

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-061-01883 County Monongalia District Battelle
Quad Mannington Pad Name McClellan Field/Pool Name _____
Farm name McClellan Well Number 2H
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4386001.6 Easting 561910.8
Landing Point of Curve Northing 4385701.8 Easting 561744.3
Bottom Hole Northing 4382786.8 Easting 563751.9

Elevation (ft) 1,412' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 9/17/2021 Date drilling commenced 9/21/2021 Date drilling ceased 10/19/2021
Date completion activities began 3/11/2022 Date completion activities ceased 3/27/2022
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 726', 1105', 1135' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2150', 2470' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1095' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
10/06/2023

API 47-061 - 01883 Farm name McClellan Well number 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	24"	100'	N		NA	Y
Surface	17-1/2"	13-3/8"	1,458'	N	54.5	NA	Y, 36 bbls
Coal							
Intermediate 1	12-1/4"	9-5/8"	2,698'	N	40	NA	Y, 22 bbl
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5-1/2"	20,198'	N	20	NA	Y, 30 bbl
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	4500 psi ready mix					CTS	48
Surface	Class A	1,230	15.6	1.20	1,471	CTS	8
Coal							
Intermediate 1	Class A	890	15.6	1.19	1,057	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 Poz	3,695	14.5	1.16	4,277	2,097'	48
Tubing							

Drillers TD (ft) 20,210 Loggers TD (ft) 20,180
 Deepest formation penetrated Marcellus Plug back to (ft) NA
 Plug back procedure NA

Kick off depth (ft) 7,605

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
Surface: Bow spring centralizers every 3rd joint or approximately 120'
Intermediate: Bow spring centralizers every 3rd joint or approximately 120'
Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

McClellan Completion lithology Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	160	Sand/silt
silt/red shale	160	490	silt/red shale
siltstone/sandstone/limestone	490	520	siltstone/sandstone/limestone
limestone/siltstone/sandstone	520	576	siltstone
coal	576	580	coal
siltstone/limestone/shale	580	760	siltstone/shale
coal	760	992	siltstone/shale/limestone
siltstone/sandstone	992	998	coal
coal	998	1084	siltstone/shale/limestone
sandstone/siltstone/limestone	1084	1092	coal - Pittsburgh
coal-Pittsburgh	1092	1120	siltstone/shale/limestone
sandstone/limestone	1120	1150	sandstone
red shale/siltstone	1150	1480	siltstone/limestone/sand/red shale
Limestone/siltstone	1480	2050	siltstone/sandstone
sandstone	2050	2110	sandstone
sandstone/siltstone/red shale	2110	2260	siltstone/sandstone
siltstone/sandstone	2260	2470	siltstone/limestone
sandstone	2470	2500	Big Injun Sandstone
Upper Devonian Sands/silts	2500	3010	sandstone/siltstone
shale/siltstone	3010	3020	Gantz sandstone
Upper Devonian Sands/silts	3020	3560	Upper Devonian sandstones/siltstones
Devonian siltstones/shales	3560	7620	Devonian siltstones/shales
Middlesex shale/silt	7620	7790	Middlesex shale/silt
Burkett shale	7790	7816	Burkett Shale
Geneseo shale	7816	7845	Geneseo shale
Tully Limestone	7845	7898	Tully Limestone
Hamilton shale	7898	7996	Hamilton shale
Marcellus shale	7996	TD	Marcellus shale

