WR-35
Rev. 8/23/13

Page ___ of ___

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 061 - 01811 County Monongalia District Clay
Quad Osage, WV Pad Name Boggess Field/Pool Name
Farm name Blake R. & H. Preston Boggess Well Number 1H
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E, Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 439153934 Easting 577763.8
Landing Point of Curve Northing 4391497.1 Easting 577610.2
Bottom Hole Northing 4394765.7 Easting 575653.2

Elevation (ft) 1,266 GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other ___

Type of Completion □ Single ■ Multiple Fluids Produced ■ Brine ■Gas □ NGL □ Oil □ Other ___
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Synthetic Based Mud - Horizontal Section:BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE),
M-I-X II MEDIUM, MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 12/18/2018 Date drilling commenced 2/19/19 Date drilling ceased 4/28/19
Date completion activities began 9/20/19 Date completion activities ceased 10/11/19
Verbal plugging (Y/N) NA Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 320', 1010', 1125' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1550', 1900' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 348', 620', 680', 1010' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

WR-35
Rev. 8/23/13

Page ___ of ___

API 47- 061 - 01811 Farm name Blake R. & H. Preston Boggess Well number 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30	24	40'	N	NA	NA	Y to surface
Surface	17.5	13.38	1,250'	N	54.5	N/A	Y, 71 bbl
Coal							
Intermediate 1	12.25	9.63	2,491'	N	40	N/A	Y, 25 bbl
Intermediate 2							
Intermediate 3							
Production	8.5	5.5	20,881'	N	20	N/A	Y
Tubing							
Packer type and depth set							

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor	4500 psi ready mix	35		.75	27	CTS	48
Surface	Class A	1,218	15.6	1.19	1,459	CTS	8+
Coal							
Intermediate 1	Class A	808	15.2	1.26	1,019	CTS	8+
Intermediate 2							
Intermediate 3							
Production	Class A	857	8.3	1.18	2,602	1185	8+
Tubing							

Drillers TD (ft) 20,898' Loggers TD (ft) 20,868'

Deepest formation penetrated Marcellus Plug back to (ft) NA

Plug back procedure NA

Kick off depth (ft) 7,184'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity ■ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Surface: Bow spring centralizers every 3rd joint or approximately 120'

Intermediate: Bow spring centralizers every 3rd joint or approximately 120'

Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE ■ Yes □ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED

WR-35
Rev. 8/23/13

API 47- 061 - 01811 Farm name Blake R. & H. Preston Boggess Well number 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	See Attached				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	See	Attached						

Please insert additional pages as applicable.

WR-35
Rev. 8/23/13

Page ___ of ___

API 47- 061 - 01811 Farm name Blake R. & H. Preston Boggess Well number 1H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	8,022 TVD	20,898 MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST □ Flow □ Pump

SHUT-IN PRESSURE Surface 2043 psi Bottom Hole 4379 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 278 mcfpd Oil ____ bpd NGL ____ bpd Water ____ bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
	0		0		See Attached

Please insert additional pages as applicable.

Drilling Contractor Highlands Drilling
Address 900 Virginia St. E City Charleston State WV Zip 25301

Logging Company Schlumberger
Address 4600 Jbarry Court, Suite 200 City Canonsburg State PA Zip 15317

Cementing Company BJ Services
Address 1036 E Main St City Bridgeport State WV Zip 26330

Stimulating Company Producers Services
Address 109 Graham St. City Zanesville State OH Zip 43701

Please insert additional pages as applicable.

