



3.815  
2.60W

2.65W  
3.88

✓ OCT - 9 1946

New Location   
Drill Deeper   
Abandonment

Map Sht. #16 Sq. N.11 E.23 F.B.823 P.24

Company HOPE NATURAL GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm ENOS TENNANT  
 Tract \_\_\_\_\_ Acres 105 Lease No. 20647  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2277  
 Elevation (Spirit Level) 1220'  
 Quadrangle BLACKSVILLE  
 County MONONGALIA District CLAY  
 Engineer W.M. Bowers  
 Engineer's Registration No. 900  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept. 10, 1946 Scale 1"=40 Poles

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. MON-333-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

~~104~~  
390

AB  
Permit No. Mon 333-A

WELL RECORD

~~Oil~~ or Gas Well \_\_\_\_\_ (KIND)

Company Hope Natural Gas Company.  
 Address 445 West Main St. Clarksburg, W.Va.  
 Farm Enos Tennant Acres 105  
 Location (waters) \_\_\_\_\_  
 Well No. 2277 Elev. 1820  
 District Clay, County Monongalia.  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced Sept. 11, 1911  
 Drilling completed Nov. 26, 1911  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 600 feet \_\_\_\_\_ feet  
 Salt water 1510 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>637</u>	<u>Pulled</u>	Size of
8 1/4	<u>1604</u>	<u>569</u>	
6 5/8	<u>1899</u>	<u>1899</u>	Depth set
5 3/16	<u>3023</u>	<u>260</u>	
3			Perf. top
2	<u>3171</u>	<u>Pulled</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

NOT  
 CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 70 FEET 24 INCHES  
510 FEET 60 INCHES 600 FEET 120 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			70	72			
Mapletown coal			510	515			
Pittsburgh Coal			600	610	water	600	
Little Dunkard			1035	1055	show gas	1050	
Big Dunkard			1115	1165			
Gas sand			1230	1270			
First Salt			1370	1430			
Second Salt			1490	1630			
Little Lime			1822	1830			
Pencil cave			1830	1834			
Big Lime			1834	1894			
Big Injun			1894	2096	gas	1906 2007	
Gantz			2396	2410			
Fifty foot			2480	2575			
Thirty foot			2655	2680			
Fifth			3000	3019	gas	3002	
Total depth				3171			



