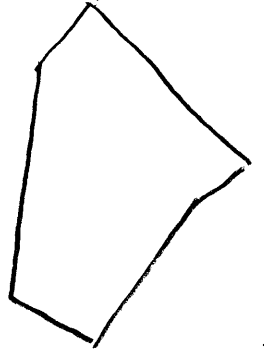


LATITUDE 39°42'30"



80°07'30"

LONGITUDE

7.5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company _____

Farm _____

Quad Blacksville

County Monongahela

District Clay

WELL LOCATION MAP

File No. 061-70086
70087
70088
70089

70089.

Clay District, Monongalia County, W. Va.
 By J. H. McDermott Oil Co.; succeeded by Consolidation Oil & Gas Co.
 On east side of Statler (Jakes) Run, 1.2 mi. N. E. of Mooreville.
 Completed, May 20, 1921.
 Elevation, 955' L.
 Bayard Sand oil well, 30 bbls.
 Conductor, 16'; 10" casing, 516'; 8 1/2", 1177'; 6-5/8", 1690'.
 Drilled deeper, May 5, 1922.

	Top.	Bottom.
Coal, Waynesburg	160	- 164
Coal, Mapletown (Sewickley)	415	- 423
Coal, Pittsburgh	500	- 508
Sand, Murphy	640	- 760
Sand	850	- 890
Sand, Big Dunkard	1040	- 1070
Gas Sand (gas, 1192--35/10 Water in 2"; 281,000 cu. ft.)	1169	
Sand, Big Injun (gas, 1770'; 5/10 Mer. in 2" = 393,000 cu.ft.)	1750	
Total depth		1775
DRILLED DEEPER, May 5, 1922:		
Sand, Bayard (oil, 2892 and 2895')	2887	
Total depth		2914

Gas

WELL RECORD

Consolidation Oil

COMPANY

Record of Well No. 6 on Price Heirs Farm 234 Acres
Mooreville Field Clay District Monongalia County W. Va. State
 Rig Commenced 19 Completed 19 21
 Drilling Commenced March 1st. 19 21 Completed May 20th. 19 21
 Cost Per Foot Contractor Address
 Drillers Names H.P. Hall and E.A. Cross.

CONDUCTOR AND CASING USED IN DRILLING

Conductor 13 inch 10 inch 8 1-4 inch 6 5-8 inch 5 3-16 inch 4 inch 3 inch 2 inch
16 516 1177 1690

CONDUCTOR AND CASING LEFT IN WELL

Conductor 13 inch 10 inch 8 3-4 inch 6 5-8 inch 5 3-16 inch 4 inch 3 inch 2 inch
16 516 1177 1690

Formation	Top	Bottom	Thickness	Formation	Top	Bottom	Thickness
GRAVEL OR QUICK SAND				FORMATION SQUAW			
FIRST WATER				BEREA			
BLUFF SAND				GANTZ			
NATIVE COAL				FIFTY FOOT			
WBG. COAL	160	164		THIRTY FOOT			
MAPEL COAL	415	423		GORDON STRAY			
PGH. COAL	500	508		GORDON			
MURPHY SAND	640	760		FOURTH	2710	2717	
LITTLE DKRD.	850	890		FIFTH			
BIG DKRD.	1040	1070		BAYARD	2887		
GAS SAND	1169			<i>Show Oil</i>	2892	2897	
gas 1192 35/10 water 2"				<i>Gas</i>	2897	2900	
FIRST SALT SAND				<i>Oil</i>	2900	2905	
SECOND SALT SAND				ELIZABETH			
LITTLE LIME							
PENCIL CAVE							
BIG LIME							
BIG INJUN	1750						
gas 1770 5/10 M.2"							
total depth 1775							
				TOTAL DEPTH			

Handwritten calculations:
 500
 160

 340
 80

 420

Handwritten note: total 2914

Gas Test Open gas sand 5/10 W.2" Big Injun 5/10 M.2"

Minute Test

Oil Production

Well Tubed with

Tubing Packer Set in

Sand, Top of Packer,

Perforation

Well Tubed with

Tubing Ft. working bbl.

Anchor, Perforation at,

Air Hole

SHOT RECORD

Date	Amount	Size of Shell	Top	Bottom	Oil on Shot	Results
July 7, 1922	10 qts.	3" 5ft long	2900	2905	200ft.	1.5 lbs 30' BRL
Oct 20- 1927	15 "	3 1/2" x 7 1/2"	2898	2905	200 "	3 to 5

REMARKS:

Handwritten note: well raised 2 ft & Perforation below barrel as soft below barrel

Gas

WELL RECORD 61-70089

COMPANY

J.H. McDermott Oil

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Mooreville Field Clay District Monongalia County W. Va. State
 Rig Commenced March 1st 19 21 Completed May 20th 19 21
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 Cost Per Foot _____ Contractor _____ Address _____
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Formation	Top	Bottom	Thickness	Formation	Top	Bottom	Thickness
GRAVEL OR QUICK SAND				FORMATION			
FIRST WATER				SQUAW			
BLUFF SAND				BEREA			
NATIVE COAL				GANTZ			
WBG. COAL	160	264		FIFTY FOOT			
MAPEL COAL	415	425		THIRTY FOOT			
PGH. COAL	500	508		GORDON STRAY			
MURPHY SAND	640	760		GORDON			
LITTLE DKRD.	850	890		FOURTH			
BIG DKRD.	1040	1070		FIFTH			
GAS SAND	1169			BAYARD			
gas 1192 55/10 water 2"				ELIZABETH			
FIRST SALT SAND				TOTAL DEPTH			
SECOND SALT SAND							
LITTLE LIME							
PENCIL CAVE							
BIG LIME							
BIG INJUN	1750						
gas 1770 5/10 H.2"							
total depth 1775							

Gas Test Open Minute Test gas sand 55/10 W.2" Big Injun 5/10 H.2"

Oil Production _____
 Well Tubed with _____ Tubing Packer Set in _____ Sand, Top of Packer, Perforation
 Well Tubed with _____ Tubing Ft. working bbl. _____ Anchor, Perforation at, _____ Air Hole

SHOT RECORD

Date	Amount	Size of Shell	Top	Bottom	Oil on Shot	Results
<u>July 7-1922</u>	<u>10 qts.</u>	<u>3" 5ft long</u>	<u>2900</u>	<u>2905'</u>	<u>200 ft.</u>	<u>15-20 35-40%</u>

REMARKS: