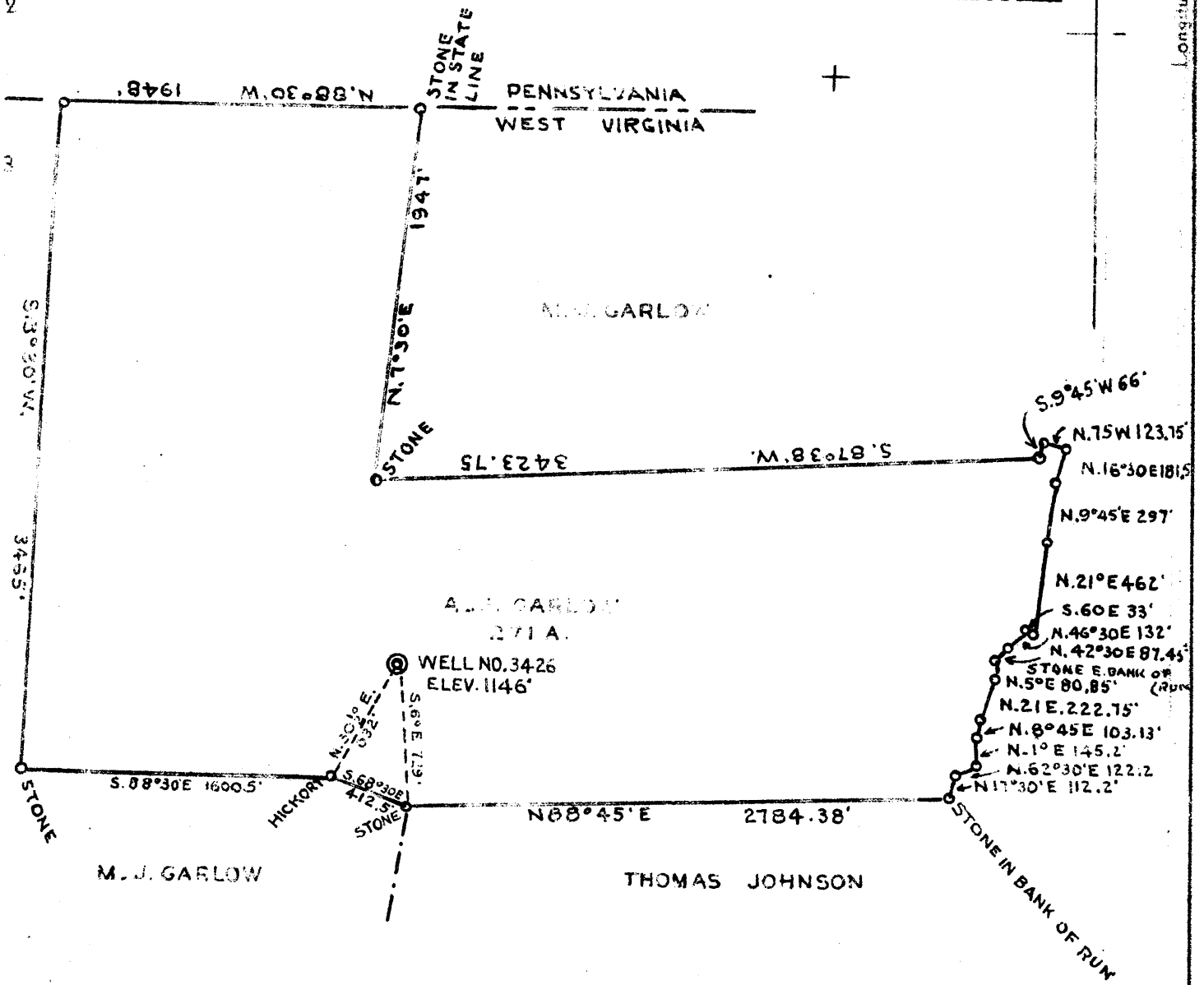


7.23 W
2.23 W



COAL OWNED BY A. J. GARLOW

- New Location...
- Drill Deeper...
- Abandonment...

DEC 20 1939

Company THE MANUFACTURERS LIGHT & HEAT CO
 Address 800 UNION TRUST BLD'G. PITTSBURGH PA.
 Farm A. J. GARLOW
 Tract Acres 271 Lease No. 14584
 Well (Farm) No. 5 Serial No. 3426
 Elevation (Spirit Level) 1146'
 Quadrangle MORGANTOWN NW
 County MONONGALIA District CASS
 Engineer J. H. [Signature]
 Engineer's Registration No.
 File No. Drawing No. 1-8-567
 Date NOVEMBER 30 1939 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. **MON-214A**

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown

— Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

284

7000-214X *plugging*

WELL RECORD

Drilled

December, 1917

Oil or Gas Well Gas
(Kind)

Company The Mfrs. Light & Heat Co.
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm A. J. Garlow Acres 272
Location (waters) _____
Well No. 5 - 3126 Elev. 1116'
District Cass County Monongalia
The surface of tract is owned in fee by A. J. Garlow
Address Morgantown, W. Va.
Mineral rights are owned by The Mfrs. Light & Heat Co.
800 Union Trust Bldg. Address. Pittsburgh, Pa.
Drilling commenced October 11th, 1917
Drilling completed December 18th, 1917
Date shot _____ Depth of shot _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 38 FEET 84 INCHES
68 FEET 96 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Conductor			14				
Sand			14	29			
Line			29	38			
Redstone Coal			38	45			
Slate			45	68			
Pittsburgh Coal			68	76			
Line			76	116			
Slate			116	126			
Line			126	146			
Slate			146	196			
Line			196	236			
Red Rock			236	256			
Slate			256	306			
Line			306	326			
Red Rock			326	416			
Slate			416	456			
Line			456	466			
Red Rock			466	516			
Dunkard Sand			516	581			
Slate			581	621			
Line			621	651			
Sand			651	751			
Slate			751	801			
Line			801	820			
Slate			820	845			
Line			845	850			
Slate			850	860			
Salt Sand			860	875			10" casing 117 ft.
Sand & Shells			875	925			
Sand			925	1075			
Slate			1075	1117			8" casing 860 ft.
Line			1117	1137			
Slate			1137	1172			6 5/8" casing 1115 ft.
Red Rock			1172	1270			
Slate			1270	1280			
Little Lime			1280	1295			
Salt			1295	1310			
Big Lime			1310	1398			5 3/16" casing 1375'
Big Injun			1398	1508			
Sand			1508	1520			Got gas 110 feet in sand Pay 12 feet in sand 13 feet sand below pay
Total depth			1520	1533			

