



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 10, 2021
WELL WORK PERMIT
Horizontal 6A / New Drill

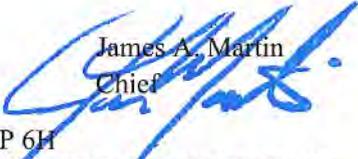
NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST
STE 1200
CHARLESTON, WV 25301

Re: Permit approval for ERP 6H
47-061-01878-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: ERP 6H
Farm Name: PHOENIX ENERGY RESOURCES
U.S. WELL NUMBER: 47-061-01878-00-00
Horizontal 6A New Drill
Date Issued: 5/10/2021

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

05/14/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Northeast Natural Energy 494498281 Monongalia Battelle Wadestown
Operator ID County District Quadrangle

2) Operator's Well Number: 6H Well Pad Name: ERP

3) Farm Name/Surface Owner: Phoenix Energy Resources LLC Public Road Access: Route 17/Miracle Run Rd

4) Elevation, current ground: 1,350' Elevation, proposed post-construction: 1,338'

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 8,113', 99', 5200 psi

8) Proposed Total Vertical Depth: 8,113'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,023'

11) Proposed Horizontal Leg Length: 12,451'

12) Approximate Fresh Water Strata Depths: 50', 1,242'

13) Method to Determine Fresh Water Depths: Drillers Log from Offset Wells

14) Approximate Saltwater Depths: 2,050', 2,500'

15) Approximate Coal Seam Depths: 500', 1,240'

16) Approximate Depth to Possible Void (coal mine, karst, other): NA

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes active/non-producing No _____

(a) If Yes, provide Mine Info: Name: Federal #2
Depth: 1,230'
Seam: Pittsburgh
Owner: Phoenix Federal No 2 Mining, LLC

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	NA	NA	100'	100'	113/GTS
Fresh Water	13-3/8	New	J-55	54.5	1,340'	1,310	1037/CTS
Coal							
Intermediate	9-5/8	New	J-55	36	2,630'	2,600'	900/CTS
Production	5-1/2	New	P-110	20	21,023'	20,993'	4990
Tubing	2-7/8	New	P-110	6.5	NA	8000	NA
Liners							

Bryan Harris
3-23-21

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	28	0.375	NA	NA	Type 1	1.18
Fresh Water	13-3/8	17-1/2	0.380	2730	500	Class A	1.19
Coal							
Intermediate	9-5/8	12-3/8	0.395	3520	2800	Class A	1.19
Production	5-1/2	8-3/4	0.361	14,360	11,400	50:50 POZ	1.07
Tubing	2-7/5	NA	0.217	13,870	NA	NA	NA
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be grouted with cement to surface. Mobilize top hole drilling rig. Drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface section will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Demobilize top hole rig. Mobilize horizontal drilling rig. Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement. The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 90bpm. After frac, the drillout rig will drill all plugs out of the well. Land production tubing at desired depth. Then flowback well until ready to turn in line to production facilities.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 51.23

22) Area to be disturbed for well pad only, less access road (acres): 29.70

23) Describe centralizer placement for each casing string:

Surface: shoe track & every 3rd joint to surface
Intermediate: shoe track & every 3rd joint to surface
Production: Rigid bow centralizers at shoe track & every other joint in the lateral to KOP. Bow springs from KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Type 1 + Max 3% bwoc Calcium Chloride Fresh Water blend.
Intermediate string cement will be a Type 1 Cement + Max 3% bwoc Calcium Chloride + Fresh Water.
Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.
Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be maximized and tripping will not begin until shakers flow clean.
Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

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*Note: Attach additional sheets as needed.

Northeast Natural Energy LLC Mine Contingency Plan



On all wells drilled, Northeast Natural Energy LLC ("NNE") has contingency strategies in place should an unanticipated void or mine be encountered while drilling the surface section of the well. If encountered, any accumulated gases will be diverted a safe distance away from the drilling operations through the blooey line and/or flare.

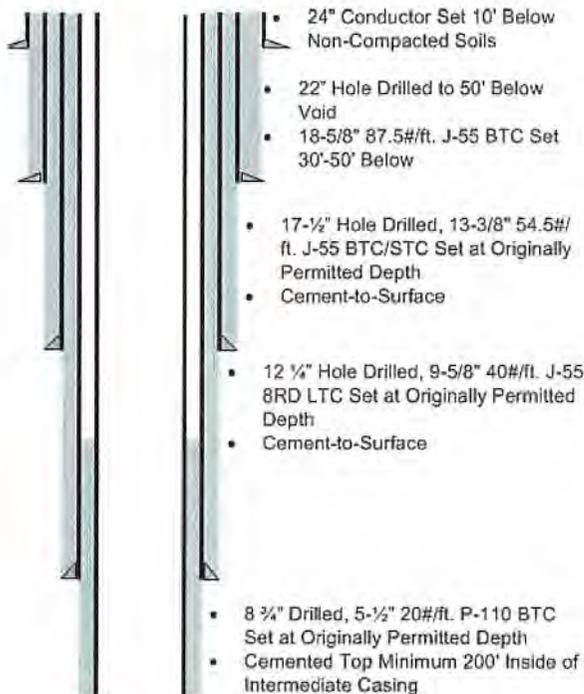
All casings programs submitted to the state incorporate the use of a 24" conductor over the previously used 20" that has long been the industry standard for a typical Marcellus design. The use of 24" conductor casing allows the use of a 22" bit to ream the surface hole, and drill 50' below the void to run a string of 18-5/8" 87.50#/ft J-55 through the section when needed.

The 18-5/8" would be set 30-50' below the void with cement baskets placed directly above and below. The section of pipe below the void would be cemented using the balance method with 100% excess. The section above the void would be cemented separately by using remedial top fill techniques and 30% excess.

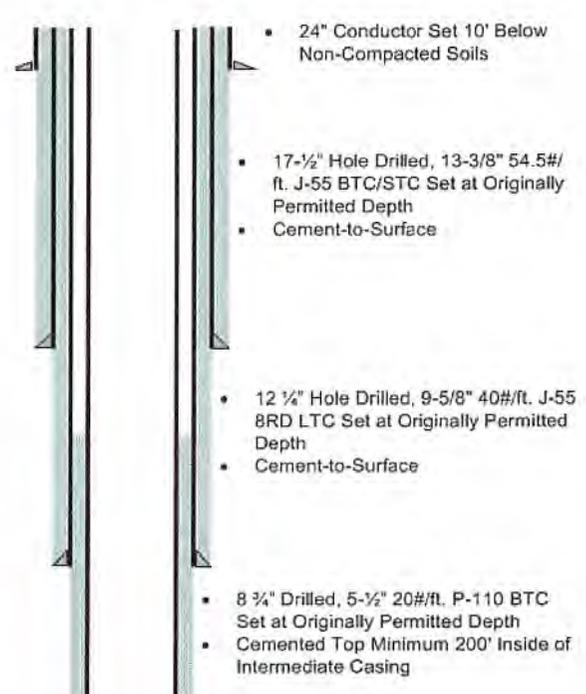
With the use of these string sizes and techniques, the surface and intermediate strings do not need to be altered. After a proper WOC time, the surface section of the well would continue to be drilled with a 17-1/2" bit and the 13-3/8" 54.50#/ft freshwater casing would be set at the originally permitted depth.

**The diagram below visually shows the alternative casing plan should an unanticipated void be encountered.*

Casing Schematic w/ Mine String



Casing Schematic w/o Mine String



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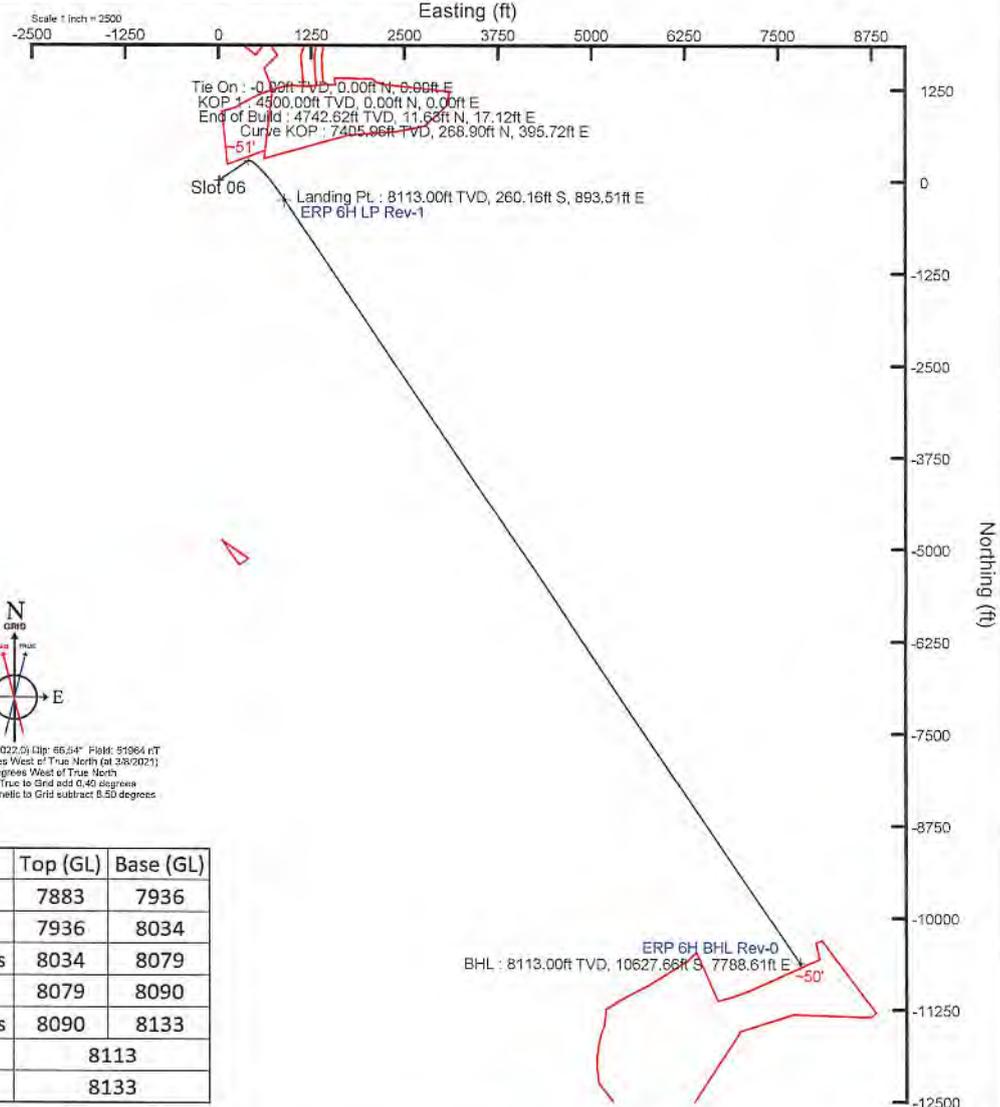
05/14/2021

NORTHEAST NATURAL ENERGY, LLC

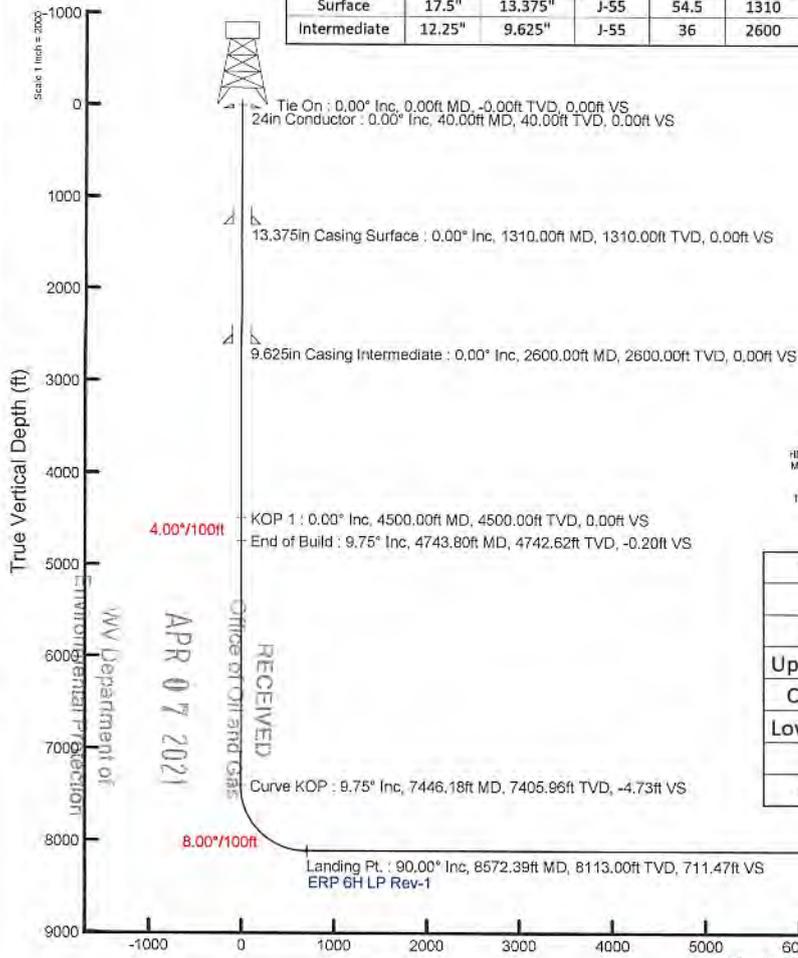
Location: Monongalia County, WV
 Field: Monongalia
 Facility: ERP Pad

Slot: Slot 06
 Well: ERP 6H
 Wellbore: ERP 6H PWB

Location Information					
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
ERP Pad	1750811.980	428438.070	39°47'25.3665"N	80°18'24.2100"W	
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Longitude
Slot 06	26.34	30.11	1750842.070	428464.410	39°47'25.6013"N 80°18'23.8284"W
Ground Level (GL) to Ground level (at Slot: Slot 06)	pm				
Mean Sea Level to Ground level (at Slot: Slot 06)	-1343ft				
Ground Level (GL) to Mean Sea Level	1343ft				



Casing Type	Hole Size	Casing Size	Grade	Weight	Casing Depth (GL)	Drill Depth (GL)
Conductor	28"	24"	N/A	N/A	100	100
Surface	17.5"	13.375"	J-55	54.5	1310	1340
Intermediate	12.25"	9.625"	J-55	36	2600	2630



HDGM2021v11.0 (1900.0 to 2022.0) Dip: 86.54° Pitch: 51964 rT
 Magnetic North is 0.99 degrees West of True North (at 2/8/2021)
 Grid North is 0.49 degrees West of True North
 To correct azimuth from True to Grid add 0.49 degrees
 To correct azimuth from Magnetic to Grid subtract 8.55 degrees

Formation	Top (GL)	Base (GL)
Tully	7883	7936
Hamilton	7936	8034
Upper Marcellus	8034	8079
Cherry Valley	8079	8090
Lower Marcellus	8090	8133
Target	8113	
Onondaga	8133	

- Do not cross (any limiting boundary): red, bold, solid
- Lease boundary, advisory: black, bold, solid
- Regulatory boundary, advisory: black, bold, dashed
- Geologic boundary, advisory: blue, bold, dashed
- Geologic target boundary, advisory: blue, normal, solid
- Driller's target boundary, advisory: green, normal, solid
- Other type of boundary, advisory: green, bold, dashed

Vertical Section (ft)
 Azimuth 146.37° with reference 0.00 N, 0.00 E

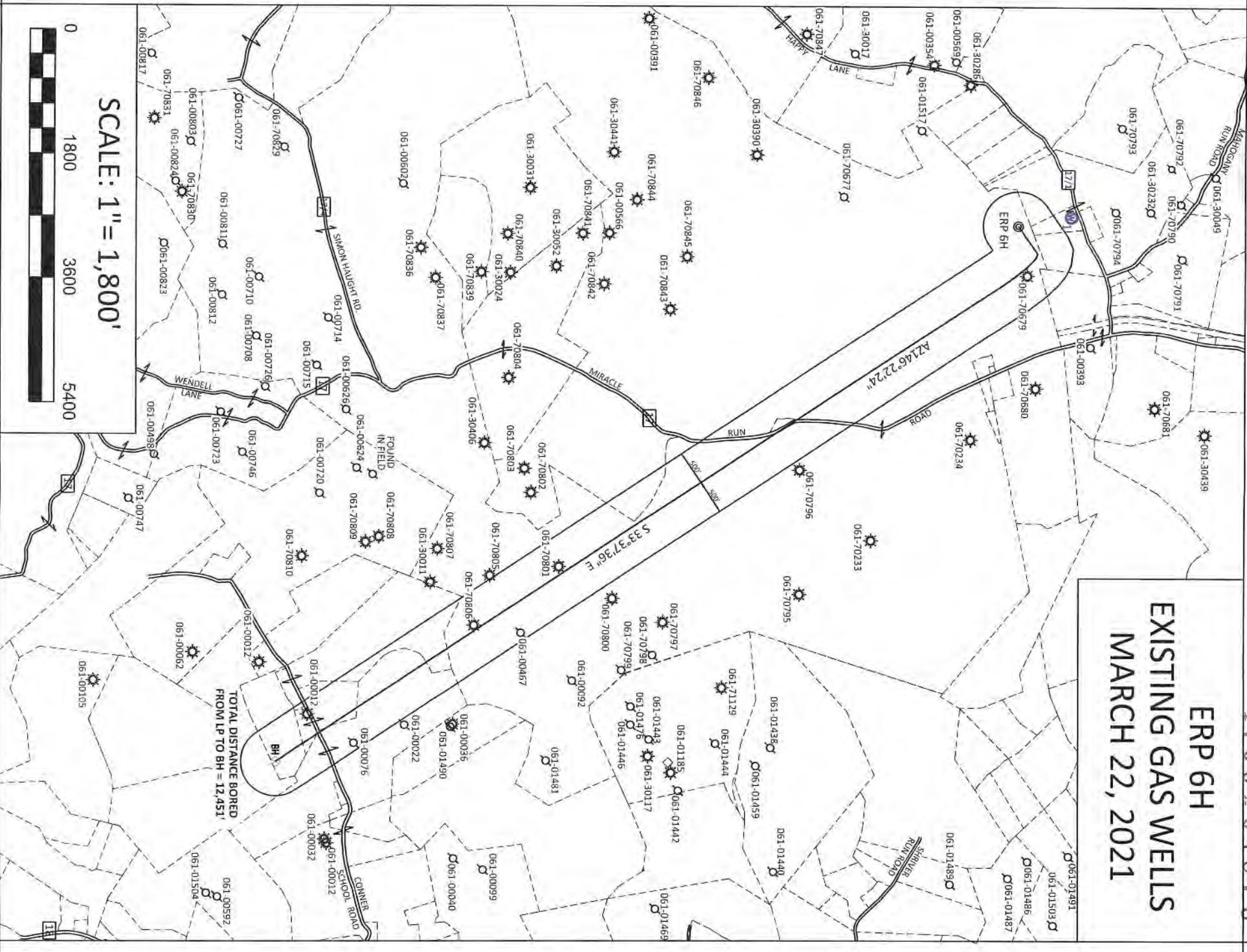
Scale 1 inch = 2000

ERP 6H AREA OF REVIEW

4706101878

API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD	Comments
061-70679	L M Foster	5122	Hope Natural Gas Company	39.674161	-80.270442	1-17-14	NA	pre 1929 farm well
061-00467	Eastern Associated Coal Corp	4	Hydrocarbon Well Service	39.654421	-80.252049	1-17-14	NA	Plugged 3/31/92
061-00076	Dean Chisler	F2-285	Eastern Associated / Peabody Coal Company	39.649781	-80.247147	4-18-7	3375'	Plugged 3/7/05
061-00012	Kemble Tate	F2-527	Eastern Associated / Peabody Coal Company	39.644126	-80.250361	4-18-8.2	3293'	Plugged 12/2/05
061-70806	Conway Tennant	1	NA	39.652668	-80.252238	1-17-14	NA	pre 1929 farm well
061-70801	Levi Tennant	348	Hope Natural Gas Company	39.655716	-80.255053	1-17-14	NA	pre 1929 farm well

