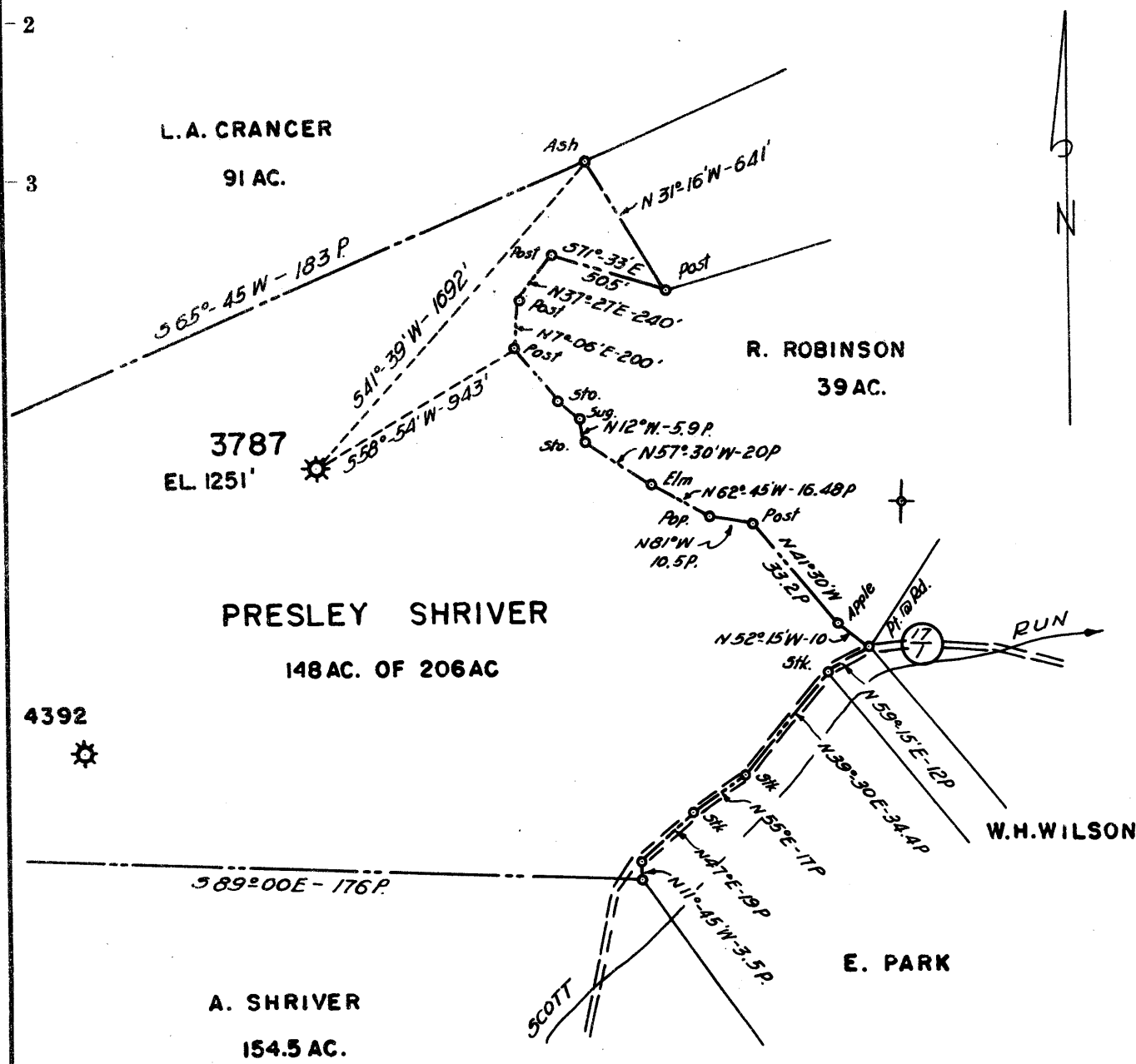


5.16 S
1.93 W



Redrill.....
 New Location.....
 Drill Deeper.....
 Abandonment..... **3787 FORMERLY H.N.G.CO. WELL NO. 3787**

Company	A.M. SNIDER
Address	HUNDRED, W. VA.
Farm	PRESLEY SHRIVER
Tract	Acres 206 Lease No. 22111
Well (Farm) No.	Serial No. 3787
Elevation (Spirit Level)	1251'
Quadrangle	MANNINGTON
County	MONONGALIA District BATTELLE
Engineer	HENRY A. HAIN
Engineer's Registration No.	3150
File No.	A.M.S. Drawing No.
Date	Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-638-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wilmington
Permit No. 638A

WELL RECORD

Oil or Gas Well Gas

Company A. M. Snider
Address Hundred, W. Va.
Farm Presley Shriver Acres 206
Location (waters) Miracle Run
Well No. 3787 (Note) Elev. 1251
District Battelle County Mononglala
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Bernard G. Sampson
Address Fairmont, W. Va.
Drilling commenced March 18, 1915
Drilling completed June 1, 1915
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

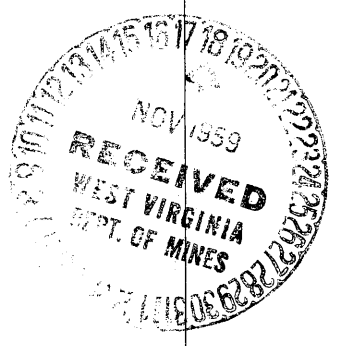
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			10 Shoe at 1293
13			Size of 8" S at 1966
10	1300' 11"		8x6 A at 2193
8 1/4	1983'	1983'	Depth set
6 5/8	2227' 1"	2227' 1"	6x5 A. at 2875
5 3/16	3149'	3149'	Perf. top
3			Perf. bottom
2	3225'	3225'	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			970	978	Gas Water	970 976	
Dunkard Sand			1400	1555			
Salt Sand			1740	2000	Water	1920	
Maxon sand			2060	2075			
Injun sand			2248		Oil Water Gas	2337 2337 2297;2315;2322	
Gantz sand			2738	2758			
Fifty foot sand			2870	2940	Gas	2886	
Thirty foot sand			3012	3022			
Stray sand			3135	3150			
Gordon sand			3181	3203	Oil Gas	3202 3194;3196	
Total Depth				2352			
Deeper				3203			



APR 6 1962