

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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APR 03 2026

API 47-061-01965 County Monongalia District Clay
Quad Blacksville Pad Name Bunner Field/Pool Name WV Department of Environmental Protection
Farm name Patricia A. Bunner Well Number 11H
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E, Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4390598.9 Easting 567092.8
Landing Point of Curve Northing 4390431.6 Easting 566169.8
Bottom Hole Northing 4394312.9 Easting 563497.5

Elevation (ft) 1,277' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE).

M-4-X II MEDIUM, MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM, SOLTEX

Date permit issued 9/20/24 Date drilling commenced 2/4/25 Date drilling ceased 6/13/25
Date completion activities began 7/13/25 Date completion activities ceased 8/10/25
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 860' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2364' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 850' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

APPROVED APR 14 2026

04/24/2026

API 47-061 - 01965 Farm name Patricia A. Bunner Well number 11H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	32	24	100	New			Y
Surface	17 1/2	13 3/8	1,290	New	J-55, 54.5	323	Y- 50 bbls
Coal							
Intermediate 1	12 1/4	9 5/8	2,558	New	J-55, 36	2,230	Y-3 bbls
Intermediate 2							
Intermediate 3							
Production	8 1/2	5 1/2	24,789	New	HP P100, 20		N
Tubing							
Packer type and depth set							

Comment Details Surface casing set to cover Red Rock based on previous trips.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	210	15.6	1.18	247	CTS	>72hrs
Surface	Class L	1,200	15.6	1.14	1,363	CTS	8 hrs
Coal							
Intermediate 1	Class L	895	15.6	1.12	1,005	CTS	8 hrs
Intermediate 2							
Intermediate 3							
Production	Class L 50:50 POZ	5,025	14.5	1.16	5,822	241	>72 hrs
Tubing							

Drillers TD (ft) 24876 Loggers TD (ft) 24,789'

Deepest formation penetrated Marcellus Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) 7,560'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface: Shoe track and every 3rd joint to surface

Intermediate: Shoe track and every 3rd joint to surface

Production: Shoe track and every joint in the lateral to KOP, then every third joint to surface

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

WV Department of
Environmental Protection

API 47- 061 - 01965 Farm name Patricia A. Bunner Well number 11H

PRODUCING FORMATION(S)	DEPTHS	
Marcellus	8102'	TVD 24876' MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3397 psi Bottom Hole 4361 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 6423 mcfpd Oil bpd NGL bpd Water bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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See Attached	0		0		

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Please insert additional pages as applicable.

Patterson UTI, 67090 Executive Dr., St. Clairsville, OH

Drilling Contractor Highlands Drilling an SDI Company (top-hole) & 43950 (horizontal)
Address 130 Meadow Ridge Rd, Ste 44 City Mt. Morris State PA Zip 15349

Logging Company Baker Hughes
Address 1681 E. Main Street City Bridgeport State WV Zip 26330

Cementing Company NexTier
Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Stimulating Company Evolution Well Services
Address 1780 Hughes Landing Blvd. Suite 123 City The Woodlands State TX Zip 77381

Please insert additional pages as applicable.

Completed by Hollie Medley Telephone 304-212-0422
Signature *Hollie Medley* Title Regulatory Manager Date 4-1-26

