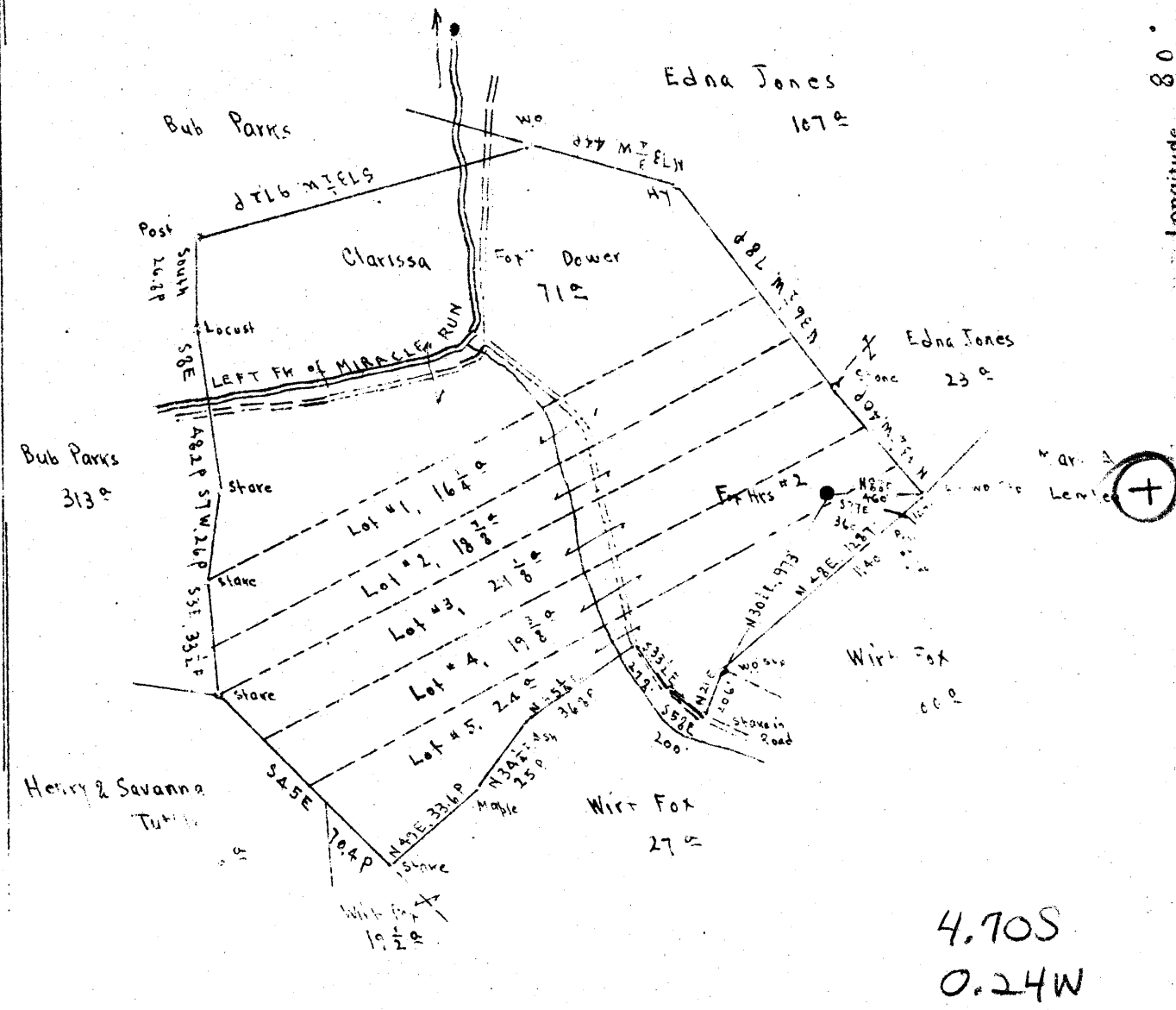


Scale 1" = 800'



Section of entire tract of 171^{ac} belongs to Wm Fox, Address, RFD #1, Fairview, Marin, Co. W.Va.

Under lots 1, 2, 3, 4, & 5, belongs to Davis Coal & Coke Co. Baltimore, Maryland.

New location
Drill Deeper
Abandonment

[Handwritten signature]
10/10/44

JUL - 3 1945

[Handwritten signature]
X.8

Company Road Supply Co.
 Address Salem, W.Va.
 Farm Box Hrs
 Fract Acres 171^{ac} Lease No. _____
 Well (Farm No. 2 Serial No. _____)
 Elevation (Spot Level 1340.75 Ground _____)
 Quadrangle Amintation
 County Manawha District Bart
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Jan 20th 1944 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. MON-318-4

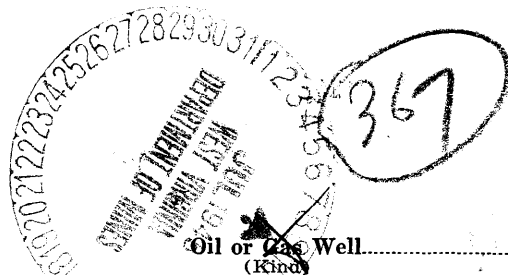
+ Denotes location of well or United States Topographic Map, scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes the location of border line of original tract.

[Handwritten circled 'AE']

FOX HEIRS NO. 2 - ROAD SUPPLY CO. - MON-318-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD



Permit No. 318-A

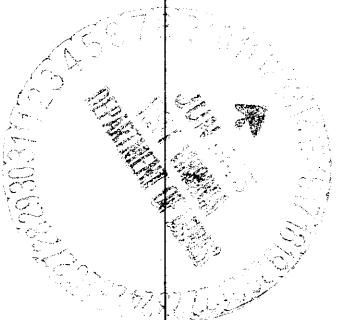
Oil or Gas Well
(Kind)

Company Raad Supply Company
Address 184 East Main Street
Farm Fox Heirs Acres 171
Location (waters) (Ground)
Well No. 2 Elev. 1340.77
District Battelle County Monongalia
The surface of tract is owned in fee by Wm. Fox
R.F.D. 1 Marion Co. Address Fairview, W.Va.
Mineral rights are owned by Davis Coal & Coke Co.
Address Baltimore, Md.
Drilling commenced.....
Drilling completed.....
Date shot 1/19/17 Depth of shot.....
3/15/18
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water..... feet..... feet
Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16.....			
13.....			
10.....			Size of.....
8 1/4.....	2022	2022	
6 5/8.....	2276	2276	Depth set.....
5 3/16.....			
3.....			Perf. top.....
2.....	2430 2430	2430	Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED No SIZE..... No. Ft..... Date.....
COAL WAS ENCOUNTERED AT 1030' FEET 72 INCHES
..... FEET..... INCHES..... FEET..... INCHES
..... FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16'			
Pittsburgh Coal			1024	1030 -			
Big Dunkard Sand			1490	1540			
Salt Sand			1810	2060			
Little Lime			2235	2245			
Big Lime			2250	2310			
Big Injun Sand			2310				
Gas-light			2406				
1st Pay - Oil			2410		Oil		
Total Depth				2430			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date....., 19.....

APPROVED....., Owner

By.....
(Title)