



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.
Chas. C. Dickinson & Nellie Dickinson
Kanawha Valley Bldg, Chas. 1, W. Va.
COAL OPERATOR OR COAL OWNER

7/21/44

Columbian Carbon Company
NAME OF WELL OPERATOR
Box 873
Charleston 23, W. Va.
COMPLETE ADDRESS

Southern Land Co., c/o J. L. Dickinson
ADDRESS
Kanawha Valley Bank, Chas. 1, W. Va.
COAL OPERATOR OR COAL OWNER

March 17, 19 44

PROPOSED LOCATION

Jefferson District
Nicholas County

ADDRESS
OWNER OF MINERAL RIGHTS

Well No. 2 *38° 15'*
81° 05'

ADDRESS

Chas. C. Dickinson, etal Farm
(5510.39A)

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grantor~~ lease dated Jan. 10, 1944, made by C. C. Dickinson, etal, to Columbian Carbon Company, and recorded on the 28 day of February, 1944, in the office of the County Clerk for said County in Book 10, page 381.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address es day--before, ~~or~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
COLUMBIAN CARBON COMPANY
by: O. W. van Petten, Sup't
WELL OPERATOR
Box 873
STREET
Charleston 23
CITY OR TOWN
W. Va.
STATE



Address of Well Operator }

11/24/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

23



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,

Charleston, W. Va.
Charles C. Dickinson & Nellie Dickinson
Kanawha Valley Bldg. Co., Inc.,
Coal Operator or Coal Owner

Address
Southern Land Co., Inc.,
Kanawha Valley Bank Bldg.,
Coal Operator or Coal Owner

Box 873
Charleston, W. Va.
Complete Address
Proposed Location
March 17, 1911

Jefferson
County

Well No. 2
380 12-
810 02-

Charleston, W. Va.
Farm

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant lease dated Jan. 10, 1911, made by C. C. Dickinson, et al, and recorded on the 28 day of February, 1911, in the office of the County Clerk for said County in Book 10 page 581

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COLUMBIAN CARBON COMPANY
By: C. W. Van Patten, Sup't
Well Operator

Box 873
Charleston 23
W. Va.

Address of Well Operator



11/24/2023

Section 8. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

March 21, 1961

C
O
P
Y

Mr. W. S. Moore
 Manager of Production
 Columbian Carbon Company
 P. O. Box 873
 Charleston, West Virginia

Dear Mr. Moore:

Enclosed are permits for deepening the following wells, as requested in your letter of March 17, 1961.

<u>Permit No.</u>	<u>Farm</u>	<u>Well No.</u>	<u>District</u>
NIC-23-D	C. C. Dickinson et al	2 - GW-742	Jefferson
NIC-25-D	C. C. Dickinson et al	4 - GW-759	Jefferson
NIC-27-D	C. C. Dickinson et al	6 - GW-761	Jefferson
NIC-125-D	Federal Coal Company	5 -GW-1177	Jefferson

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/m
 enclosures
 cc Mr. G. H. Samples, Inspector



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

March 21, 1961

Mr. W. D. Moore
 Manager of Production
 Columbia Gas & Electric Company
 P. O. Box 873
 Charleston, West Virginia

Dear Mr. Moore:

Inclosed are permits for operating the following wells, as requested in your letter of March 17, 1961.

Permit No.	Well No.	Location
WV-23-2	2 - 62-712	Jefferson
WV-23-3	1 - 62-722	Jefferson
WV-23-4	6 - 62-762	Jefferson
WV-135-2	2 - 62-1277	Jefferson

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

cc Mr. G. H. Campbell, Inspector
 Enclosures
 WDM

COPY



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WIC-23

Oil or Gas Well Gas
(KIND)

Company Columbian Carbon Company
Address Box 873, Charleston 23, W. Va.
Farm C. C. Dickinson, etal Acres 5510.39
Location (waters) Left Fork Laurel Creek
Well No. 2 (CW-712) Elev. 916.9 DP
District Jefferson County Nicholas
The surface of tract is owned in fee by C. C. Dickinson, etal
Kenova Valley Bldg. Address Charleston 1, W. Va.
Mineral rights are owned by C. C. Dickinson, etal
(for further addresses contact C.C.C.) Address