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

04/24/2026

Bunner 11H				
Perforation Report				
Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
1	7/13/2025			24,680
2	7/13/2025	40	24,636	24,476
3	7/14/2025	40	24,434	24,275
4	7/14/2025	40	24,232	24,073
5	7/15/2025	40	24,030	23,871
6	7/15/2025	40	23,828	23,669
7	7/15/2025	40	23,626	23,467
8	7/16/2025	40	23,424	23,265
9	7/16/2025	40	23,223	23,063
10	7/17/2025	40	23,021	22,861
11	7/17/2025	40	22,819	22,659
12	7/17/2025	40	22,617	22,457
13	7/18/2025	40	22,415	22,255
14	7/18/2025	40	22,213	22,053
15	7/19/2025	40	22,011	21,852
16	7/19/2025	40	21,809	21,650
17	7/19/2025	40	21,607	21,448
18	7/20/2025	40	21,405	21,246
19	7/20/2025	40	21,203	21,044
20	7/21/2025	40	21,001	20,842
21	7/21/2025	40	20,800	20,640
22	7/21/2025	40	20,598	20,438
23	7/22/2025	40	20,396	20,236
24	7/22/2025	40	20,194	20,034
25	7/22/2025	40	19,992	19,832
26	7/23/2025	40	19,790	19,630
27	7/23/2025	40	19,588	19,428
28	7/24/2025	40	19,386	19,227
29	7/24/2025	40	19,184	19,025
30	7/24/2025	40	18,982	18,823
31	7/25/2025	40	18,780	18,621
32	7/25/2025	40	18,578	18,419
33	7/26/2025	40	18,376	18,217
34	7/26/2025	40	18,175	18,015
35	7/26/2025	40	17,973	17,813
36	7/27/2025	40	17,771	17,611
37	7/27/2025	40	17,569	17,409
38	7/27/2025	40	17,367	17,207
39	7/28/2025	40	17,165	17,005
40	7/28/2025	40	16,963	16,804
41	7/29/2025	40	16,761	16,602
42	7/29/2025	40	16,559	16,400

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43	7/29/2025	40	16,357	16,198
44	7/30/2025	40	16,155	15,996
45	7/30/2025	40	15,953	15,794
46	7/31/2025	40	15,752	15,592
47	7/31/2025	40	15,550	15,390
48	7/31/2025	40	15,348	15,188
49	8/1/2025	40	15,146	14,986
50	8/1/2025	40	14,944	14,784
51	8/1/2025	40	14,742	14,582
52	8/2/2025	40	14,540	14,380
53	8/2/2025	40	14,338	14,179
54	8/3/2025	40	14,136	13,977
55	8/3/2025	40	13,934	13,775
56	8/3/2025	40	13,732	13,573
57	8/4/2025	40	13,530	13,371
58	8/4/2025	40	13,328	13,169
59	8/5/2025	40	13,127	12,967
60	8/5/2025	40	12,925	12,765
61	8/5/2025	40	12,723	12,563
62	8/6/2025	40	12,521	12,361
63	8/6/2025	40	12,319	12,159
64	8/6/2025	40	12,117	11,957
65	8/7/2025	40	11,915	11,756
66	8/7/2025	40	11,713	11,554
67	8/8/2025	40	11,511	11,352
68	8/8/2025	40	11,309	11,150
69	8/8/2025	40	11,107	10,948
70	8/9/2025	40	10,905	10,746
71	8/9/2025	40	10,704	10,544
72	8/9/2025	40	10,502	10,342
73	8/10/2025	40	10,300	10,140
74	8/10/2025	40	10,098	9,938
75	8/10/2025	40	9,896	9,736
76	8/10/2025	40	9,694	9,534
77	8/10/2025	40	9,492	9,332

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Bunner 11H Stimulation Report

