



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, November 13, 2023
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for Heller 1
47-061-01943-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: Rick Heller
U.S. WELL NUMBER: 47-061-01943-00-00
Not Available Plugging
Date Issued: 11/13/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

11/17/2023

1) Date Oct 20, 2023, 2023
2) Operator's
Well No. Heller 1
3) API Well No. 47-061 - 01943

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X
- 5) Location: Elevation 1053' Watershed Robinson Run of The Monongahela River
District Cass County Monongalia Quadrangle Morgantown North
- 6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

-
- 10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 4706101943 Murphy 9615, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Oct 20, 2023

11/17/2023



Jun 27, 2023, 11:32 AM

11/17/2023

PLUGGING PROJECT
4706101943 Heller 1

Well detail:

5" casing with 2" tubing, visible at surface.
No wellhead. Well leaking gas at 2" and 5" strings.
Elevation 1053'.
No records for this well.
Offset Records from 4706100260 indicate:

5'	- Coal 60"
80'	- Coal 60"
110'	- Coal 120"
805'	- Fresh water
975'	- Salt water
1053'	- Elevation
1188'	- 6 5/8" casing
1480'	- 5 3/16" casing
1523'	- Gas show Big Injun
1600'	- TD

Site-based considerations:

Well sits on the hillside 200' behind Rick Hellers home.
1400' from Robinson Run, 1.7 miles upstream of The Monongahela River.
Access road will need to be re-established thru in front of landowners home, at a gradual climb eventually making a hard right turn, climbing around behind house to well site. Stone will be required thru in front of landowners home to switch back. Location will need to be brushed and cleared for access. All brush to be stacked on lower side.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Morgantown

WELL RECORD

Oil or Gas Well Gas
(RIND)

Permit No. MOV-260R

Company John M. Traxler
Address 129 Fairmor Drive, Morgantown, W. Va.
Farm Mike Murphy Acres 55
Location (waters) Robinson Run
Well No. (Hope Nat'l. Gas) 49615 Elev. 1005
District Gas County Monongalia
The surface of tract is owned by Valley Camp
Coal Company of Milliner, Pa.
Mineral rights are owned by 7/11 John M. Traxler
Address Morgantown, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Larkin</u>
18			<u>Bottom hole</u>
13			Size of <u>1 1/2" x 5"</u>
8 1/2			Depth set <u>1480</u>
6 1/2		<u>1188</u>	
5 3/16		<u>1450</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
	<u>67</u>		Perf. bottom

Drilling commenced May 23, 1962
Drilling completed July 19, 1962
Date Shot Not shot From _____ To _____
With _____
Open Flow 86/10 hrs Water in 1 1/2 Inch
1 1/2 lbs Merc. in _____ Inch
Volume 7 1/2 Cu. Ft.
Rock Pressure _____ lbs _____ hrs.
Oil _____ bbls. 1st 24 hrs.
WELL ACIDIZED No

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

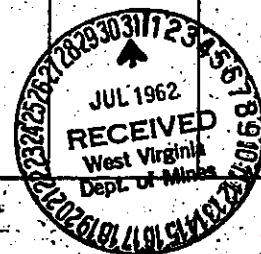
WELL FRACTURED No

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Formations not drilled. Drilling done through casing to bottom of Injun. Old record shows gas encountered at 1523. We had no way of verifying this. We completed well at 1600 feet. A 5" bit will not pass through casing. We used 4-3/4" bit to bottom.							
OLD RECORD							
Soil			0	5			
Coal			5	10			
Coal			80	85			
Coal			110	120			
Murphy			230	250			
Little Dunkard			555	567			
Big Dunkard			646	819	Water	807'	
Freeport Coal			819	823			
Sand			915	925			
1st. & 2nd. Salt			954	1166	Water	975	
Little Lime			1355	1373			
Pencil Cave			1373	1375			
Big Lime			1375	1432			
Big Injun			1432	1523	Gas	1523	
TOTAL DEPTH				1523'			



11/17/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Morgantown

WELL RECORD

Permit No. Mon-586

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address 445 West Main St., Clarksburg, W. Va.
Farm M. G. Murphy Acres 55

Location (waters)
Well No. 9615 Elev. 1005'
District Gas County Monongalia

The surface of tract is owned in fee by
Address

Mineral rights are owned by
Address

Drilling commenced 1-13-11

Drilling completed 2-16-11

Date Shot No. record From To

With

Open Flow /10ths Water in Inch

/10ths Merc. in Inch

Volume Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls. 1st 24 hrs.