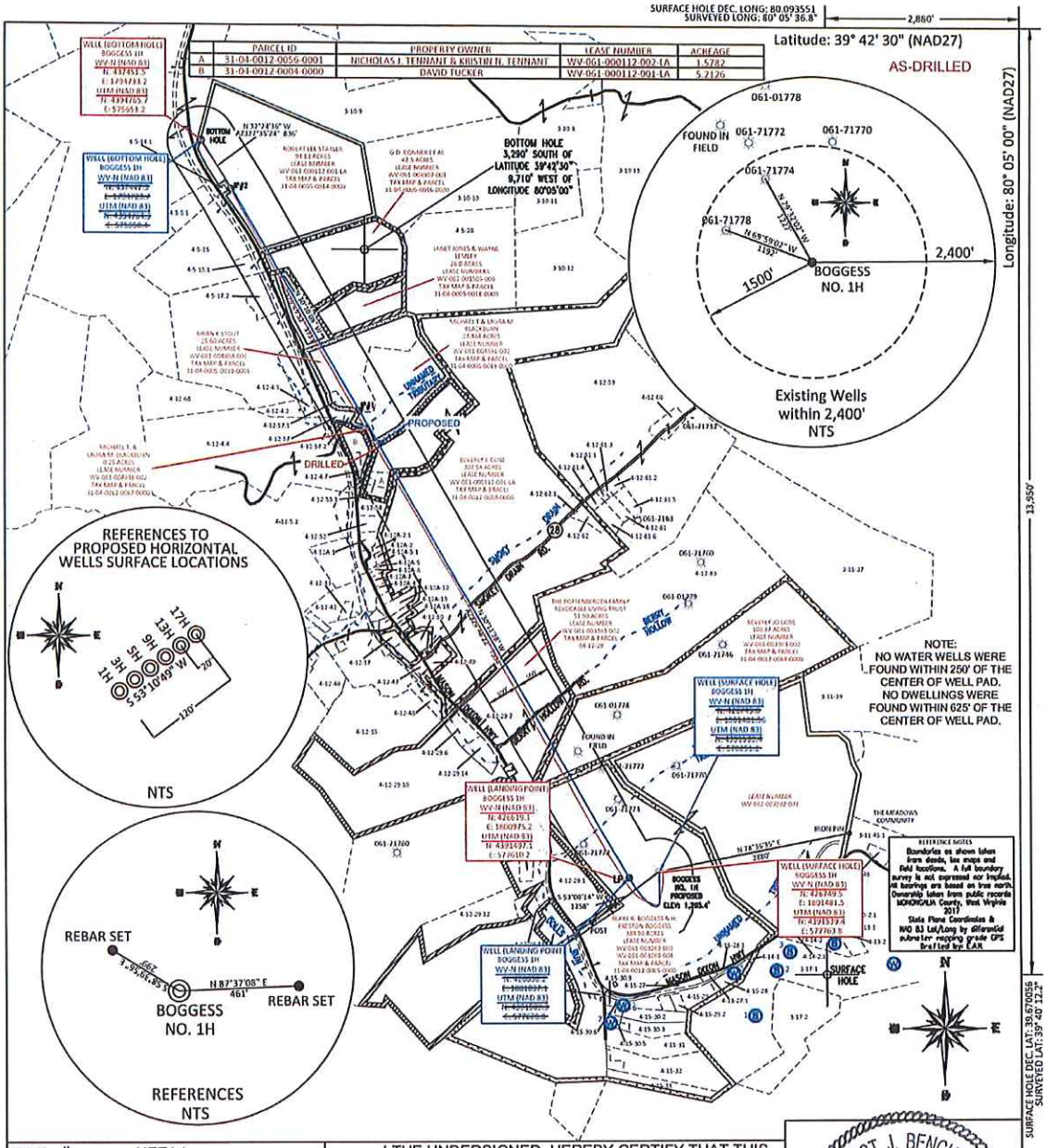
Completed by Hollie Medley Telephone 304-212-0422
Signature Hollie Medley Title Regulatory Manager Date 1/10/2020

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

Boggess 1H Perforation Information				
Stage Number	Report Date	Cluster 5 Bottom TD	Cluster 1 Top TD	Total Shots
1	9/20/19	20,739	0	0
2	9/20/19	20,533	20,703	40
3	9/20/19	20,302	20,452	40
4	9/21/19	20,117	20,254	40
5	9/22/19	19,881	20,052	40
6	9/22/19	19,692	19,838	40
7	9/22/19	19,498	19,648	40
8	9/22/19	19,298	19,460	40
9	9/22/19	19,056	19,246	40
10	9/23/19	18,855	19,011	40
11	9/23/19	18,677	18,827	40
12	9/23/19	18,464	18,617	40
13	9/23/19	18,271	18,431	40
14	9/24/19	18,083	18,229	40
15	9/25/19	17,882	18,037	40
16	9/25/19	17,689	17,836	40
17	9/26/19	17,463	17,638	40
18	9/26/19	17,253	17,430	40
19	9/26/19	17,067	17,215	40
20	9/27/19	16,885	17,022	40
21	9/27/19	16,689	16,834	40
22	9/27/19	16,535	16,642	40
23	9/28/19	16,384	16,477	40
24	9/28/19	16,234	16,342	40
25	9/28/19	16,051	16,200	40
26	9/29/19	15,799	16,002	40
27	9/29/19	15,619	15,772	40
28	9/30/19	15,369	15,525	40
29	9/30/19	15,152	15,318	40
30	9/30/19	14,950	15,098	40
31	10/1/19	14,719	14,889	40
32	10/1/19	14,525	14,676	40
33	10/1/19	14,304	14,465	40
34	10/1/19	14,088	14,260	40
35	10/2/19	13,893	14,048	40
36	10/3/19	13,700	13,840	40
37	10/3/19	13,460	13,644	40
38	10/3/19	13,273	13,436	40
39	10/4/19	13,087	13,226	40
40	10/4/19	12,859	13,016	40
41	10/4/19	12,671	12,801	40
42	10/5/19	12,490	12,626	40
43	10/5/19	12,278	12,415	40
44	10/5/19	12,082	12,217	40
45	10/5/19	11,871	12,025	40
46	10/6/19	11,681	11,840	40
47	10/6/19	11,487	11,630	40
48	10/7/19	11,271	11,446	40
49	10/7/19	11,042	11,231	40
50	10/7/19	10,859	11,013	40
51	10/8/19	10,619	10,797	40
52	10/8/19	10,416	10,583	40
53	10/8/19	10,209	10,362	40
54	10/9/19	9,990	10,169	40
55	10/9/19	9,790	9,951	40
56	10/9/19	9,582	9,757	40
57	10/5/19	9,384	9,535	40
58	10/5/19	9,191	9,341	40
59	10/10/19	9,019	9,136	40
60	10/11/19	8,808	8,971	40
61	10/11/19	8,608	8,753	40
62	10/11/19	8,426	8,567	40
63	10/11/19	8,292	8,372	40

