



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
NOV 13 1974

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 10, 1974

Surface Owner Federal Coal Co.
Address Union Bldg. Chas. W. Va.

Company Texas International Pet. Corp.
Address 706 Commerce Sq. Chas. W. Va.

Mineral Owner Federal Coal Co.
Address _____

Farm Federal Coal Co. Acres 7200

Coal Owner Federal Coal Co.
Address _____

Location (waters) Twenty Mile Creek
Well No. #9 Elevation 1470.27

Coal Operator _____
Address _____

District Jefferson County Nicholas
Quadrangle Clay

THIS PERMIT MUST BE POSTED AT THE WELL SITE

INSPECTOR TO BE NOTIFIED Paul Thomas
Buckhannon PH: 472-6418
W. Va.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-13-75

Robert L. Ford
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23, 1965 by Federal Coal Co. made to (Platco) Tex. Int'l Pet. Corp. recorded on the 23 day of July 1965, in Nicholas County, Book 135 Page 291 amendment-Aug. 3, 1965 Book 035-page 309
Yes NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Jim Blanton
(Sign Name) Texas International Pet. Corp.
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461
Address of Well Operator

706 Commerce Sq.
Street
Charleston
City or Town
West Virginia
State

11/17/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Nic-334 PERMIT NUMBER
47-067

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO Yes DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Jim Blanton _____
 ADDRESS _____ ADDRESS 706 Commerce Sq. Chas. W. Va. _____
 TELEPHONE _____ TELEPHONE 343-4609 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2625 _____ ROTARY Yes CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Injun sand _____
 TYPE OF WELL: OIL _____ GAS yes COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30'		
9 - 5/8			
8 - 5/8		350'	250sks.
7			
5 1/2			
4 1/2	2625		150 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60' FEET _____ SALT WATER 1,000' FEET _____
 APPROXIMATE COAL DEPTHS 320 _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.


OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Federal Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Federal Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

11/17/2023

 For Coal Company
Vice President
 Official Title



SERVICE AND INVOICE NUMBER 148-1293

Please indicate on all remittances and send to: P.O. BOX 21 TULSA, OKLAHOMA 74102 303633

SERVICE ORDER RECEIPT

TERMS: DUE END OF MONTH FOLLOWING MONTH OF SALE.

DATE 12-27-74 CUSTOMER ORDER NO. SHIPPED VIA Dowell SERVICE FROM DOWELL DISTRICT Beckler OUTPOST 477

WELL NAME AND NUMBER FEDERAL Coal Co #9 LOCATION AND POOL Twenty mile creek COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE Nicholas TYPE OF SERVICE Cement 8 3/4 casing

SERVICE ORDER IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order. CUSTOMER BY AUTHORIZED AGENT

CUSTOMER'S NAME Texas International Pet. Corp. ADDRESS 706 Commerce Sq. CITY, STATE & ZIP CODE Charleston West Virginia

SERVICE INSTRUCTIONS:

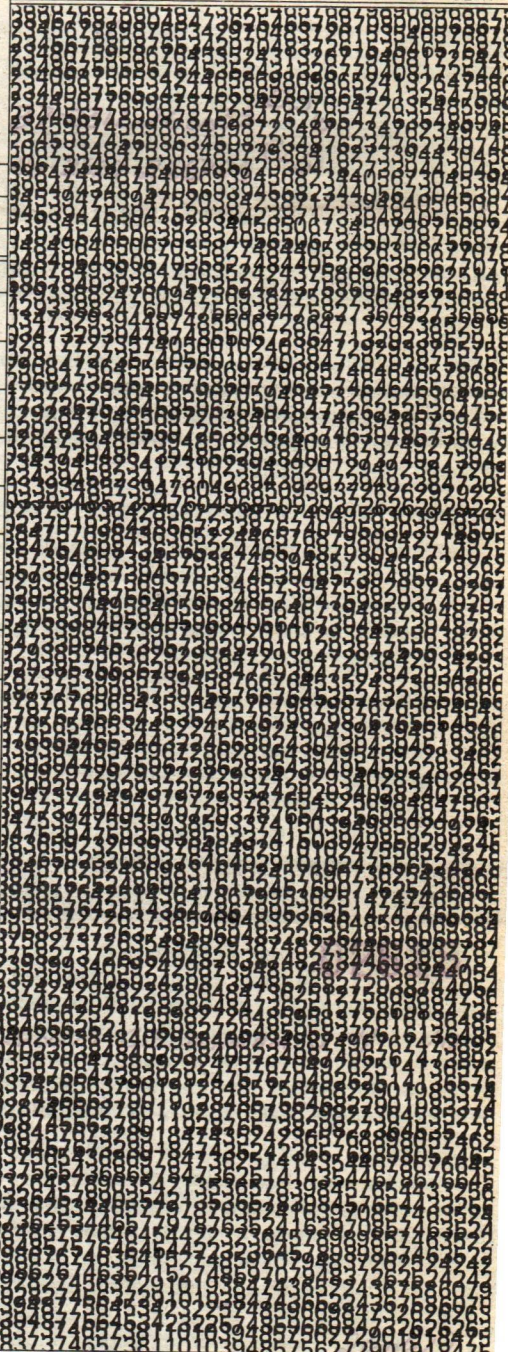
Table with columns: ITEM NO., QUANTITY, UNIT, Material, Equipment and Services Used, Unit Price, AMOUNT. Includes items like Cement Pump, Woodrow Plug, R.F.C. cement, etc.

