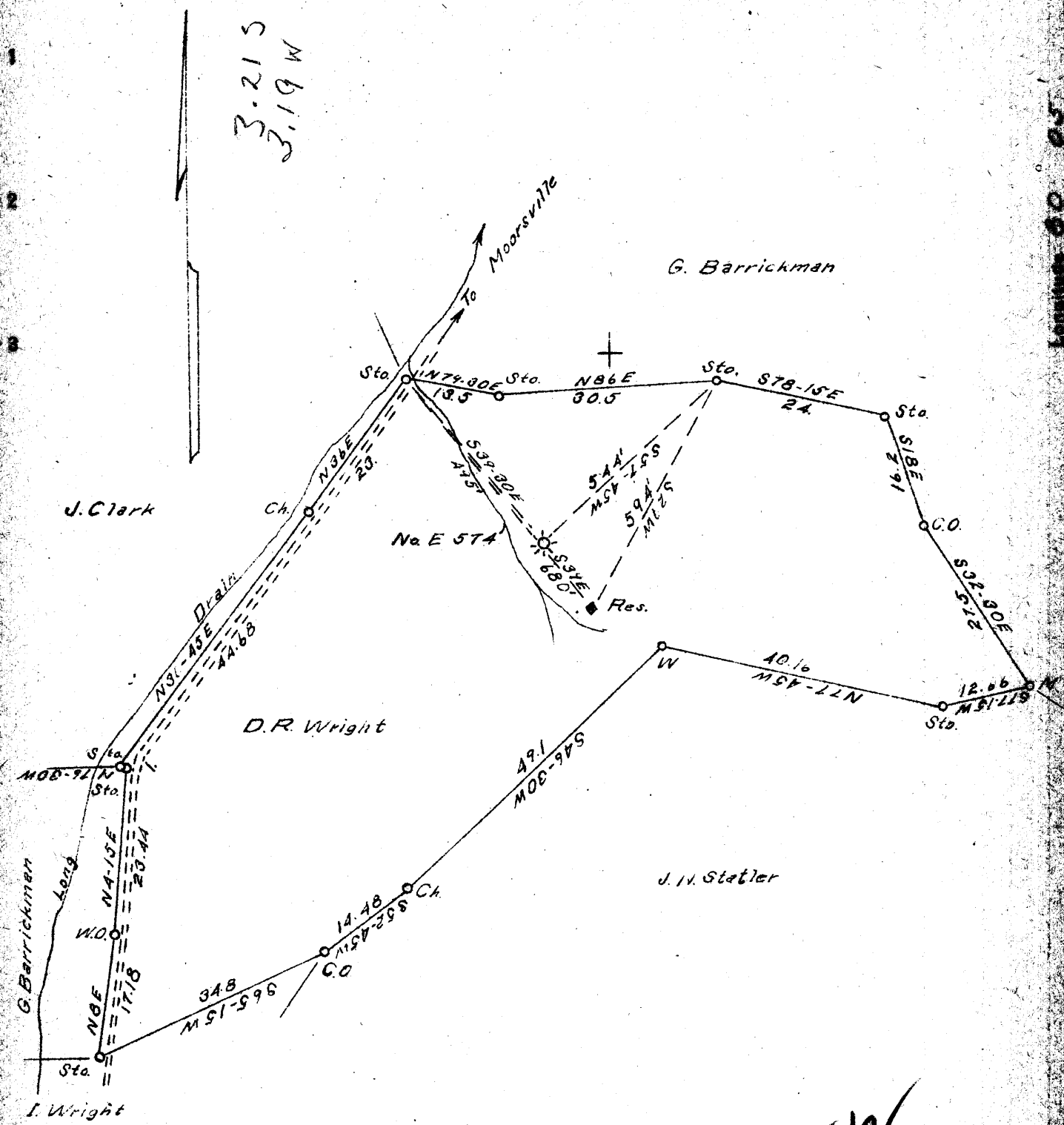


3.21 S  
3.19 W



- New Location...
- Drill Deeper...
- Abandonment...

