



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

629

WELL RECORD

Gas
Oil or Gas Well (KIND)

Permit No. 580-A

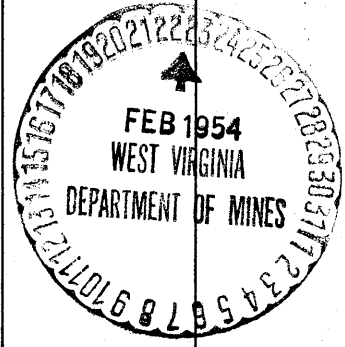
Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm Saul Thomas Acres 180
Location (waters) _____
Well No. 2481 (41) Elev. 1130'
District Clay County Monongalia
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced November 6, 1919
Drilling completed April 15, 1920
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	807'6"		Size of
8 3/4	1226'7"		
6 5/8	1690'2"	1690'2"	Depth set
5 3/16	2017'10"	2017'10"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 460 FEET _____ INCHES
695 FEET _____ INCHES 790 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Bluff Sand			400	460			
Fairview Coal			460	465			
Mapletown Coal			695	700			
Pittsburgh Coal			790	798			
Red Rock			920	950			
Red Rock			980	1000			
Murphy Sand			1000	1020			
Red Rock			1060	1100			
Little Dunkard Sand			1281	1291			
Big Dunkard Sand			1285	1350			
Slate			1350	1490			
Gas Sand			1490	1500			
First Salt Sand			1553	1590			
Slate			1590	1627			
Second Salt Sand			1627	1807			
Slate			1807	1825			
Red Rock			1825	1835			
Slate and Lime			1835	1988			
Pencil Cave			1988	1998			
Big Lime			1998	2068			
Big Injun Sand			2069				
Gas (Small Pay)			2088				
Oil (Small Pay)			2133				
Gas			2163	2170			
Total Depth				2171			



Water at 180 ft.
Water at 525 ft.
Water at 798 ft.
Water at 1645 ft.
~516 Mcf
Well showed volume test of 11/10 Mercury in 2" when completed drilling.
Made following pressures when shut in 4-3/16" casing:
1 Min. 2 Min. 3 Min. 4 Min. 5 Min.
75 120 150 160 170