THIS IS NOT AN INVOICE

RECEIVED APR 15 1975

OIL & GAS DIVISION DEPT. OF MINES

Summary table with rows for SUB TOTAL, Gallons, License Fee, Tax on \$, etc.



DOWELL REPRESENTATIVE PAYROLL INIT. RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER BY 11/17/2023 AUTHORIZED AGENT

TERMS AND CONDITIONS

In consideration of the prices to be charged as set forth in Dowell's Published Price Schedule and the performance of services and supplying of materials, customer agrees to the following terms and conditions:

1. **TERMS.** Cash in advance unless satisfactory credit is established; on credit sales to pay total net billing price at Dowell's office, Tulsa, Oklahoma by the end of the month following the month of treatment or sale. On past-due accounts, to pay interest thereon at the prime (New York) rate (in effect at time account becomes past due) plus one percent (1%). In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees to pay all collection costs and attorney's fees in the amount of 20% of said account.

2. **TAXES.** Any tax based on or measured by the charge for sale or rental of products or rendering of service shall be added to the price stated in Dowell's price schedule.

3. **PRODUCT SALES & RENTALS - WARRANTY.** Dowell warrants only that products (including tools, supplies and materials) furnished shall conform to the quality and specification represented and that Dowell can convey good title; DOWELL MAKES NO WARRANTY OF MERCHANTABILITY, OR THAT SAID PRODUCTS SHALL BE FIT FOR ANY PARTICULAR PURPOSE, NOR IS THERE ANY OTHER WARRANTY EXPRESSED OR IMPLIED EXCEPT AS EXPRESSLY STATED HEREIN.

Dowell's liability and customer's exclusive remedy for any cause of action arising out of a product sale or rental pursuant hereto is expressly limited at Dowell's option to (a) replacement of such product upon its return to Dowell, or (b) allowance to customer of credit for the cost of such product.

4. **DOWN-HOLE TOOLS, EQUIPMENT & INSTRUMENTS.**

a. If tools, equipment or instruments of Dowell are lost in a well, customer agrees to make a reasonable effort at customer's risk and expense to recover same; and, if unable to recover, to pay Dowell for same unless such loss or damage was caused solely by Dowell's negligence.

b. Unless caused by Dowell's willful misconduct or failure to exercise good faith, Dowell shall not be liable for and customer shall secure Dowell against any liability for damage to property of customer (and well owner if different from customer) resulting, directly or indirectly, from tools, equipment or instruments of Dowell being lost in a well, including any liability based in whole or in part on The Negligence of Dowell.

5. **DOWELL SERVICES.** In rendering any service ordered by the customer, Dowell shall be an independent contractor with the understanding, however, that customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well locations. Customer will give Dowell reasonable notice for each service ordered and, if requested, will furnish Dowell with written order for the same. Customer will have the well in readiness for the service and, following service, will return well to production.

A reasonable attempt will be made to get from the highway to the location and back under Dowell's own power. If caterpillar or other towing equipment is required, same will be provided by customer at his expense. If customer does not provide towing equipment, when necessary, Dowell will obtain same and bill customer at actual cost. In interpreting well information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only; and, in view of the impracticability of obtaining first-hand knowledge of the many variable well conditions and the necessity of relying on facts and sup-

porting services furnished by others. NO WARRANTY IS GIVEN CONCERNING THE EFFECTIVENESS OF THE MATERIALS USED, RECOMMENDATIONS GIVEN, OR THE SERVICES RENDERED.

6. **CUSTOMER'S RESPONSIBILITY & INDEMNITIES.**

a. Unless caused by Dowell's willful misconduct or failure to exercise good faith, customer agrees to be fully responsible for and secure Dowell against:

(i) Liability for damage to property of customer (and well owner if different from customer), this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage, including any liability based in whole or in part on The Negligence of Dowell.

(ii) Liability for reservoir loss or damage, or any property damage (including but not limited to damages caused by pollution or contamination,) or personal injuries resulting directly or indirectly from subsurface pressure, well blowout or cratering, or losing control of the well, including any liability based in whole or in part on The Negligence of Dowell.

(iii) Liability for any damages whatever, resulting directly or indirectly from a subsurface trespass, pollution or contamination arising out of any servicing operation performed by Dowell for customer, including any liability based in whole or in part on The Negligence of Dowell.

(iv) Liability for injury to persons (including death) or damage to property, other than employees and property of Dowell, growing out of or in any way connected with the use of materials in the well which are radioactive, poison, toxic or otherwise hazardous, including any liability based in whole or in part on The Negligence of Dowell.

b. Customer agrees that it occupies an equal bargaining position with Dowell and that the contractual liability assumed hereunder by customer is reasonable and equitable based on the nature of the services to be performed by Dowell.