Drilling commenced 1-26-114
Drilling completed 6-30-114
Date Shot not shot From To
With acidized with 800 Gal. acid 5 1/2"
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 7,750,000 Cu. Ft.
Rock Pressure 515 lbs. 72 hrs.
Oil 950-959' show bbls., 1st 24 hrs.
Fresh water 30-35', 100' feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16"	13'8"	13'8"	Kind of Packer <u>Widget</u>
13"	30'8"	30'8"	<u>bottom hole</u>
10"			Size of <u>8-5/8"</u>
8 1/4" 21#	989'6"	<u>pulled</u>	
6 5/8" 7" 22#	1148'4"	1148'4"	Depth set <u>1150'</u>
5 3/16"			
3 1/2" 7.7"	1186'5"	1186'5"	Perf. top
2"			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
see reverse side
COAL WAS ENCOUNTERED AT 207 FEET 24 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil & Gravel			0	16			
Sand			16	30			
Gravel			30	35	F. water	30-35'	hole full
Sand			35	207	F. water	100'	
Coal			207	209			
Sand & Lime			209	228			
slate & Shells			228	338			
Sand			338	409	F. water	388'	
slate & Shells			409	421			
Sand			421	450			
Slate & Shells			450	457			
Sandy Lime			457	465			
sand			465	580			
Slate			580	590			
Lime			590	600			
Sand			600	639			
slate & Lime Shells			639	696			
Sand			696	726			
Sandy Lime			726	762			
Slate			762	901			
Lime Shells			901	920			
Slate			920	927			
Sand			927	984	oil	950-959'	show
Red Rock			984	1018			
Lime Shells			1018	1025			
Red Rock			1025	1170			
Lime			1170	1180			
Slate & Shells			1180	1216			
Red Rock			1216	1265			
Slate			1265	1317			
Shell			1317	1351			
Pencil Cave			1351	1397			
Lime			1397	1419			
Big Lime (white)			1419	1480 1/2			
TOTAL DEPTH			1480 1/2'				



11/24/2023
PAYS: 1138-113' shows; 1169-75'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>CEMENT RECORD</u>							
6-18-44							8-5/8" casing. Ran 15 sacks aquagel and 50# Fibrotex. No circulation - no returns. Delbert Lawson, Cementer - Columbian Carbon Company Crew.
6-26-44							7" O.D. casing. Ran 11 sacks aquagel and 50# Fibrotex. Circulation and returns at 1250'. Delbert Lawson, Cementer, Columbian Carbon Company Crew.

11/24/2023

Jan

Date July 26, 194 4

APPROVED Columbian Carbon Company, Owner

By O. W. Van Patten, Supt
(Title)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 DRILLED DEEPER
WELL RECORD

Quadrangle Fayetteville NE

Permit No. Nic-23-D

Oil or Gas Well Gas
 (KIND)

Company Columbian Carbon Company
 Address Box 873, Charleston 23, W. Va.
 Farm C. C. Dickinson, et al Acres 5510.39
 Location (waters) Left Fork of Laurel Creek
 Well No. 2 - CW-742 Elev. 916.9' DF¹⁶
 District Jefferson County Nicholas
 The surface of tract is owned in fee by C. C. Dickinson, et al
Kanawha Valley Bldg. Address Charleston 1, W. Va.
 Mineral rights are owned by C. C. Dickinson, et al
 (for further addresses contact C. C. C.)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Anchor</u>
13	<u>no additional casing run</u>		Size of _____
10	<u>when deepened</u>		Depth set <u>1434'</u>
8 1/4			
6 3/8			
5 3/16			
1 1/2" 7.7#	<u>1486'5"</u>	<u>pulled</u>	Perf. top _____
2 3/8" 4.7#	<u>1690'5"</u>	<u>1690'5"</u>	Perf. bottom _____
Liners Used			Perf. top _____
5-1/2"	<u>29'2"</u>	<u>pulled</u>	Perf. bottom _____
5-1/2" 15.5#	<u>292'6"</u>	<u>292'6"</u>	

Drilling commenced DD 5-15-61
 Drilling completed DD5-23-61
 Date Shot not shot From _____ To _____
 With _____
 Open Flow 66 /10ths Water in 2 Inch
 _____ /10ths Merc. in _____ Inch
 Volume 343,000 Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED not acidized
 WELL FRACTURED see below

