

LATITUDE 39°42'30"

80°51'00"

LONGITUDE

7.5'

.

7.5 OGIS topo location

7.5' loc	<u>1.855</u>	15' loc	<u>4.735</u>
	<u>1.39W</u>	(calc.)	<u>1.39W</u>

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad Wadestown

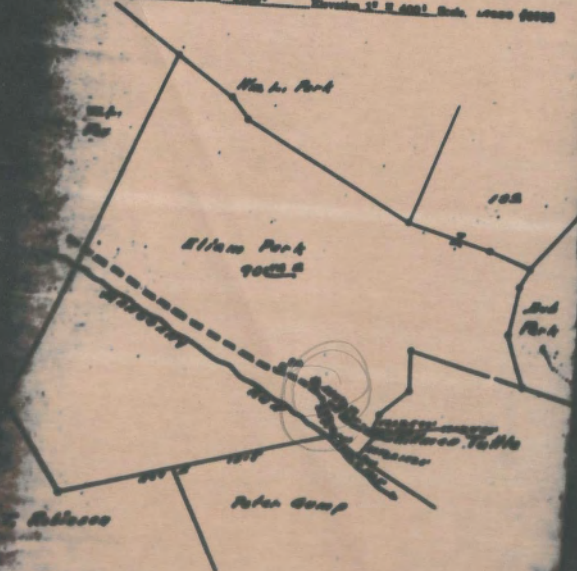
County Monongahela

District Battelle

WELL LOCATION MAP

File No. 066-49A

Title of the Proposed ~~MINERAL~~ Well No. 10007 of the  
SHENANDOAH NATURAL GAS COMPANY of Pittsburgh, Penna., as  
 the ELIUM Park farm, consisting of 20.48 Acres,  
 Located in Wetzel Co. Dist. Wetzel Co. County,  
 West Virginia Wetzel Co., E. E. Quadrangle  
10007 Date 11/27 Elevation 17 E 600' Grid. 10000 00000



I, the undersigned, hereby certify that this map is correct and true to all the information  
 to the best of my knowledge and belief, required by law and gas section of the  
 Mining Code of West Virginia.

Name of Paul W. Hinkle } C. S.  
 County of Wetzel

D. E. Little Register

Battelle District, Monongalia County, W. Va.

By Carnegie Natural Gas Co., 962 Frick Bldg. Annex, Pittsburgh, Pa.

On 75 acres, surface and mineral rights owned by Eliam Parks,

Fairview, W. Va. (Lease No. 8955).

Elevation, 1100' B.

16" conductor, 16'; 13" casing, 100'; 10", 1100'; 8½", 1770' (pulled);  
6-5/8", 2035'; 5-3/16", 2172'.

Coal was encountered at 700-705 and 790-795'.

Abandonment reported to Dept. of Mines August 11, 1932.

Well was shot at 3242-3247'.

Gas well.

MON-49-A

	Top.	Bottom.
Conductor	0	16
Mapletown (Sewickley) Coal	700	705
Pittsburgh Coal	790	795
Little Dunkard Sand	1140	1160
Big Dunkard Sand	1260	1350
1st Salt Sand (water at 1750')	1670	1810
Little Lime	2005	2020
Pencil Cave	2020	2033
Big Line	2033	2090
Big Injun Sand (gas, 2105 and 2159')	2090	
50-Ft. Sand	2670	2770
30-Ft. Sand	2780	2805
Gordon Stray Sand	2976	3018
Gordon Sand	3022	3046
4th Sand	3055	3095
Bayard Sand (gas, 3243')	3242	3247
Total depth		3260

## WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

## PRELIMINARY DATA SHEET NO. 1

Lease #0000

File No. \_\_\_\_\_ Well No. 001

Savage Natural Gas Company, of 605 Fifth St., \_\_\_\_\_

Pittsburgh, Pa. on title Elion Park Farm

containing 10 acres. Location \_\_\_\_\_

Mingo District, in Mingo County, West Virginia.

The surface of the above tract is owned in fee by Elion Park

of \_\_\_\_\_ address, and the mineral rights are owned by \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 2000 issued by the West Virginia Department of Mines, Oil and Gas Section.

\_\_\_\_\_ ft.

Elevation of surface at top of well. 1100 Depth \_\_\_\_\_

The number of feet of the different sized casings used in the well.

\_\_\_\_\_ 1 1/2" diam. 100' steel casing.

\_\_\_\_\_ 1 3/4" diam. 200' steel casing.

\_\_\_\_\_ 2" diam. 200' steel casing.

\_\_\_\_\_ 2 1/2" diam. 200' steel casing.

