



Surface: R.E. Tennant Hrs. Address, Clarence Tennant, RFD. #1, Fairview W.Va.

Coal: Wheeling Dollar Savings & Trust Co., Wheeling, W.Va.

2.825  
1.99W

- New Location
- Deeper
- Abandonment

On 400' map #2459 JUN 8 1948

Squares N12 E19.

Company Evaluation & Sales Service  
 Address Mount Pleasant Michigan  
 Farm R.E. Tennant  
 Tract \_\_\_\_\_ Acres 66 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) Floor = 1370.29  
Ground = 1370.29  
 Quadrangle MANNINGTON  
 County Monongalia District Battelle  
 Engineer EC Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date March 30<sup>th</sup> 1948 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. MON-358-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

MON-358A



420

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. AP 358/A

Oil or Gas Well Oil  
(KIND)

Company C. W. Collin  
Address Mt. Pleasant, Michigan  
Farm R. E. Tennant # 1 Acres 5 1/2  
Location (waters) \_\_\_\_\_  
Well No. 1 Elev. 3720  
District Battelle County Monongalia  
The surface of tract is owned in fee by R. E. Tennant  
Address Rt 1, Fairview, W. Va.  
Mineral rights are owned by Wheeling Dollar Savings & Trust Company  
Address Wheeling, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			<b>No Record</b>
16			Kind of Packer
13			
10	<u>3/0</u>	<u>pulled</u>	Size of
8 1/4	<u>1515</u>	<u>pulled</u>	
6 1/2	<u>2070</u>		Depth set
5 3/16	<u>2500</u>		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>4"x1 1/2"</u>	<u>268</u>		Perf. bottom

Drilling commenced Mar 17, 1898 - Up May 20, 1905  
Drilling completed 10/27/07 - 8-10-07 - 22-10-1201  
3007 & 3310 From 312 To 3311  
With 3 - 6 - 8 - 10 Qds.

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 1015 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh. Coal			1015				
Big Injun			2355	2490			
Oil & Salt Water				2885			
Thirty Ft.			2885	2910			
Fifty Ft.			2935	3000			
Stray Sand			3237	3252			
Gordon Sand			3257				
1st Pay			3276				
T.D.				3295			
Drilled down to fourth Sand							
Commenced D. D.			3295				
Gordon (Bottom)				3300			
Fourth Sand			3302				
1st Pay			3312				
Total Depth				3326 1/2			
Initial Production - No data							
No change made in casing record when drilled deeper.							