Fresh water None feet

Salt water 9751 8071 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
12			
10			Size of
8 1/2			
6 1/2	1188	1188	Depth set
5 3/16			
4			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

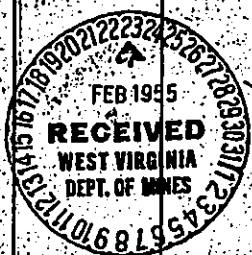
No Cementing done

COAL WAS ENCOUNTERED AT 5 FEET 60 INCHES

10 FEET 120 INCHES 80 FEET 60 INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	5			
Coal			3	10			
Coal			80	85			
Coal			110	120			
Murphy			230	250			
Little Dunkard			555	567			
Big Dunkard			646	819	Water		
Freeport Coal			819	823			
Sand			915	925			
1st. & 2nd. Salt			954	1166	Water	975	
Little Lime			1355	1373			
Pencil Cave			1373	1375			
Big Lime			1375	1432			
Big Injun			1432	1523	Gas	1523	
TOTAL DEPTH				1523'			



(Over)

11/17/2023

PLUGGING PROJECT
4706101943 Heller 1

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris 304-553-6087, Notification is required
24 hrs prior to commencing plugging operations

Offset records show:

Coal	- 5' to 10'
Coal	- 80' to 85'
Coal	- 110' to 120'
Fresh Water	- 805'
Salt Water	- 975'
Elevation	- 1005'
Gas Show	- 1097'
6 5/8" casing	- 1188'
5 3/16" casing	- 1480'
Packer set in 5"	- 1480'
Gas Show	- 1523' Big Injun
TD	- 1600'

1. Disconnect production line. Install 24" cellar around well.
2. Rig up to existing 5 3/16" casing.
3. Pull 2" tubing and packer.
4. Load hole with water. Run bond log on 5" casing.
5. Run in hole with work string to TD at or about 1600'.
6. Run 1sx Gel followed by 100' cement plug.
7. Free point 5" casing and pull.
8. Set cement plug from 1500' to 1300'.
9. Perf 6" casing @ 1100', 1050' and 1000'.
10. Set cement plug from 1200' to 1000'. WOC
11. Set cement plug from 1000' to 800'.
12. Perf 6" casing @ 500', 450', and 400'.
13. Set cement plug from 550' to 350'.
14. Set cement plug 200' to surface.
15. Set monument.
16. Reclaim

NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

11/17/2023

WW-4A
Revised 6-07

1) Date: Oct 20, 2023
2) Operator's Well Number
Heller 1

3) API Well No.: 47 - 061 - 01943

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

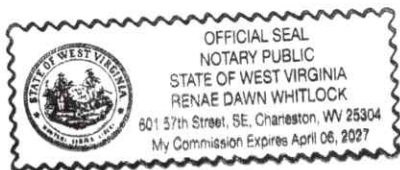
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Rick Heller</u>	Name <u>NA</u>
Address <u>1782 Lazzelle Union Rd.</u>	Address _____
<u>Maidsville, WV. 26541</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Ringold Mining Co.</u>
_____	Address <u>Old Lock 8 Rt. 166</u>
_____	<u>Pt. Marion, PA. 15474</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract

By: Jason Harmon *Jason Harmon*

Its: 601 57th St.