McClellan 2H Stimulation Report

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	3/13/2022	5,036	0	9,329	91	429	7,149	300,000	458
2	3/13/2022	5,728	6,132	9,212	92	470	9,385	454,700	454
3	3/13/2022	5,604	6,330	9,334	91	471	9,348	454,673	447
4	3/14/2022	5,629	6,413	9,250	92	451	9,763	454,994	442
5	3/13/2022	5,838	7,720	9,081	91	462	9,455	456,580	433
6	3/15/2022	5,914	7,640	9,066	92	469	9,313	454,917	440
7	3/15/2022	5,922	7,936	9,369	91	65	9,418	455,000	431
8	3/15/2022	5,782	8,135	9,565	84	24	9,373	455,000	427
9	3/15/2022	6,258	7,318	9,530	84	82	9,310	454,559	604
10	3/16/2022	6,525	8,199	9,579	91	74	9,375	447,919	414
11	3/16/2022	6,615	7,147	9,242	92	56	9,360	455,400	414
12	3/16/2022	6,000	7,502	9,462	92	55	9,246	454,800	470
13	3/16/2022	5,720	7,984	9,496	83	21	9,255	454,665	626
14	3/17/2022	5,917	7,905	9,750	92	18	9,415	454,556	398
15	3/17/2022	5,842	7,823	9,699	91	24	9,231	455,000	396
16	3/17/2022	5,504	7,039	9,371	92	14	9,323	455,140	388
17	3/17/2022	5,131	7,942	9,366	92	54	9,215	455,000	385
18	3/18/2022	5,837	6,819	9,223	92	76	9,335	455,000	401
19	3/18/2022	5,818	6,958	9,045	92	73	9,341	455,000	389
20	3/18/2022	5,218	6,768	9,039	92	74	9,244	455,000	534
21	3/18/2022	5,143	5,004	8,961	92	49	9,281	455,000	561
22	3/19/2022	5,744	6,567	8,898	92	54	9,382	455,000	368
23	3/19/2022	5,773	7,338	9,106	92	34	9,325	455,000	355
24	3/19/2022	5,409	7,529	9,248	92	37	9,049	455,000	351
25	3/20/2022	5,676	800	9,281	92	58	9,209	455,000	359
26	3/20/2022	5,596	7,763	9,223	92	68	9,165	455,000	345
27	3/20/2022	5,461	7,708	9,216	92	18	9,128	455,000	339
28	3/21/2022	5,233	7,413	9,050	92	8	9,319	455,000	336
29	3/21/2022	5,332	7,329	9,282	92	51	9,246	455,000	331
30	3/21/2022	5,446	7,414	9,068	91	40	9,262	455,000	308
31	3/21/2022	5,482	7,949	9,135	92	48	9,355	455,000	320
32	3/21/2022	5,179	5,011	9,279	92	35	9,090	455,000	314
33	3/22/2022	5,370	4,932	9,122	92	51	9,374	455,000	309
34	3/22/2022	5,657	8,425	9,118	92	98	9,219	454,998	310
35	3/22/2022	5,610	7,765	8,932	92	88	9,210	453,893	309
36	3/22/2022	5,599	7,944	9,100	92	45	9,021	455,000	295
37	3/23/2022	5,734	8,032	8,980	92	39	9,120	455,000	274
38	3/23/2022	5,607	7,991	9,026	92	29	9,167	454,965	291
39	3/23/2022	5,817	6,858	9,027	92	72	9,207	454,670	287
40	3/23/2022	5,566	8,308	8,904	92	107	9,728	455,000	1,197
41	3/24/2022	5,059	7,629	8,843	92	36	9,164	455,000	279
42	3/24/2022	5,701	7,746	8,905	92	20	9,226	455,000	282
43	3/24/2022	5,600	8,197	8,884	92	27	9,174	455,037	269
44	3/24/2022	5,406	7,667	8,849	92	66	9,116	452,780	271
45	3/24/2022	4,936	7,907	8,895	92	63	9,278	455,000	265

10/06/2023

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
46	3/24/2022	5,250	7,403	8,860	92	29	9,148	455,000	273
47	3/25/2022	5,063	7,544	8,801	92	38	8,652	455,000	254
48	3/25/2022	5,932	7,486	8,641	92	92	9,157	455,209	255
49	3/25/2022	5,693	7,196	8,553	92	60	9,111	455,666	241
50	3/25/2022	5,198	7,415	8,654	92	51	8,947	455,000	242
51	3/26/2022	5,443	7,667	8,717	92	48	9,218	455,000	240
52	3/26/2022	5,358	7,100	8,518	92	20	9,080	455,213	215
53	3/26/2022	5,358	7,100	8,518	92	20	9,080	455,213	215
54	3/26/2022	5,802	7,107	8,514	92	23	9,100	454,670	215
55	3/26/2022	5,136	6,968	8,316	92	53	9,323	455,000	217
56	3/27/2022	5,249	7,167	8,443	92	34	9,104	455,000	216
57	3/27/2022	5,568	7,303	8,228	89	83	9,708	454,725	205
58	3/27/2022	6,424	7,097	8,414	91	73	9,164	449,801	201
59	3/27/2022	5,277	7,553	8,458	92	24	8,954	455,243	203

