ac
6	1-3, P/O PARCEL 4	49.976 Ac.
7	1-3, P/O PARCEL 8	6.864 Ac
8	1-3, P/O PARCEL 5	4.744 Ac.
9	1-3, P/O PARCEL 6	0.574 Ac.
10	1-3, F/O FARCEL 2	46.077 Ac.
11	1-3, F/O FARGEL 2	0.788 Ac.
12	1-2, P/O PARCEL 20	22.145 Ac.
13	1-3, P/O PARCEL 1	16.339 Ac.

1.	DINA M WISE ET AL	1-8-2
2.	BARBARA J WAGNER	1-8-3.1
3,	EDWARD L THOMAS, DAVID WAYNE	
	& DOROTHY L STEWART	1-8-1 3
4.	DAVID W & ELIZABETH K DEATON	1-8-1.2
5.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-8
6.	JAMES EDWARD & EARL LYNN TAYLOR	1-3-4
7	STEVEN M MACYDA	1-3-3 1
8.	ROY LEE JR & ERICA E. HALL	1-2-21
9.	DENNIS & ROSE THOMAS	1-3-5
10.	CONSOL MINING COMPANY LLC	1-3-2
11.	DENNIS & ROSE THOMAS	1-3-6
12.	ROY L HALL	1-2-20
13.	CONSOLIDATION COAL COMPANY	
	& CLARK DONLEY STILES	1.3.1

.