Address Charleston, WV 25304

Telephone 304-926-0450

Subscribed and sworn before me this 27th day of October 2023

Renae Dawn Whitlock Notary Public

My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/17/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
Phone: (304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

October 26, 2023

Ringold Mining Co.
Old Lock 8 Rt. 166
Pt. Marion, PA 15474

9489 0090 0027 6074 7904 61

RE: Well API#: 47-061-00260
API#: 47-061-01943

Ringold Mining Co,

Records held by the Office of Oil and Gas (OOG) indicate that you are the owner of coal underlying a parcel located along Lazelle Union Rd. in Madsville, WV further identified on tax forms as Parcel ID: 31-03-0007-0021-0013. Our records additionally show that wells having API Numbers 47-061-00260 and 47-061-01943 are located on that property. Based on an abandoned well inspections dated August 30, 2022 and June 27, 2023, respectively (see enclosed), these wells are considered a potential hazard or imminent danger, a possible pollutant to the surface or underground, or is wasting natural resources (leaking) and must be properly plugged or cleaned out and re-plugged.

Pursuant to W. Va. Code § 22-6-29, and under the direction and supervision of West Virginia Department of Environmental Protection, a contractor for the State of West Virginia will enter onto the property, properly plug the above named well at no cost to you. Further, the state will remove all associated materials from the well location and reclaim, seed, and mulch the well location and well road accesses used, to state specifications.

If you have comments or concerns regarding this proposed well plugging, please contact me at your earliest convenience. Otherwise, please sign and return the enclosed waiver affirming that you have no comment on this proposed activity. A copy of the permit application is included for your consideration. If you have any questions, please contact me at (304) 926-0499 ext. 41102.

Respectfully,

A handwritten signature in cursive script that reads "Jason Harmon".

Jason Harmon
Deputy Chief

SURFACE OWNER WAIVER

Operator's Well
Number

Heller 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

M.H. Heller
Signature

Date 10/19/23

Name
By
Its

DEP Paid Plugging Contract

Bryan Harris Inspector Specialist

Date

Signature

Bryan Harris

Date 10/19/23

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Robinson Run of The Monongahela River Quadrangle Morgantown North

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

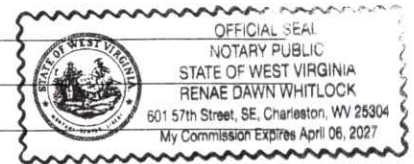
-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 27th day of October, 2023

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons Tons/acre or to correct to pH _____

Fertilizer type 20-20-20

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____		Meadow Mix	50 lbs
_____		Clover	5 lbs
_____		_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

Inspector Specialist

Field Reviewed? () Yes () No Oct 20, 2023

SITE PREPARATION

706101943 Heller 1

Access road will need to be re-established. Brush stacked along lower side of road.

Stone thru in front of landowners home to switchback.

Location will need to be brushed and cleared for access. Brush stacked to lower side.