Boggess 1H Stimulation Information									
Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	9/20/19	6,022	7,645	8,897	82	576	6,551	299,900	466
2	9/20/19	6,015	6,996	9,370	84	145	8,533	404,220	459
3	9/20/19	5,774	7,742	9,060	79	157	8,423	403,940	453
4	9/21/19	5,721	6,220	8,934	81	220	8,578	398,740	451
5	9/22/19	5,869	6,184	8,880	82	245	8,809	403,420	443
6	9/22/19	5,319	7,073	9,039	85	83	8,458	399,520	447
7	9/22/19	5,589	6,579	9,059	84	61	7,901	402,120	440
8	9/22/19	5,869	6,277	8,555	80	88	9,045	399,440	432
9	9/22/19	5,536	6,433	8,706	80	188	8,392	398,780	434
10	9/23/19	5,479	6,558	8,977	83	70	8,318	406,420	485
11	9/23/19	5,860	6,459	8,907	85	50	8,116	400,640	420
12	9/23/19	6,060	6,372	8,349	80	66	7,995	399,760	415
13	9/23/19	6,064	6,715	8,672	83	198	8,344	402,060	410
14	9/24/19	5,804	6,269	9,318	66	74	10,917	135,620	405
15	9/25/19	5,631	6,560	8,813	84	70	8,723	408,620	401
16	9/25/19	5,564	6,362	8,485	81	80	8,102	398,420	395
17	9/26/19	5,606	6,989	8,849	84	48	8,412	383,520	397
18	9/26/19	5,758	6,482	8,754	83	76	7,716	392,500	387
19	9/26/19	5,543	6,300	8,678	83	70	8,715	400,530	379
20	9/27/19	5,787	6,070	8,737	83	65	7,673	337,680	548
21	9/27/19	5,860	6,769	8,595	79	72	8,859	400,020	372
22	9/27/19	5,630	6,521	8,865	84	46	8,248	399,900	374
23	9/28/19	5,738	7,177	8,785	83	146	8,486	402,100	377
24	9/28/19	5,738	6,886	8,613	83	40	8,346	403,930	365
25	9/28/19	5,694	6,345	8,925	80	80	8,360	400,200	359
26	9/29/19	5,444	6,669	8,680	83	45	8,397	399,980	357
27	9/29/19	5,718	6,339	8,600	83	71	9,999	502,480	351
28	9/30/19	5,325	5,909	8,360	83	84	10,382	497,600	390
29	9/30/19	5,689	5,887	8,405	80	88	9,918	502,840	341
30	9/30/19	5,455	6,326	8,685	85	60	8,629	447,860	335
31	10/1/19	6,205	5,760	8,113	82	50	9,548	497,260	335
32	10/1/19	5,644	5,569	7,854	81	80	9,585	502,440	328
33	10/1/19	5,585	5,892	7,849	80	88	10,053	511,840	320
34	10/1/19	6,004	6,163	8,037	82	31	9,532	501,920	317
35	10/2/19	5,665	6,071	8,278	85	50	9,839	504,700	315
36	10/3/19	6,089	5,765	8,133	86	67	9,224	500,440	310
37	10/3/19	5,918	6,148	8,172	85	118	9,128	503,280	302
38	10/3/19	5,719	5,776	7,959	82	55	8,539	503,320	296
39	10/4/19	5,929	5,770	7,914	83	100	8,973	500,180	297
40	10/4/19	5,593	6,193	7,990	83	65	8,614	500,260	290
41	10/4/19	5,876	6,173	8,309	87	95	8,450	501,660	283
42	10/5/19	6,084	6,245	8,040	83	70	8,841	499,940	280
43	10/5/19	5,938	6,487	8,225	83	60	8,634	500,580	320
44	10/5/19	5,780	6,421	8,241	86	70	8,556	500,900	272
45	10/5/19	5,977	6,075	8,098	83	355	9,329	459,660	995
46	10/6/19	5,742	5,862	7,704	84	85	9,462	499,800	262
47	10/6/19	5,883	6,011	7,821	84	65	9,127	501,200	258
48	10/7/19	5,759	6,668	7,917	83	105	9,705	500,280	251
49	10/7/19	6,145	7,144	8,009	83	65	9,650	505,980	248
50	10/7/19	5,606	6,445	8,156	85	45	8,787	502,580	247
51	10/8/19	5,830	6,593	7,830	83	108	9,615	501,680	239
52	10/8/19	5,802	7,197	8,101	82	70	9,023	481,940	235
53	10/8/19	5,800	6,625	8,299	85	93	10,292	504,060	229
54	10/9/19	5,565	6,853	8,234	83	219	10,114	498,960	229
55	10/9/19	5,896	6,413	8,025	84	83	8,915	472,000	225
56	10/9/19	6,392	6,563	8,269	82	60	10,519	498,980	218
57	10/5/19	5,741	7,245	8,128	80	73	9,950	500,140	212
58	10/5/19	5,880	7,010	8,012	80	68	8,838	455,200	205
59	10/10/19	5,732	6,911	8,131	85	45	9,367	525,480	204
60	10/11/19	6,549	7,422	8,350	80	81	11,423	499,580	195
61	10/11/19	5,662	6,661	7,894	80	63	9,360	499,620	194
62	10/11/19	6,223	6,933	8,324	85	30	9,336	518,840	192
63	10/11/19	5,692	6,339	7,885	85	75	8,832	483,820	186