ERP 6H EXISTING GAS WELLS MARCH 22, 2021



SCALE: 1" = 1,800'



TOTAL DISTANCE BORED FROM LP TO BH = 12,451'

WW-9
(4/16)

API Number 47 - _____ - _____

Operator's Well No. ERP 6H _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Northeast Natural Energy LLC OP Code 494498281

Watershed (HUC 10) Dunkard Creek Quadrangle Wadestown

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number unknown at this time, TBD)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, Please See Attachment "A"

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical - Air/ Curve & Horizontal - Oil Based

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite - Please See Attachment "A"

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Please See Attachment "A"

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

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WV Department of
Environmental Protection

Subscribed and sworn before me this 23rd day of March 2021, 20

Kristen Brooks

Notary Public

My commission expires Aug. 10, 2023

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023



05/14/2021

Northeast Natural Energy LLC

Proposed Revegetation Treatment: Acres Disturbed 51.23 Prevegetation pH 5-7

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 19-19-19

Fertilizer amount 300 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tetraploi Perennial Rye	16	Tetraploid Perennial Rye	16
Timothy 15 Annual Rye 15		Timothy 15 Annual Rye	15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

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Title: Inspector

Date: 3-23-21

WV Department of Environmental Protection

Field Reviewed? (X) Yes () No

Attachment A to WW-9

Northeast Natural Energy LLC (“NNE”) plans to utilize a closed loop process for its drilling of the well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

The Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) – Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) – Bridgeport, WV (Permit # SWF 103298)
- Max Environmental – Yukon, PA (PAD004835146 and 301071)
- Max Environmental – Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) – Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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northeast

NATURAL ENERGY

ERP 6H

Site Safety Plan

March 2021

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3-23-21

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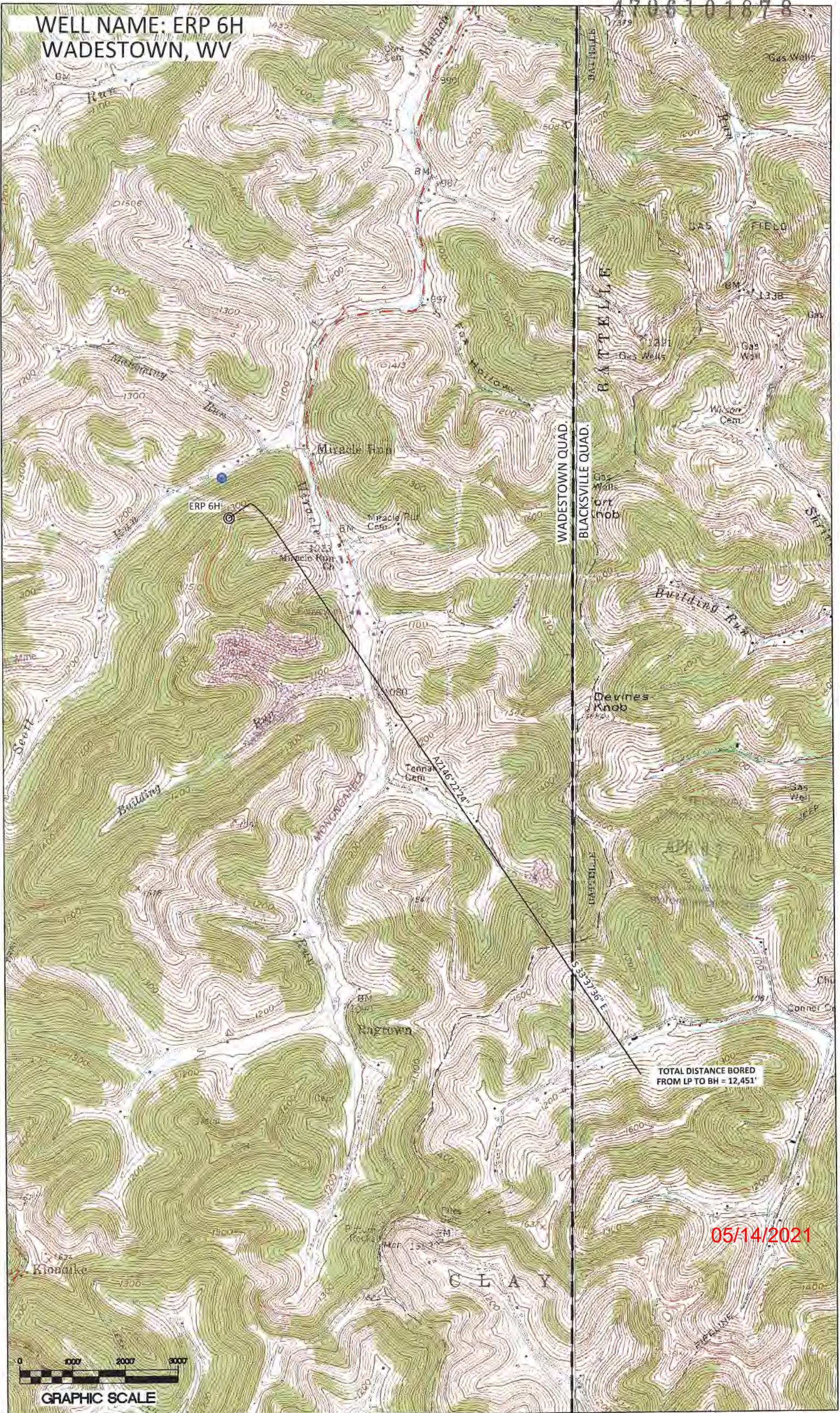
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ERP OVERVIEW
 NOV 25, 2020
 SCALE - (1"=650')
 LOGAN L. BEAMAN
 211 TOWNS CREEK
 K MILK AND PAPER
 63-1007-0039-0000

05/14/2021

WELL NAME: ERP 6H
WADESTOWN, WV



ERP 6H

WADESTOWN QUAD.

BLACKSVILLE QUAD.

TOTAL DISTANCE BORED
FROM LP TO BH = 12,451'

05/14/2021



PROPERTY OWNER INDEX	
1-17-14	PHOENIX ENERGY RESOURCES, LLC
1-17-15	TENNANT SCHOOL
1-17-16	PHOENIX ENERGY RESOURCES, LLC
4-18-7	RODDY D. & CAROLYN CHISLER
4-18-8	DALE LYNN MOORE
4-18-8.2	KEMBLE D. JR. & VERONICA TATE
4-19-4	KEMBLE D. JR. & VERONICA TATE

LEASE INDEX			
A	WV-061-005667-001	J	WV-061-004975-003
B	WV-061-003767-004	K	WV-061-004975-003
C	WV-061-003767-004	L	WV-061-004514-001
D	WV-061-003767-004	M	WV-061-003767-004
E	WV-061-005168-004	N	WV-061-004605-001
F	WV-061-005168-004	O	WV-061-004605-002
G	WV-061-005304-029	P	WV-061-005747-001
H	WV-061-003534-004	Q	WV-061-005285-005
I	WV-061-004975-003	R	WV-061-005421-012
		S	WV-061-004719-008