10/06/2023

McClellan 2H
Perforation Report

Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
1	3/13/2022	0	0	20,086
2	3/13/2022	40	20,046	19,886
3	3/13/2022	40	19,844	19,687
4	3/14/2022	40	19,645	19,487
5	3/13/2022	40	19,445	19,288
6	3/15/2022	40	19,246	19,088
7	3/15/2022	40	19,046	18,889
8	3/15/2022	40	18,847	18,689
9	3/15/2022	40	18,647	18,490
10	3/16/2022	40	18,448	18,290
11	3/16/2022	40	18,248	18,091
12	3/16/2022	40	18,049	17,891
13	3/16/2022	40	17,849	17,691
14	3/17/2022	40	17,650	17,492
15	3/17/2022	40	18,559	18,420
16	3/17/2022	40	17,248	17,093
17	3/17/2022	40	17,050	16,893
18	3/18/2022	40	16,851	16,694
19	3/18/2022	40	16,652	16,494
20	3/18/2022	40	16,452	16,295
21	3/18/2022	40	16,253	16,095
22	3/19/2022	40	16,053	15,896
23	3/19/2022	40	15,854	15,696
24	3/19/2022	40	15,654	15,497
25	3/20/2022	40	15,455	15,297
26	3/20/2022	40	15,255	15,098
27	3/20/2022	40	15,056	14,898
28	3/21/2022	40	14,856	14,698
29	3/21/2022	40	14,657	14,499
30	3/21/2022	40	14,457	14,299
31	3/21/2022	40	14,258	14,100
32	3/21/2022	40	14,058	13,900
33	3/22/2022	40	13,858	13,701
34	3/22/2022	40	13,659	13,501
35	3/22/2022	40	13,459	13,302
36	3/22/2022	40	13,260	13,102
37	3/23/2022	40	13,060	12,903
38	3/23/2022	40	12,861	12,703
39	3/23/2022	40	12,661	12,504
40	3/23/2022	40	12,462	12,304
41	3/24/2022	40	12,262	12,105
42	3/24/2022	40	12,063	11,905
43	3/24/2022	40	11,863	11,706
44	3/24/2022	40	11,664	11,506
45	3/24/2022	40	11,464	11,306

10/06/2023

Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
46	3/24/2022	40	11,265	11,107
47	3/25/2022	40	11,065	10,907
48	3/25/2022	40	10,866	10,708
49	3/25/2022	40	10,666	10,508
50	3/25/2022	40	10,466	10,309
51	3/26/2022	40	10,267	10,109
52	3/26/2022	40	10,067	9,910
53	3/26/2022	40	9,868	9,710
54	3/26/2022	40	9,668	9,511
55	3/26/2022	40	9,469	9,311
56	3/27/2022	40	9,269	9,112
57	3/27/2022	40	9,070	8,912
58	3/27/2022	40	8,870	8,713
59	3/27/2022	40	8,671	8,513

10/06/2023

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/13/2022
Job End Date:	3/27/2022
State:	West Virginia
County:	Monongalia
API Number:	47-061-01883-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	McClellan 2H
Latitude:	39.62154600
Longitude:	-80.27868000
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,066
Total Base Water Volume (gal):	24,807,258
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Service Abstract Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Northeast Natural Energy	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.44611	None
Sand (100 Mesh Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	9.71500	None
Sand (40/70 White Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	2.54258	None
Hydrochloric Acid (7.5%)	CNR	Acidizing					
			Water	7732-18-5	85.00000	0.15126	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.06584	None
StimSTREAM SC 405	Chemstream	Scale Control					
			Non-Hazardous Substances	Proprietary	70.00000	0.02655	None
			Citric Acid	77-92-9	10.00000	0.00379	None
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00379	None
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00379	None