\_\_\_\_\_ packer of \_\_\_\_\_ diam. set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ diam. set at \_\_\_\_\_

\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet

\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet

\_\_\_\_\_ (What was encountered at \_\_\_\_\_ feet; thickness \_\_\_\_\_ in. and at \_\_\_\_\_ feet)

\_\_\_\_\_ (What was encountered at \_\_\_\_\_ feet; thickness \_\_\_\_\_ in. and at \_\_\_\_\_ feet)

\_\_\_\_\_ (How was well set or filled: (Give details))

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Approved \_\_\_\_\_

By \_\_\_\_\_

Zone	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Conductor					16			
Highgate Coal				700	705			
Pittsburgh Coal				790	795			
Little Bushard				1140	1160			
Big Bushard				1280	1280			
1st Galt Sand			Water at 1780	1670	1610			
Little Lane				2005	2020			
Donell Cove				2020	2025			
Big Lane				2025	2030			
Big Injan			Gas 2105 " 2120	2030				
20 Foot Sand				2570	2770			
25 Foot Sand				2730	2805			
Carbon Shaly				2975	2915			
Carbon Sand				2925	2945			
Glt Sand				2955	2995			
Super Sand			Gas 2945	2945	2947		2990	

This well was completed at 2222 - 2247 feet; well was shut at \_\_\_\_\_ feet

This well shows at \_\_\_\_\_ feet; fresh water at \_\_\_\_\_ feet

Producing \_\_\_\_\_ bbl  
per \_\_\_\_\_ day

August 11, 1922  
1922

Approved \_\_\_\_\_  
COMPASS NATURAL GAS COMPANY  
Drum

**AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL**  
(REQUIREMENT OF SECTIONS 8, ARTICLE 4, CHAPTER 23 OF THE CODE)

**WEST VIRGINIA DEPARTMENT OF MINES**  
**OIL AND GAS DIVISION**

<u>Pittsburgh Coal.</u>	<u>Garrigue National Gas Company.</u>
<u>Davis Coal &amp; Coke Company.</u>	<u>962 Poplar Building Avenue,</u>
<small>COAL OPERATOR OR OPERATOR</small>	<small>NAME OF WELL OPERATOR</small>
<u>Hilkins, W. W.</u>	<u>Pittsburgh, Penna.</u>
<small>ADDRESS</small>	<small>CITY AND STATE</small>
<u>Mapletown Coal.</u>	<u>November 15th,</u>
<u>Kilian Park</u>	<u>1938.</u>
<small>COAL OPERATOR OR OPERATOR</small>	<small>DATE</small>
<u>Fairview, W. W.</u>	<u>Battle</u>
<small>ADDRESS</small>	<small>TOWNSHIP</small>
<u>_____</u>	<u>Monongalia</u>
<small>COAL OPERATOR OR OPERATOR</small>	<small>COUNTY</small>
<u>_____</u>	<u>Well No. 1 B-207.</u>
<small>ADDRESS</small>	<small>WELL AND LOCATION</small>
<u>_____</u>	<u>Kilian Park</u>
<small>ADDRESS</small>	<small>NAME</small>

AFFIDAVIT TO BE MADE BY OPERATOR, AND COPY TO BE MAILED BY OPERATOR WITH THE AFFIDAVIT ONE COPY TO BE RETURNED BY THE OPERATOR AND THE OTHER COPY UNDER CERTAIN CIRCUMSTANCES TO BE MAILED BY STATE WELL REGULATORY BOARD AT THEIR RESPECTIVE OFFICES.

STATE OF West Virginia } **AFFIDAVIT**  
 COUNTY OF Lincoln }  
J. F. Lough and B. J. Felt  
 being lawfully sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Garrigue National Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

15th day of November, 1938, and that the well was plugged and filled in the following manner:

Total Depth of well - 2320'. Out 2" tubing at 3080' Miner in which sand was plugged, on top of pebbles and pulled. Filled solid with red clay and savings to 2100' and set 6" x 3' Solid Wood plug at 2100' - 2120' and cemented solid 2100' - 2220' - 10' below 6, 3/16" casing. Out 6, 3/16" casing at 2070' and cemented 2070' and cemented from 2007' - 2047' and set 6" x 3' Solid Wood plug at 2000' - 2020' and completely sealed the hole. Out 1 7/8" and pulled - 6, 3/16" casing. Filled solid with red clay and savings from 2006 to 1880' - 20' below the Salt Sand. Cemented from 1880' to 1870' sealing Salt Sand hole. Filled with red clay from 1810' to 1680' - 20' above the Salt Sand. Set 10" x 3' Solid Wood plug 1680' to 1607' and Miner in which sand was plugged; cemented 1607' to 1220' sealing hole completely. Filled solid with red clay 1607' to 1120' - 20' above Middle Dundard Sand. Set 10" x 3' Solid Wood plug 1220' to 1117' and cemented 1117' to 1220' sealing hole completely. Out 1 7/8" of 10" casing and pulled up to 770' - 20' filling solid with red clay and savings to 770'. Filled 770' casing up to 770' - 20' above 7 1/2" Coal and cemented from 720' to 770'. Filled 10" casing up to 620' and filled with red clay and cemented from 620' to 620' - 20' above Mapletown Coal. Filled 10" casing from well and filled solid with red clay and savings to the surface.

Set a minimum 10" x 10" x 20" high and enough below the surface to raise the center of gravity. Stamped the name of the company and the number of the well on the surface. All holes were plugged in a uniform manner, or cemented, or cemented in a uniform manner and that the work of plugging and filling said well was completed on the 15th day of November, 1938.

And further deposes and says:

J. F. Lough  
B. J. Felt  
 Deponents  
\_\_\_\_\_  
 1938

Sworn to and subscribed before me this 15th day of November, 1938.