05/14/2021

FILE #: NEE20

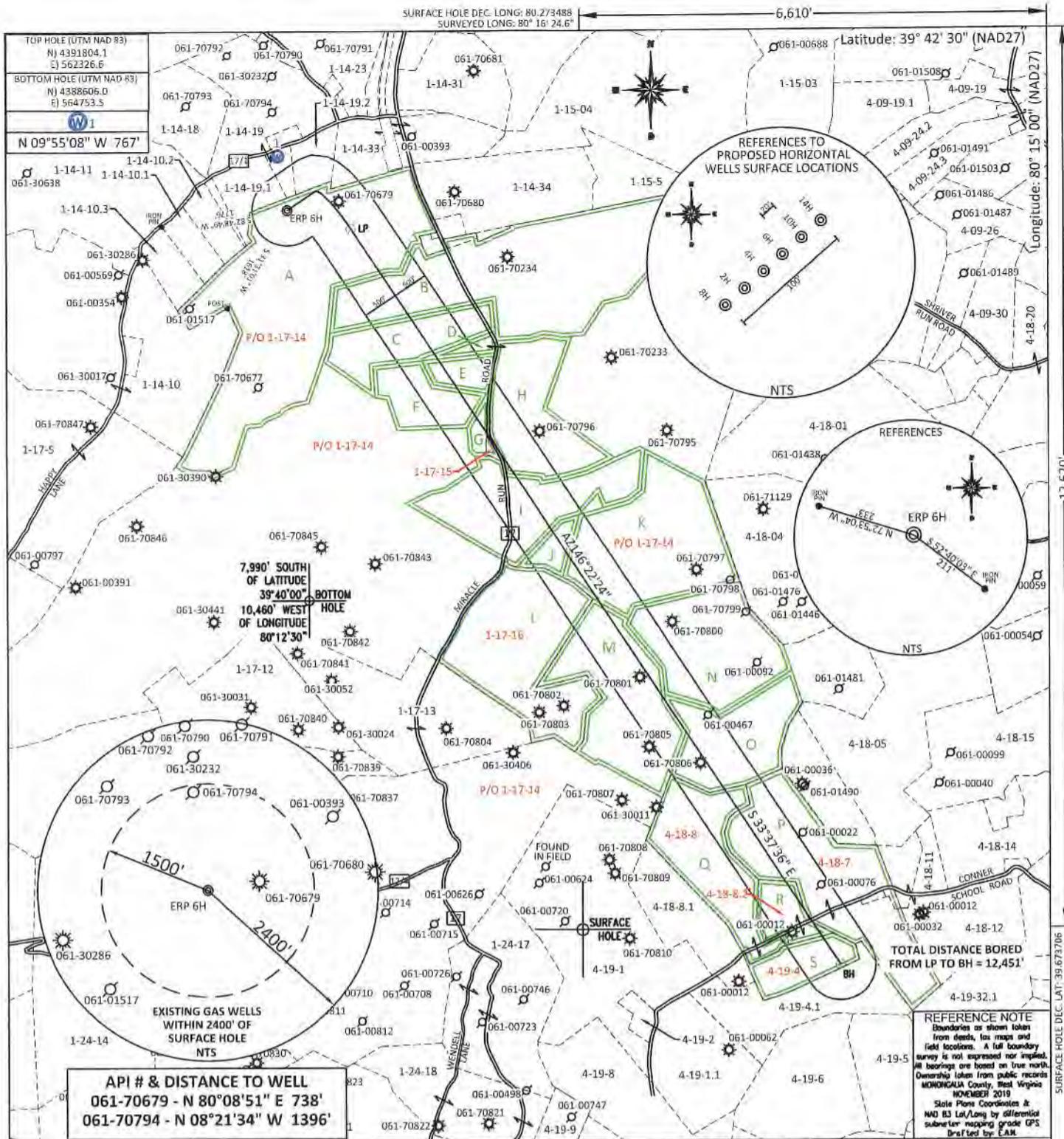
DATE: MARCH 22, 2021

DRAWING #: 2989

OPERATOR'S WELL #: ERP 6H

SCALE: N/A

API WELL #: 47 61 01878 HGA
STATE COUNTY PERMIT



API # & DISTANCE TO WELL
 061-70679 - N 80°08'51" E 738'
 061-70794 - N 08°21'34" W 1396'

REFERENCE NOTE
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia NOVEMBER 2019 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS Drafted by EAM

FILE #: NNE20
 DRAWING #: 2989
 SCALE: PLAT: 1" = 2000'
TICK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: [Signature]
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: DUNKARD CREEK
 COUNTY/DISTRICT: MONONGALIA / BAITELLE
 SURFACE OWNER: Phoenix Energy Resources, LLC
 OIL & GAS ROYALTY OWNER: Phoenix Energy Resources, LLC, et al.
 LEASE NUMBERS: _____

DATE: MARCH 22, 2021
 OPERATOR'S WELL #: ERP 6H
 API WELL #: 47 61 01878 HGA
 STATE COUNTY PERMIT
 CURRENT ELEVATION: 1,350'
 PROPOSED ELEVATION: 1,338.60'

QUADRANGLE: WADESTOWN
 ACREAGE: 1510.488 +/-
 ACREAGE: 977.714 + 05/14/2021

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS
 ESTIMATED DEPTH: TVD: 8,113' TMD: 21,023'
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

PROPERTY OWNER INDEX	
1-17-14	PHOENIX ENERGY RESOURCES, LLC
1-17-15	TENNANT SCHOOL
1-17-16	PHOENIX ENERGY RESOURCES, LLC
4-18-7	RODDY D. & CAROLYN CHISLER
4-18-8	DALE LYNN MOORE
4-18-8.2	KEMBLE D. JR. & VERONICA TATE
4-19-4	KEMBLE D. JR. & VERONICA TATE

LEASE INDEX			
A	WV-061-005667-001	J	WV-061-004975-003
B	WV-061-003767-004	K	WV-061-004975-003
C	WV-061-003767-004	L	WV-061-004514-001
D	WV-061-003767-004	M	WV-061-003767-004
E	WV-061-005168-004	N	WV-061-004605-001
F	WV-061-005168-004	O	WV-061-004605-002
G	WV-061-005304-029	P	WV-061-005747-001
H	WV-061-003534-004	Q	WV-061-005285-005
I	WV-061-004975-003	R	WV-061-005421-012
		S	WV-061-004719-008

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WV Department of
Environmental Protection

05/14/2021

FILE #: NEE20

DRAWING #: 2989

SCALE: N/A

DATE: MARCH 22, 2021

OPERATOR'S WELL #: ERP 6H

API WELL #: 47 61 01878 HGA
STATE COUNTY PERMIT

WW-6A1
(5/13)

Operator's Well No. ERP 6H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy LLC
 By: Hollie Medley *Hollie M Medley*
 Its: Regulatory Manager

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
A	WV-061-005667-001	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1710	737
B	WV-061-003767-004	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1564	86
C	WV-061-003767-004	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1564	86
D	WV-061-003767-004	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1564	86
E	WV-061-005168-004	Lawrence M. Haught	Northeast Natural Energy LLC	12.5% or Greater	1630	167
	WV-061-004520-003	Lena R. Hendershot, a/k/a Lena R. Lanehart	Northeast Natural Energy LLC	12.5% or Greater	1609	13
	WV-061-005168-003	Donna M. Malinski	Northeast Natural Energy LLC	12.5% or Greater	1623	164
	WV-061-005168-002	Cynthia P. Baumgardner, a/k/a Cynthia P. Sterling	Northeast Natural Energy LLC	12.5% or Greater	1623	162
	WV-061-005168-001	Janice Gibson	Northeast Natural Energy LLC	12.5% or Greater	1621	569
	WV-061-005736-001	Joyce Mansfield Clarke	Northeast Natural Energy LLC	12.5% or Greater	1727	217
	WV-061-005168-005	Reginald K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1690	242
	WV-061-004074-002	Robert K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1563	636
F	WV-061-005168-004	Lawrence M. Haught	Northeast Natural Energy LLC	12.5% or Greater	1630	167
	WV-061-004520-003	Lena R. Hendershot, a/k/a Lena R. Lanehart	Northeast Natural Energy LLC	12.5% or Greater	1609	13
	WV-061-005168-003	Donna M. Malinski	Northeast Natural Energy LLC	12.5% or Greater	1623	164
	WV-061-005168-002	Cynthia P. Baumgardner, a/k/a Cynthia P. Sterling	Northeast Natural Energy LLC	12.5% or Greater	1623	162
	WV-061-005168-001	Janice Gibson	Northeast Natural Energy LLC	12.5% or Greater	1621	569
	WV-061-005736-001	Joyce Mansfield Clarke	Northeast Natural Energy LLC	12.5% or Greater	1727	217
	WV-061-005168-005	Reginald K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1690	242
	WV-061-004074-002	Robert K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1563	636
G	WV-061-005304-029	Kevin M. Burchett	Northeast Natural Energy LLC	12.5% or Greater	1710	823
	WV-061-005304-028	Denny Guy Bower	Northeast Natural Energy LLC	12.5% or Greater	1710	821
	WV-061-005304-027	Richard G. Bower, Jr.	Northeast Natural Energy LLC	12.5% or Greater	1710	819
	WV-061-005304-025	Jere L. Johnson	Northeast Natural Energy LLC	12.5% or Greater	1709	635
	WV-061-005304-030	Lisa G. Latham	Northeast Natural Energy LLC	12.5% or Greater	1711	44
	WV-061-005304-020	Elisa G. Mitchell	Northeast Natural Energy LLC	12.5% or Greater	1708	194
	WV-061-005662-005	Deanna L. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1717	277
	WV-061-005662-004	Michael W. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1717	344
	WV-061-005662-002	Charles J. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1709	641
	WV-061-005662-001	Julia Brooks	Northeast Natural Energy LLC	12.5% or Greater	1709	327
	WV-061-005168-004	Lawrence M. Haught	Northeast Natural Energy LLC	12.5% or Greater	1630	167
	WV-061-005304-002	Lena R. Hendershot, a/k/a Lena R. Lanehart	Northeast Natural Energy LLC	12.5% or Greater	1650	273
	WV-061-005168-002	Cynthia P. Baumgardner, a/k/a Cynthia P. Sterling	Northeast Natural Energy LLC	12.5% or Greater	1623	162
	WV-061-005168-003	Donna M. Malinski	Northeast Natural Energy LLC	12.5% or Greater	1623	164
	WV-061-005168-001	Janice Gibson	Northeast Natural Energy LLC	12.5% or Greater	1621	569
	WV-061-005736-001	Joyce Mansfield Clarke	Northeast Natural Energy LLC	12.5% or Greater	1727	217
	WV-061-005168-005	Reginald K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1690	242
	WV-061-005304-010	Thomas M. Boyd	Northeast Natural Energy LLC	12.5% or Greater	1703	46
	WV-061-005304-011	James Richard Boyd	Northeast Natural Energy LLC	12.5% or Greater	1704	107
	WV-061-005304-008	Robert Dale Priest	Northeast Natural Energy LLC	12.5% or Greater	1702	11
	WV-061-005304-012	William Otis Priest	Northeast Natural Energy LLC	12.5% or Greater	1704	109
	WV-061-005304-014	Diane Mary Morrison Shearer	Northeast Natural Energy LLC	12.5% or Greater	1706	275
	WV-061-005304-007	Donald F. Morrison	Northeast Natural Energy LLC	12.5% or Greater	1702	9
	WV-061-005304-004	Connie Sue Rudacille a/k/a Connie Sue Radcliffe	Northeast Natural Energy LLC	12.5% or Greater	1699	421
	WV-061-005304-006	David Lee Toothman	Northeast Natural Energy LLC	12.5% or Greater	1702	7
	WV-061-005304-026	Arlene Joyce Mitchell Hysong	Northeast Natural Energy LLC	12.5% or Greater	1710	817
	WV-061-005304-023	Ruth Frances Mitchell	Northeast Natural Energy LLC	12.5% or Greater	1709	319
	WV-061-005304-022	Carol Lee Jones	Northeast Natural Energy LLC	12.5% or Greater	1709	317
	WV-061-005304-021	Janice Sue Davis Waddell	Northeast Natural Energy LLC	12.5% or Greater	1708	196
	WV-061-005304-032	Pamela Eloise Davis Collier	Northeast Natural Energy LLC	12.5% or Greater	1711	584
	WV-061-005304-031	Kayla Jo Mitchell Padgett	Northeast Natural Energy LLC	12.5% or Greater	1711	46
	WV-061-005304-005	Thomas H. More	Northeast Natural Energy LLC	12.5% or Greater	1700	193
	WV-061-005665-002	Brenda D. Blinckhorn	Northeast Natural Energy LLC	12.5% or Greater	1712	806
	WV-061-005665-001	Cynthia Suzanne Mathys	Northeast Natural Energy LLC	12.5% or Greater	1711	56
	WV-061-005304-033	Sarah E. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1712	796
	WV-061-005304-041	Shirley a. Mohamad, a/k/a Shirley Ann Trotto	Northeast Natural Energy LLC	12.5% or Greater	1717	273
	WV-061-005304-040	Robin Louise Trotto	Northeast Natural Energy LLC	12.5% or Greater	1717	271
	WV-061-005304-045	Roger Lee Trotto	Northeast Natural Energy LLC	12.5% or Greater	1719	695
	WV-061-005304-043	John Douglas Martin	Northeast Natural Energy LLC	12.5% or Greater	1717	275
	WV-061-005304-039	Leslie Martin, Jr.	Northeast Natural Energy LLC	12.5% or Greater	1717	340
	WV-061-005304-048	Edward Todd Martin	Northeast Natural Energy LLC	12.5% or Greater	1719	813
	WV-061-005304-047	Jessica Smith	Northeast Natural Energy LLC	12.5% or Greater	1719	811

