





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division RECORD WELL

	TANKE III
Rotary	Oil
Cable	Gas
Recycling	Сотб
Water Flood	Storage
Disposal	Wry

Quadrangle Paw Paw						
Snamaniane cen term						Gas
						Comb
ermit No. MOR-8					L Storage	
					Disposal	Wry (Kind)
Company Consolida	tad Can Comple	C				<u> </u>
ompany <u>tonsorma</u> iddress <u>lik5 W. Mai</u>	in Ct. Oleanich	Lorp	Casing and	Used in	Left	Cement fill up
			Tubing	Drilling	in Well	Cu. ft. (Sks.)
arm <u>Edgar H. Jo</u>			***************************************			
ocation (waters) Pot			Size			
reil No12502			2016/			·
istrict <u>Cacapon</u>	*	• •	Cond. 15°	27.0	071	
he surface of tract is	•		13-10"]] 3/]"	3031	30.31	To surface
	Strachan, Act.		9 5/8			
ddress <u>12406_Conne</u>				द्रिश	75781	To confine
lineral rights are owner	d by <u>Edgar H. Jo</u>	hnson Jr ^{ria} .	7			
Address l	811 Arizona, Al	amogordo, NM	5 1/2			
rilling Commenced No	vember 19, 1978		4 1/2	50),31	601131	odo sko.
rilling Completed <u>Ja</u>	anuary 24, 1979		3			
nitial open flow	O cu. ft	hhls	2			
inal production Dry			Liners Used	Njerko'rrete (lierjoyan dagi kasını danya e figeleyene undan - yı e fiftin ayana		
ell open						
www.montonierierierierierierierierierierierierieri				ARPTHANISM AND		
oal was encountered at		Feet		Inche	\$	
resh water 2751, 35	61 & 1.851 Fe	Feet	Salt W	Inche	\$	Feet
resh water 2751, 35	61 & 1.851 Fe	Feet	Salt W Depth	ater <u>Non</u>		
resh water_2751,_35	66° & L85° Fe Drv	Feet	Salt W	ater <u>Non</u>		
resh water 275°, 35 roducing Sand Formation Color	66° & 485° Fe Dry	Feet_	Salt W Depth Bottom Feet	ater None		
Formation Color	66° & 485° Fe Dry	Feet. Top Feet	Salt W Depth Bottom Feet	ater None		
Formation Color Shale Shale & Sand	66° & 485° Fe Dry	Top Feet	Salt W Depth Bottom Feet 24 36	ater None		
Formation Color Shale & Sand Shale	66° & 485° Fe Dry	Top Feet	Salt W Depth Bottom Feet 14 86 560	ater None		
Formation Color Shale Shale & Sand	66° & 485° Fe Dry	Top Feet	Salt W Depth Bottom Feet 24 36 560 950	ater None		
esh water 275°, 35 oducing Sand Formation Color Shale Shale & Sand Shale Sand	66° & 485° Fe Dry	Top Feet 24 80 560 950	Salt W Depth Bottom Feet 14 86 560	ater None		
Formation Color Shale & Sand Shale Sand Shale Shale	66° & 485° Fe Dry	Top Feet	Salt W Depth Bottom Feet 14 86 560 950 1250	ater None		
Formation Color Shale Shale & Sand Shale Sand Shale Sand Shale Sand Shale	66° & 485° Fe Dry	Top Feet 24 80 560 950 1250	Salt W Depth Bottom Feet 14 86 560 950 1250 2090	ater None		
Formation Color Shale Shale & Sand Shale Sand Shale Sand Shale Shale Shale Shale Shale	66° & 485° Fe Dry	Feet. et Top Feet 24 80 560 950 1250 2090	Salt W Depth Bottom Feet 24 86 560 950 1256 2090 2626	ater None		
Formation Color Shale Sand Shale	66° & 485° Fe Dry	Feet Top Feet 24 80 560 950 1250 2090 2620	Salt W Depth Bottom Feet 14 86 660 950 1250 2090 2620 2630	Oil, Gas or		
Formation Color Shale Sand Shale	66° & 485° Fe Dry	Feet Top Feet 24 80 560 950 1250 2090 2620	Salt W Depth Bottom Feet 14 86 660 950 1250 2090 2620 2630	Oil, Gas or		
Formation Color Shale & Sand Shale & Sand Shale Sand Shale Sand Shale Sand & Shale Sand & Shale Sand & Shale Shale Sand & Shale	66° & 485° Fe Dry	Feet Top Feet 24 80 560 950 1250 2090 2620	Salt W Depth Bottom Feet 14 36 560 950 1250 2090 2620 2630 6027	Oil, Gas or		
Formation Color Shale & Sand Shale & Sand Shale Sand Shale Sand Shale Sand & Shale Sand & Shale Shale Sand & Shale Shale Shale Sand & Shale Shale Shale Shale	66° & 485° Fe Dry	Feet. et Top Feet 24 80 560 950 1250 2090 2620 2630	Salt W Depth Bottom Feet 14 86 660 950 1250 2090 2620 2630	Oil, Gas or		
Formation Color Shale & Sand Shale & Sand Shale Sand & Shale Sand & Shale Sand & Shale Sand & Shale Shale Sand & Shale Shale Sand & Shale Shale Shale Sand & Shale Shale Sand & Shale	66° & 485° Fe Dry	Feet. et Top Feet 24 80 560 950 1250 2090 2620 2630	Salt W Depth Bottom Feet 14 36 560 950 1250 2090 2620 2630 6027	Oil, Gas or		
Formation Color Shale Sand Shale Shale Sandy Shale Sand & Shale Sand Shale Sand Shale Sand Shale	66° & 485° Fe Dry	Feet. Top Feet 24 80 560 950 1250 2090 2620 2630	Salt W Depth Bottom Feet 14 36 560 950 1250 2090 2620 2630 6027	Oil, Gas or		
Formation Color Shale & Sand Shale & Sand Shale Sand & Shale Sand & Shale Sand & Shale Sand & Shale Shale Sand & Shale Shale Sand & Shale	66° & 485° Fe Dry	Feet. et Top Feet 24 80 560 950 1250 2090 2620 2630	Salt W Depth Bottom Feet 14 36 560 950 1250 2090 2620 2630 6027	Oil, Gas or		