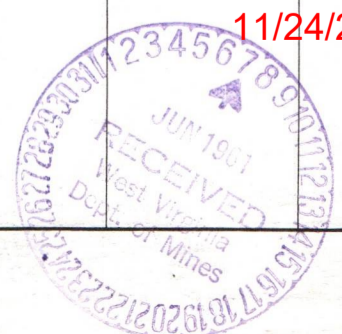
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
no additional casing run
 COAL WAS ENCOUNTERED AT none FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 12/10 M. 2" = 539MCF from Big Lime and Big Injun
 ROCK PRESSURE AFTER TREATMENT 72 hours 110#
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>Old Total Depth</u>							
Big Lime			1419	1480-1/2'			
<u>Drilled Deeper Record</u>							
Big Lime			1480-1/2	1620	Gas 1532-41' incr. from 158M to 18/10 M. 2" = 660M		
Big Injun			1620	1651			
Slate			1651	1667			
Sand			1667	1693			
Slate			1693	1725			
<u>DD Total Depth-----</u>				1725'			

Fractured the Big Injun 5-24-61

Before fracturing Big Injun, Big Lime gas gauged 66/10 W. 2" = 343MCF. Show of gas in Injun. Fractured the Injun with 22,500# 20-40 sand, 1,000# 10-20 sand to tail in, 500 gallons regular acid, 16,000 gallons water, 2 drums Tergitol and 30 gallons Diesel to blanket. Maximum pressure 1600#. Final open flow after fracturing 12/10 M. 2" = 539 MCF from Big Lime and Big Injun.



1.0 API well number: (If not available, leave blank. T4 digits.)	47-067-00023 0000																				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA																				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	--- feet																				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Cities Service Company 003568 Seller Code Name Box 300 Street Tulsa OK 74102 City State Zip Code																				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Gauley Field Name Nicholas WV County State																				
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: <table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border: 1px solid black; width: 15px; text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="7"></td> </tr> </table> OCS Lease Number											Mo.	Day	Yr.							
Mo.	Day	Yr.																			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Dickinson B #2																				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A																				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company 005939 Buyer Code Name																				
(b) Date of the contract:	<table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 15px; text-align: center;">0</td> <td style="border: 1px solid black; width: 15px; text-align: center;">3</td> <td style="border: 1px solid black; width: 15px; text-align: center;">2</td> <td style="border: 1px solid black; width: 15px; text-align: center;">3</td> <td style="border: 1px solid black; width: 15px; text-align: center;">4</td> <td style="border: 1px solid black; width: 15px; text-align: center;">8</td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>	0	3	2	3	4	8	Mo.	Day	Yr.											
0	3	2	3	4	8																
Mo.	Day	Yr.																			
(c) Estimated annual production:	7.6 MMcf.																				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>2 2 6 4</td> <td>2 1 4</td> <td>---</td> <td>2 4 7 8</td> </tr> <tr> <td>2 2 6 4</td> <td>2 1 4</td> <td>---</td> <td>2 4 7 8</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2 2 6 4	2 1 4	---	2 4 7 8	2 2 6 4	2 1 4	---	2 4 7 8								
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>2 2 6 4</td> <td>2 1 4</td> <td>---</td> <td>2 4 7 8</td> </tr> <tr> <td>2 2 6 4</td> <td>2 1 4</td> <td>---</td> <td>2 4 7 8</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2 2 6 4	2 1 4	---	2 4 7 8	2 2 6 4	2 1 4	---	2 4 7 8								
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2 2 6 4	2 1 4	---	2 4 7 8																		
2 2 6 4	2 1 4	---	2 4 7 8																		
9.0 Person responsible for this application:	W. F. Hanagan Manager, Natural Gas Sales and Name Title Regulation Signature 2/16/79 (918) 586-3239 Date Application is Completed Phone Number																				
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em; font-weight: bold;">FEB 27 1979</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	FEB 27 1979	Date Received by FERC																	
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WELL DETERMINATION REPORT

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

AUG 24 1979

WELL OPERATOR:

Cities Service Company

003568

FIRST PURCHASER:

Equitable Gas Company

005939

OTHER:

Qualified as Section 108, Stuyvesant well.