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Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-005304-013	Susan Lynn Tennant Sandor	Northeast Natural Energy LLC	12.5% or Greater	1706	273
	WV-061-005304-035	Charles Nathan Tennant	Northeast Natural Energy LLC	12.5% or Greater	1712	800
	WV-061-005304-046	Judy Ann Subetto	Northeast Natural Energy LLC	12.5% or Greater	1719	809
	WV-061-005304-044	Brenda Kay Standifer Perry	Northeast Natural Energy LLC	12.5% or Greater	1718	446
	WV-061-005304-038	Lana Jo Sigman	Northeast Natural Energy LLC	12.5% or Greater	1717	338
H	WV-061-003534-004	Ann Marie Simpson	Northeast Natural Energy LLC	12.5% or Greater	1563	630
	WV-061-003534-006	Carolyn S. Cambria	Northeast Natural Energy LLC	12.5% or Greater	1551	246
	WV-061-003534-005	Mary Jane Kiger	Northeast Natural Energy LLC	12.5% or Greater	1551	172
	WV-061-003534-018	Marcella E. Drahos	Northeast Natural Energy LLC	12.5% or Greater	1617	839
	WV-061-003534-007	Leona Wolf	Northeast Natural Energy LLC	12.5% or Greater	1563	634
	WV-061-003534-001	Steven Edward White	Northeast Natural Energy LLC	12.5% or Greater	1530	35
I	WV-061-004975-003	David K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1615	593
	WV-061-004975-002	Loretta K. Tennant, a/k/a Loretta K. Fordyce	Northeast Natural Energy LLC	12.5% or Greater	1615	591
	WV-061-004975-001	Byron D. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1615	589
	WV-061-005689-002	Ruth Ellen Ammons Reed	Northeast Natural Energy LLC	12.5% or Greater	1720	212
	WV-061-005689-001	James Earl Reed	Northeast Natural Energy LLC	12.5% or Greater	1719	815
	WV-061-005689-003	Luther Bearl Reed	Northeast Natural Energy LLC	12.5% or Greater	1720	214
J	WV-061-004975-003	David K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1615	593
	WV-061-004975-002	Loretta Tennant, a/k/a Loretta K. Fordyce	Northeast Natural Energy LLC	12.5% or Greater	1615	591
	WV-061-004975-001	Byron D. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1615	589
	WV-061-005153-004	Sammie D. Broadwater, a/k/a Sammie D. Riggs	Northeast Natural Energy LLC	12.5% or Greater	1620	116
	WV-061-005153-006	Cloman P. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1620	118
	WV-061-005153-007	Richard A. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1623	499
	WV-061-005153-023	Della Mae Tennant (Life Estate)	Northeast Natural Energy LLC	12.5% or Greater	1708	181
	WV-061-005153-017	Charles Allen Tennant	Northeast Natural Energy LLC	12.5% or Greater	1696	106
	WV-061-005153-025	James Arnold Tennant	Northeast Natural Energy LLC	12.5% or Greater	1708	189
	WV-061-005153-024	Jennifer Sue McCardle, f/k/a Jennifer Sue Tennant	Northeast Natural Energy LLC	12.5% or Greater	1708	187
	WV-061-005153-026	Marvin Lee Tennant	Northeast Natural Energy LLC	12.5% or Greater	1709	309
	WV-061-005153-018	Sheila Marie Lawson	Northeast Natural Energy LLC	12.5% or Greater	1709	633
	WV-061-005153-018	Sheila Marie Lawson and Gordon Lawson	Northeast Natural Energy LLC	12.5% or Greater	1709	633
	WV-061-005153-003	Mary Evelyn Tennant	Northeast Natural Energy LLC	12.5% or Greater	1622	274
	WV-061-005153-014	Eugonda L. McKittrick	Northeast Natural Energy LLC	12.5% or Greater	1696	78
	WV-061-005153-012	Jerry D. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1694	605
	WV-061-005153-011	Vonda Joyce Charlton	Northeast Natural Energy LLC	12.5% or Greater	1694	603
	WV-061-005153-015	Donald C. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1696	819
	WV-061-005153-008	Jeffrey Cole Bell	Northeast Natural Energy LLC	12.5% or Greater	1647	145
	WV-061-005153-022	Julia Ann Minervino, f/k/a Julie Ann Freeman	Northeast Natural Energy LLC	12.5% or Greater	1708	179
	WV-061-005153-020	Mary E. Chapman, f/k/a Mary E. Freeman	Northeast Natural Energy LLC	12.5% or Greater	1708	175
	WV-061-005153-013	Robert L. Miller	Northeast Natural Energy LLC	12.5% or Greater	1696	76
	WV-061-005153-005	Richard E. Miller	Northeast Natural Energy LLC	12.5% or Greater	1622	276
	WV-061-005153-010	Julie Ann Miller Plummer	Northeast Natural Energy LLC	12.5% or Greater	1694	601
	WV-061-005153-009	Richard Miller, a/k/a Richard A. Miller	Northeast Natural Energy LLC	12.5% or Greater	1696	74
	WV-061-005153-016	Jimmie Joe Tennant	Northeast Natural Energy LLC	12.5% or Greater	1696	104
	WV-061-005153-021	Ladonna Patrice Tennant Bosse	Northeast Natural Energy LLC	12.5% or Greater	1708	177
	WV-061-005153-019	John E. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1709	307
K	WV-061-004975-003	David K. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1615	593
	WV-061-004975-002	Loretta Tennant, a/k/a Loretta K. Fordyce	Northeast Natural Energy LLC	12.5% or Greater	1615	591
	WV-061-004975-001	Byron D. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1615	589
	WV-061-005153-004	Sammie D. Broadwater, a/k/a Sammie D. Riggs	Northeast Natural Energy LLC	12.5% or Greater	1620	116
	WV-061-005153-006	Cloman P. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1620	118
	WV-061-005153-007	Richard A. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1623	499
	WV-061-005153-023	Della Mae Tennant (Life Estate)	Northeast Natural Energy LLC	12.5% or Greater	1708	181
	WV-061-005153-017	Charles Allen Tennant	Northeast Natural Energy LLC	12.5% or Greater	1696	106
	WV-061-005153-025	James Arnold Tennant	Northeast Natural Energy LLC	12.5% or Greater	1708	189
	WV-061-005153-024	Jennifer Sue McCardle, f/k/a Jennifer Sue Tennant	Northeast Natural Energy LLC	12.5% or Greater	1708	187
	WV-061-005153-026	Marvin Lee Tennant	Northeast Natural Energy LLC	12.5% or Greater	1709	309
	WV-061-005153-018	Sheila Marie Lawson	Northeast Natural Energy LLC	12.5% or Greater	1709	633
	WV-061-005153-018	Sheila Marie Lawson and Gordon Lawson	Northeast Natural Energy LLC	12.5% or Greater	1709	633
	WV-061-005153-003	Mary Evelyn Tennant	Northeast Natural Energy LLC	12.5% or Greater	1622	274
	WV-061-005153-014	Eugonda L. McKittrick	Northeast Natural Energy LLC	12.5% or Greater	1696	78
	WV-061-005153-012	Jerry D. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1694	605
	WV-061-005153-011	Vonda Joyce Charlton	Northeast Natural Energy LLC	12.5% or Greater	1694	603
	WV-061-005153-015	Donald C. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1696	819
	WV-061-005153-008	Jeffrey Cole Bell	Northeast Natural Energy LLC	12.5% or Greater	1647	145