(over)

Consolidated Gas Cupely Com. 1966 West Main Object Clarature, West Virginia

^{*} Indicates Electric Log tops in the remarks section.





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

	TO THE DEPARTMENT OF MINES,		
	Charleston, W. Va.	DATE July 13, 1978	
	Surface Owner Robert H. Strachan, Agt.	Company_Consolidated_Gas	Supply Corp.
	Address 12106 Connecticut Ave., Springs, Md.		* * *
	Mineral Owner Edgar H. Johnson, Jr.		·* ·
	Address 1811 Arizona, Alamogordo, N.M.	,	
	Coal Owner Same	•	
	Address		
	Coal Operator None	114	•
	Address	,	
	THIS PERMIT MUST BE POSTED AT THE WELL SITE		
,	All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	INSPECTOR	
		TO BE NOTIFIED Robert Stew	art.
	Commencement and the Commence of the Commence	7	
	Total of Miles	ADDRESS P. C. Box 3/15, Jan	e Lew, W. Va. 2637
	Deputy Director - Oil & Gas Division	PHONE <u>884-7782</u>	
	GENTLEMEN:		
	The undersigned well operator is entitled to drill upon the	ne above named farm or tract of land	for oil and gas, having fee
	title thèreto, (or as the case may be) under grant or lease		
	Johnson, Jr. made to Hope Natural Gas Co	and recorded on the7	th day of January
	19 64, in Morgan County, Book 69	Page33½	
	NEW WELLDRILL DEEPER		
	OIL AND GAS WELL ORIGINALLY DRILLE		CIURE OR SIIMULATE
	The enclosed plat was prepared by a registered engineer have been notified as of the above date.	or licensed land surveyor and all con	al owners and/or operators
	The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or	notified that any objection they wish filed with the Department of Mines w	n to make, or are required vithin ten (10) days. *
	Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the De	dav	hefore or on the
	PLEASE SUBMIT COPIES OF ALL	Very truly yours,	
	GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operato	Manager of Prod.
M W	A. OIL & GAS CONSERVATION COMMISSION Addre	Consolidated Gas	Supring Corp.
		Street	
	WASHINGTON STREET, EAST Well Ope LESTON, WEST VIRGINIA 25311	rator <u>Nh5 West Main St</u> City or Town	raet.
		<u>Clarksburg, West</u> State	Virginia 26301

