

New Location
 Drill Deeper
 Abandonment

JUL 12 1948
 5.685
 1.02W
 5.885
 1.13W
 5.905
 1.31W
 5.805
 1.33W

Company Dunn-Mar Oil & Gas Co.
 Address Waynesburg Pa.
 Farm J.C. Morris
 Tract 1 Acres 77 3/4 Lease No. 1-2-3-8
 Well (Farm) No. 9-9-14 Serial No. #1=1157; #2.=1227; #3=1365; #8=1295; #9=1330; #14=1105
 Elevation (Spirit Level) #8=1295; #9=1330; #14=1105
 Quadrangle Blacksville
 County Monongalia District Clay
 Engineer A. L. Headley
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 5-5-1948 Scale 1 inch = 400ft

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

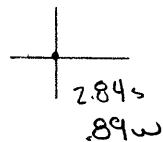
WELL LOCATION MAP
 MON-375-A-#1
 FILE NO. MON-376-A-#2
 MON-377-A-#3
 MON-378-A-#8

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

J.C. MORRIS NOS. 1, 2, 3 & 8 - DUNN-MAR O. & G. Co. - MON-375-6-1-8-A

Latitude

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Durom Man

Farm JC Morris #1

15' Quad _____
(sec.)

7.5' Quad Osage

District Clay

WELL LOCATION PLAT

County 061 Permit 30375



513

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 3754

Oil or Gas Well X (KIND)

Company Dunn-Mar Oil & Gas Co.
 Address Waynesburg, Pa.
 Farm J. C. Morris Acres 7.64
 Location (waters) Dolls Run
 Well No. One (1) Elev. 1157'
 District Clay County Monongalia
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 1902
 Drilling completed "
 Date Shot No Record To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure No Record lbs. _____ hrs.
 Oil No Record bbls., 1st 24 hrs.
 Fresh water No Record feet _____ feet
 Salt water No Record feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
<u># 7 5/8</u>	<u>585</u>	<u>Pulled</u>	
<u># 6 1/2</u>	<u>625</u>	<u>625</u>	Depth set
<u># 4 7/8</u>	<u>1680</u>	<u>1680</u>	
3			Perf. top
2	<u>2025</u>	<u>2025</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 632 FEET ? INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Pitt. Coal</u>			<u>632</u>				
<u>Injun Sand</u>			<u>1907</u>				
<u>Total Depth</u>				<u>2025</u>	<u>Oil & Gas</u> <u>Oil</u>	<u>1985</u> <u>1998</u>	
<p><u>Coal</u> Please note that the top of the Pittsburgh was calculated from nearby wells. Also the top of the Injun sand was calculated from nearby wells.</p>							

