



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 4, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

CNX GAS COMPANY LLC
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit Modification Approval for WDTN18 JHSM
47-061-02002-00-00

Extended Lateral Length

CNX GAS COMPANY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WDTN18 JHSM
Farm Name: CONSOL MINING COMPANY LLC
U.S. WELL NUMBER: 47-061-02002-00-00
Horizontal 6A New Drill
Date Modification Issued: 8/4/2025

Promoting a healthy environment.

08/08/2025

WW-6B
(04/15)

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

API NO. 47-061 - 02002

OPERATOR WELL NO. WDTN18JHSM

Well Pad Name: WDTN18

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: CNX GAS COMPANY LLC 494458046 MONONGA BATTEL WADESTOWN
Operator ID County District Quadrangle
- 2) Operator's Well Number: WDTN18JHSM Well Pad Name: WDTN18
- 3) Farm Name/Surface Owner: CONSOL MINING CO. LLC Public Road Access: CAMP RUN ROAD, CR 4
- 4) Elevation, current ground: 1199' Elevation, proposed post-construction: 1199'
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X
- 6) Existing Pad: Yes or No YES
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target formation is Marcellus Shale @ 7814' - 7867' TVD, 53' thick, expected formation pressure ~4600 psi
- 8) Proposed Total Vertical Depth: 7847' TVD at TD, depending on formation dip
- 9) Formation at Total Vertical Depth: Marcellus Shale (will not penetrate Onondaga)
- 10) Proposed Total Measured Depth: 23,817' MD at TD
- 11) Proposed Horizontal Leg Length: 15,490'
- 12) Approximate Fresh Water Strata Depths: 103', 111', 190', 243', 259', 325', 399'
- 13) Method to Determine Fresh Water Depths: Offset Well Information
- 14) Approximate Saltwater Depths: 2415', 3045', 3210'
- 15) Approximate Coal Seam Depths: 448'-449', 538'-539', 612'-614', 614'-618', 873'-878', 978'-984'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: see mine map
Depth: _____
Seam: _____
Owner: _____

WW-6B
(04/15)

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

API NO. 47- 061 - 02002

OPERATOR WELL NO. WDTN18JHSM

Well Pad Name: WDTN18

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	L/S	<94.0	129	100	127 / CTS
Fresh Water	13.375	New	J-55	54.5	1,106	1,077	783 / CTS
Coal	13.375	New	J-55	54.5	1,106	1,077	783 / CTS
Intermediate	9.625	New	J-55	36	2,718	2,689	896 / CTS
Production	5.5	New	P-110	20	23,817	23,788	4605 / TOC @ 4000'
Tubing	2.375	New	J-55	4.7	Above assumes RF = 29'	TBD	N/A
Liners	N/A						

KLK for GK

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	.375	N/A	N/A	Type 1	1.18
Fresh Water	13.375	17.5	.380	2,730	<500	Class A	1.19
Coal	13.375	17.5	.380	2,730	<500	Class A	1.19
Intermediate	9.625	12.25	.352	3,520	<2,815	Class A	1.19
Production	5.5	8.75 x 8.5	.415	14,340	~11,000	Class A or H	1.10
Tubing	2.375	N/A	.190	7,700	N/A	N/A	N/A
Liners							

PACKERS

Kind:	N/A			
Sizes:				
Depths Set:				

WW-6B
(10/14)

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

API NO. 47-061 - 02002

OPERATOR WELL NO. WDTN18JHSM

Well Pad Name: WDTN18

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize conductor rig to set 20" conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 17-1/2" hole. Run and cement 13-3/8" fresh water casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh Coal Seam). Air drill 12-1/4" hole. Run and cement 9-5/8" intermediate casing. Air drill 8-3/4" production hole to curve KOP (this section is typically directionally drilled with a slant/tangent profile for anti-collision and for lateral spacing). Displace hole with 12.0-12.8 ppg SOBM. Drill 8-1/2" curve from KOP to landing point. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in Marcellus target window). Perform clean-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDMO drilling rig.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is ~11,000 psi and max anticipated treating pump rate is ~100 bpm. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.06

22) Area to be disturbed for well pad only, less access road (acres): 24.6

23) Describe centralizer placement for each casing string:

Fresh water string: centralize shoe joint and every other joint to surface - utilize bow spring centralizers. Intermediate string: centralize shoe joint and every 3rd joint to surface - utilize rigid/bow spring centralizers. Production string: centralize every joint from shoe to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.

24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with 1%-3% CaCl₂ and 1/4 pps cello-flake/LCM. Intermediate string: Class A cement with 0%-2% CaCl₂ and 1/4 pps cello-flake/LCM. Production string: Class A or H cement or Class H: Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cement blends may vary slightly depending upon cementing service company utilized.

25) Proposed borehole conditioning procedures:

Air sections are typically vertical holes - will ensure the hole is clean at section TD prior to TOOH to run casing (may require mist and/or soap to clean the hole). For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

JUL 15 2025

WV Department of
Environmental Protection

DRILLING WELL PLAN
WDTN-18J-HSM (Marcellus HZ)
Marcellus Shale Horizontal
Monongalia County, WV

WDTN-18J-HSM SHL

N 434781.73, E 1758404.89 (NAD27)

Ground Elevation

1199' GL Elevation

WDTN-18J-HSM LP

N 434176.06, E 1758910.03 (NAD27)

Azimuth

145°

WDTN-18J-HSM BHL

N 421488.1, E 1767794.24 (NAD27)

WELLBORE DIAGRAM

HOLE

CASING

GEOLOGY

Tops (RKB)

MUD

CEMENT

CENTRALIZERS

CONDITIONING

COMMENTS

MD

MD

24"

20" L/S

Soil and Rock

Conductor

129

129

AIR

To Surface

N/A

N/A

Stabilize surface fill/soil

17-1/2"

13-3/8" 54.5#
J-55 BTC

DFGW

208

Waynesburg Coal

566

Pittsburgh Coal (Solid)