Boggess Pad Lithology			
Lithology/Formation	**Top Depth in FT TVD**	**Bottom Depth in FT TVD**	**Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)**
Shale/Sand	0	270	Shale/Sand
Sand/silt	270	320	Sand/silt
sand/shale	320	348	sand/shale
coal	348	352	coal
Sand/silt	352	380	Sand/silt
sandstone/limestone	380	500	sandstone/limestone
Sand/silt	500	620	Sand/silt
coal	620	625	coal
Siltstone/Limestone	625	680	Siltstone/Limestone
coal	680	684	coal
Limestone/Siltstone	684	770	Limestone/Siltstone
Siltstone/Shale	770	920	Siltstone/Shale
Sandstone	920	1010	Sandstone
coal	1010	1017	coal
sandstone/siltstone	1017	1280	sandstone/siltstone
sandstone/siltstone	1280	1850	sandstone/siltstone
Red Shale/Silstone	1850	1970	Red Shale/Silstone
Limestone	1970	2030	Limestone
Big Injun	2030	2150	Big Injun
sandstone/siltstone	2150	2210	sandstone/siltstone
Gantz	2210	2240	Gantz
silstone/shale	2240	2510	silstone/shale
Upper Devonian undifferentiated	2510	6350	Upper Devonian undifferentiated
silstone/shale	6350	7008	silstone/shale
Middlesex	7008	7310	Middlesex
Burkett	7310	7640	Burkett
Geneseo	7640	7692	Geneseo
Tully	7692	7745	Tully
Hamilton	7745	7870	Hamilton
Marcellus	7870	TD	Marcellus



FILE #: NEE14

DRAWING #: 2862

SCALE: PLAT: 1" = 2000' TICK MARKS: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: _____

L.L.S. #2124 : Ernest J. Benchek III

ERNEST J. BENCHEK III LICENSED No. 2124 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: JANUARY 13, 2020

OPERATOR'S WELL #: BOGGESS NO. 1H

API WELL #: 47 (STATE) 61 (COUNTY) 47-061-01811 (PERMIT)

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

AS-BUILT ELEVATION: 1,266.2'

WATERSHED: DUNKARD CREEK

COUNTY/DISTRICT: MONONGALIA / CLAY

QUADRANGLE: OSAGE, WV

SURFACE OWNER: BLAKE R. & PRESTON H. BOGGESS

ACREAGE: 389.96 +/-

OIL & GAS ROYALTY OWNER: BLAKE R. & PRESTON H. BOGGESS 'et al'

ACREAGE: 1075.72 +/-

LEASE NUMBERS: _____

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____

TARGET FORMATION: MARCELLUS

AS-DRILLED DEPTH: TVD: 8,022' TMD: 20,898'

WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC

DESIGNATED AGENT: JOHN ADAMS

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

CITY: CHARLESTON STATE: WV ZIP CODE: 25301

Schlumberger

Northeast Natural

northeast

Borehole:	Well:	Field:	Structure:
Original Borehole	Boggess 1H	WV Monongalia County (NAD 83)	Patterson 334

Gravity & Magnetic Parameters						Surface Location	NAD83 West Virginia State Plane, Northern Zone, US Feet					Miscellaneous			
Model:	HDGM 2019	Dip:	66.661°	Date:	18-Apr-2019	Lat:	N 39 40 12.49	Northing:	426749.53ftUS	Grid Conv:	-0.3784°	Slot:	Boggess 1H	TVD Ref:	KB(1293ft above MSL)
MagDec:	-9.266°	FS:	52120.935nT	Gravity FS:	999.334mgn (9.80665 Based)	Lon:	W 80 5 36.03	Easting:	1601481.47ftUS	Scale Fact:	0.99994104	Plan:	Northeast Natural Boggess 1H Gyro+MWD 0' to 20998' MD		

True North

Critical Points								
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Final Survey	20872.00	90.39	327.81	8022.43	12616.72	10635.78	-6905.35	2.39
PTB	20998.00	90.39	327.81	8022.31	12642.71	10657.78	-6919.20	0.00

PAR T	Seq.	Survey Tool/ Survey Tool Code	Vendor/Tool	Hole Size (in)	Casing Size (in)	Expected Max Ind (°)	MD From (ft)	MD To (ft)	Survey Frequency (ft)	EOU Size (Semi Maj/or) (ft)	EOU Size (Semi Minor) (ft)	Comments/ Contingency
1	1	NAL_NSG+MSHOT-Depth Only		30	30		0	25	1/0/0.425	1.251	1.25	
1	2	NAL_NSG+MSHOT-Depth Only		30	30		25	25	Act Stns	1.251	1.25	
1	3	NAL_NSG+MSHOT		30	30		25	6322	Act Stns	11.051	3.623	
1	4	NAL_MWD_1.0_DEG		30	30		6322	20998	Act Stns	450.189	13.725	

Surface Location

Northing: 426749.53 Easting: 1601481.47 Latitude: N 39 40 12.49 Longitude: W 80 5 36.03 VSec Azimuth: 329.66