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	WV-061-005153-022	Julia Ann Minervino, f/k/a Julie Ann Freeman	Northeast Natural Energy LLC	12.5% or Greater	1708	179
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	WV-061-005153-013	Robert L. Miller	Northeast Natural Energy LLC	12.5% or Greater	1696	76
	WV-061-005153-005	Richard E. Miller	Northeast Natural Energy LLC	12.5% or Greater	1622	276
	WV-061-005153-010	Julie Ann Miller Plummer	Northeast Natural Energy LLC	12.5% or Greater	1694	601
	WV-061-005153-009	Richard Miller, a/k/a Richard A. Miller	Northeast Natural Energy LLC	12.5% or Greater	1696	74
	WV-061-005153-016	Jimmie Joe Tennant	Northeast Natural Energy LLC	12.5% or Greater	1696	104
	WV-061-005153-021	Ladonna Patrice Tennant Bosse	Northeast Natural Energy LLC	12.5% or Greater	1708	177
	WV-061-005153-019	John E. Tennant	Northeast Natural Energy LLC	12.5% or Greater	1709	307
L	WV-061-004514-001	Ann Kay Stiles	Northeast Natural Energy LLC	12.5% or Greater	1543	750
M	WV-061-003767-004	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1564	86
N	WV-061-004605-001	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1596	475
O	WV-061-004605-002	Phoenix Energy Resources, LLC (formerly ERP Mining Complex, LLC)	Northeast Natural Energy LLC	12.5% or Greater	1596	475
P	WV-061-005747-001	Piney Holdings Inc.	Northeast Natural Energy LLC	12.5% or Greater	1730	306
	WV-061-005747-002	Ridgetop Appalachia, LLC	Northeast Natural Energy LLC	12.5% or Greater	1730	25
Q	WV-061-005285-005	Dale Lynn Moore	Northeast Natural Energy LLC	12.5% or Greater	1635	396
	WV-061-005135-001	Barbara Louise Rack	Northeast Natural Energy LLC	12.5% or Greater	1618	763
	WV-061-005286-002	Rose Marie Moore	Northeast Natural Energy LLC	12.5% or Greater	1630	221
	WV-061-005286-001	Carolyn Sue Luzader Newhouse	Northeast Natural Energy LLC	12.5% or Greater	1629	312
	WV-061-005286-005	Velda E. Moore	Northeast Natural Energy LLC	12.5% or Greater	1613	487
	WV-061-005286-004	Leslie Dale Moore	Northeast Natural Energy LLC	12.5% or Greater	1613	485
	WV-061-005286-003	Nancy Louise Walker	Northeast Natural Energy LLC	12.5% or Greater	1613	483
	WV-061-005286-006	Victor R. Church	Northeast Natural Energy LLC	12.5% or Greater	1613	489
	WV-061-005286-007	Victor E. Wise, by his Attorney-in-Fact, Vicki Webb	Northeast Natural Energy LLC	12.5% or Greater	1647	85
R	WV-061-005421-012	Barbara Louise Rack	Northeast Natural Energy LLC	12.5% or Greater	1705	277
	WV-061-005421-020	David Wayne Moore	Northeast Natural Energy LLC	12.5% or Greater	1724	236
	WV-061-005421-021	Diane L. Long	Northeast Natural Energy LLC	12.5% or Greater	1724	238
	WV-061-005421-023	Danny Keith Moore	Northeast Natural Energy LLC	12.5% or Greater	1724	242
	WV-061-005421-019	Donny L. Moore	Northeast Natural Energy LLC	12.5% or Greater	1724	234
	WV-061-005421-022	Dale L. Moore	Northeast Natural Energy LLC	12.5% or Greater	1724	240
	WV-061-005421-017	Raymond E. Barth, III	Northeast Natural Energy LLC	12.5% or Greater	1722	692
	WV-061-005421-014	William Kelly Barth	Northeast Natural Energy LLC	12.5% or Greater	1720	208
	WV-061-005421-016	Mantie Fluharty	Northeast Natural Energy LLC	12.5% or Greater	1722	690
	WV-061-005421-015	Freddie D. Moore	Northeast Natural Energy LLC	12.5% or Greater	1720	210
	WV-061-005421-013	Victor E. Wise Estate, by his Attorney-in-Fact, Vicki Webb	Northeast Natural Energy LLC	12.5% or Greater	1713	526
	WV-061-005421-018	Carolyn Sue Luzader Newhouse, f/k/a Sue M. Luzader	Northeast Natural Energy LLC	12.5% or Greater	1722	694
S	WV-061-004719-008	David W. Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	537
	WV-061-004719-007	Diane L. Long	Northeast Natural Energy LLC	12.5% or Greater	1605	535
	WV-061-004719-004	Donny L. Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	529
	WV-061-004719-006	Dale L. Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	533
	WV-061-004719-005	Danny Keith Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	531
	WV-061-004719-017	Mantie Fluharty, by her AIF Lonnie Fluharty	Northeast Natural Energy LLC	12.5% or Greater	1616	468
	WV-061-004719-018	Virginia R. Casebolt	Northeast Natural Energy LLC	12.5% or Greater	1616	139
	WV-061-004719-015	Raymond E. Barth, III	Northeast Natural Energy LLC	12.5% or Greater	1615	583
	WV-061-004719-016	William Kelly Barth	Northeast Natural Energy LLC	12.5% or Greater	1615	453
	WV-061-004719-001	Barbara Louise Rack	Northeast Natural Energy LLC	12.5% or Greater	1604	266
	WV-061-004719-012	Rose Marie Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	545
	WV-061-004719-011	Carolyn Sue Luzader Newhouse, f/k/a Sue M. Luzader	Northeast Natural Energy LLC	12.5% or Greater	1605	543
	WV-061-004722-001	Freddie D. Moore	Northeast Natural Energy LLC	12.5% or Greater	1604	379
	WV-061-004719-010	Stanley Tennant	Northeast Natural Energy LLC	12.5% or Greater	1605	541
	WV-061-004722-002	Shirley Lou Brookover Moore	Northeast Natural Energy LLC	12.5% or Greater	1604	381
	WV-061-004719-002	Velda E. Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	525
	WV-061-004719-003	Victor E. Wise, by his Attorney-in-Fact, Vicki Webb	Northeast Natural Energy LLC	12.5% or Greater	1605	527
	WV-061-004719-009	Victor Church	Northeast Natural Energy LLC	12.5% or Greater	1605	539
	WV-061-004719-013	Leslie Dale Moore	Northeast Natural Energy LLC	12.5% or Greater	1605	547
	WV-061-004719-014	Nancy Louise Walker	Northeast Natural Energy LLC	12.5% or Greater	1605	549

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 OFFICE OF CIVIL AND
 ENVIRONMENTAL PROTECTION
 APR 07 2021
 WV Department of
 Environmental Protection

4706101878



March 26, 2021

WV Department of Environmental Protection
Office of Oil and Gas Management
601 57th Street, SE
Charleston, WV 25304

RE: ERP 2H, 6H, 8H, 10H, 14H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath Miracle Run Road, Conner Road, and Happy Lane as identified on the included plat.

Sincerely,

Charles Dornetto

Charles Dornetto
Manager – Land Operations

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Office of Oil and Gas

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WV Department of
Environmental Protection

WW-6AC
(1/12)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 08/31/2021

API No. 47-
Operator's Well No. 6H
Well Pad Name: ERP

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>562326.0</u>
County:	<u>Monongalia</u>		Northing:	<u>4391804.1</u>
District:	<u>Battelle</u>	Public Road Access:	<u>Route 17/Miracle Run Rd</u>	
Quadrangle:	<u>Wadestown</u>	Generally used farm name:	<u>ERP</u>	
Watershed:	<u>Dunkard Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOO OFFICE USE ONLY <input type="checkbox"/> RECEIVED/NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
RECEIVED Office of Oil and Gas APR 07 2021 WV Department of Environmental Protection		

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

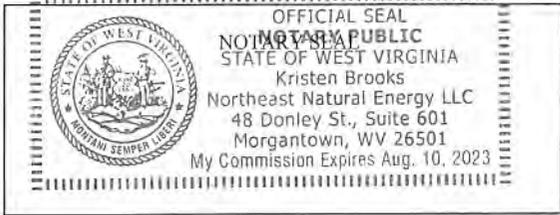
Certification of Notice is hereby given:

Hollie M Medley

THEREFORE, I Hollie Medley, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Northeast Natural Energy, LLC
By: Hollie Medley
Its: Regulatory Manager
Telephone: 304-241-5752

Address: 707 Virginia St. E., Suite 1200
Charleston, WV 25301
Facsimile: 304-241-5972
Email: hmedley@nne-llc.com



Subscribed and sworn before me this 1st day of April, 2021.

Kristen Brooks Notary Public

My Commission Expires Aug. 10, 2023

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- _____ -
OPERATOR WELL NO. 6H _____
Well Pad Name: ERP _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 03/24/2021 **Date Permit Application Filed:** 04/03/2021

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Phoenix Energy Resources, LLC
Address: 863 Quail Valley Drive
Princeton, WV 24740

Name: Norma Williams
Address: 222 Happy Lane
Fairview, WV 26570

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: Glenn N & Orpha J Reed
Address: 911 Miracle Run Rd
Fairview, WV 26570

Name: Pennsylvania Lines LLC
Address: 1200 Peachtree St. NE
Atlanta, GA 30309

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: Phoenix Energy Resources, LLC
Address: 863 Quail Valley Drive
Princeton, WV 24740

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Chad A. Swanson
Address: 319 Happy Lane
Fairview, WV 26570

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

APR 07 2021

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

05/14/2021

WW-6A
(8-13)

API NO. 47- _____ - _____
OPERATOR WELL NO. 6H
Well Pad Name: ERP

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

05/14/2021

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

WW-6A
(8-13)

API NO. 47- _____ - _____
OPERATOR WELL NO. 6H _____
Well Pad Name: ERP _____

Notice is hereby given by:

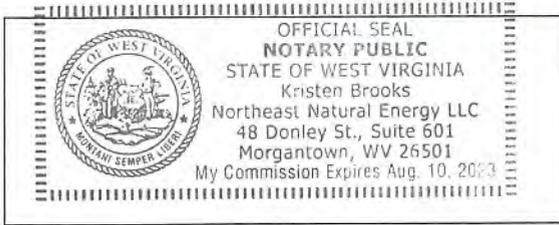
Well Operator: Northeast Natural Energy LLC
Telephone: 304-414-7060
Email: hmedley@nne-llc.com

Address: 707 Virginia St. E., Suite 1200
Charleston, WV 25301
Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Halli medley



Subscribed and sworn before me this 23rd day of March, 2021.