1,006

FW/Coal Casing

1,106

1,106

AIR /
FW Mist15.8 ppg Class A
+ 1% to 3% CaCl₂
+ 1/4 pps Flake
20% OH Excess
Yield = 1.19
TOC @ surfaceCentralize every 3rd
joint from shoe to
surface
Bow spring centralizersEnsure the hole is clean at
section TDSet through fresh water zones
Set through coal zones
Cemented to surface

13-3/8" shoe NOT to be set
deeper than ground level

12-1/4"

9-5/8" 36.0#
J-55 LTC

Upper Freeport Coal

1,579

Lower Freeport Coal

1,619

Middle Kittanning Coal

1,743

Big Lime

2,217

Keener Sand

2,297

Big Injun Sand

2,443

Price Formation

2,531

Intermediate Casing

2,718

2,718

AIR /
Soap15.8 ppg Class A
+ 0% to 2% CaCl₂
+ 1/4 pps Flake
20% OH Excess
Yield = 1.19
TOC @ surfaceCentralize every 3rd
joint from shoe to
surface
Bow spring centralizersSoap the hole as needed
and ensure the hole is
clean at section TDSet through potential salt water
zones
Cemented to surface

Casing to be set ~200'-250' below
the Big Injun base8-3/4"
Tangent

50 Foot

2,832

Gordon

3,143

Fifth

3,242

Bayard

3,269

Elks

5,596

Rhinstreet

6,922

Burkett

7,609

Tully

7,641

Hamilton

7,678

Marcellus

7,814

Production Casing

23,817

7,847

AIR

15.0 ppg Class A
50:50 Poz
with additives (retarder,
suspension agent, gas
block, defoamer, fluid
loss, extender, etc.)Centralize every joint
from shoe to KOP -
TOCOnce at TD, circulate at
max flowrate with max
rotation until shakers clean-
up (typically requires
multiple bottoms-up)Note: For all strings, actual
centralizer placements may be
changed due to hole conditions8-1/2" Curve
& Lateral5-1/2" 23.0#
P-110 VAR

Burkett

7,609

Tully

7,641

Hamilton

7,678

Marcellus

7,814

Production Casing

23,817

7,847

12.0-12.5
ppg SOBM10% OH Excess
Yield = 1.07

TOC @ >= 200' above
9-5/8" shoeSingle-piece/rigid bow
centralizersOnce on bottom with
casing, circulate a minimum
of one hole volume prior to
pumping cementNote: For all strings, actual
cement blends may vary slightly
depending upon service company
utilizedLP @ +/- 8327' MD
7847' TVD8-3/4" x 8-1/2" Hole - Cemented Long String
5-1/2" 23.0# P-110 VAR

+/- 15490' Lateral

TD @ +/- 23817' MD 7847'
TVD



WDTN18_M2 Pad Area of Review

In accordance with WVDEP 35CSR8 Section 5.11, all known oil and gas wells have been identified within a 500' radius of the WDTN18_M2 (southern laterals) pad. Any well that falls within the Area of Review (AOR) has been reviewed and is provided in a list that includes API, Operator, Well Name, Well Number, Status, Formation at TD, Total Depth, and Lat/Long (see Figures 3 and 6).

The Marcellus Shale of the Wadestown area is found at an approximate True Vertical Depth (TVD) of 7900'. In the Wadestown area, there were very few wells that produced from formations deeper than the Bayard Sand (approximately 3700'). With that being said, there are six (6) wells that reach a total depth within 1500 vertical feet of the Marcellus Shale. Based on our experience with frac communication and shallow wells, CNX Geology feels that it is highly unlikely for communication to occur with any wells producing in the area above the WDTN18_M2 Pad.

The current hypothesis for SOG Communication is that Marcellus frac fluids and pressure intersect and migrate up a nearby fault that acts as a conduit for upward migration and intersection with high permeability reservoirs of the Alexander and Benson. These reservoirs are not developed in the Wadestown. Geomechanical data is collected from dipole sonic logs. CNX's nearest sonic data is from the NV20CCV well (Figure 4), approximately 21.4 miles north of the WDTN18 pad. Frac modeling (Figure 5) of the Marcellus in the area does not show significant upward frac growth.

There are six (6) CNX Marcellus lateral wells that lie within 500' of the proposed WDTN18_M2 wells. CNX Marcellus wells within 500' of the WDTN18_M2 laterals will be monitored and the Production Control Room (PCR) will set up alarms via CygNet for any abrupt casing pressure or water rate changes. Those variances are outlined below. If the CNX PCR receives an alarm, the process is to notify the production foreman and production engineer responsible for the pad so that they can analyze if a frac hit is imminent, or if the alarm is of little to no concern. Should a communication event occur that triggers PA DEP notification requirements, CNX will follow the technical guidance provided in *Guidelines for Implementing Area of Review (AOR) Regulatory Requirement for Unconventional Wells* (800-0810-001) regarding Incident Reporting and Resolution.

- 20% positive or negative rate of change for hourly water log period
- 10% positive or negative rate of change for casing pressure over a period of 30 minutes

There are no 3rd Party Marcellus lateral wells that lie within 500' of the proposed WDTN18_M2 wells.

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection



Figure 1. Zero 3rd Party Marcellus wells lie within a 500' buffer around the proposed WDTN18_M2 laterals, producing from the Marcellus Shale, shown below.

Well Name/API	Formation	Operator	Orientation	Within Zone of Influence	TVD Depth (ft)

Figure 2. Six CNX wells producing from formations within 1500' above or below the Marcellus Shale and within 500' of proposed WDTN18_M2 laterals.