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

SARKET BOND

MOR = 8 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TOT DRILL	DEFPEN	DD 4 (*PİTD D OWINITI A MO		
PROPOSED WORK ORDER TO		RESPONSIBLE AGENT:			
		ADDRESSBridgeport, V. Va. TELEPHONE623-3611			
			ESTIMATED DEPTH OF COMPLETED WELL: 50501		
PROPOSED GEOLOGICAL FO		HOTART	CABLE TOOLS		
	LGAS_7_C	OMP CTORAGE	**		
	RECYCLE	MC WATER FL	DISPOSAL		
•		WATER FLO	OOD OTHER		
TENTATIVE CASING PROGR.	AM:				
CANINC ABIT TIPLE					
CASING AND TUBING SIZE	USED FOR DRILLING	LLET IN	CEMINT HILL CP		
20' - 16		WHIL	OR SACKS - CUBIC LL		
3 - 10	30:				
9 - 5/8	1050'	70501			
3 - 5/8		and the same of th			
			The second secon		
1/2	The state of the s				
/4	50501	5050:	250 sacks		
			Pert. Top		
iners		The second secon	CCII, DOILOIN		
			Perf. Top		
			Perf. Bottom		
O DRILL:	L OT OG				
OF PLAT.	OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE BO	OND AND PERMANENT COP		
,					
O DRILL DEEPER OR REDRI					
WELLS DRILLED PRIOR	OF OG - 1, SHOWING ORIGIN TO 1929 A PERMANENT COL	AL PERMIT NUMBER ANI	D PERFORMANCE BOND. OI		
MUST ALSO BE SUBMITT		PY OF THE PLAT AND T	HE ORIGINAL WELL RECOR		
FRACTURE - STIMULATE:	•				
	DICINALLY				
BOND, PERMANENT PLAT	RIGINALLY DRILLED BEFORI AND ORIGINAL WELL RECO	E JUNE 5, 1929, FIVE (5) C	OPIES OG - 1, PERFORMANC		
OIL AND/OR GAS WELL O	RIGINALLY DRILLED ON AND	VOD ARMED MANY			
ING ORIGINAL PERMIT NU	IMBER, AND PERFORMANCE B	OND.	, FIVE COPIES OG - 1, SHOW		
four (24) hours in advance.	d within ninety (90) days of cor	npietion for bond release.]	Inspector to be notified twenty		
			•		
•	And the second s	The formation is not provided by the state of the state o			
		7			
The following waiver must i	ho nominated to the state of				
reof.	be completed by the coal operat	or if the permit is to be iss	sued within ten days of receip		
this lease have examine	nt fored and place on our mine maps	this proposed to	or Operator of the coal unde		
We the	Control of	wis proposed well location	n.		
providing operator has c	Coal Company hav	e no objections to said well	being drilled at this location,		
Code.	complied with all rules and regulat	nous in Articles 4, 5, and 7,	Chapter 22 of the West Virginia		
			• Ca		
			**		
		For	Coal Company		

Otficial Title

ORISKANY DATA FROM MORGAN COUNTY GAS WELLS

	•	Orisk	any
Permit	Quad.	Тор	Thickness
2	.Stotlers .NOT DRILLED		
	.Paw Paw .Paw Paw		
5	.Stotlers	.Below -5	896Did not reach Do
	.Paw Paw .NOW PERMIT NO.		26Faulted
8		5161	???Stopped in Do150