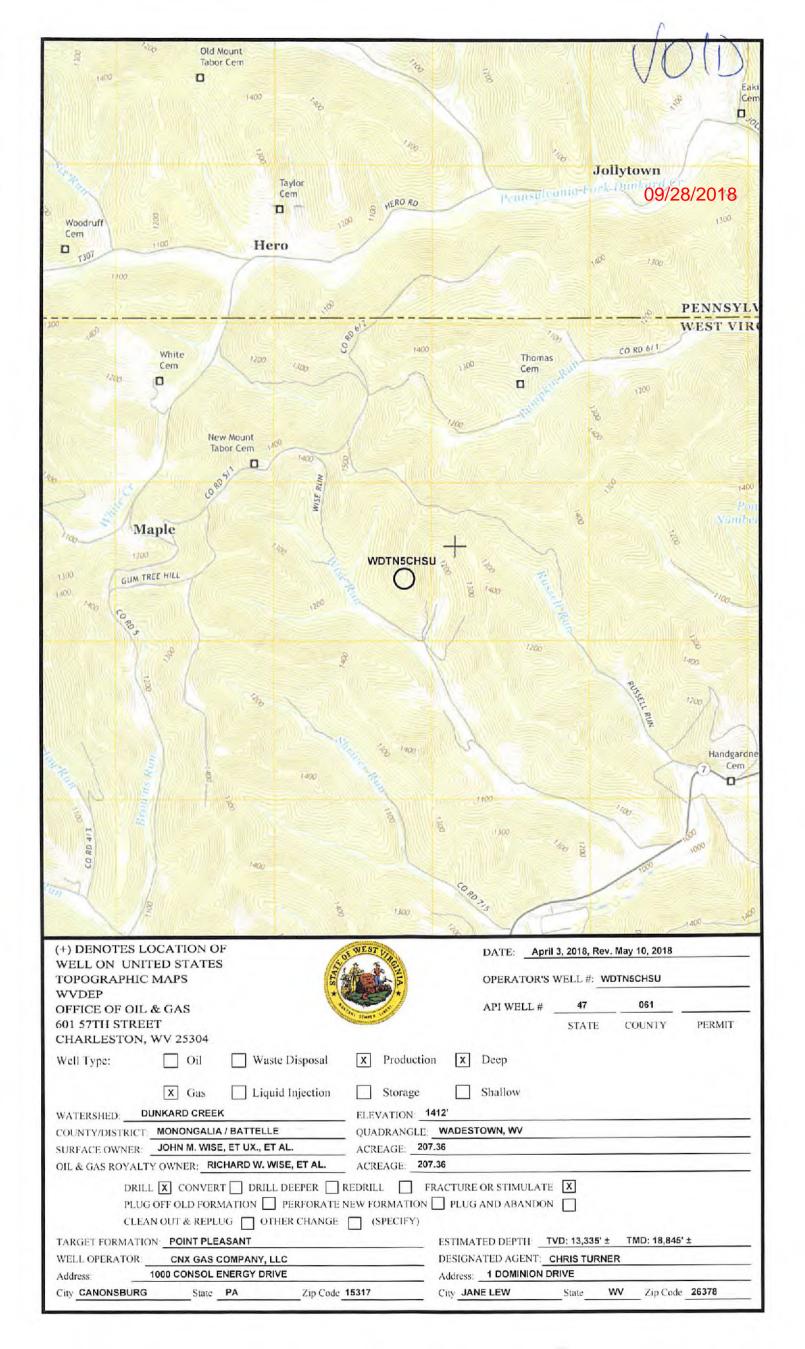
1	Tax Map & Parcel	Grantor, Lessor, etc	Surface Owner
	1-8-2	Richard W. Wise	DINA M WISE ET AL
		Donald Wise	
		Thomas E. McCauley	1
		Richard L. McCauley	1011
		Judy A. Eckman	
		Robert Stewart	
		Opal Jane Wise, Life Estate Holder and John Matthew Wise	
		and Dina M. Wise, Remaindermen	
		Clifford J. Wise	
		Regina Wise Myers AKA Violet Regina Myers	
		Eleanor J. Wise	
		Walter C. Ord	00/00/004
		James Freeman Stewart	09/28/201
		Victor E. Wise	
		Zelda Ruth Brummage	
		Evalee A. Everly Shaheen	
		Dexter Murie Stewart	
		Justin P. Stewart Annette E. Stewart	
		Debora Goff	
		Walter R. Currence	
		Maureen S. Currence	
		Michelle L. Currence	
		Phyllis J. Petrosky	
		Jesse D. Jones	
		Harold M. Jones, Jr.	
		Fred C. Wise and Alice F. Wise	
		Linda Stapp	
		Richard A. Nunley and Diana K. Nunley	
10		Patricia J. Mumaw and Richard L. Mumaw	
		Donald E. Nunley	
		Mary Nunley Stepelton and Donald Stepelton	
		Jane Irons	
		Melissa Bookout	
		Eileen Ann Lyle	
		Robert Eugene Michael, Sr. and Darlene Ann Michael	
		Frank Dennis Michael, Jr. and Mary Frances Michael	
		Evelyn June Michael	
		Tanya Chersin a/k/a Tonya Chersin a/k/a Tonya L. Chersin	
		Boyd Hawkins and Kari J. Hawkins	
		Becky Bortnick Hawkins	
2	1-8-3.1	Barbara J. Wagner	BARBARA J WAGNER
		Donald L. White, individually and as agent for Helen J.	activation o constitution
		Shriver, Larry L. Shriver, David B. Shriver, Robert A. Shriver,	
		Shannon R. Shriver, George H. Shriver, Anne D. Coon, Harriet	
		E. Rodriguez, Jack L. Shriver, Wilma S. Shriver, Linda L.	
		White, Barbara Sue Shriver, individually and as Trustee of the Shriver Family Trust, and Gregory L. Shriver, Trustee of the	
		Shriver Family Trust	
- 1		Arnold D. Anderson, individually, and as Trustee of the	
		Arnold D. Anderson and Barbara J. Anderson Living Trust	
		Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008	
3	1-8-1.3	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC	
3	1-8-1.3	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008	WAYNE & DOROTHY L
3	1-8-1.3	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC	
3	1-8-1.3	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 GBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas	WAYNE & DOROTHY L
3	1-8-1.3	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas	WAYNE & DOROTHY L
3		Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy	WAYNE & DOROTHY L STEWART
	1-8-1.3	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC	WAYNE & DOROTHY L STEWART
		Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr, Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton	WAYNE & DOROTHY L STEWART DAVID W & ELIZABETH K
4	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy	WAYNE & DOROTHY L STEWART DAVID W & ELIZABETH K
		Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC	DAVID W & ELIZABETH K
4	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda	DAVID W & ELIZABETH K
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA
4	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr, Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr, Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR
5	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS
5 6	1-8-1.2	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Earl Lynn Taylor	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS DENNIS & ROSE THOMAS
5 6 7	1-8-1.2 1-3-3.1 1-3-4	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thomas Rose Thomas	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS DENNIS & ROSE THOMAS
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thomas Rose Thomas Rose Thomas Rose Thomas David Charles White and Regina Sue White	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thomas Rose Thomas Rose Thomas David Charles White and Regina Sue White Lucy Mae Stickley	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thomas Rose Thomas Rose Thomas Rose Thomas David Gharles White and Regina Sue White Lucy Mae Stickley Marian R. Stone Garrett Patricia K. W. Hoekstra	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylor Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thomas Rose Thomas David Charles White and Regina Sue White Lucy Mae Stickley Marian R. Stone Garrett Patricia K. W. Hoekstra Richard H. Benson, II	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thom	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thomas Rose Thomas Rose Thomas David Gharles White and Regina Sue White Lucy Mae Stickley Marian R, Stone Garrett Patriciak K. W. Hoekstra Richard H. Benson, II Alvy S. White Anita Tailott Karen I. Meyers	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas David Charles White and Regina Sue White Lucy Mae Stickley Marian R. Stone Garrett Patricla K. W. Hoekstra Richard H. Benson, II Alvy S. White Anita Talbott Karen I. Meyers Carol S. White Davis	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas Rose Thom	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN
5 6 7 8 9	1-8-1.2 1-3-3.1 1-3-4 1-3-5 1-3-5	Arnold D. Anderson and Barbara J. Anderson Living Trust UTD May 14th, 2008 CBC Holdings, LLC Edward L. Thomas and Diana Lee Thomas David Wayne Thomas Dorothy L. Stewart and Harold L. Stewart Jr. Earl W. Kennedy CBC Holdings, LLC David W. Deaton and Elizabeth K. Deaton Earl W. Kennedy CBC Holdings, LLC Steven M. Macyda Earl W. Kennedy James Edward Taylor Earl Lynn Taylor Harland Thomas and Rose Marie Thomas David E. Thomas Marylou Dixon James Edward Taylor Earl Lynn Taylor Rose Thomas David Charles White and Regina Sue White Lucy Mae Stickley Marian R. Stone Garrett Patricla K. W. Hoekstra Richard H. Benson, II Alvy S. White Anita Talbott Karen I. Meyers Carol S. White Davis	DAVID W & ELIZABETH K DEATON STEVEN M MACYDA JAMES EDWARD & EARL LYNN TAYLOR JAMES EDWARD & EARL LYNN TAYLOR DENNIS & ROSE THOMAS CONSOL MINING COMPAN