Well Name/API	Formation	Operator	Orientation	Within Zone of Influence	TVD Depth (ft)
WDTN18AHSM (47-061-01944)	Marcellus Shale	CNX	Horizontal	Yes	7853
WDTN18BHSM (47-061-01945)	Marcellus Shale	CNX	Horizontal	Yes	7867
WDTN18CHSM (47-061-01946)	Marcellus Shale	CNX	Horizontal	Yes	7877
WDTN18DHSM (47-061-01947)	Marcellus Shale	CNX	Horizontal	Yes	7884
WDTN18EHSM (47-061-01948)	Marcellus Shale	CNX	Horizontal	Yes	7893
WDTN18UHSM (47-061-01916)	Marcellus Shale	CNX	Horizontal	Yes	7890

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

WV Department of
Environmental Protection

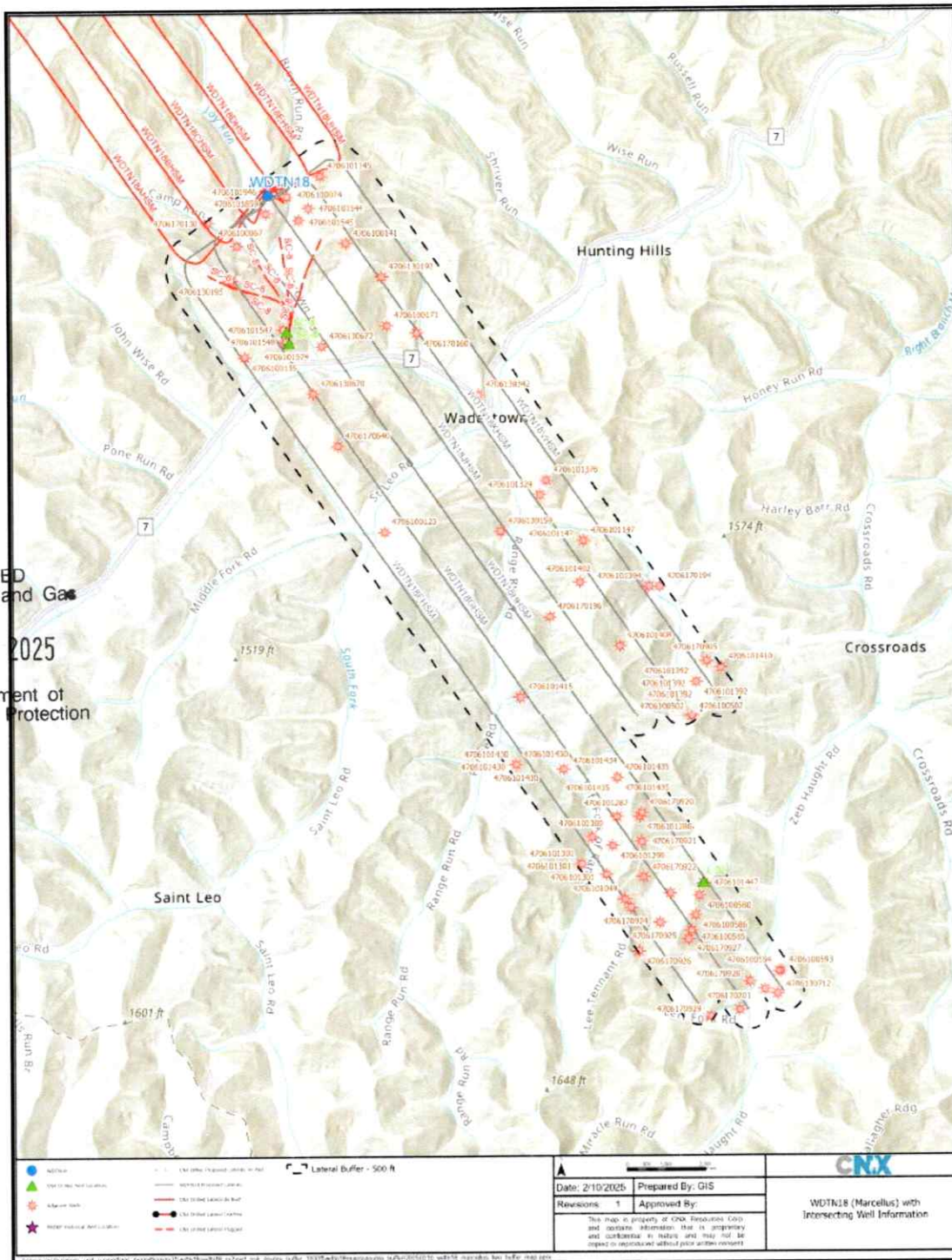
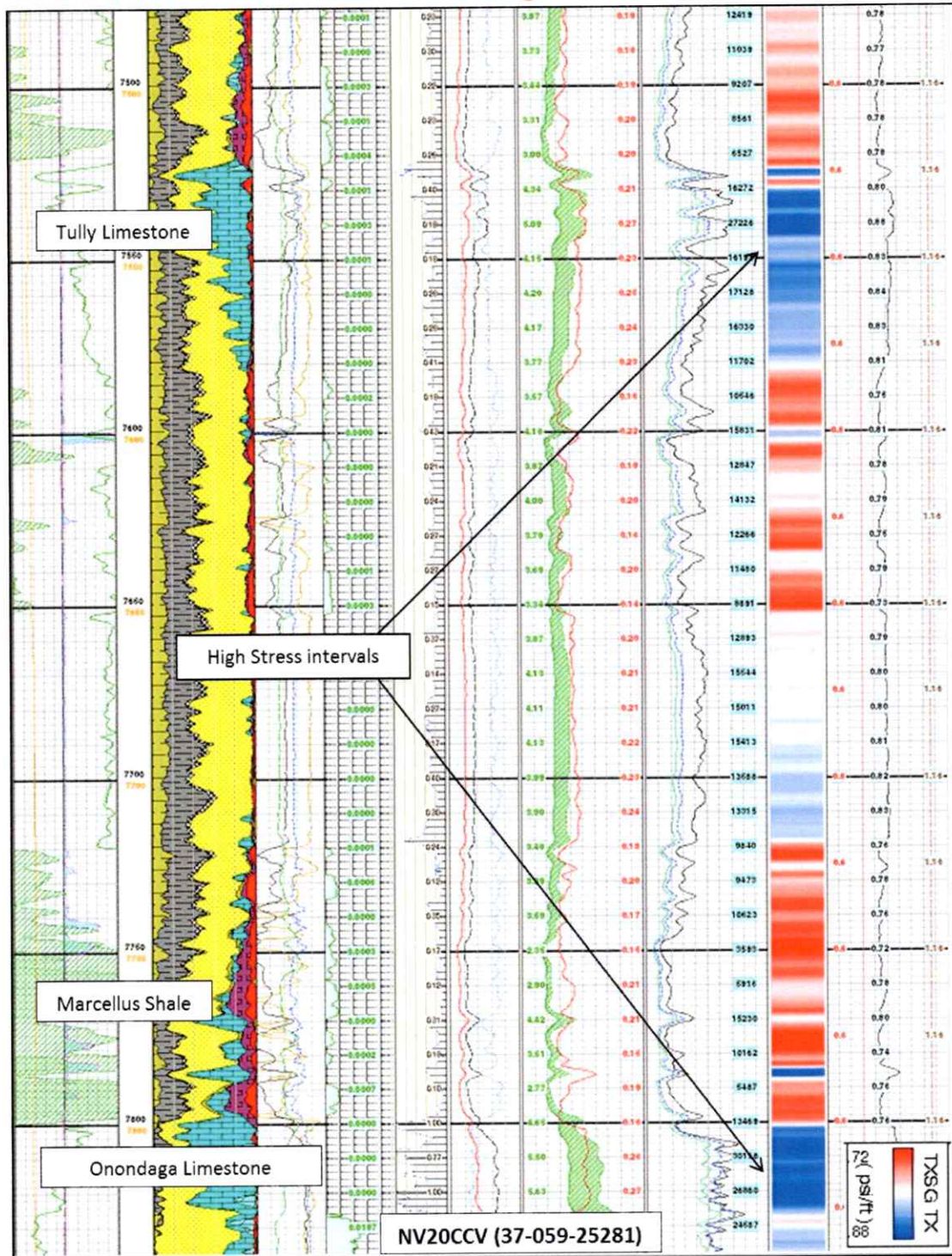