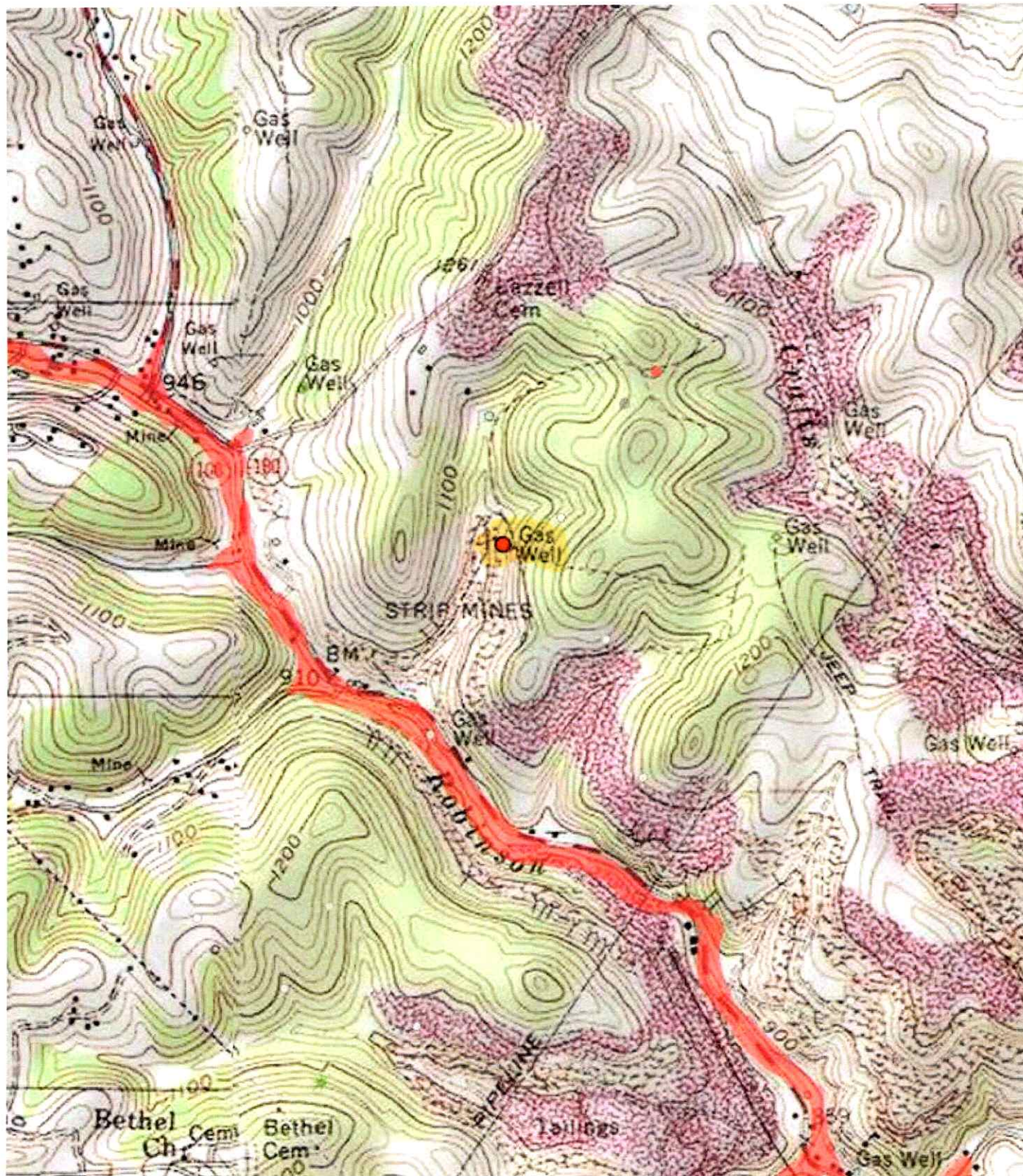
Stone as necessary for stabilization of plugging equipment.

Site Reclamation

4706101943 Heller 1

Location will be smoothed and reclaimed with lime, fertilizer, seed and mulch to state specifications. Access road will be smoothed up and left for landowner.
All excavated areas will be graded for drainage away from landowner home.

11/17/2023



11/17/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706101943 WELL NO.: Heller 1

FARM NAME: Rick Heller

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Monongalia DISTRICT: Cass

QUADRANGLE: Morgantown North

SURFACE OWNER: Heller, Geoffrey R. Jr. & Kimberly A.

ROYALTY OWNER: Richard A. Pultorak & Carol S.

UTM GPS NORTHING: 5 86 416

UTM GPS EASTING: 43 94 394 GPS ELEVATION: 1053'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Oct 20, 2023

Signature

Title

Date

11/17/2023

WW-4B

API No. 4706101943
Farm Name Rick Heller
Well No. Heller 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

11/17/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4706101943 06100260

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Nov 13, 2023 at 1:08 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Gayne J Knitowski <gayne.j.knitowski@wv.gov>, mmusick@assessor.org, jdevincent@assessor.org, kliller@assessor.org


To whom it may concern, plugging permits have been issued for 4706101943 06100260.

James Kennedy

WVDEP OOG

2 attachments

 **4706101943.pdf**
2030K

 **4706100260.pdf**
2348K

11/17/2023