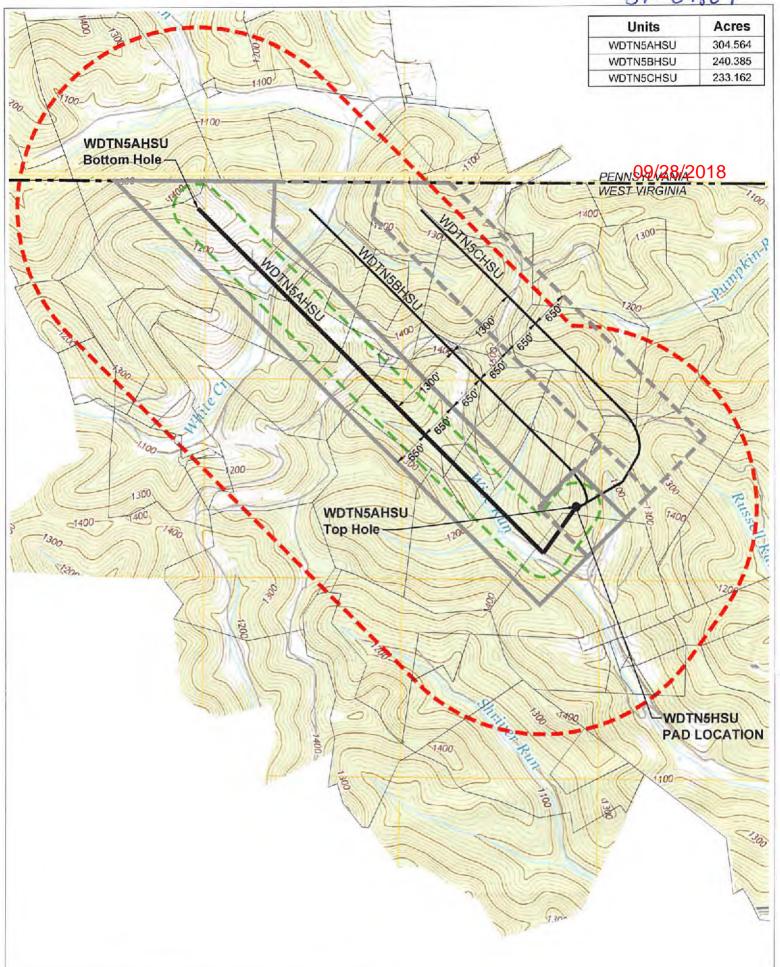
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304	Sheffler & Company, Inc. ENGINEERING • SURVEYING 1712 Mount Nebo Road Sewickley, PA 15143 Phone: 412-219-4509 Email:Info@shefflerCo.com DATE: April 3, 2018, Rev. May 2, 2018
Well Type: Oil Waste Disposal X Production	X Deep OPERATOR'S WELL #: WDTN5CHSU
X Gas Liquid Injection Storage WATERSHED: DUNKARD CREEK ELEVATION	Shallow API WELL# 47 061 COUNTY PERMIT
	E: WADESTOWN, WV
SURFACE OWNER: JOHN M. WISE, ET UX., ET AL. ACREAGE: 2	07,36
OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE: 2	07.36
DRILL X CONVERT DRILL DEEPER REDRILL PLUG OFF OLD FORMATION PERFORATE NEW FORMATIO CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)	
TARGET FORMATION: POINT PLEASANT	ESTIMATED DEPTHTVD: 13,335' ±TMD: 18,845' ±
WELL OPERATOR CNX GAS COMPANY, LLC	DESIGNATED AGENT: CHRIS TURNER
Address 1000 CONSOL ENERGY DRIVE	Address: 1 DOMINION DRIVE
City CANONSBURG State PA Zip Code 15317	City JANE LEW State WV Zip Code 26378