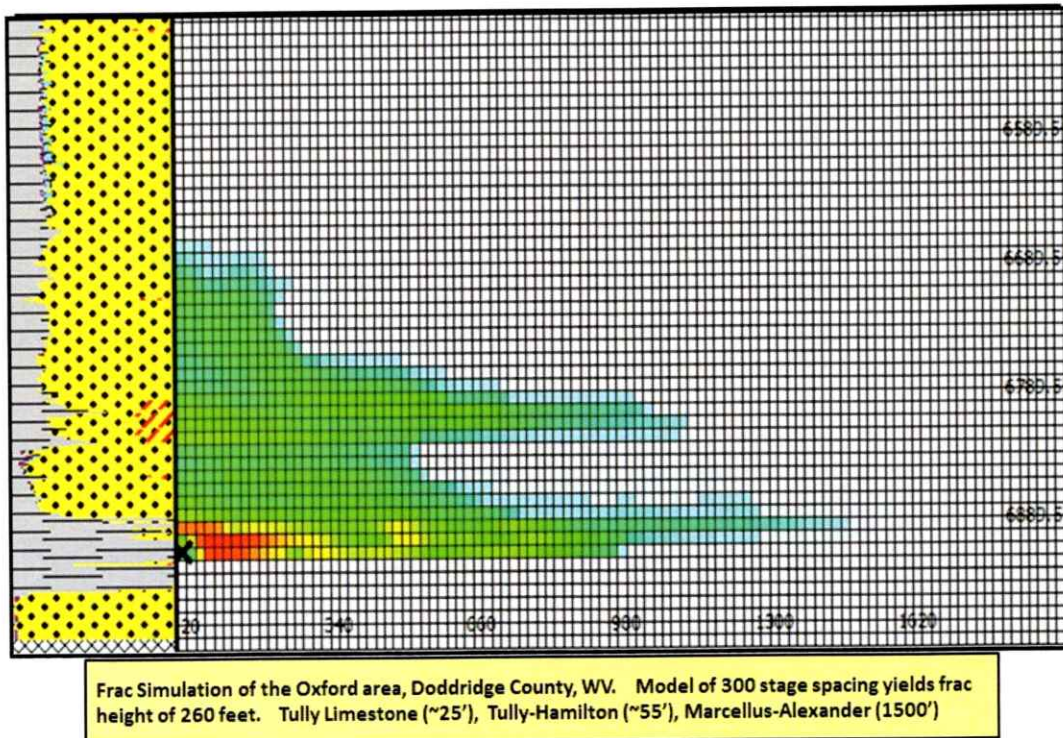
Figure 4. Stratigraphic intervals of high stress should serve as adequate confining layers, or frac barriers, for a Marcellus frac, seen below in the Wadestown Area Stress Profile log.

Wadestown Area Stress Profile Log



RECEIVED
Office of Oil and Gas
JUL 15 2025
WV Department of
Environmental Protection

Figure 5. Stratigraphic intervals of high stress should serve as adequate frac barriers for a Marcellus frac. The frac modeling example below is from the Oxford area of western Doddridge County, where the Hamilton and Tully are much thinner than Wadestown. Frac modeling predicts frac height of approximately 300'.