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	7/13/2025	4,883	8,503	9,321	93	371	7,284	301,100	545
2	7/13/2025	5,465	6,957	10,170	89	27	9,783	455,440	541
3	7/14/2025	5,426	7,189	10,536	94	35	9,831	456,780	536
4	7/14/2025	5,375	6,872	10,456	89	37	9,631	454,240	532
5	7/15/2025	5,180	8,457	10,548	89	10	9,711	456,760	527
6	7/15/2025	5,643	7,310	10,435	91	20	9,651	456,020	523
7	7/15/2025	5,545	7,627	10,463	88	10	9,795	465,480	519
8	7/16/2025	5,450	7,391	10,347	92	20	9,663	450,200	514
9	7/16/2025	5,168	7,037	10,500	91	36	9,756	452,940	510
10	7/17/2025	5,088	7,158	10,527	99	10	9,680	458,880	505
11	7/17/2025	5,974	7,383	10,441	93	15	9,839	460,960	501
12	7/17/2025	5,392	6,875	10,496	94	10	10,025	458,200	496
13	7/18/2025	6,190	7,635	10,487	96	10	10,756	462,780	492
14	7/18/2025	5,435	6,844	10,475	91	10	9,614	453,060	487
15	7/19/2025	5,306	6,980	10,520	95	10	9,678	455,820	483
16	7/19/2025	5,449	6,410	10,211	96	10	9,615	453,668	478
17	7/19/2025	4,977	6,537	10,294	96	10	9,649	452,780	474
18	7/20/2025	5,630	8,238	10,276	96	10	9,515	453,740	469
19	7/20/2025	5,477	7,728	10,303	97	10	9,631	456,360	465
20	7/21/2025	4,850	7,307	10,241	96	10	9,601	453,300	461
21	7/21/2025	5,717	7,291	10,087	96	10	9,584	458,400	456
22	7/21/2025	5,116	7,197	10,123	97	10	9,535	448,840	452
23	7/22/2025	5,129	6,743	9,915	97	10	9,589	457,460	447
24	7/22/2025	5,727	6,183	9,940	98	10	9,565	456,380	443
25	7/22/2025	5,428	6,770	10,212	97	10	9,587	456,260	438
26	7/23/2025	5,572	6,142	9,985	97	10	9,568	454,240	434
27	7/23/2025	5,685	6,502	9,952	97	10	9,642	460,220	429
28	7/24/2025	5,484	6,498	9,959	97	10	9,583	454,300	425
29	7/24/2025	5,355	6,890	9,894	97	10	9,613	454,180	420
30	7/24/2025	5,319	7,224	9,877	96	10	9,617	455,820	416
31	7/25/2025	5,700	6,931	9,942	97	10	9,546	456,560	411
32	7/25/2025	5,653	6,565	9,907	97	10	9,628	456,440	407
33	7/26/2025	5,204	6,996	9,983	97	10	9,460	450,720	403
34	7/26/2025	5,768	6,217	9,670	97	10	9,531	455,760	398
35	7/26/2025	5,383	6,606	9,819	97	10	9,581	456,620	394
36	7/27/2025	5,370	6,869	9,705	97	10	9,521	451,100	389
37	7/27/2025	5,909	6,624	9,493	98	10	9,487	453,260	385
38	7/27/2025	5,531	7,519	9,800	97	10	9,455	446,724	380
39	7/28/2025	5,824	7,520	9,711	97	10	9,559	460,640	376
40	7/28/2025	5,966	7,673	9,800	97	10	9,606	459,600	371
41	7/29/2025	5,859	7,039	9,860	97	10	9,535	454,260	367

42	7/29/2025	5,963	6,241	9,726	97	10	9,450	452,660	362
43	7/29/2025	5,845	6,857	9,848	98	10	9,498	457,440	358
44	7/30/2025	5,428	7,686	9,855	97	10	9,498	453,820	353
45	7/30/2025	5,673	7,585	9,989	97	10	9,437	453,600	349
46	7/31/2025	5,156	7,123	9,906	96	10	9,996	456,180	345
47	7/31/2025	5,283	7,070	9,764	96	10	9,540	459,700	340
48	7/31/2025	5,463	8,303	9,412	91	10	9,467	452,860	336
49	8/1/2025	5,297	6,834	9,506	98	10	9,506	459,800	331
50	8/1/2025	5,438	7,244	9,717	99	10	9,608	456,020	327
51	8/1/2025	5,312	8,185	9,593	97	10	9,601	457,430	322
52	8/2/2025	5,707	6,739	9,400	100	10	9,502	454,800	318
53	8/2/2025	5,316	6,441	9,787	98	10	9,446	455,900	313
54	8/3/2025	5,393	8,001	9,745	98	10	9,513	454,460	309
55	8/3/2025	5,518	7,766	9,539	98	10	9,446	451,520	304
56	8/3/2025	5,586	7,138	9,610	98	10	9,491	454,280	300
57	8/4/2025	5,832	7,041	9,440	98	10	9,461	454,260	295
58	8/4/2025	5,537	6,745	9,382	97	10	9,481	455,540	291
59	8/5/2025	5,444	6,533	9,340	98	10	9,491	456,380	287
60	8/5/2025	5,468	5,279	9,365	98	10	9,461	454,460	282
61	8/5/2025	5,195	6,963	9,605	98	10	9,440	456,820	278
62	8/6/2025	5,096	9,674	9,495	97	10	9,385	452,320	273
63	8/6/2025	5,529	6,870	9,519	98	10	9,475	452,040	269
64	8/6/2025	5,582	7,168	9,500	98	10	9,572	462,440	264
65	8/7/2025	5,649	7,417	9,273	98	10	9,492	455,080	260
66	8/7/2025	5,362	7,203	9,605	97	10	9,485	452,620	255
67	8/8/2025	5,568	7,575	9,621	97	10	9,474	454,060	251
68	8/8/2025	5,623	7,094	9,514	98	10	9,415	451,420	246
69	8/8/2025	5,521	7,025	9,361	96	10	9,502	456,460	242
70	8/9/2025	5,641	7,126	9,578	99	10	9,530	459,200	237
71	8/9/2025	5,462	7,101	9,354	98	10	9,481	452,920	233
72	8/9/2025	5,830	7,597	9,556	98	10	9,442	452,620	229
73	8/10/2025	5,671	7,898	9,476	99	10	9,467	460,540	224
74	8/10/2025	5,338	7,558	9,437	98	10	9,491	458,820	220
75	8/10/2025	5,429	7,447	9,511	97	10	9,482	461,100	215
76	8/10/2025	5,728	7,557	9,388	97	10	9,469	454,560	211
77	8/10/2025	5,730	6,837	9,400	99	10	9,580	455,700	206

