

LATITUDE 31° 45' 00"

31° 45' 00"

LONGITUDE

7.5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company _____

Farm _____

Quad _____

County _____

District _____

WELL LOCATION MAP

File No. 061-70084

70085

Clay District, Monongalia County, W. Va.

By J. H. McDermott Oil Co.; succeeded by Consolidation Oil & Gas Co.

On north side of Dunkard Creek, 1 mi. S. W. of Holman, 940 ft.

Elevation, 960' L.

10" casing, 520'; 8 1/2", 1190' (pulled); 6-5/8", 1715'; 5-3/16",
2636'; 2" tubing, 2900'; shoes at 1715' and 2336'.

10' working barrel; 15' anchor; perforation at 2904'; air hole, 2909'.

Big Injun Sand oil, 4 bbls.; Bayard Sand oil, 1 bbl.

	Top.	Bottom.
Coal, Pittsburgh	509	- 517
Sand, Murphy	705	- 790
Sand, Big Dunkard	1030	- 1075
Gas Sand	1185	- 1230
Sand, First and Second Salt	1320	- 1530
Little Lime	1672	- 1698
Pencil Cave	1698	- 1700
Big Lime	1700	- 1760
Big Injun Sand (oil and gas, 1874-1880'; tested 6 bbls., bailing)	1760	- 1960
Sand, Squaw	2000	- 2045
Sand, Gantz	2350	- 2389
Sand, Fifty-foot	2391	- 2447
Sand, Thirty-foot (show of oil and a little water, 2522')	2503	- 2636
Sand, Gordon Stray	2632	- 2653
Sand, Gordon	2665	- 2670
Sand, Fourth	2722	- 2727
Sand, Fifth	2739	- 2746
Sand, Bayard (oil and gas, 2904-2908')	2900	- 2919
Total depth		2925
Filled up to		2919

Oil

WELL RECORD

61-70084

J.H. McDermott Oil

COMPANY

Record of Well No. **3** on **John W. Price** Farm **48** Acres
Mooreville Field **Clay** District **Monongalia** County **W. Va.** State
 Rig Commenced **November 14th. 1921** Completed **March 1st. 1922**
 Drilling Commenced **November 14th. 1921** Completed **March 1st. 1922**
 Cost Per Foot _____ Contractor _____ Address _____
 Drillers Names **Bruce Wallace and E.A. Cross**

CONDUCTOR AND CASING USED IN DRILLING

Conductor 13 inch 10 inch 8 1-4 inch 6 5-8 inch 5 3-16 inch 4 inch 3 inch 2 inch
 520 1190 1715 2636

CONDUCTOR AND CASING LEFT IN WELL

Conductor 13 inch 10 inch 8 3-4 inch 6 5-8 inch 5 3-16 inch 4 inch 3 inch 2 inch
 520 ~~1190~~ 1715 Shoe 2636 shoe 2900

Formation	Top	Bottom	Thickness	Formation	Top	Bottom	Thickness
GRAVEL OR QUICK SAND				FORMATION			
FIRST WATER				SQUAW	2000	2045	45
BLUFF SAND				BEREA			
NATIVE COAL				GANTZ	2350	2389	39
WBG. COAL				FIFTY FOOT	2391	2447	56
MAPLE COAL	509	517	8	THIRTY FOOT	2503	2535	32
PGH. COAL	705	790	85	Show oil & little water	2523		
MURPHY SAND				GORDON STRAY	2632	2653	21
LITTLE DKRD.				GORDON	2665	2670	5
BIG DKRD.	1030	1075	45	FOURTH	2722	2727	5
GAS SAND	1185	1230	45	FIFTH	2739	2746	7
FIRST SALT SAND	1320	1530	210	BAYARD	2900	2919	19
SECOND SALT SAND				Oil & gas	2904	2908	4
LITTLE LIME	1672	1698	26	ELIZABETH			
PENCIL CAVE	1698	1700	2				
BIG LIME	1700	1760	60				
BIG INJUN	1760	1960	200				
Oil & Gas	1874	1880	6				
Tested for 6bbls, bailing							
				TOTAL DEPTH	2925	Filled up to 2919	

Gas Test Open

Minute Test

Oil Production Bayard sand 1 bbl, daily Big Injun sand 4bbls,

Well Tubed with Tubing Packer Set in Sand, Top of Packer,

Well Tubed with 2894 Tubing 10 Ft. working bbl. 15ft. Anchor, Perforation at, 2904

Perforation

Air Hole 2909

SHOT RECORD

Date	Amount	Size of Shell	Top	Bottom	Oil on Shot	Results
March 14th. 22	10 qts.	3/4 X 6	2904	2910	175ft.	no good
April 11" 22	40 "	2-4 X 7	2903	2917	175"	" "

REMARKS: Well put to pumping without liner, 5" casing perforated with two holes, 1/2 X 3/4 first Hole 1858 second 1850