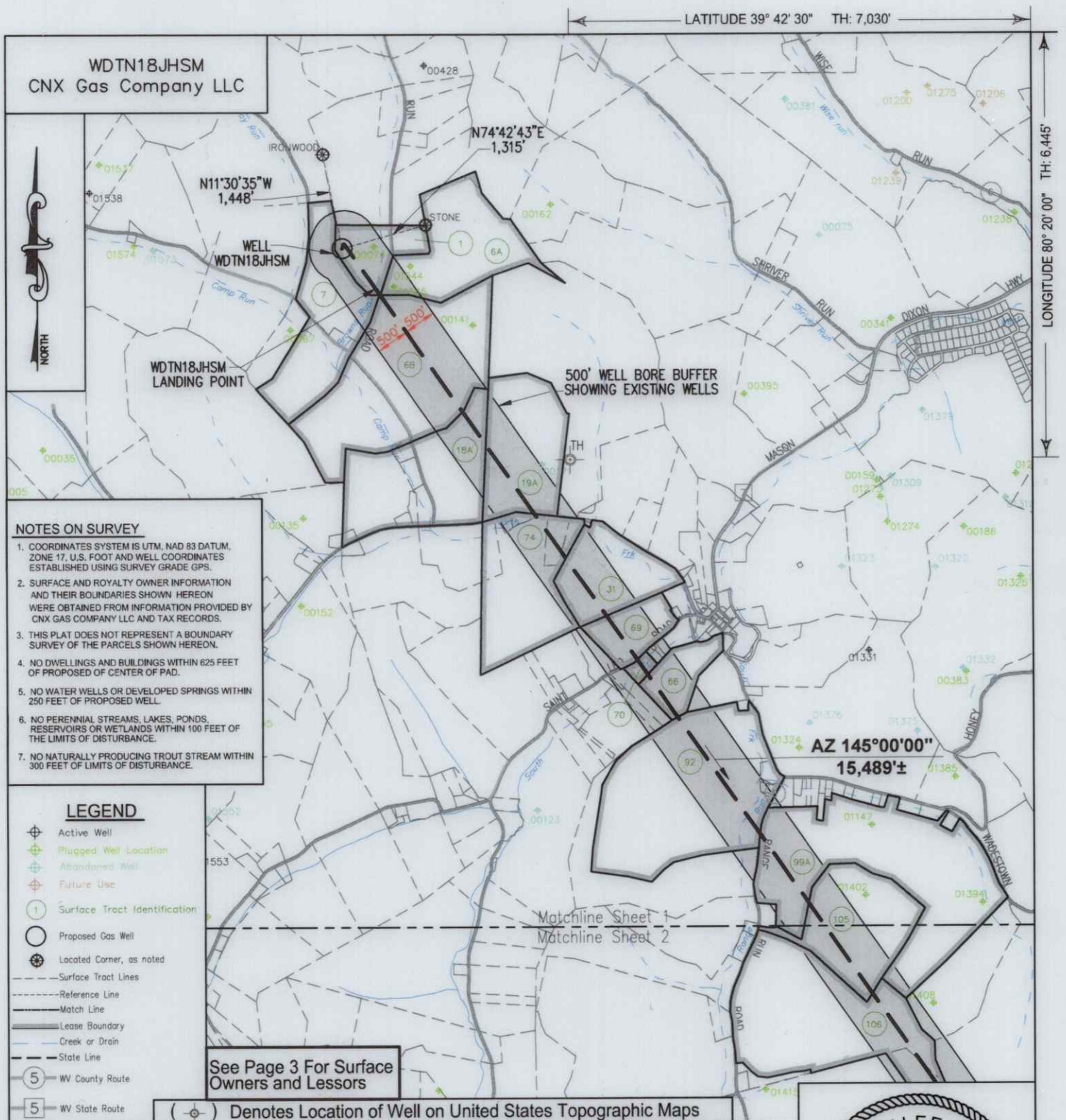
RECEIVED
Office of Oil and Gas

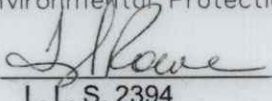
JUL 15 2025

WV Department of
Environmental Protection

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V
API Number	Well Name	Well Number	Current Operator	Fluid Type	Profile Type	Completion Formation	Current Status	Total Depth	Province State	County	Latitude - WGSE	Longitude - WGSE	WGSE								
4706101145000	CONSOLIDATION COAL COMPANY	SC12A	DIVERSIFIED ENERGY	GAS	W	PITTSBURGH COAL	ACTIVE	1210	WEST VIRGINIA	MONONGALIA (WV 38 550912)	-80 354551	-80 354551									
4706101176000	WEA	SC12A	DIVERSIFIED ENERGY	GAS	W	PITTSBURGH COAL	ACTIVE	1210	WEST VIRGINIA	MONONGALIA (WV 38 550912)	-80 354551	-80 354551									
4706101144400	CONSOLIDATION COAL COMPANY	SC12	DIVERSIFIED ENERGY	CEM V	U	UNIDENTIFIED COAL	INACTIVE	1210	WEST VIRGINIA	MONONGALIA (WV 38 550912)	-80 354551	-80 354551									
4706101014700	TERRA FIRMA COMPANY	SC 5A	DIVERSIFIED ENERGY	GAS	W	PITTSBURGH COAL	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101015600	W C MASON	SC 5A	CARNEDIE NATURAL GAS CO	GAS	W	PITTSBURGH COAL	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101019200	BEREN	SC 5A	CARNEDIE NATURAL GAS CO	GAS	W	PITTSBURGH COAL	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101019500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101020500	BEREN	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101021000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101021500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101022000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101022500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101023000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101023500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101024000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101024500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101025000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101025500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101026000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101026500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101027000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101027500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101028000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101028500	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W	BIG INJUN PRICESSED	INACTIVE	1250	WEST VIRGINIA	MONONGALIA (WV 38 550422)	-80 355002	-80 355002									
4706101029000	MAHLON TENNANT HEIRS	SC 5A	MANUFACTURERS LIGHT & HEAT CO	GAS	W</																

08/08/2025



		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.  L. L. S. 2394			
FILE NO: _____				DATE: JULY 01 20 25	
DRAWING NO: _____				OPERATORS WELL NO: _____	
SCALE: 1" = 2000'				API WELL NO 47 - 061 - 02002	
MINIMUM DEGREE OF ACCURACY: 1:2500				STATE COUNTY PERMIT	
PROVEN SOURCE OF ELEVATION: NGS CORS Station					
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW					
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown					
DISTRICT: Batteille COUNTY: Monongalia					
SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±					
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±					
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION					
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)					
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'					
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora					
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road					
Canonsburg, PA 15317 Fairmont, WV 26554					

NORTH

500' WELL BORE BUFFER
SHOWING EXISTING WELLS

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

 Active Well
 Plugged Well Location
 Abandoned Well
 Future Use
 Surface Tract Identification
 Proposed Gas Well
 Located Corner, as noted
 Surface Tract Lines
 Reference Line
 Match Line
 Lease Boundary
 Creek or Drain
 State Line
 WV County Route
 WV State Route

See Page 3 For Surface Owners and Lessors

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



SEAL

FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station



DATE: JULY 01 20 25

OPERATORS WELL NO:

API WELL NO

 47 - 061 - 02002

STATE COUNTY PERMIT

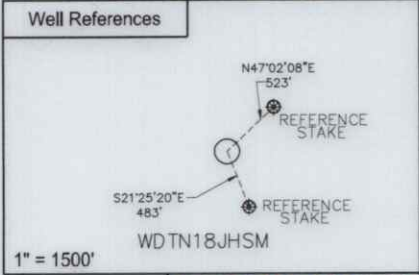
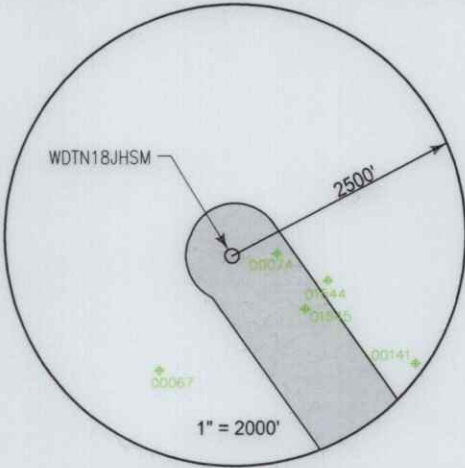
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Battelle COUNTY: Monongalia

ACREAGE: 46.75 ±
ACREAGE: 59.02 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'

WELL OPERATOR:	CNX Gas Company LLC	DESIGNATED AGENT:	Anthony Kendziora
ADDRESS:	1000 Horizon Vue Drive	ADDRESS:	111 Avondale Road
	Canonsburg, PA 15317		Fairmont, WV 26554

TRACT ID	SURFACE OWNER	LESSOR	PIN
1	Consol Mining Company LLC	Eastern Associated Coal Corporation	1-9-38 1-9-37
TRACT ID	SURFACE OWNER	LESSOR	PIN
5A	CONSOL Mining Company LLC	Virgie Shriver, et al Eastern Associated Coal Corp. CNX Gas Company LLC Consolidation Coal Company	1-12-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
5B	CONSOL Mining Company LLC	Virgie Shriver, et al Eastern Associated Coal Corp. CNX Gas Company LLC Consolidation Coal Company	1-12-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
7	Consol Mining Company LLC	Bounty Minerals, LLC Bounty Minerals III Acquisitions, LLC LOLA Drilling I, LLC Rice Drilling B, LLC	1-9-37 1-12-7



SURFACE HOLE LOCATION (SHL)	
UTM 17 NAD 83	
N: 4393618.62	
E: 555020.62	
NAD 83, WV NORTH	
N: 434819.106	
E: 1726968.024	
LAT/LON DATUM NAD 83	
LAT: 39°41'26.293"	
LON: 80°21'29.935"	
LANDING POINT	
UTM 17 NAD 83	
N: 4393436.66	
E: 555177.60	
NAD 83, WV NORTH	
N: 434213.421	
E: 1727473.139	
LAT/LON DATUM NAD 83	
LAT: 39°41'20.354"	
LON: 80°21'23.399"	
BOTTOM HOLE LOCATION (BHL)	
UTM 17 NAD 83	
N: 4389616.24	
E: 557948.74	
NAD 83, WV NORTH	
N: 421525.312	
E: 1736356.854	
LAT/LON DATUM NAD 83	
LAT: 39°39'15.778"	
LON: 80°19'28.269"	

WDTN18 WELL PAD	BOTTOM HOLE LOCATION (BHL)
WDTN18BHSM ○ ○ WDTN18JHSM	UTM 17 NAD 83
WDTN18GHSM ○ ○ WDTN18KHSM	N: 4389616.24
WDTN18FHSM ○ ○ WDTN18VHSM	E: 557948.74
	NAD 83, WV NORTH
	N: 421525.312
	E: 1736356.854
	LAT/LON DATUM NAD 83
	LAT: 39°39'15.778"
	LON: 80°19'28.269"

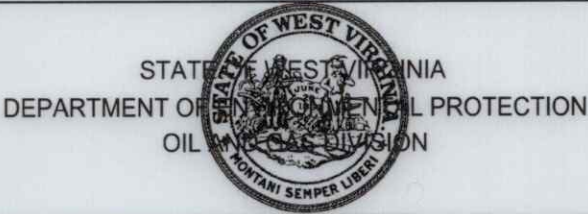


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: JULY 01 20 25
OPERATORS WELL NO: _____
API WELL NO: 47 - 061 - 02002
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Battelle COUNTY: Monongalia
SURFACE OWNER: Consol Mining Company LLC ACREAGE: 48.75 ±
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