Products (circled)

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-067-0023

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Sam S. Matthews
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Date Commenced: 4-26-44 Date Completed: 6-30-44 Deepened 5-15-61 5-23-61

(5) Production Depth: 1438-1475'

(5) Production Formation: Big Lime

(5) Final Open Flow: 5.39 MCF

(5) Final Rock Pressure: 110#

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: 20.56 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days 22.37 MCF

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: - From Completion Report -

(10-17) Does lease inventory indicate enhanced recovery being done: NO 11/24/2023

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information DD 1480 -> 1725 Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? DM

Operator's Well No. 2

API Well No. 47 - 067 - 00023
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR CITIES SERVICE COMPANY
ADDRESS P. O. Box 873
Charleston, WV 25323

DESIGNATED AGENT SAM J. MATTHEWS
ADDRESS P. O. Box 873
Charleston, WV 25323

Gas Purchase Contract No. 2-43-25-530099-1 and Date 3-23-48
(Month, day and year)

Meter Chart Code 8 2524

Name of First Purchaser Equitable Gas Company
420 Blvd. of the Allies
(Street or P. O. Box)
Pittsburgh PA 15219
(City) (State) (Zip Code)

FERC Seller Code 003568

FERC Buyer Code 005939

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA --- Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Sam J. Matthews Region Prod. Mgr.
Name (Print) Title

[Signature]
Signature

P. O. Box 873
Street or P. O. Box

Charleston WV 25323
City State (Zip Code)

(304) 344-8383
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)
Application packet mailed to purchaser February 27, 1979
by certified mail Certificate #732653

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]
Director

By _____
Title _____

FEB 27 1979

Date received by
Jurisdictional Agency

11/24/2023

Date 3-19 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 2
API Well No. 47 - 067 - 00023
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Sam J. Matthews
ADDRESS P.O. Box 873
Charleston, W. Va. 25323

WELL OPERATOR Cities Service Company
ADDRESS P.O. Box 873
Charleston, W. Va. 25323

LOCATION: Elevation 916.9 DF
Watershed Left Fork Laurel Creek
Dist. Jefferson County Nicholas Quad Fayetteville NE
Gas Purchase Contract No 2-43-25-530099-1
Meter Chart Code 8 2524
Date of Contract 03-23-48

GAS PURCHASER Equitable Gas Company
ADDRESS 420 Blvd. of the Allies
Pittsburgh, Pa. 15219

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Christmas Tree Assembly

Tubing

Gas from this well is transported through a gathering system to market.
All gas from this system is compressed into the purchasers line.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Oil/Gas System Production Record

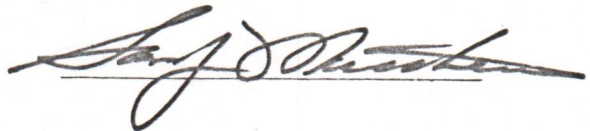
Describe the search made of any records listed above:

The above record reflects this well's production, by month, for a 12-month period. This record was used to calculate the daily average for the 90-day production period ending within 120-days of the filing date and also to determine the daily average for the 12-month period ending concurrently with the 90-day production period. Section 108 filings were made only for wells which qualified under 271.804 subparagraph 2. (d)

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No . If yes, indicate the type and source of the information

AFFIDAVIT

I, Sam J. Matthews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



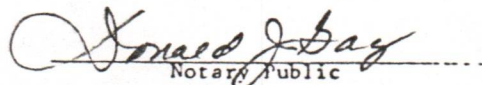
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Donald J. Gay, a Notary Public in and for the state and county aforesaid, do certify that Sam J. Matthews, whose name is signed to the writing above, bearing date the 19 day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 19 day of February, 1979.

My term of office expires on the 23 day of September, 1979.


Notary Public

[NOTARIAL SEAL]

11/24/2023



2/20/79

GAS STRIPPER QUALIFICATION REPORT

LOC LEASE WELL NAME FIELD AND FORMATION COUNTY STATE CL ST LEGAL DESCRIPTION
 1322 4720466 2 DICKINSON B GAULEY BIG LIME NICHO MVI 14 11 2FAYVLE

11/24/2023

MONTHLY TOTALS (OIL-BBLS & GAS-MCF)

	DEC 77	JAN 78	FEB 78	MAR 78	APR 78	MAY 78	JUN 78	JUL 78	AUG 78	SEP 78	OCT 78	NOV 78	TOTALS	YEAR 12 MO DA AVE
OIL/COND	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
GAS PROD	527	558	697	564	609	741	481	560	733	607	770	659	7506	20.56
DAYS ON	31	31	28	31	30	31	30	31	31	30	31	30	365	