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Bunner Completion Lithology			
Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	280	Sand/silt
silt/shale	280	420	silt/shale
Washington Coal	420	425	Washington Coal
sandstone	425	485	sandstone
Waynesburg coal	485	490	Waynesburg coal
siltstone/sandstone	490	580	siltstone/sandstone
Uniontown coal	580	584	Uniontown coal
sandstone	584	680	sandstone
siltstone/sandstone	680	715	siltstone/sandstone
sandstone/siltstone	715	767	sandstone/siltstone
sandstone/limestone	767	800	sandstone/limestone
Limestone/sandstone/shale	800	850	Limestone/sandstone/shale
Pittsburgh coal	850	860	Pittsburgh coal
Limestone/siltstone	860	880	Limestone/siltstone
Limestone	880	1000	Limestone
Limestone/siltstone/Red Rock	1000	1060	Limestone/siltstone/Red Rock
Red Rock/siltstone	1060	1240	Red Rock/siltstone
Maxon	1240	1260	Maxon
sandstone/siltstone	1260	1990	sandstone/siltstone
Red Rock/siltstone	1990	2124	Red Rock/siltstone
Little Lime	2124	2177	Little Lime
Big Lime	2177	2300	Big Lime
siltstone/sandstone	2300	2364	siltstone/sandstone
Big Injun	2364	2456	Big Injun
siltstone/sandstone	2456	2530	siltstone/sandstone
Gantz	2530	2551	Gantz
Sand/shale	2551	2805	Sand/shale
Gordon	2805	2910	Gordon
siltstone/sandstone	2910	7185	
gray shale/siltstone	7185	7396	gray shale/siltstone
Middlesex	7396	7644	Middlesex
Burkett	7644	7825	Burkett
Geneseo	7825	7875	Geneseo
Tully	7875	7926	Tully
Hamilton	7926	8026	Hamilton
Marcellus	8026	TD	Marcellus

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/13/2025
Job End Date:	08/10/2025
State:	West Virginia
County:	Monongalia
API Number:	47-061-01965-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	Bunner 11H
Latitude:	39.6731
Longitude:	-80.27332
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	9330
Total Base Water Volume (gal)*:	32468436
Total Base Non Water Volume:	0



Water Source	Percent
Surface Water, < 1000TDS	85.00%
Other, > 1000TDS	15.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Clearal 268	Chemstream	Biocide					
EZ-A 431	Obsidian Chemical Solutions	Chemical Blend					
HCL Acid (28%)	CHEMSTREAM	Acid					
Sand	US Silica	Proppant					
StimSTREAM FR 9800	Chemstream	Friction Reducer					
StimSTREAM SC 810	Chemstream	Scale Control					
Water	CNX	Carrier/Base Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	88.47659	None
			Crystalline Silica in the form of Quartz	14808-60-7	99.90000	11.38983	None
			ACRYLAMIDE-CHLORIDE SALT OF	69418-26-4	40.00000	0.03025	None