Tract ID	Parcel	Grantor, Lessor, etc	Surface Owner
D (CONT.)	1-3-2	Alex Tate	CONSOL MINING COMPAN
111		Jennifer Marie Carrington	шс
11/1		Robert S. Elliot	
1///	-	Jane E. McIntyre and Glenn C. McIntyre	
		Jan W. Ellison and Thomas A. Ellison	
		Marianne Ann Borkowski and Marc Borkowski	
777		Edith B. White	
1111		Nancy Emerick	
1///		Betty Ann Reed	
111		David Ray Stone	
1111		Donald E. Stone	
1///		Doris Jean White	
		Victor A. White (2/147)	
11/1		Melinda Reid Hatton (2/294)	
1///		Dennis F. Hatton Jr. (2/588)	
1///		Amanda Hatton (2/588)	
/11//	1-3-2	David Charles White and Regina Sue White	CONSOL MINING COMPAN
////		Lucy Mae Stickley	LLC
1//		Marian R. Stone Garrett	
111		Patricia K. W. Hoekstra	
///		Richard H. Benson, II	
11/		Alvy S. White	
111		Anita Talbott	
////		Karen I. Meyers	
1///	1	Carol S. White Davis	
1///		Edwin R. White II	
11/1		Robert Tate Jr.	
1///		Frederick Tate	
1///		Timothy Tate Jr.	
111		Alex Tate	
///		Jennifer Marie Carrington	
111		Robert S. Elliot	
		Jane E. McIntyre and Glenn C. McIntyre	
1///		Jan W. Ellison and Thomas A. Ellison	
1///		Marianne Ann Borkowski and Marc Borkowski	
1111		Edith B. White	
1///		Nancy Emerick	
1111		Betty Ann Reed	
11/1		David Ray Stone	
1//		Donald E. Stone	
111		Doris Jean White	
111		Sandra Pixler	
1///		Victor A. White (4/147)	
1///		Melinda Reid Hatton (2/147)	
1/1/		Dennis F. Hatton Jr. (1/147)	
11/1		Amanda Hatton (1/147)	
12	1-2-20	Merrion Oil and Gas Corporation	ROY L HALL
		Hu's Land and Minerals LLC	
13	1-3-1	Merrion Oil and Gas Corporation	CONSOLIDATION COAL
10		Hu's Land and Minerals LLC	COMPANY & CLARK
		Clark Donley Stiles	DONLEY STILES