WDTN18JHSM CNX Gas Company LLC		PAGE 4 OF 5	
TRACT ID	SURFACE OWNER	LESSOR	PIN
18A	David E. Van Scyoc	Three Rivers Royalty II, LLC	1-12-10 1-12-10.1 1-12-11 1-12-11.1 1-12-11.2 1-12-11.3
		WhiteHawk Income Marcellus LLC	
		David A. Joliffe and Donna Sue A. Joliffe	
		Lisa Ellen May and Gary A. May	
		Jeff T. Delaney	
		Martha A. Pryor a/k/a Martha Ann Pryor by Robert Owens as Agent	
		Lee E. Delaney	
		Joseph S. Delaney	
		Nancy Paulovicks and Jay E. Paulovicks, wife and husband	
		Michael S. Delaney	
		Earlene Owens and Robert Owens, wife and husband	
		W. James Shannon	
		Clarence Park and Linda S. Park, husband and wife	
		Linda L. Park	
		Nola Chisler and Charles D. Chisler, wife and husband	
		Jay Park and Carolyn S. Park, husband and wife	
		Martha Ann Prince	
		Mary Ellen Bell	
		Larry L. Delaney	
		Shawn Delaney	
		Charles R. Delaney	
		George William Cummins Jr	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	
		Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Christopher Lance Clovis	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	
		NNE Properties II LLC	
		Will Jo Neely	
		Robert L. Hess	
TRACT ID	SURFACE OWNER	LESSOR	PIN
19A	Ralph Six	Bounty Minerals, LLC	1-12-9
		Bounty Minerals III Acquisitions, LLC	
		LOLA Drilling 1, LLC	
		Rice Drilling B, LLC	
		Rice Drilling B, LLC	
		SWS Holding LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
31	John and Joann King Irrevocable Trust	Debra Lynn Lundgren	1-13-7
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
66	Jessica L. Waddell, et al	Bounty Minerals LLC	1-13-11
TRACT ID	SURFACE OWNER	LESSOR	PIN
69	John and Joann King Irrevocable Trust	Greg Shriver, Successor Trustee for the benefit of West Warren Baptist Church under the Last Will and Testament of Blanche C. Shriver, and Greg Shriver, Norman Core and Rick Wolfe, Trustees of the West Warren Baptist Church	1-13-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
70	Roger Leo Wade, et ux	Bula Baptist Church by its Trustees, George Sanders, Randy Stiles, Francis Haught and Delbert	1-13A-1
		Union Baptist Church by its Trustees, Roy Dale Chisler and Jackie Miller	
		West Warren Baptist Church by its Trustees, Greg Shriver, Norman Core, and Tom Sanders	
TRACT ID	SURFACE OWNER	LESSOR	PIN
74	David E. Van Scyoc	Martha Sue Kerr	p/o 1-12-34.1 1-12-35 1-12-35.1 1-12-35.3
		Larry A. Kerr	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	
		Jack K. Lemley	
		Bounty Minerals, LLC	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	
		Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Christopher Lance Clovis	
		NNE Properties II LLC	
		Will Jo Neely	
		Robert L. Hess	

08/08/2025

API WELL NO

47 - 061 - 02002

STATE COUNTY PERMIT

WDTN18JHSM CNX Gas Company LLC		PAGE 5 OF 5	
TRACT ID	SURFACE OWNER	LESSOR	PIN
92	CNX RPC LLC	Terrance W. Mason	1-13-15
			1-13-15.1
			1-13-15.2
			1-13-15.3
		Debra L. Frazier	
TRACT ID	SURFACE OWNER	LESSOR	PIN
99A	Betty S. Baird	William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 19, 2019	1-18-3
		Masonic Charity Foundation of Oklahoma f/k/a Most Worshipful Grand Lodge of Ancient Free and Accepted Masons of the State of Oklahoma	
		Northeast Natural Energy LLC	
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
105	Betty S. Baird	Northeast Natural Energy LLC	1-18-23.3
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
106	John B. Koch, et al	Gary L. Truce, single	1-18-23
		John B. Koch, a married man, dealing with his sole and separate property	
		Loretta Koch, widow	
		Thomas W. Koch, single	
		Paul V. Leach, a married man, dealing with his sole and separate property	
TRACT ID	SURFACE OWNER	LESSOR	PIN
112E	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife	1-18-36
TRACT ID	SURFACE OWNER	LESSOR	PIN
112G	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife	1-18-39
		Margaret E. Williams	
		Charles R. Delaney	
		George William Cummins, Jr	
		Mike Ross, Inc	
		James A. Grimm	
		Mark McCann and Patricia McCann, husband and wife	
		Sarah G. Klucker and Robert L. Klucker, wife and husband	
		Robert D. Gribbins and Felicia M. Gribbins, husband and wife	
		Karin L. McKisson	
		Marlene Kay Hyett	
		John Richard Thralls	
		Catherine M. Monell	
		Lavera J. Mason Revocable Trust	
		Melissa Dawson	
		Josh Dawson	
		Chad A. Wilson	
		Mary Jane Shriver	
		Henry E. Brewer	
		Edward E. Brewer a/k/a Edward Brewer and Bonnie Brewer, husband and wife	
		Billy L. Brewer a/k/a Billy Brewer and Barbara L. Brewer, husband and wife	
		Janet L. Shifflet	
		Linda L. Oswald f/k/a Linda L. Shimer	
		Charles F. Phillips and Sara V. Phillips a/k/a Sara Phillips, husband and wife	
		Randy D. Hanning	
		Nicole R. Mattingly a/k/a Nikki Mattingly	
		Shawn Delaney	
		Sally Anne Byard Mercer a/k/a Sally Ann Mercer	
		Jerry Francis Byard	
		John Milush	
		Carol Ann Byard	
		Wilma Gale Parry	
		Daniel J. Nabuda	
		Kirchgeessner Consulting Group, LLC	
		Larry Delaney	
		Stacey Mitchell	
		Richard D. Repasky	
		Julia M. Repasky	
		Nicholas Parry	
		Asa Earl Byard	
		Constance Sue Whipkey Rush	
		Michael Allen and Janis Allen, husband and wife	
		Waymen W. Wilson, Jr. and Susan Wilson, husband and wife	
		Samantha L. Rush	
		Susan Rush Levelle and Robert Levelle, wife and husband	
		Michelle Skaggs and John Skaggs, wife and husband	
		Gretta Adams and Manson Adams, wife and husband	
		Dan R. Haught a/k/a Danny Haught and Nancy Jane Haught, husband and wife	
		Marguerite S. Eddy a/k/a Margie Eddy f/k/a Marguerite Temple	
		Lee E. Delaney and Shannon Delaney, husband and wife	
		Joseph S. Delaney	
		Susan D. Delaney aka Susan Diane Delaney	
		Michael S. Delaney and Susan Delaney, husband and wife	
		William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 17, 2019	
		Deborah E. Page f/k/a Deborah E. Watson f/k/a Deborah Kisner and James R. Page, wife and	
		David G. Haught a/k/a David Haught and Martha Ann Haught, husband and wife	
		T.J. Dawson a/k/a Travis Jack Dawson	
		Jason Ratliff	
		Bonnie Frattini	
		Christina Parry f/k/a Christina Lincoln	
		Gregory C. Mason	
		Zachary L. Mason	
		Betty Lou Dawson Senter	
		Donald G. Dawson	
		Dennis R. Haught	
		Rebecca H. Cady a/k/a Rebecca Cady	
		Christopher M. Mesler	
		Connie C. Sutton	
		Donna C. Miller	
		Quentin Dale Knight	
		Northeast Natural Energy LLC	
		EQT Production Company	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	
		EQT Production Company	