Target Description			Grid Coord						Local Coord	
Target Name	Shape	Dimension	Latitude	Longitude	Northing	Easting	TVD	VSec	N(+)/S(-)	E(+)/W(-)
Boggess 1H Turn Point 2	Point	N/A	N 39 41 53.79	W 80 6 57.68	434733.53	1795167.10	8074.00	11908.35	9647.73	-6530.59
Boggess 1H Turn Point 1	Point	N/A	N 39 41 18.92	W 80 6 33.66	433508.93	1797020.68	8074.00	8077.38	6722.10	-4505.56
Boggess 1H LP	Point	N/A	N 39 40 11.15	W 80 5 42.63	426617.29	1800964.82	8074.00	143.39	-135.75	-815.80
Boggess 1H BHL	Point	N/A	N 39 41 57.77	W 80 7 3.40	437447.30	1794723.70	8074.00	12643.86	10653.58	-6928.69

EW (ft) Scale = 1:600.00(ft)

NS (ft) Scale = 1:600.00(ft)

TVD (ft) Scale = 1:600.00(ft)

Vertical Section (ft) Azim = 329.66° Scale = 1:600.00(ft) Origin = 0N/-S, 0E/-W

True North
Tot Corr (M->T -9.266°)
Mag Dec (-9.266°)
Grid Conv (-0.378°)

BJ Cementing Treatment Report

SERVICE SUPERVISOR	Javier Macias	**FORMATION**	Marcellus Shale
CLIENT FIELD REPRESENTATIVE	Nathan Cadwell	**RIG**	Highlands 8
DISTRICT	Massillon, OH	**COUNTY**	MONONGALIA
SERVICE	Cementing	**STATE / PROVINCE**	WV

WELL GEOMETRY

TYPE	OD (in)	ID (in)	WEIGHT (lbs/ft)	MD (ft)	TVD (ft)	EXCESS (%)	GRADE	THREAD
Previous Casing	24.00	23.25	94.58	40.00	40.00			
Open Hole		17.50		1,265.00	1,265.00	60.00		
Casing	13.38	12.62	54.50	1,250.00	1,250.00			

HARDWARE

Bottom Plug Used?	No	**Tool Type**	Float Collar
Bottom Plug Provided By		**Tool Depth (ft)**	1,146.00
Bottom Plug Size		**Max Tubing Pressure - Rated (psi)**	
Top Plug Used?	Yes	**Max Tubing Pressure - Operated (psi)**	
Top Plug Provided By	BJ	**Max Casing Pressure - Rated (psi)**	2,730.00
Top Plug Size	13.375	**Max Casing Pressure - Operated (psi)**	2,184.00
Centralizers Used	Yes	**Pipe Movement**	None
Centralizers Quantity	9.00	**Job Pumped Through**	Manifold
Centralizers Type	Bow	**Top Connection Thread**	BTC
Landing Collar Depth (ft)	1,147	**Top Connection Size**	13.375

Client: Northeast Natural Energy, LLC
Start Date: 2/18/2019
Well: BOGGESS 1H
End Date: 2/19/2019
Well API: 47-061-01811
Field Ticket #: FT-15812-M6W8N40202-28062

CIRCULATION PRIOR TO JOB

Well Circulated By	BJ	**YP Mud In**	
Circulation Prior to Job	Yes	**YP Mud Out**	
Circulation Time (min)	30.00	**Solids Present at End of Circulation**	No
Circulation Rate (bpm)	4.50	**10 sec SGS**	
Circulation Volume (bbls)	184.00	**10 min SGS**	
Lost Circulation Prior to Cement Job	No	**30 min SGS**	
Mud Density In (ppg)		**Flare Prior to / during the Cement Job**	No
Mud Density Out (ppg)		**Gas Present**	No
PV Mud In		**Gas Units**	
PV Mud Out			

TEMPERATURE

Ambient Temperature (°F)	30.00	**Slurry Cement Temperature (°F)**	60.00
Mix Water Temperature (°F)	60.00	**Flow Line Temperature (°F)**	

FLUID DETAILS

FLUID TYPE	FLUID NAME	DENSITY (ppg)	YIELD (Cu Ft/sk)	H_2O REQ. (gals/sk)	VOL (sk)	VOL (Cu Ft)	VOL (bbls)
Spacer / Pre Flush / Flush	Fresh Water	8.3400					10.0000
Spacer / Pre Flush / Flush	Gel Spacer	8.6100					25.0000
Spacer / Pre Flush / Flush	Fresh Water	8.3400					10.0000
Tail Slurry	Cement Slurry	15.6000	1.1979	5.23	1,218	1,459.0000	259.7000
Displacement Final	Fresh Water	8.3400				0.0000	187.1000

FLUID TYPE	FLUID NAME	COMPONENT	CONCENTRATION	UOM
Spacer / Pre Flush / Flush	Gel Spacer	Fresh Water	100.0000	PCT
Spacer / Pre Flush / Flush	Gel Spacer	IntegraSeal POLI	1.0000	PPB
Spacer / Pre Flush / Flush	Gel Spacer	EXTENDER, BENTONITE	20.0000	PPB
Tail Slurry	Cement Slurry	CEMENT, CLASS A	100.0000	PCT
Tail Slurry	Cement Slurry	IntegraSeal POLI	0.2500	LBS/SK
Tail Slurry	Cement Slurry	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	2.0000	BWOB

TREATMENT SUMMARY

TIME	FLUID	RATE (bpm)	FLUID VOL. (bbls)	PIPE PRESSURE (psi)	ANNULUS PRESSURE (psi)	COMMENTS
	Fresh Water	0.00	10.00			
	Gel Spacer	0.00	25.00			
	Fresh Water	0.00	10.00			
	Cement Slurry	0.00	259.70			
	Fresh Water	0.00	187.10			

