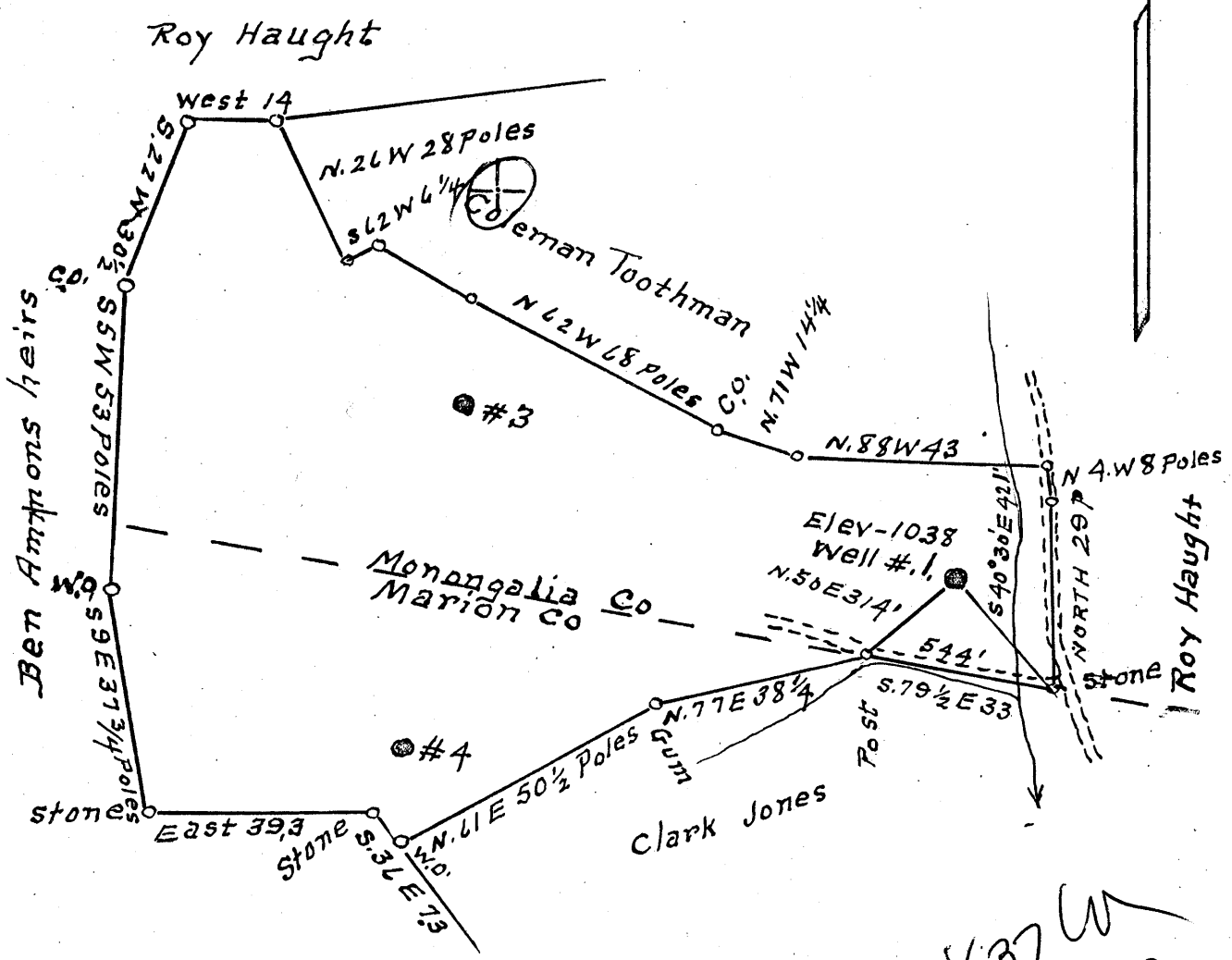
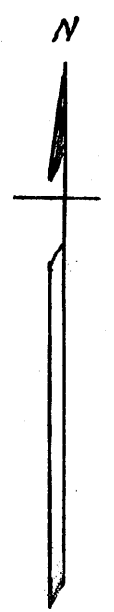


Latitude 39° 40'

Longitude 80° 10'

3.78 S
4.31 W



4.37 W
3.83 S

Surface = M. L. Haught heirs
c/o Roy Haught, Fairview, W. Va.
Coal = Eastern Gas & Fuel Associates
Grant Town, W. Va.

New Location ..
Drill Deeper
Abandonment

DEC 9 1957

Company Kenneth P. Milliken
 Address Waynesburg Pa
 Farm M.L. Haught
 Tract 1 Acres 70 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1038
 Quadrangle Blacksville
 County Monongalia District Clay
 Engineer A. L. Headley
 Engineer's Registration No. 2021
 File No. _____ Drawing No. _____
 Date 10-31-57 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MON-611-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

(WV)

(M.L. HAUGHT No.) - KENNETH P. MILLIKEN - MON-611-A-



859

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Blacksville

Permit No. Mon-611-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Kenneth P. Milliken
 Address Waynesburg, Penna.
 Farm M. L. Haught Acres 70
 Location (waters) Wheeling Creek
 Well No. 1 Elev. 1038
 District Clay County Monongalia
 The surface of tract is owned in fee by M. L. Haught Heirs
c/o Roy Haught Address Fairview, W. Va.
 Mineral rights are owned by Eastern Gas and Fuel
Associates Address Grant Town, W. Va.
 Drilling commenced September 1, 1902
 Drilling completed November 16, 1902
 Date Shot 1/16/05 From 1960 To 1974
 With 60 qts. nitro
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	61	61	
10	560	560	Size of
8 1/4	1070	1070	
6 5/8	1817	1817	Depth set
5 3/16	1800	1800	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

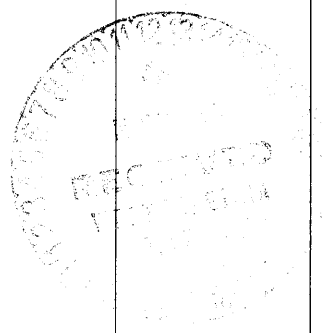
COAL WAS ENCOUNTERED AT 555 FEET 0 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pgh. Coal	Black	Soft	555				
Salt Sand	White	Hard	1350	1560			
Big Injun	Grey	Hard	1885		Oil	1962	
Gantz Sand	Grey	Hard	2425	2455			
Fifty Foot S.	Grey	Hard	2472	2532			
Gordon Stray Sand	Grey	Hard	2806	2826	Gas	2938	
	Grey	Soft	2959		Oil	2969 to 2977	
Total Depth				2977			



(over)

DEC 20 1958