08/08/2025

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
SEE ATTACHED				

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: CNX GAS COMPANY LLC
By: ERIKA WHETSTONE 
Its: MANAGER PERMITTING

Pg 2 of 5

74	p/o 1-12-34.1 1-12-35 1-12-35.1 1-12-35.3	189035000	David E. Van Scyoc	Martha Sue Kerr	CNX Gas Company LLC	Not less than 1/8	1601/629
				Larry A. Kerr	CNX Gas Company LLC	Not less than 1/8	1601/634
				Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	CNX Gas Company LLC	Not less than 1/8	1527/680
				Patti Carpenter	CNX Gas Company LLC	Not less than 1/8	1527/684
				Bruce P. Carpenter	CNX Gas Company LLC	Not less than 1/8	1527/688
				Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	CNX Gas Company LLC	Not less than 1/8	1527/692
				Jack K. Lemley	CNX Gas Company LLC	Not less than 1/8	1516/44
							1855/44
				Bounty Minerals, LLC	CNX Gas Company LLC	Not less than 1/8	1629/722
				Hillary L. Clovis and Kristen Clovis, her wife	CNX Gas Company LLC	Not less than 1/8	1850/826
				Jeremy J. Clovis and Wendy Clovis, his wife	CNX Gas Company LLC	Not less than 1/8	1850/821
				Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	CNX Gas Company LLC	Not less than 1/8	1850/816
				Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	CNX Gas Company LLC	Not less than 1/8	1850/831
				Rodney A. Clovis	CNX Gas Company LLC	Not less than 1/8	1852/681
				Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	CNX Gas Company LLC	Not less than 1/8	1855/709
				Clinton Alan Clovis a/k/a Clint Clovis	CNX Gas Company LLC	Not less than 1/8	1856/386
				Christopher Lance Clovis	CNX Gas Company LLC	Not less than 1/8	1855/352
				NNE Properties II LLC	CNX Gas Company LLC	Not less than 1/8	1881/53
				Willia Jo Neely	CNX Gas Company LLC	Fee	1630/837
				Robert L. Hess	CNX Gas Company LLC	Fee	1648/665

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

08/08/2025
Pg 3 of 5

RECEIVED
Office of Oil and Gas
JUL 15 2025
U.S. Department of
Environmental Protection

Pg 4 of 5

EQT Production Company

Northeast Natural Energy LLC
Northeast Natural Energy LLC
EQT Production Company

CNX Gas Company LLC

EQT Production Company
EQT Production Company
CNX Gas Company LLC

Agreement

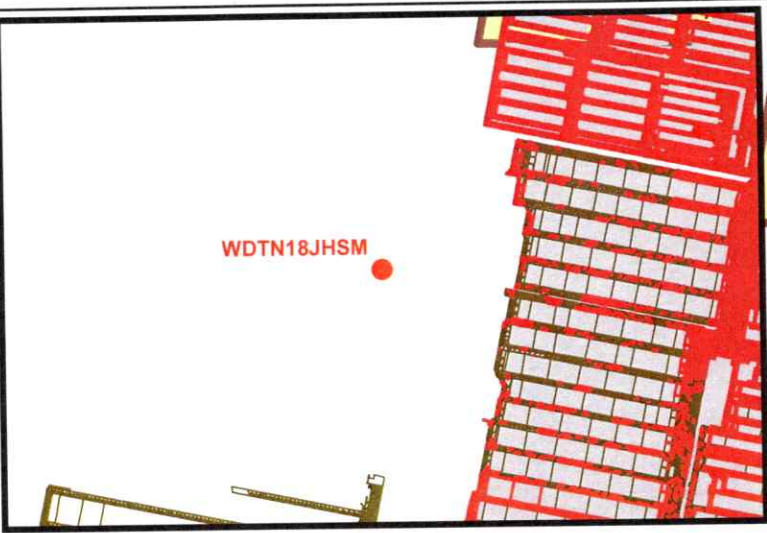
Not less than 1/8
Not less than 1/8
Agreement

1879/739

1789/553
1793/472
1879/739

RECEIVED
Office of Oil and Gas
JUL 15 2025
WV Department of
Environmental Protection

Pg 5 of 5
08/08/2025



WDTN18JHSM

Monongalia Mine

RECEIVED
Office of Oil and Gas
JUL 15 2025
WV Department of
Environmental Protection

8664 ft

WDTN18JHSM

6140 ft

Federal-2 Mine

Legend

- Well Location
- Mine Workings
- Mined Out
- Remaining Coal
- Active Permit



1 inch = 2,000 feet	
Date: 2/10/2025	Prepared By: GIS
Revisions:	Approved By:
This map is property of CNX Resources Corp. and contains information that is proprietary and confidential in nature and may not be copied or reproduced without prior written consent.	



08/08/2025
WDTN18JHSM
Mine Map



CNX Center
1000 Horizon Vue Drive
Canonsburg, PA 15317-6506
724-485-4000
cnx.com

July 2, 2025

RECEIVED
Office of Oil and Gas

JUL 15 2025

WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: WDTN18JHSM (47-061-02002) - *MODIFICATION* Horizontal Drilling Permit Application

To Whom It May Concern:

CNX Gas Company LLC (CNX) is requesting a modification to extend the subject horizontal lateral well permit. The subject WDTN18 Marcellus well is in Monongalia County.

CNX would like to use the expedited review process for the WDTN18JHSM modification application and have enclosed a check for \$7,500.00. CNX previously permitted the "WDTN18JHSM" in April 2025.

If any further information or correspondence is required, please contact me at (724) 485-4035 or ErikaWhetstone@cnx.com.

Sincerely,

Erika Whetstone

CK# 2140052511

AMT \$ 7,500.00

08/08/2025