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		TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER				
		ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.03025	None
		Hydrogen chloride	7647-01-0	28.00000	0.00933	None
		Glutaraldehyde	111-30-8	20.00000	0.00426	None
		ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00378	None
		AA/Maleic Anhydride Co-polymer	9003-04-7	10.00000	0.00201	None
		AA/ATBS Co-polymer	9003-05-8	10.00000	0.00201	None
		Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00064	None
		Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00064	None
		Ethanol	64-17-5	1.50000	0.00032	None
		Methanol	67-56-1	25.00000	0.00006	None
		Pyridinium, 1-(phenylmethyl)-, ethyl methyl derivs., chlorides	68909-18-2	25.00000	0.00006	None
		Ethoxylated Alcohols	Proprietary	15.00000	0.00003	None
		Ethanoic Acid	Proprietary	15.00000	0.00003	None
		2-ethylhexanol	104-76-7	5.00000	0.00001	None
		Ethoxylated Nonylphenols	127087-87-0	5.00000	0.00001	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
 Office of Oil and Gas
 Material Safety Data Sheets
APR 03 2026
 WV Department of
 Environmental Protection

04/24/2026

PROPERTY OWNER INDEX	
1-7-54	DAVID,SYLVIA J,TIMOTHY TUTTLE & NAOMI LEMLEY ET AL
1-7-56	BRUCE & KAREN W HAUGHT
1-7-56.2	PENNSYLVANIA LINES LLC
1-6-24	ROGER E SWANSON & MELVIN L SWANSON ET AL (LIFE SHELBY LEARY)
1-6-25	JOSEPH T & DEBRA L MERCER
1-6-25.1	JOSEPH T MERCER JR & DEBORAH L MERCER
1-6-25.2	DANIEL A ROBBINS
1-15-1	GARY E ROBBINS
1-15-1.1	ROD L & DEBORAH E CARPENTER
1-15-1.2	SAMUEL L ROBBINS
1-15-1.4	GARY ROBBINS
1-15-2.1	GARY E ROBBINS
1-15-3	SHUMAN INC
4-9-18	JEFFREY TODD & CARLENE SUE MOORE ET AL
4-9-19.1	JEFFREY & JODIE SHRIVER
4-9-24.2	EVERETT D WILSON, DOTTIE REESMAN & CINDY DONALDSON
4-9-24.3	AARON D & CARLA R WILSON
4-9-26	ALLEN K & VIRGINIA L MOORE
4-9-28	BRADFORD A WILSON; CATHY DEMASI; TERRY MATTERN
4-9-30	RONNIE W STARKEY JR & JESSICA A STARKEY
4-9-32	MARK T & MATT ALLAN CHISLER
4-18-20	JERRY WILSON; JUDITH WILSON JEFREY; WILSON JANICE K WILSON; JAMES L WILSON, ET AL
4-18-21	ORMAN C & LINDA L BROOKOVER
4-18-23	CARMEL G BROOKOVER JR
4-18-24	DONNA JO & WEBSTER M VARNER
4-18-27	DONNA JO & WEBSTER M VARNER
4-18-29	DONALD BERRY GILBERT (LIFE-ROBERT E BERRY SR)
4-18-29.1	BILLY VON DEVINE
4-18-30	PRUDENCE G BERRY
4-18-31	ROBERT ELDON BERRY; PRUDENCE G BERRY & DEBRA JEAN JONES
4-18-32	PATRICIA A BUNNER

LEASE INDEX			
A	WV-061-004154-001	O	WV-061-005792-009
B	WV-061-005378-013	P	WV-061-004821-004
C	WV-061-005378-013	Q	WV-061-006209-001
D	WV-061-005639-001	R	WV-061-005893-001
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N	WV-061-005992-002		

04/24/2026

FILE #: NEE14
DRAWING #: 4048
SCALE: N/A

DATE: OCTOBER 9, 2025
OPERATOR'S WELL #: BUNNER 11H AS-DRILLED
API WELL #: 47 61 01965
STATE COUNTY PERMIT