

New Location   
 Drill Deeper   
 Abandonment

APR 15 1941

7.8 W  
 7.93

Company The Interstate Pipe & Supply Co.  
 Address Box 611 - Marietta Ohio  
 Farm Albert Efav  
 Tract \_\_\_\_\_ Acres 59 3/4 Lease No. \_\_\_\_\_  
 Well (Farm) No. one Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) El. 1182.0  
 Quadrangle Mannington  
 County Monongalia District Battelle  
 Engineer C.O. Newig  
 Engineer's Registration No. 811  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date March 31, 1941 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MON-252A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

302

WELL RECORD

AB  
Permit No. 257-A

Oil or Gas Well (KIND)

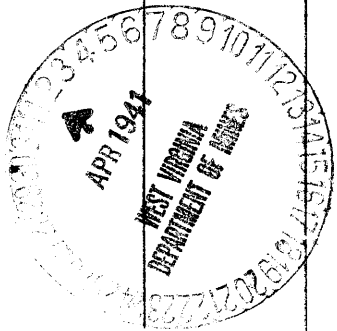
Company **The Interstate Pipe & Supply Company**  
Address **Marietta, Ohio**  
Farm **Albert Efaw** Acres **59 3/4**  
Location (waters) \_\_\_\_\_  
Well No. **548** Elev. **1187.0**  
District **Battelle** County **Monongalia**  
The surface of tract is owned in fee by **Albert Efaw**  
Address **Wedestown, W. Va.**  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced **May 19, 1914**  
Drilling completed **August 15, 1914**  
Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16. Conductor	16	16	Kind of Packer
13.	89	--	
10.	200	200	Size of
8 1/4	1424	1424	
6 5/8	2193	2193	Depth set
5 3/16	2346	2346	
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT **420** FEET **60** INCHES  
**823** FEET **60** INCHES **920** FEET **96** INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native Coal			420	425			
Bluff Sand			520	580			
Mapletown Coal			823	823			
Pittsburgh Coal			920	928			
Murphy Sand			1020	1065			Well cleaned out and shot May 26, 1920, with 20 qts. Glys. No Results.
Big Dunkard Sand			1411	1475			
Gas Sand			1620	1710			
Salt Sand			1820	1970			
Maxon Sand			2050	2075			
Little Lime Shells							
Pencil Cave			2145	2155			
Big Lime			2155	2212			Show of oil at 2296. Water at 2309.
Big Injun Sand			2212	2367			
Squaw Sand			2395	2415			
Gantz Sand			2698	2725			
50 ft. Sand			2835	2882			
30 ft. Sand			2920	2960			Oil and Gas at 3153'.
Campbells Run Sand			3080	3100			
Gordon Stray			3102	3120			
Gordon Sand			3131	3167			
Sand			3168	3174			No gas or oil was found in drilling deeper.
4th Sand			3177	3194			
Drilled deeper in October, 1928.							
Bottom 4th Sand			3194	3290			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date March 25, 1941.

APPROVED The Interstate Pipe & Supply Company, Owner

By H. H. Berens  
(Title)