10/06/2023

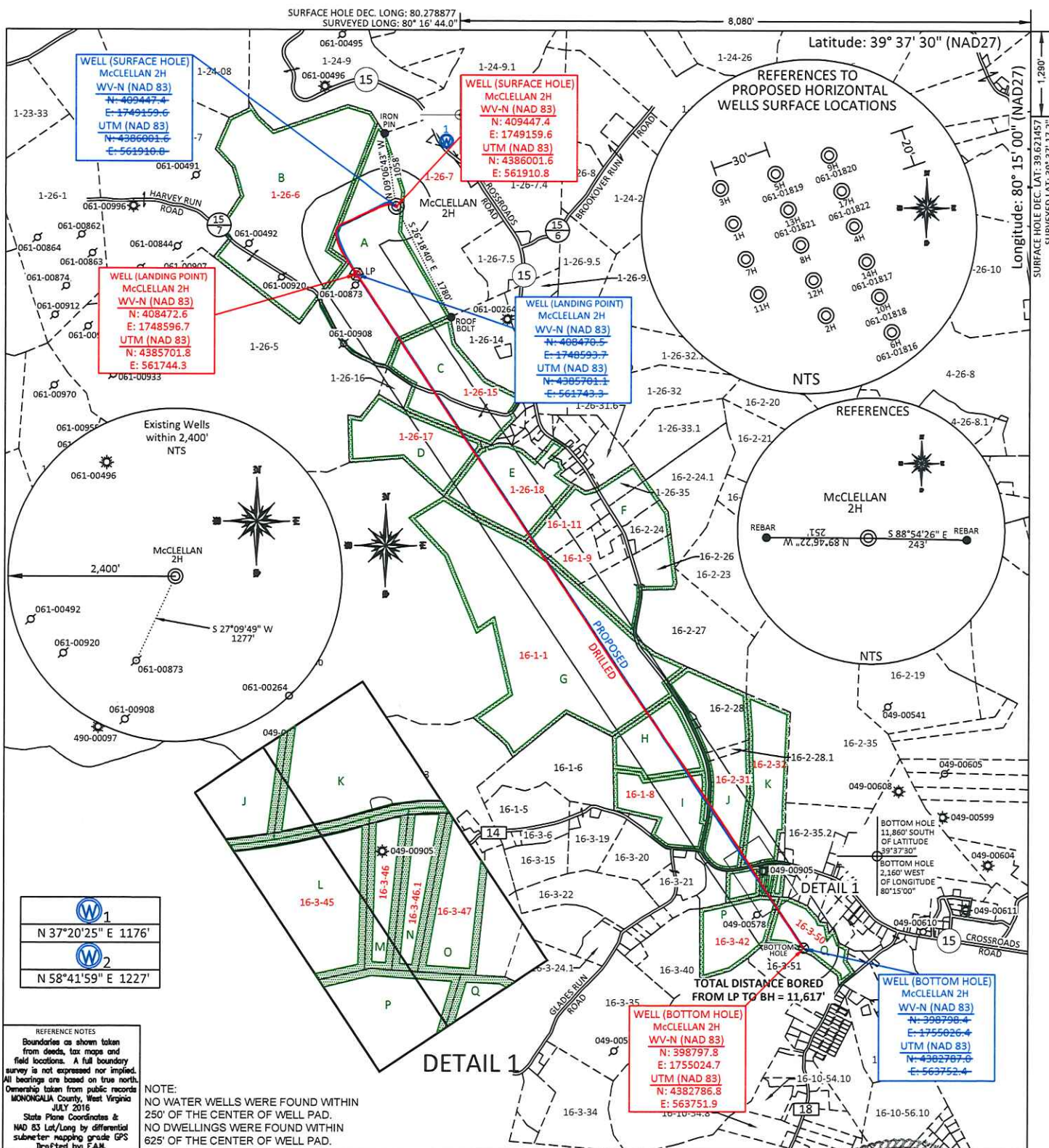
Clearal 268	Chemstream	Biocide	Non-Hazardous Substances	Proprietary		80.00000			0.01960	None
			Glutaraldehyde	111-30-8		20.00000			0.00490	None
			Didecyl dimethyl ammonium chloride	7173-51-5		3.00000			0.00074	None
			Quaternary Ammonium Compounds	68424-85-1		3.00000			0.00074	None
			Ethanol	64-17-5		1.50000			0.00037	None
StimSTREAM FR 2800	Chemstream	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8		25.00000			0.01067	None
			Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9		5.00000			0.00213	None
StimSTREAM FR 9800	Chemstream	Friction Reducer	Alkanes, C16-20-iso-	90622-59-6		25.00000			0.00304	None
			Butene, homopolymer	9003-29-6		25.00000			0.00304	None
			Ethoxylated alcohols (C12-18)	88213-23-0		3.00000			0.00037	None
ProHib 100	CNR	Acid Inhibitor	2-Butoxyethanol	111-76-2		60.00000			0.00037	None
			Proprietary material	Proprietary		30.00000			0.00018	None
			Proprietary non-ionic surfactant	Proprietary		20.00000			0.00012	None
			Proprietary ethoxylated alcohol	Proprietary		10.00000			0.00006	None
			Proprietary corrosion inhibitor	Proprietary		10.00000			0.00006	None
ProFE 105	CNR	Iron Control	Citric Acid	77-92-9		20.00000			0.00009	None
			Acetic Acid	64-19-7		5.00000			0.00002	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.										
Other Chemical(s)	Listed Above	See Trade Name(s) List								
			Water	7732-18-5		85.00000			0.15126	
			Non-Hazardous Substances	Proprietary		70.00000			0.02655	
			Non-Hazardous Substances	Proprietary		80.00000			0.01960	
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8		10.00000			0.00379	
			Citric Acid	77-92-9		10.00000			0.00379	
			Butene, homopolymer	9003-29-6		25.00000			0.00304	
			Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9		5.00000			0.00213	
			Quaternary Ammonium Compounds	68424-85-1		3.00000			0.00074	
			Didecyl dimethyl ammonium chloride	7173-51-5		3.00000			0.00074	
			Ethanol	64-17-5		1.50000			0.00037	
			Ethoxylated alcohols (C12-18)	88213-23-0		3.00000			0.00037	
			Proprietary material	Proprietary		30.00000			0.00018	
			Proprietary non-ionic surfactant	Proprietary		20.00000			0.00012	
			Proprietary ethoxylated alcohol	Proprietary		10.00000			0.00006	
			Proprietary corrosion inhibitor	Proprietary		10.00000			0.00006	

	Acetic Acid	64-19-7	5.00000	0.00002
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* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



	1
N 37°20'25" E 1176'	
	2
N 58°41'59" E 1227'	

REFERENCE NOTES
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia JULY 2016
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS drafted by EAM.

NOTE:
 NO WATER WELLS WERE FOUND WITHIN 250' OF THE CENTER OF WELL PAD.
 NO DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF WELL PAD.

FILE #: NNE14

DRAWING #: 2963

SCALE: PLAT: 1" = 2000'
TICK: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:

L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Dipsal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: UPPER MONONGAHELA

COUNTY/DISTRICT: MONONGALIA / BATTELLE QUADRANGLE: MANNINGTON

SURFACE OWNER: KLONDIKE REAL ESTATE PARTNERSHIP ACREAGE: 440.44 +/-

OIL & GAS ROYALTY OWNER: Barbara June Sutton, et al ACREAGE: 129.4 +/-

LEASE NUMBERS: _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS DRILLED DEPTH: TVD: 8,136' TMD: 20,210'

WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC DESIGNATED AGENT: JOHN ADAMS

ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

DATE: SEPTEMBER 28, 2023

OPERATOR'S WELL #: McCLELLAN 2H AS-DRILLED

API WELL #: 47 61
 STATE COUNTY PERMIT

AS-BUILT ELEVATION: 1,411.7'

10/06/2023

PROPERTY OWNER INDEX	
1-26-7	KLONDIKE REAL ESTATE PARTNERSHIP
1-26-15	KELSI L. & PRESTON K. WILSON
1-26-17	KELSI L. & PRESTON K. WILSON
1-26-18	CHARLENE CHAPMAN & DALE REISING
16-1-1	CONSOLIDATION COAL COMPANY
16-1-8	CONSOLIDATION COAL COMPANY
16-1-11	MARSHA E. & BRADLEY D. WOLFE
16-1-9	ZACHARY R. & JACQUELINE E. PHILLIPS
1-26-6	ROBERT G, SIMON, HAROLD & DANIEL SANTEE EST ET AL
16-2-32	DOROTHY GRIEGER
16-2-31	CONSOLIDATION COAL COMPANY
16-3-50	DONALD & PATRICIA PYLES
16-3-42	SHIRLEY L MOORE
16-3-45	JOEY DAWN & GILLESPIE
16-3-46	JOEY DAWN & GILLESPIE
16-3-46.1	JOHN & DONNA HLUSKO
16-3-47	RONALD D & JOANN PARRISH

LEASE INDEX			
A	WV-061-004172-011	I	WV-049-005482-001
B	WV-061-004173-066	J	WV-049-800042-001
C	WV-061-005241-001	K	WV-049-004233-047
D	WV-061-004560-050	L	WV-049-800042-001
E	WV-061-004793-039	M	WV-049-005804-001
F	WV-061-005509-006	N	WV-049-005664-003
G	WV-049-004839-001	O	WV-049-005664-003
H	WV-049-005482-001	P	WV-049-005693-003
		Q	WV-049-005236-000

10/06/2023

FILE #: NEE14

DRAWING #: 2963

SCALE: N/A

DATE: SEPTEMBER 28, 2023

OPERATOR'S WELL #: McCLELLAN 2H

API WELL #: 47 61
STATE COUNTY PERMIT