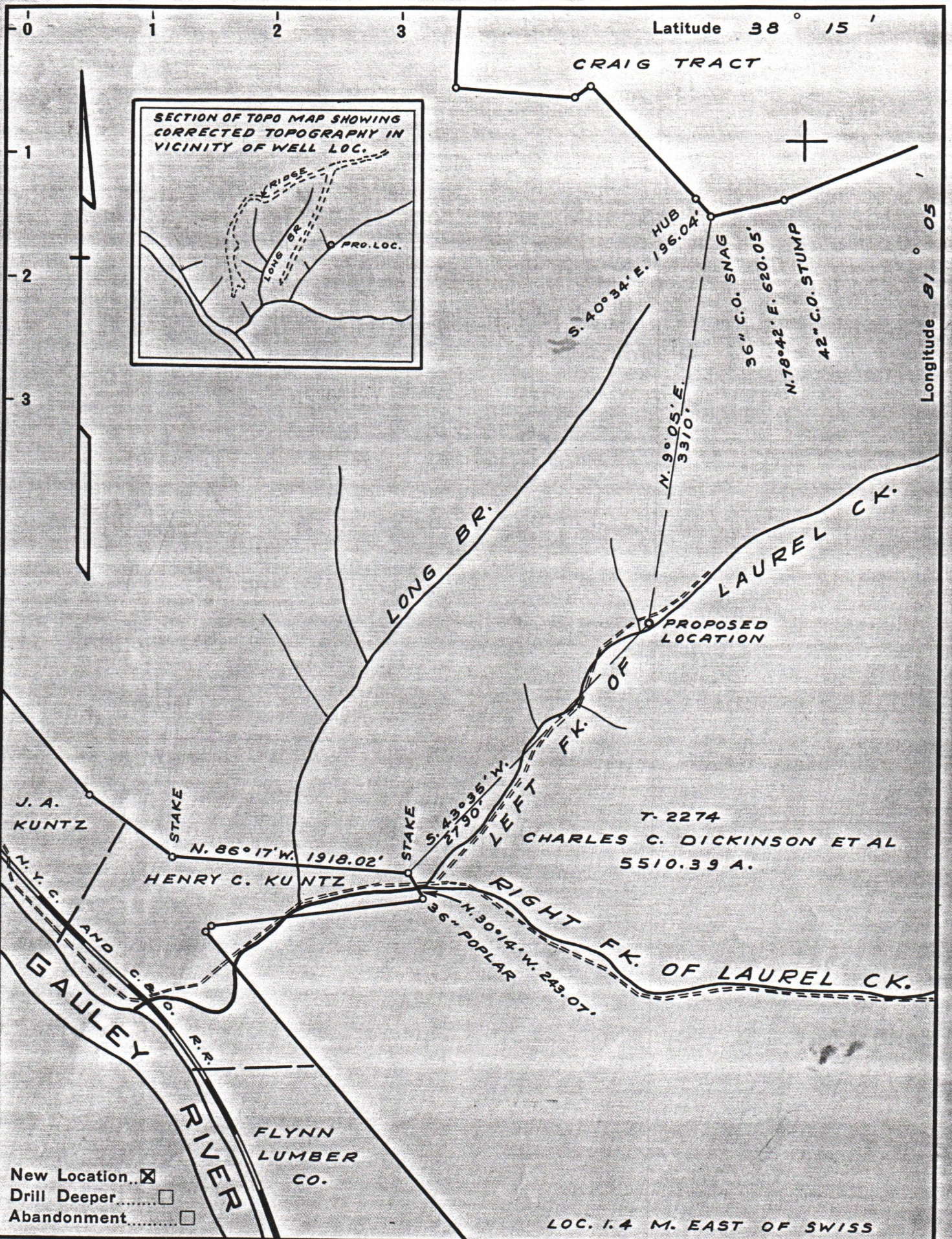
MONTHLY TOTALS (OIL-BBLS & GAS-MCF)

	SEP 78	OCT 78	NOV 78	3 MONTH TOTALS
OIL/COND	0	0	0	0
GAS PROD	607	770	659	2036
DAYS ON	30	31	30	91

DAILY AVERAGE FOR LAST 3 MO

(OIL-BBLS & GAS-MCF)
 0.00
 22.37

API-NO-47-067-00023



Company COLUMBIAN CARBON CO.

Address BOX 873 CHARLESTON W.VA.

Farm CHARLES C. DICKINSON ET AL

Tract _____ Acres 5510.39 Lease No. T-2274

Well (Farm) No. 2 Serial No. _____

Elevation (Spirit Level) 911.4

Quadrangle FAYETTEVILLE N.E. -2-

County NICHOLAS District JEFFERSON

Engineer J.M. Sell

Engineer's Registration No. 772

File No. _____ Drawing No. 256

Date MARCH 14, 1944 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Nic-23

11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

IMPERIAL TRACING CLOTH
K & E CO., N. Y.