09/28/2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET	Sheffler & Company, Inc. ENGINEERING • SURVEYING 1712 Mount Nebo Road Sewickley, PA 15143 Phone: 412-219-4509 Email:Info@shefflerCo.com DATE: April 3, 2018, Rev. May 2, 2018
Well Type: Oil Waste Disposal X Production X Gas Liquid Injection Storage	X Deep OPERATOR'S WELL #: WDTN5CHSU Shallow API WELL # 47 STATE 061 COUNTY PERMIT
WATERSHED DUNKARD CREEK ELEVATIO COUNTY/DISTRICT: MONONGALIA / BATTELLE QUADRAN SURFACE OWNER: JOHN M. WISE, ET UX., ET AL. ACREAGE: OIL & GAS ROYALTY OWNER: RICHARD W. WISE, ET AL. ACREAGE:	GLE: WADESTOWN, WV 207.36
DRILL X CONVERT DRILL DEEPER REDRILL PLUG OFF OLD FORMATION PERFORATE NEW FORMAT CLEAN OUT & REPLUG OTHER CHANGE (SPECIAL TARGET FORMATION: POINT PLEASANT	FRACTURE OR STIMULATE X FION PLUG AND ABANDON
WELL OPERATOR: CNX GAS COMPANY, LLC Address: 1000 CONSOL ENERGY DRIVE City CANONSBURG State PA Zip Code 15317	DESIGNATED AGENT: CHRIS TURNER Address: 1 DOMINION DRIVE City JANE LEW State WV Zip Code 26378





WDTN5HSU Well Coordinate List (UTM 17- NAD83 - Meters)				
Well	Top Hole	Landing Point	Bottom Hole	
WDTN5AHSU	N:4395400.010	N:4395316.869	N:4396882.395	
WV0610879HSUT	E:556820.241	E:556500.004	E:554881.365	
WDTN5BHSU	N:4395400.802	N:4395601.605	N:4396886.550	
WV0610900HSUT	E:556826.284	E:556775.394	E:555446.854	
WDTN5CHSU	N:4395394.759	N:4395886.340	N:4396890.733	
WV0610901HSUT	E:556827.076	E:557050.785	E:556012.314	

APR 6 2018

3,000' Offset 400' Deep Well Buffer WDTN5AHSU Unit Boundary Proposed CNX Unit Boundaries



Wadestown Project Area WDTN5HSU Unit Area Spacing Waiver Exhibit Battelle District, Monongalia County, WV



or reproduced without prior written consent.

© 2018 CNX Resources Corporation

Orig. Date: 02/14/18	Prepared by: JJD	
Rev. Date: 03/20/18	Checked by:	
Rev. Date:	Approved by:	
Comments:		



File Location:

OPERATOR: CNX Ga	s Company LLC	4706 101807		
PAD NAME: WDTN5	WELL: WDTN5	WELL: WDTN5CHSU		
	NO DATE REVIEWED: 4-4			
	NT): Raymond Hoon			
	-485-3540 _{EMAIL:} RaymondH	oon@cnx.com		
APPLICANT SIGNATURE:	Than born			
C	HECKLIST FOR FILING A PERM HORIZONTAL 6A WELL	ПТ		
Please include these required Do not use staples.	elements in the Horizontal Well 6A applica	tions, in order listed below.		
- 19-10-19-19-19-19-19-19-19-19-19-19-19-19-19-	First Well Subsequent Well			
× Fees	\$10,150.00 \$5,150.00			
Checklist / Cover letter × DEED LEW ITEM WW-6B Notice of Ap		Approved		
Cement Additives				
Well Bore Schematic				
<u>₩W-9</u> Fluids/Cutting	s Disposal and Reclamation Plan	Field Approved		
∑ Site Safety Plan		Field Approved		
Water Management P	lan	Z DWWM Approval		
	ater purveyors, showing access road	Drow		
X WW-6A1 Lease Infor	mation	APR 6 2018		
X Road Crossing Letter		WV Department of Environmental Protection		
∠ WW-PN Application I	Notice by Publication			
X Public Notice (dated o	opy of advertisement or affidavit of publica	tion)		