✓ MAY - 5 1941

3.22 W  
3.3 Q

Company	<u>Carnegie Natural Gas Company</u>
Address	<u>Pittsburgh, Pa.</u>
Farm	<u>D.R. Wright</u>
Tract	<u>one</u> Acres <u>36</u> Lease No. <u>E-9326-56</u>
Well (Farm) No.	<u>1</u> Serial No. <u>E-574</u>
Elevation (Spirit Level)	<u>1060'</u>
Quadrangle	<u>Elksville NW</u>
County	<u>Monongalia</u> District <u>Clay</u>
Engineer	<u>R.L. Sweeney</u>
Engineer's Registration No.	
File No.	Drawing No.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. MON-262A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

315

WELL RECORD

Permit No. *AD 202A*

WELL TO BE ABANDONED

Oil or Gas Well **GAS**  
(Kind)

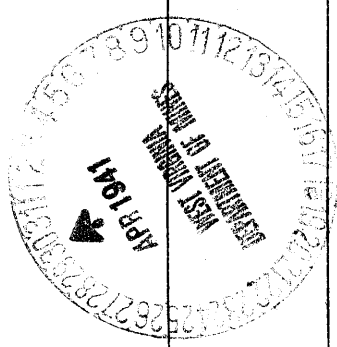
Company **CARNEGIE NATURAL GAS COMPANY**  
 Address **1014 Frick Bldg., PITTSBURGH, PA.**  
 Farm **D. R. WRIGHT** Acres **38 1/2**  
 Location (waters) **Long Drain**  
 Well No. **1-574** Elev. **1060**  
 District **CLAY** County **MONONGALIA**  
 The surface of tract is owned in fee by **J. N. STATLER** Address **MOONSVILLE, W. Va.**  
 Mineral rights are owned by **D.R. Wright, Morgantown, W. Va.**  
**West Virginia Crude Oil Co.** Address **Morgantown, W. Va.**  
 Drilling commenced **12-17-15** -- D.D. **7-19-26**  
 Drilling completed **2-21-16** -- **10-18-26**  
 Date shot **10-11-26** Depth of shot **2981-2988'**  
 Open Flow **6**/10ths Water in **(Gas in D.D.) 2** Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume **115,000** Cu. Ft.  
 Rock Pressure **250** lbs. \_\_\_\_\_ hrs.  
 Oil **(1st drilling)** **12** bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water **11.63** feet **2596** feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			<b>Anchor</b>
10.		<b>572'</b>	Size of
8 1/4.			<b>5-3/16" x 2"</b>
6 5/8.		<b>1784'</b>	Depth set
5 3/16.		<b>2713'</b>	<b>2812'</b>
3.			Perf. top
2.		<b>3009'</b>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT **135'** FEET \_\_\_\_\_ INCHES  
**230** FEET \_\_\_\_\_ INCHES **474** FEET \_\_\_\_\_ INCHES  
**552** FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Native Coal			135'	140'			
Bluff Sand			150	215			
Fairview Coal			230	235			
Mapletown Coal			474	479			
Pittsburgh Coal			552	557			
Murphy Sand			766	786			
Little Dunkard Sand			915	930			
Big Dunkard Sand			1045	1070			
1st Gas Sand			1130	1155			
1st Salt Sand			1323	1383			
2nd Salt Sand			1393	1575	Water at	1463'	
Little Lime			1729	1755			
Pencil Cave			1755	1765			
Big Lime			1765	1855			
Big Injun Sand			1855	-	Oil & Gas	1949'-1956'	
TOTAL DEPTH - Feb. 21, 1916			1916	1999'			
Big Injun Sand				2038			
Gants Sand			2101	2131			
50' Sand			2485	2515			
30' Sand			2525	2603	Water	2596'-2599'	
Gordon Stray			2712	2718			
4th Sand			2801	2817			
5th Sand			2958	2963			
Bayard Sand			2981	2987	Gas	2982'-2987'	
TOTAL DEPTH - OCT. 18, 1926				3009'			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date..... **APRIL 28,** ..... 19**41**

APPROVED **CARNEGIE NATURAL GAS COMPANY** ....., Owner

By *B. H. Archer* .....  
 (Title) **Land Agent.**