MIN / MAX / AVG PRESSURE AND RATES

	MIN	MAX	AVG
Pressure (psi)	0.00	3,000.00	500.00
Rate (bpm)	0.00	5.50	4.50

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amt of Cement Returned / Reversed	71.00
Calculated Displacement Vol (bbls)	177.00	Method Used to Verify Returns	Visual
Actual Displacement Vol (bbls)	178.00	Amt of Spacer to Surface	25.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amt Bled Back After Job	1.00
Bump Plug Pressure (psi)	1,350.00	Total Volume Pumped (bbls)	652.00
Were Returned Planned at Surface	Yes	Top Out Cement Spotted	No
Cement Returns During Job	Full	Lost Circulation During Cement Job	No

CEMENT PLUG

Bottom of Cement Plug?	No	Wiper Balls Used?	No
Wiper Ball Quantity		Plug Catcher	No
Number of Plugs			

SQUEEZE

Injection Rate (bpm)		Fluid Density (ppg)	
Injection Pressure (psi)		ISIP (psi)	
Type of Squeeze		FSIP (psi)	
Operators Max SQ Pressure (psi)			

Comments

TREATMENT REPORT

JOB SUMMARY

BJ Cementing Treatment Report

SERVICE SUPERVISOR	Andrew Gilbert	FORMATION	Marcellus Shale
CLIENT FIELD REPRESENTATIVE	Nathan Caldwell	RIG	Highlands 8
DISTRICT	Massillon, OH	COUNTY	MONONGALIA
SERVICE	Cementing	STATE / PROVINCE	WV

WELL GEOMETRY

TYPE	OD (in)	ID (in)	WEIGHT (lb/ft)	MD (ft)	TVD (ft)	EXCESS (%)	GRADE	THREAD
Casing	9.63	8.84	40.00	2,491.00	2,491.00			
Open Hole		12.25		2,550.00	2,550.00	40.00		
Previous Casing	13.38	12.62	54.50	1,250.00	1,250.00			

HARDWARE

Bottom Plug Used?	No	Tool Type	Float Collar
Bottom Plug Provided By		Tool Depth (ft)	2,449.00
Bottom Plug Size		Max Tubing Pressure - Rated (psi)	
Top Plug Used?	Yes	Max Tubing Pressure - Operated (psi)	
Top Plug Provided By	Non BJ	Max Casing Pressure - Rated (psi)	3950.00
Top Plug Size	9.625	Max Casing Pressure - Operated (psi)	3160.00
Centralizers Used	Yes	Pipe Movement	None
Centralizers Quantity	20.00	Job Pumped Through	Manifold
Centralizers Type	Bow	Top Connection Thread	BTC
Landing Collar Depth (ft)	2,449	Top Connection Size	9.625

Client Name: Northeast Natural Energy, LLC | Well: BOGGESS 1H | Well API: 47-061-01811

Start Date: 2/22/2019 | End Date: 2/22/2019 | Field Ticket #:

CIRCULATION PRIOR TO JOB

Well Circulated By	BJ	**YP Mud In**	
Circulation Prior to Job	No	**YP Mud Out**	
Circulation Time (min)		**Solids Present at End of Circulation**	No
Circulation Rate (bpm)		**10 sec SGS**	
Circulation Volume (bbls)	195.00	**10 min SGS**	
Lost Circulation Prior to Cement Job	No	**30 min SGS**	
Mud Density In (ppg)		**Flare Prior to / during the Cement Job**	No
Mud Density Out (ppg)		**Gas Present**	No
PV Mud In		**Gas Units**	
PV Mud Out			

TEMPERATURE

Ambient Temperature (°F)	35.00	**Slurry Cement Temperature (°F)**	59.00
Mix Water Temperature (°F)	54.00	**Flow Line Temperature (°F)**	

FLUID DETAILS

FLUID TYPE	FLUID NAME	DENSITY (ppg)	YIELD (Cu Ft/sk)	H_2O REQ (gals/sk)	VOL (sk)	VOL (Cu Ft)	VOL (bbls)
Spacer / Pre Flush / Flush	Clear Shoe	8.3400					195.0000
Spacer / Pre Flush / Flush	Gel Spacer	8.6100					25.0000
Spacer / Pre Flush / Flush	Fresh Water	8.3400					10.0000
Tail Slurry	Cement Slurry	15.2000	1.2618	5.75	808	1019.0000	181.4000
Displacement Final	Fresh Water	8.3400				0.0000	186.5000

FLUID TYPE	FLUID NAME	COMPONENT	CONCENTRATION	UOM
Spacer / Pre Flush / Flush	Gel Spacer	Fresh Water	100.0000	PCT
Spacer / Pre Flush / Flush	Gel Spacer	EXTENDER, BENTONITE	20.0000	PPB
Tail Slurry	Cement Slurry	ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS	1.5000	BWOB
Tail Slurry	Cement Slurry	FOAM PREVENTER, FP-13L	0.7000	GALS/100SK
Tail Slurry	Cement Slurry	CEMENT, CLASS A	100.0000	PCT