WW-6AC Notice Certifications, notarized	
<u>WW-6A</u> Notice of Application notarized w/ any attachments	S
Certified Mail receipts for WW-6A	
MA WW-6A3 Notice of Entry for Plat Survey	
MIA Certified Mail receipts for WW-6A3	
WW-6A4 Notice of Intent to Drill	
Certified Mail receipts for WW-6A4	
<u>WW-6A5</u> Notice of Planned Operation	
Certified Mail receipts for WW-6A5	
MA WW-6RW Well Location Restriction Waiver	
WW-6AW Voluntary Statement of No Objection	
Waiver for Surface Owner at Wellhead	
Waiver for Surface Owner for Roads or other Disturb	ances
Waiver for Coal Owner, Operator or Lessee	
Waiver for surface owner for Impoundment or Pit	
Waiver for Surface Owner or Water Purveyor within	1500 feet of Center of Pad
Waiver for Natural gas Storage Field Operator	
Road Bonding Agreement / DOH Certification	
Frac Additives List of Chemical Names & CAS #s	
Site Construction, Reclamation, Erosion & Sediment Control	ol Plans Field Approved
Copy of To Scale Plans	
Inspector packet mailed to inspector (Plat, Topographic Map	, WW-6B, WW-9, All Plans)
<u></u> Bond (\$250,000)	Office of Oil and Gas
Operator is registered with the SOS	APR 6 2018
Revised 12/30/13	Environmental Protection

Workers Compensation / Unemployment Insurance account is OK		
Professional Engineer/Company has COA		
Check for Mine Data at proposed coordinates		
Check for Floodplain Data at proposed coordinates		
M/A IMP-1A Associated Pit or Impoundment		
W/A WW-6A7 Well Restrictions Form w/ Signature		
At Least 100 Feet from Pad and LOD (including any E&S Control Feat Perennial Stream, Lake, Pond, Reservoir or Wetland	ture) to	any
DEP Waiver and Permit Conditions		
At Least 300 Feet from Pad and LOD (including any E&S Control Fea Naturally Producing Trout Stream	ture) to	any
DEP Waiver and Permit Conditions		
At Least 1000 Feet from Pad and LOD (including any E&S Control Fe Groundwater Intake or Public Water Supply	ature) t	o any
DEP Waiver and Permit Conditions		
At Least 250 Feet from an Existing Water Well or Developed Spring to Drilled	o Well l	Being
Surface Owner Waiver and Recorded with County Clerk, OR		
DEP Variance and Permit Conditions		
At Least 625 Feet from an Occupied Dwelling Structure to the Center	of the P	ad
Surface Owner Waiver and Recorded with County Clerk, OR		
DEP Variance and Permit Conditions		
At Least 625 Feet from Agricultural Buildings Larger than 2500 Squar Center of the Pad	e Feet	to the
Surface Owner Waiver and Recorded with County Clerk, OR	Office of	ECEIVED Oil and Gas
DEP Variance and Permit Conditions	AFR	6 2010
Env	WV Dispa from ment	ertment of al Protection



Raymond Hoon Permitting Supervisor 1000 Consol Energy Dr. Canonsburg, PA 15317 (724) 485-3540

May 3, 2018

West Virginia Department of Environmental Protection Office of Oil & Gas Attn: Ms. Susan Rose 601 57th Street, SE Charlestown, WV 25304-2345

Revisions per Comments (dated 5/2/18) for Horizontal Drilling Permit Applications WDTN5AHSU, WDTN5BHSU, WDTN5CHSU

Dear Ms. Rose

Per your comments as received by email on 5/2/18, we have updated the above-mentioned permit applications. Enclosed is a copy as requested for your review. Following are responses to each of your comments.