Kristen Brooks Notary Public

My Commission Expires Aug 10, 2023

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WV Department of
Environmental Protection

05/14/2021

ERP OVERVIEW NOV 25, 2020 SCALE - (1"=650')

ROGER L. BEAMAN
2.11 TOTAL ACRES
X MAP AND PARCEL
31-0007-8035-0000



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 06/11/2020 Date of Planned Entry: 06/18/2020

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)
Name: Phoenix Energy Resources, LLC
Address: 863 Quail Valley Drive
Princeton, WV 24740
Name: _____
Address: _____
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: Phoenix Energy Resources, LLC
Address: 863 Quail Valley Drive
Princeton, WV 24740

MINERAL OWNER(s)
Name: Phoenix Energy Resources, LLC
Address: 863 Quail Valley Drive
Princeton, WV 24740

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia Approx. Latitude & Longitude: 39.673595, -80.273483
County: Monongalia Public Road Access: Happy Lane/CR 17
District: Batelle Watershed: Dunkard Creek
Quadrangle: Wadestown Generally used farm name: ERP

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

RECEIVED
Office of Oil and Gas

APR 07 2021

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
Telephone: 304-414-7060
Email: _____

Address: 707 Virginia St. E, Suite 1200 Charleston, WV 25301
Facsimile: 304-241-5972

WV Department of Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 06/11/2020 Date of Planned Entry: 06/18/2020

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Norma Williams
Address: 222 Happy Lane
Fairview, WV 26570

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

MINERAL OWNER(s)

Name: _____
Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.673595, -80.273483</u>
County: <u>Monongalia</u>	Public Road Access: <u>Happy Lane/CR 17</u>
District: <u>Balalle</u>	Watershed: <u>Dunkard Creek</u>
Quadrangle: <u>Wadeslown</u>	Generally used farm name: <u>ERP</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

RECEIVED
Office of Oil and Gas

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
Telephone: 304-414-7080
Email: _____

Address: _____
707 Virginia St. E, Suite 1200 Charleston, WV 25301
Facsimile: 304-241-5972

APR 07 2021

WV Department of
Environmental Protection

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05/14/2021

WW-6A3
(1/12)

Operator Well No. ERP

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 06/11/2020 **Date of Planned Entry:** 06/18/2020

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- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Glenn N & Orpha J Reed
 Address: 911 Miracle Run Rd
Fairview, WV 26570
 Name: _____
 Address: _____
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: _____
 Address: _____

MINERAL OWNER(s)
 Name: _____
 Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.673595, -80.273483</u>
County: <u>Monongalia</u>	Public Road Access: <u>Happy Lane/CR 17</u>
District: <u>Batelle</u>	Watershed: <u>Dunkard Creek</u>
Quadrangle: <u>Wadestown</u>	Generally used farm name: <u>ERP</u>

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RECEIVED
Office of Oil and Gas

APR 07 2021

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
 Telephone: 304-414-7060
 Email: _____

Address: _____
707 Virginia St. E, Suite 1200 Charleston, WV 25301
 Facsimile: 304-241-5972

WV Department of Environmental Protection

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
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Notice is hereby provided to:

SURFACE OWNER(s)
 Name: _____
 Address: _____

 Name: _____
 Address: _____

 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: _____
 Address: _____

MINERAL OWNER(s)
 Name: XTO Energy Inc.
 Address: 22777 Springwoods Village Parkway
Spring, TX 77389
 *please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u>	Approx. Latitude & Longitude:	<u>39.673595, -80.273483</u>
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District:	<u>Batelle</u>	Watershed:	<u>Dunkard Creek</u>
Quadrangle:	<u>Wadeslow</u>	Generally used farm name:	<u>ERP</u>

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Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC
 Telephone: 304-414-7060
 Email: _____

Address: _____
707 Virginia St. E, Suite 1200 Charleston, WV 25301
 Facsimile: 304-241-5972

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 APR 07 2021
 WV Department of
 Environmental Protection

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4706101878

SURFACE OWNERS

Phoenix Energy Resources, LLC c/o John Hale
863 Quail Valley Drive
Princeton, WV 24740

Norma Williams
222 Happy Lane
Fairview, WV 26570

Glenn N & Orpha J Reed
911 Miracle Run Rd
Fairview, WV 26570

Pennsylvania Lines LLC
1200 Peachtree St NE
Atlanta, GA 30309

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Office of Oil and Gas

APR 07 2021

WV Department of
Environmental Protection

05/14/2021

4706101878

SURFACE OWNERS

Phoenix Energy Resources, LLC c/o John Hale ✓
863 Quail Valley Drive
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Fairview, WV 26570

Glenn N & Orpha J Reed ✓
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Fairview, WV 26570

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1200 Peachtree St NE
Atlanta, GA 30309

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WV Department of
Environmental Protection

05/14/2021



4706101878

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation/
Commissioner of Highways

December 4, 2020

Jimmy Wriston, P. E.
Deputy Secretary/
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the ERP Pad, Monongalia County
ERP 6H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2020-0705 which has been applied for by Northeast Natural Energy for access to the State Road for a well site located off Monongalia County Route 17/1 SLS at MP 2.032.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

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Office of Oil and Gas

APR 07 2021

WV Department of
Environmental Protection

Cc: Hollie Medley
Northeast Natural Energy
CH, OM, D-4
File

4706101878

Planned Additives To Be Used In Fracturing Stimulations

Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAS#)
Water	Carrier	Water	7732-18-5
HCl, 10.1-15%	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	68424-85-1 64-17-5 111-30-8 7173-51-5 7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
Cl-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyzoalkylenes Propargyl Alcohol	NA 67-56-1 NA NA 107-19-7
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

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Office of Oil and Gas
APR 07 2021
WV Department of
Environmental Protection

ERP WELL PAD BATTELLE DISTRICT, MONONGALIA COUNTY, WV SEPTEMBER 2020

WEST VIRGINIA 811

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET#2005785656)

OWNER



northeast
NATURAL ENERGY

NORTHEAST NATURAL ENERGY, LLC
707 VIRGINIA STREET EAST, SUITE 1200,
CHARLESTON, WV 25303

APPROVED
WVDEP OOG

[Signature] 11/25/2020

SHEET INDEX

1. TITLE SHEET

2-3. EVACUATION ROUTE/PREVAILING WIND

4. E&S CONTROL LAYOUT OVERVIEW

5-8. E&S CONTROL LAYOUT

9. E&S CONTROL AND SITE PLAN OVERVIEW

10-13. E&S CONTROL AND SITE PLAN

14. WELL PAD AND EQM AREA CROSS-SECTIONS

15. UNDER DRAIN PROFILES

16. WELL PAD ACCESS ROAD, PRODUCTION AND AST PADS PROFILES

17-22. WELL PAD ACCESS ROAD CROSS-SECTIONS

23-27. PRODUCTION AND AST PADS ACCESS ROAD CROSS-SECTIONS

28-32. DETAILS

33. RECLAMATION PLAN OVERVIEW

34-37. RECLAMATION PLAN

TOTAL LIMITS OF DISTURBANCE: 51.23 AC.
ACCESS ROAD LIMITS OF DISTURBANCE: 21.53 AC.
WELL PAD LIMITS OF DISTURBANCE: 8.22 AC.
PRODUCTION AND AST PADS OF DISTURBANCE: 21.48 AC.

PLANS PREPARED BY:
BOORD BENCHEK & ASSOCIATES, INC.
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES
SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

RECEIVED
Office of Oil and Gas

APR 07 2021

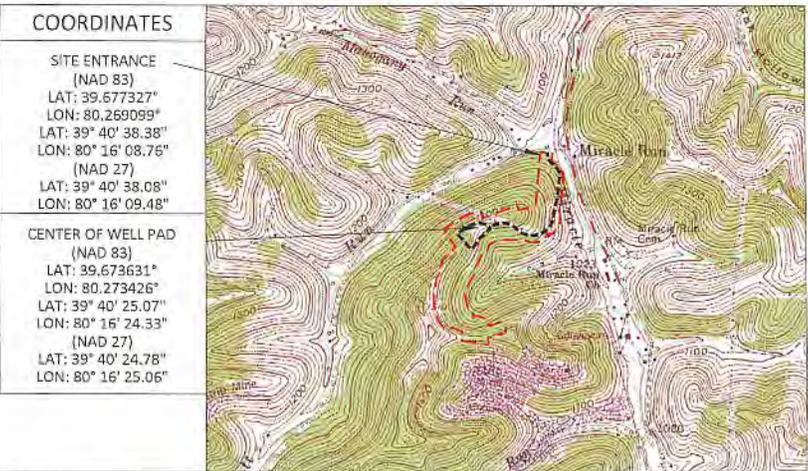
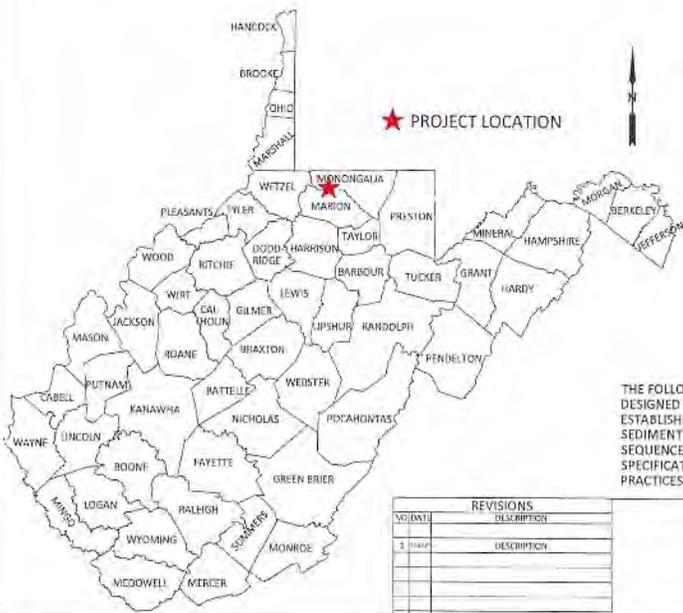
WV Department of
Environmental Protection



ANDREW BENCHEK
P.E.