TREATMENT SUMMARY

TIME	FLUID	RATE (bpm)	FLUID VOL (bbls)	PIPE PRESSURE (psi)	ANNULUS PRESSURE (psi)	COMMENTS
2/22/2019 12:52:00 AM	Clear Shoe	6.80	195.00	280.00		
2/22/2019 1:02:00 AM	Gel Spacer	3.50	25.00	152.00		

Client Name: Northeast Natural Energy, LLC **Well:** BOGGESS 1H **Well API:** 47-061-01811

Start Date: 2/22/2019 **End Date:** 2/22/2019 **Field Ticket #:**

2/22/2019 1:04:00 AM	Fresh Water	5.00	10.00	140.00		
2/22/2019 1:44:00 AM	Cement Slurry	5.00	180.00	242.00		
2/22/2019 2:21:00 AM	Fresh Water	6.00	186.00	500.00		

MIN / MAX / AVG PRESSURE AND RATES

	MIN	MAX	AVG
Pressure (psi)	0.00	1500.00	300.00
Rate (bpm)	0.00	6.80	5.00

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	**Amt of Cement Returned / Reversed**	25.00
Calculated Displacement Vol (bbls)	188.50	**Method Used to Verify Returns**	Visual
Actual Displacement Vol (bbls)	186.00	**Amt of Spacer to Surface**	25.00
Did Float Hold?	Yes	**Pressure Left on Casing (psi)**	0.00
Bump Plug	Yes	**Amt Bled Back After Job**	1.00
Bump Plug Pressure (psi)	1500.00	**Total Volume Pumped (bbls)**	596.00
Were Returned Planned at Surface	Yes	**Top Out Cement Spotted**	No
Cement Returns During Job	Full	**Lost Circulation During Cement Job**	No

CEMENT PLUG

Bottom of Cement Plug?	No	**Wiper Balls Used?**	No
Wiper Ball Quantity		**Plug Catcher**	No
Number of Plugs			

SQUEEZE

Injection Rate (bpm)		**Fluid Density (ppg)**	
Injection Pressure (psi)		**ISIP (psi)**	
Type of Squeeze		**FSIP (psi)**	
Operators Max SQ Pressure (psi)			

Comments

TREATMENT REPORT

JOB SUMMARY

Cement Job Log

C&J ENERGY SERVICES

Customer:	NORTHEAST NATURAL ENERGY LLC	Date: 4/27/2019	Serv. Supervisor: Donald Brown
Cust. Rep.:	Troy Hamidl	Ticket #: JWV1904-0028	Serv. Center Jane Lew - 3044
Lease:	Boggess 1H	API Well #: 47-061-01811	County: Monongalia State: WV
Well Type:		Rig: Patterson 334	Type of Job: Production Casing

OPEN HOLE DATA

12.25 in. O.H. (2,491 to 2,550 ft)
8.75 in. O.H. (2,550 to 6,350 ft)
8.5 in. O.H. (6,350 to 20,881 ft)

5.5 in. 20#, (0 to 20,881 ft)

TUBULAR DATA

SIZE WEIGHT	THREAD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)

PREVIOUS CASING DATA

9.625 in. 40# (0 to 2,491 ft)

PERFORATED INTERVAL DATA

TOP	BTM	SPF	SIZE

CASING EQUIPMENT DEPTHS

SHOE	FLOAT	STAGE	ACP

WELL FLUID TYPE	WELL FLUID DENSITY	DISPLACEMENT FLUID VOLUME	DISPLACEMENT FLUID TYPE	DISPLACEMENT FLUID DENSITY	DIFF PRESS (psi)	CSG LIFT (psi)	MAX PRESS (psi)	WATER ON LOC (bbl)
oil base		463 bbl	fresh	8.3 ppg	2550		6000	2000

Time	Rate (bbl/min)	Csg. Press. (psi)	Tbg. Press (psi)	Ann. Press. (psi)	Stg. Vol. (bbl)	Cum. Vol. (bbl)	Stage Details
1:20 PM						0	arive on location
3:00 PM						0	spot trucks rig in
4:30 PM						0	waiting on rig to circulate
7:30 PM						0	safety meating
8:30 PM						0	psi test 6500 psi
8:40 PM	5.5	1000			100	100	pump spacer @ 13.5 ppg
8:46 PM						100	shut down stack overflowing flow line valve pinched back
8:51 PM	5.5	1038				100	resume pumping spacer
9:00 PM	9	2200			857	957	pump cement @ 14.5 verified with scail
9:36 PM	5	1200				957	slow rate for bottom plug to land
9:43 PM	9	2500				957	bottom plug landed resume rate
10:48 PM						957	shut down wash lines drop plug
10:55 PM	9	4500			463	1420	pump fresh water displacement
12:03 AM	4	5000				1420	plug land hold for 5 min
12:08 AM						1420	check floats pressure back up to 5000 for 5 min
12:13 AM						1420	release pressure 8 bbl back
12:15 AM						1420	wash pump rig out

Left Yard	4/27/19 12:00 PM			Left Loc.	4/28/19 2:00 AM		Start Pump		4/27/19 8:40 PM			
Arrived Loc.	4/27/19 1:30 PM			Returned Yd.	4/28/19 3:30 AM		End Pump		4/28/19 12:10 AM			
Bumped Plug (psi)	Final Differential (psi)	Floats Held (Y/N)	PSI Left on Casing	spacer to Surface (bbl)	Top of Cement (ft)	Full Circ. During Job (Y/N)	Max Pump Pressure (psi)	Casing Rotation	Standby Charged(hrs)	Casing Reciprocation		
Yes	4100	Yes	0	55	1185	Yes	500		9			