- Under Section 1.0 Safety meetings please add the highlighted area. Describe schedule for conducting regular well site safety meetings. Log attendance at all meetings and also initiate check in check out during drilling, completion, and workover phases. (35-8 5.7.h)
 Understood. This sentence has been added to Section 1.7: Safety Meetings of the SSP.
- Under Section 2.0 I am attaching an example of Plan View Map for you to use. It needs the following shown: Plan view map of location, access road, pit(s), flare lines, nearby dwellings, note the north direction and the prevailing wind direction (35-8 5.7.b.1)
 A new map with these items has been added within the appendix.
- 3. The Topo maps needs the following the one mile radius topo is good but you need the coordinates added and public route name.

Topographic map of well location, including

- i. 1 mile radius of well location
- ii. UTM NAD 83 coordinates of well site entrance (35-8 5.7.b.2)
- iii. UTM NAD 83 coordinates of the point the access road intersects the public route (35-8 5.7.b.2)
- iv. Identify public route number and/or route name (35-8 5.7.b.2)

The above items have been added to a revised topo map, which is now included within the appendix.



- 4. Under Section 9 Deep well requirements: Please add telephone numbers to your contact list of everyone within 1 mile radius since that is your preferred method of contact listed. The known phone numbers for the surface owners has been added to the list of surface parcels within 1 mile of the well pad.
- 5. The target formation on the plat says Poiny Pleasant. Please send in corrected plat. Plat has been updated and included.
- 6. Under notes on the plat it should have something to the effect of no deep wells within 3000' on each plat.

Note saying No deep wells within 3000' has been added to the plats.

If any further information or correspondence is required, please contact me at (724) 485-3540 or RaymondHoon@cnx.com.

Sincerely,

Raymond Hoon

Permitting Supervisor





Erika Whetstone Permitting Manager 1000 Consol Energy Drive Canonsburg, PA 15317 724-485-4035

May 10, 2018

West Virginia Department of Environmental Protection Office of Oil & Gas Attn: Ms. Susan Rose 601 57th Street, SE Charleston, WV 25304-2345

Horizonal Drilling Permit Application – Revised Forced Pooling Tracts
WDTN5AHSU
WDTN5BHSU
WDTN5CHSU

Dear Ms. Rose,

As discussed recently by phone, enclosed are some updates to our leasing & forced pooling for the above referenced Utica wells. There are some ownerships that were unleased at the time of original submission, that are now leased and will no longer be force pooled. These updates are reflected on the enclosed revised plats, WW6A1 lease lists, unleased owners lists, and 1,500' operators' list.

If any further information or correspondence is required, please contact me at 724-485-4035 or ErikaWhetstone@CNX.com.

Sincerely,

FOR' Erika Whetstone

47 06 10 18 07

CNX

CK# 2146015303 \$ 515000 4/18

Raymond Hoon Permitting Supervisor 1000 Consol Energy Dr. Canonsburg, PA 15317 (724) 485-3540

April 4, 2018

West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charlestown, WV 25304-2345

Horizontal Drilling Permit Applications
Deep well "WDTN5AHSU"
Deep well "WDTN5BHSU"
Deep well "WDTN5CHSU"

Office of Grand Gas

WV Department of Environmental Protection

Dear Sir or Madam,

CNX Gas Company LLC (CNX) is applying for horizontal well permits to drill and produce the subject WDTN5HSU Utica lease wells, located in Monongalia County, West Virginia. Enclosed are the completed applications. We would like to request a spacing exception hearing from the WV Oil and Gas Conservation Commission, as these deep wells will be located less than 3,000' from one another. We are proposing inter lateral spacing of 1300,' as shown in the attached exhibit.

In addition to the spacing exception hearing, we would also like to request approval for forced pooling in each of the well units. A detailed breakdown of each unleased owner has been provided.

If any further information or correspondence is required, please contact me at (724) 485-3540 or RaymondHoon@cnx.com.

Sincerely,

Raymond Hoon Permitting Supervisor