PROPERTY OWNER PROJECT BOUNDARY ACREAGE

GLENN N. FELD & DIPIHA I. RFFD (TAX MAP AND PARCEL 01-18-33): 6.99 AC.
PHOENIX ENERGY RESOURCES, LLC (TAX MAP AND PARCEL 01-17-14): 42.79 AC.
PHOENIX ENERGY RESOURCES, LLC (TAX MAP AND PARCEL 01-14-18-1): 1.14 AC.
NORMA WILLIAMS (TAX MAP AND PARCEL 01-16-19): 0.31 AC.



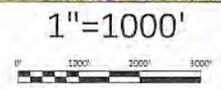
COORDINATES	
SITE ENTRANCE (NAD 83)	
LAT: 39.677327°	LON: 80.269099°
LAT: 39° 40' 38.38"	LON: 80° 16' 08.76"
(NAD 27)	
LAT: 39° 40' 38.08"	LON: 80° 16' 09.48"
CENTER OF WELL PAD (NAD 83)	
LAT: 39.673631°	LON: 80.273426°
LAT: 39° 40' 25.07"	LON: 80° 16' 24.33"
(NAD 27)	
LAT: 39° 40' 24.78"	LON: 80° 16' 25.06"

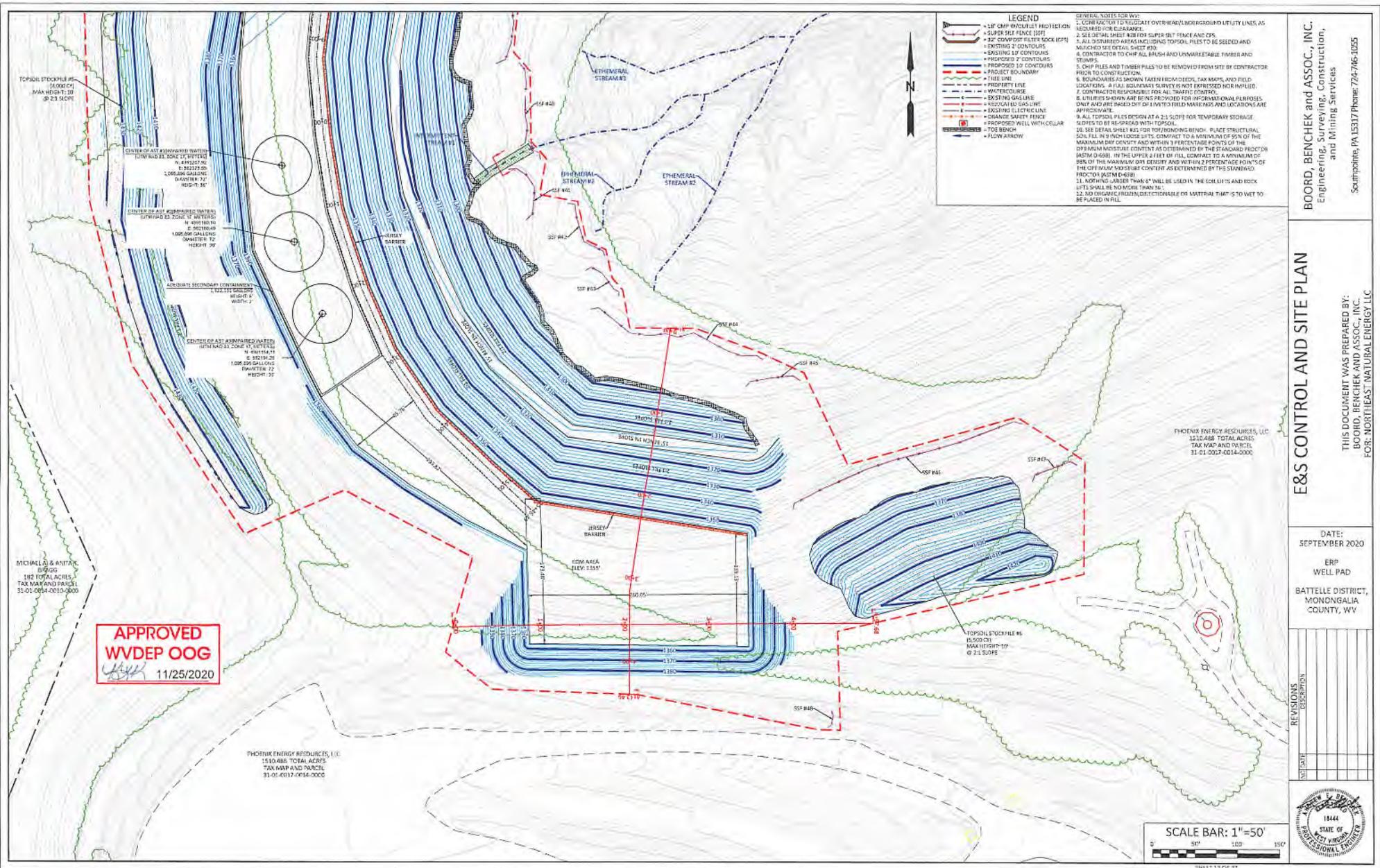
IN ACCORDANCE WITH WV 35 CSR 8 THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND SEDIMENT CONTROL FIELD MANUAL, A GENERAL CONSTRUCTION SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

REVISIONS	
NO.	DESCRIPTION

TITLE SHEET
ERP WELL PAD
BATTELLE DISTRICT, MONONGALIA COUNTY, WV

SHEET
1
OF
37





- LEGEND**
- 18" CMP WOODPILE HOIST/SEAL
 - SUPER SELF FENCE (SFF)
 - 24" COMPACT FILTER SOCK (CFS)
 - EXISTING 2" CONTOUR
 - PROPOSED 2" CONTOUR
 - PROPOSED 1" CONTOUR
 - FREE LINE
 - PROPERTY LINE
 - WATER COURSE
 - EXISTING GULLIE
 - SCOUR AT GAS LINE
 - EXISTING EJECTOR LINE
 - CHANGE SHEET FENCE
 - PROPOSED WELL WITH CELLAR
 - TOE BENCH
 - FLOW ARROW

- GENERAL NOTES FOR W2:**
1. CONTRACTOR TO VERIFY OVERHEAD UNDERGROUND UTILITY LINES AS REQUIRED FOR GUARANTEE.
 2. SEE DETAIL SHEET #20 FOR SUPER SELF FENCE AND CFS.
 3. ALL TOPSOIL AREAS INCLUDING TOPSOIL PILES TO BE SEEDED AND MULCHED SEE DETAIL SHEET #20.
 4. CONTRACTOR TO CHIP ALL BRUSH AND UNMARKETABLE FIBER AND STUMPS.
 5. CHIP PILES AND TOBEN PILES TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
 6. BOUNDARIES AS SHOWN TAKEN FROM DEEDS, TAX MAPS, AND FIELD LOCATIONS. A 10% BUFFER SHALL BE PROVIDED FOR INCORPORATING BOUNDARIES ONLY AND ARE BASED OFF 4 PAVED FIELD MARKERS AND LOCATIONS ARE APPROXIMATE.
 7. CONTRACTOR RESPONSIBLE FOR ALL TRAFFIC CONTROL.
 8. UTILITIES SHOWN ARE BEING PROVIDED FOR INFORMATION PURPOSES ONLY AND ARE BASED OFF 4 PAVED FIELD MARKERS AND LOCATIONS ARE APPROXIMATE.
 9. ALL TOPSOIL PILES DESIGN AT 2:1 SLOPE FOR TEMPORARY STORAGE. SOILES TO BE RE-SPREAD WITH TOPSOIL.
 10. SEE DETAIL SHEET #20 FOR TOPSOILING BENCH. PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS, COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY AND WITHIN 8 PERCENTAGE POINTS OF THE OPTIMUM MOISTURE CONTENT AS DETERMINED BY THE STANDARD PROCTOR (ASTM D 698). IN THE UPPER 2 FEET OF FILL, COMPACT TO A MINIMUM OF 98% OF THE MAXIMUM DRY DENSITY AND WITHIN 2 PERCENTAGE POINTS OF THE OPTIMUM MOISTURE CONTENT AS DETERMINED BY THE STANDARD PROCTOR (ASTM D 698).
 11. NOTHING LARGER THAN 6" SHALL BE USED IN THE SOIL LIFTS AND ROCK LIFTS SHALL BE NO MORE THAN 6".
 12. NO ORGANIC RESIDUES OR MATERIAL THAT IS TO BE WET TO BE PLACED IN FILL.

BOORD, BENCHEK and ASSOC., INC.
 Engineering, Surveying, Construction,
 and Mining Services
 Southampton, PA 15317 Phone: 724-746-1025

E&S CONTROL AND SITE PLAN

THIS DOCUMENT WAS PREPARED BY:
 BOORD, BENCHEK AND ASSOC., INC.
 FOR: NORTHEAST NATURAL ENERGY LLC

DATE: SEPTEMBER 2020
 ERP WELL PAD
 BATTELLE DISTRICT, MONONGALIA COUNTY, WV

NO.	REVISIONS	DESCRIPTION



SHEET 15 OF 37

APPROVED WVDEP OOG
 11/25/2020

MICHAEL & ANITA C. 09/05
 182 TOTAL ACRES
 TAX MAP AND PARCEL 31-01-0014-0010-0000

PHOENIX ENERGY RESOURCES, LLC
 1510-048 TOTAL ACRES
 TAX MAP AND PARCEL 31-01-0017-0014-0000

PHOENIX ENERGY RESOURCES, LLC
 1510-048 TOTAL ACRES
 TAX MAP AND PARCEL 31-01-0017-0014-0000