Donald Brown

Service Supervisor Date

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	9/20/2019
Job End Date:	10/12/2019
State:	West Virginia
County:	Monongalia
API Number:	47-061-01802-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	Boggess 1H
Latitude:	39.67005600
Longitude:	-80.09355000
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,020
Total Base Water Volume (gal):	23,798,262
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Company 1	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.21211	None
Sand (Proppant)	Producers Service Corp	Proppant					
			Silica Substrate	14808-60-7	100.00000	12.46219	None
StimSTREAM FR 9800	Producers Service Corp	Friction Reducer					
			copolymer of 2-propenamide	Proprietary	30.00000	0.01529	None
			Petroleum Distillate	64742-47-8	20.00000	0.01019	None
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00102	None
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00102	None
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00051	None
7.5% HCL	Producers Service Corp	Acidizing					
			Hydrochloric Acid	7647-01-0	7.50000	0.01844	None
BIOC11139A	Producers Service Corp	Biocide					
			Benzyl-(C12-C16 Alkyl)-Dimethyl-Ammonium Chloride	68424-85-1	30.00000	0.00671	None
			Glutaraldehyde	111-30-8	10.00000	0.00224	None

			Ethanol	64-17-5	5.00000	0.00112	None
SCAL16486A	Producers Service Corp	Scale Inhibitor					
			Ethylene Glycol	107-21-1	30.00000	0.00181	None
			Amine Triphosphate	Proprietary	30.00000	0.00181	None
			Sodium Phosphate	7632-05-5	30.00000	0.00181	None
4-N-1	Producers Service Corp	Inhibitor					
			Acetic acid	64-19-7	90.00000	0.00043	None
			Methanol	67-56-1	10.00000	0.00005	None
			2-Ethylhexanol	104-76-7	10.00000	0.00005	None
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	None
			Diethanolamine	111-42-2	1.00000	0.00000	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Petroleum Distillate	64742-47-8	20.00000	0.01019	
			Glutaraldehyde	111-30-8	10.00000	0.00224	
			Sodium Phosphate	7632-05-5	30.00000	0.00181	
			Amine Triphosphate	Proprietary	30.00000	0.00181	
			Ethanol	64-17-5	5.00000	0.00112	
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00102	
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00102	
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00051	
			2-Ethylhexanol	104-76-7	10.00000	0.00005	
			Methanol	67-56-1	10.00000	0.00005	
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	
			Diethanolamine	111-42-2	1.00000	0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

WR-34
Page 1 of 3
Rev. 10-10

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: Northeast Natural Energy LLC
API No: 47-061-01811 County: Monongalia
District: Clay Well No: Boggess 1H
Farm Name: Blake R. & H. Preston Boggess
Discharge Date/s From:(MMDDYY) NA To: (MMDDYY) NA
Discharge Times. From: _____ To: _____
Total Volume to be Disposed from this facility (gallons): _____
Disposal Option(s) Utilized (write volumes in gallons):
(1) Land Application: _____ (Include a topographical map of the Area.)
(2) UIC: _____ Permit No. _____
(3) Offsite Disposal: _____ Site Location: _____
(4) Reuse: _____ Alternate Permit Number: _____
(5) Centralized Facility: _____ Permit No. _____
(6) Other method: _____ (Include an explanation)

Follow Instructions below to determine your treatment category:
Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) _____ If yes, who? _____ and place a four (4) on line 7. If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4 If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6 If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. _____ is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: Utilized a closed loop system

Name of Principal Exec. Officer: Hollie Medley
Title of Officer: Regulatory Manager
Date Completed: 1/10/2020

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Hollie Medley

Signature of a Principal Exec. Officer or Authorized agent.

Category 1
Sampling Results
API No : _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10		6-10		S.U
Settling Time	5		N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl	5,000		5,000		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results
API No : _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10		6-10		S.U
Settling Time	10		N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____
** Include a description of your aeration technique. Aeration Code: _____
*** Al is only reported if the pH is above 9.0

Category 3
Sampling Results
API No : _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10	_____	6-10	_____	S.U
Settling Time	20	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**			Monitor	_____	mg/l
Oil and Grease			Monitor	_____	mg/l
Total Al***			Monitor	_____	mg/l
TSS			Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume			Monitor	_____	Gal
Flow			Monitor	_____	Gal/min
Disposal Area			Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____
** Include a description of your aeration technique. Aeration Code: _____
*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: _____

Parameter	Predischarge Limits	Predischarge Reported	Discharge Limits	Discharge Reported	Units
pH	6-10	_____	6-10	_____	S.U
Settling Time	1	_____	N/A	N/A	Days
Fe	Monitor	_____	Monitor	_____	mg/l
D.O.	Monitor	_____	Monitor	_____	mg/l
Settleable Sol.	Monitor	_____	Monitor	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**			Monitor	_____	mg/l
Oil and Grease			Monitor	_____	mg/l
TSS			Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume			Monitor	_____	Gal
Flow			Monitor	_____	Gal/min
Activated Carbon (0.175)		_____	N/A	N/A	lb/Bl
Date Site Reclaimed	N/A	N/A		_____	10 days from dis.
Disposal Area			Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____