

Latitude

Longitude

+
 .865
 .84w

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Interstate Pipe + Supply Co

Farm Jacob Simpson #2

15' Quad _____
(sec.)

7.5' Quad Mamington

District Battello

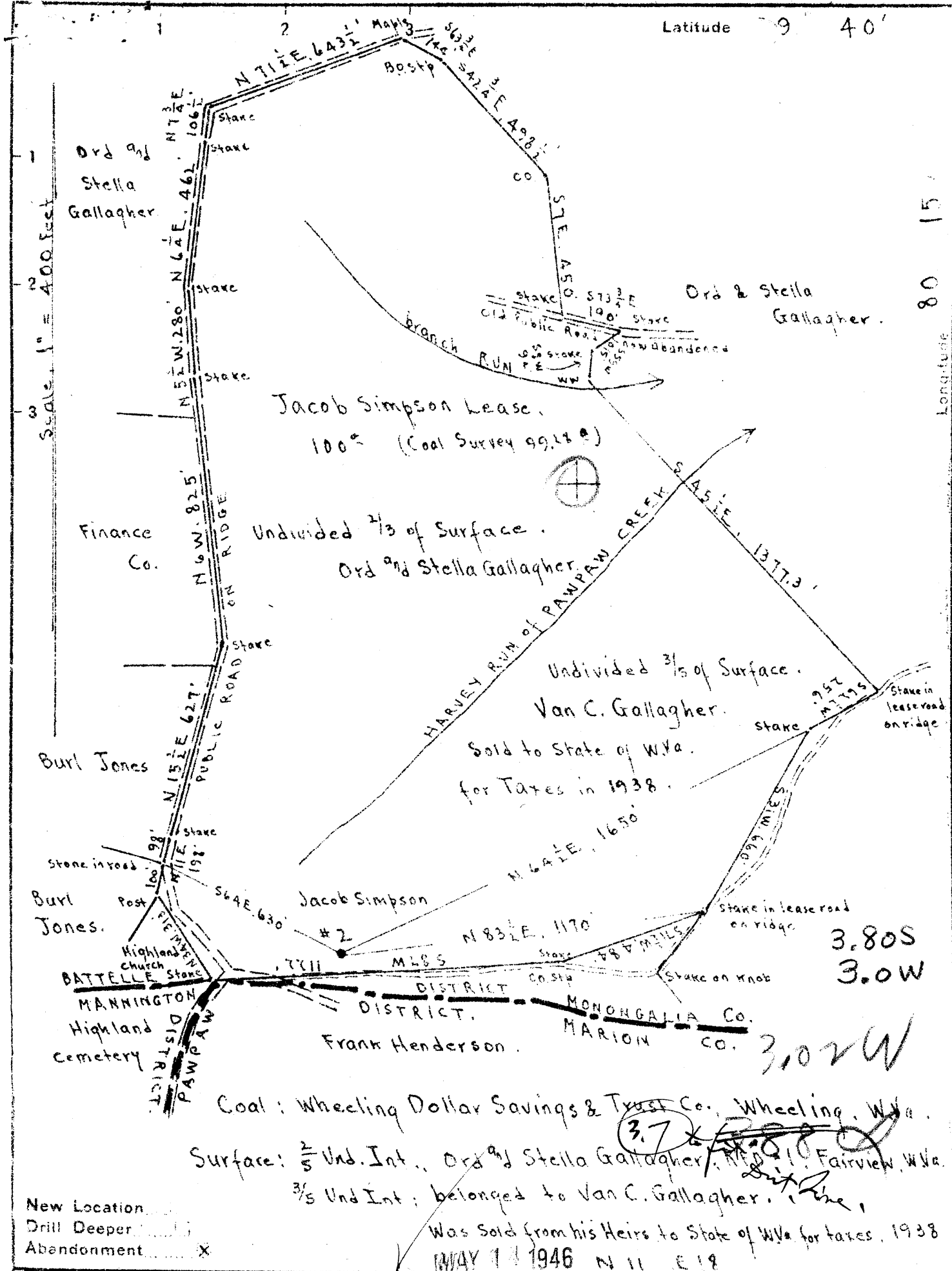
WELL LOCATION PLAT

County 061 Permit 30329

Latitude 39 40'

Longitude 80 15'

Scale 1" = 400 feet



Jacob Simpson Lease. 100[±] (Coal Survey 99.13[±])

Undivided 2/3 of Surface. Ordnd Stella Gallagher.

Undivided 3/5 of Surface. Van C. Gallagher.

Sold to State of W.Va. for Taxes in 1938.

Frank Henderson.

Coal: Wheeling Dollar Savings & Trust Co., Wheeling, W.Va.

Surface: 2/5 Und. Int., Ordnd Stella Gallagher, Fairview, W.Va. 3/5 Und Int.; belonged to Van C. Gallagher.

Was Sold from his Heirs to State of W.Va. for taxes, 1938 MAY 1 1946 N 11 E 19

New Location
Drill Deeper
Abandonment X

Company Interstate Pipe & Supply Co.
 Address Marietta Ohio
 Farm Jacob Simpson
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) Floor 1596.30; Ground 1583.30
 Quadrangle MANNINGTON
 County Monongalia District Battelle
 Engineer EC Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date April 26th 1946 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO MON-329-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

385

Permit No. 379-A

Oil or Gas Well Oil

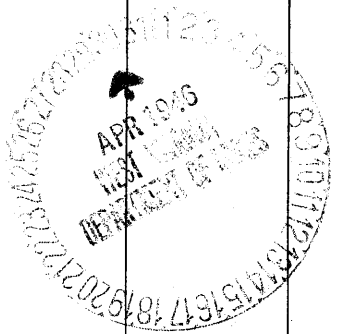
Company The Interstate Pipe & Supply Company
Address Box 611, Marietta, Ohio
Farm Jacob Simpson Acres 100
Location (waters) _____
Well No. 2 Elev. 1760
District Battelle County Monongalia
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		340	Size of
8 1/4		1785	
6 1/2		2409	Depth set
5 3/16		2772	
3/4 4" liner		347	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1270 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1270	1275			
Dunkard Sand			1835	1865			
Gas Sand			1955	2100			
Salt Sand			2170	2290			
Indian			2570	2750			
Squaw			2770	2860			
Gas			3175				
Thirty Foot			3036	3065			
Gantz			3135	3150			
Fifty Foot			3165	3285			
Shoulder			3475				
Pencil Cave			2475				
Soft Slate			3465				
Gordon			3480	3484			
1st Pay			3484	3490		Oil	
2nd Pay			3494	3498			
Total Depth				3506'	6"		



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date April 29, 194 6

APPROVED The Interstate Pipe & Supply Company, Owner

By J. W. Leary

(Title)

Battelle District, Monongalia County, W. Va.

By Hartman Oil Co.

Flat Run pool.

10" casing, 340'; 8 1/2", 1785'; 6-5/8", 2409'; 5-3/16", 2772'.

	Top.	Bottom.
Pittsburgh Coal	1270	
Dunkard Sand	1835	- 1865
Gas Sand	1955	- 2100
Salt Sand	2170	- 2290
Big Injuy Sand	2570	- 2750
Squaw Sand	2770	- 2860
30-Ft. Sand	3035	- 3065
Gantz Sand	3135	- 3150
Soft (gas at 3175')	3165	- 3285
Gordon Sand (oil at 3484')	3480	
Total depth		3566