7. **OFFSHORE EQUIPMENT & MARINE OPERATIONS.** In addition to the foregoing terms and conditions, which are applicable to offshore marine operations as well as land operations, customer agrees to insure against loss and assumes full responsibility for damage to equipment furnished by Dowell, including truck or skid-mounted pumps, mixers, compressors and auxiliary equipment from time of delivery to customer at landing until returned to landing when transported on craft, or located on platforms not owned or leased by Dowell.

Customer shall furnish water transportation for crew changes.

8. **PRICE CHANGES.** All prices appearing in said Price Schedule are subject to change without notice.

Prices in this schedule apply to regular and usual jobs and operations. Special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.

9. The term "Dowell" as used herein is a trade name of The Dow Chemical Company; and, where used throughout this agreement, shall be construed to mean The Dow Chemical Company and its Dowell Division.

10. The term "well" as used herein shall also be construed to include and mean a "mine" or other property being serviced where the work to be performed involves Dowell mining services.

11. This contract shall be construed in accordance with the laws of the State of Texas.

No Employee other than an Authorized Officer of Dowell is empowered to alter the above Terms and Conditions.

11/17/2023



SERVICE AND INVOICE NUMBER 1-18-1296
TERMS: DUE END OF MONTH FOLLOWING MONTH OF SALE.

Please indicate on all remittances and send to: P.O. BOX 21 TULSA, OKLAHOMA 74102

SERVICE ORDER RECEIPT

DATE 12-29-74 CUSTOMER ORDER NO. VEAPAL SHIPPED VIA Dowell SERVICE FROM DOWELL DISTRICT Beetler POSTOFFICE 47

WELL NAME AND NUMBER Federal Coal Co #9 LOCATION AND POOL Twenty Mile Creek COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE Nicholas TYPE OF SERVICE Cement 4 1/2 casing

CUSTOMER'S NAME Texas International Pet. Corp. ADDRESS 706 Commerce Sq. CITY, STATE & ZIP CODE Charleston, West Virginia

SERVICE ORDER IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order. CUSTOMER BY AUTHORIZED AGENT

SERVICE INSTRUCTIONS:

Table with 6 columns: ITEM NO., QUANTITY, UNIT, Material, Equipment and Services Used, Unit Price, AMOUNT. Includes items like Cement Pump, Cement plug, R.F.C. cement, Bentonite, Service charge, Hauling, millage.

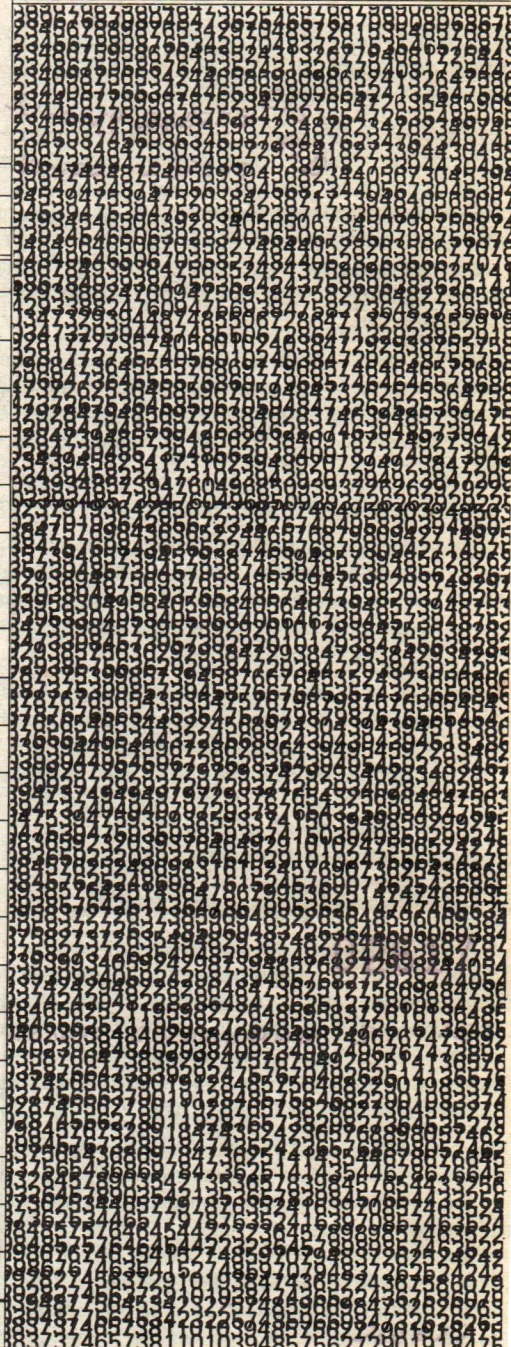
THIS IS NOT AN INVOICE

RECEIVED

APR 15 1975

OIL & GAS DIVISION DEPT. OF MINES

Summary table with rows for SUB TOTAL, License Fee, Tax on \$, and TOTAL \$1915.42.



RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER BY 11/17/2023 AUTHORIZED AGENT

067 04

TERMS AND CONDITIONS

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 - Liability for any damages whatever, resulting directly or indirectly from a subsurface trespass, pollution or contamination arising out of any servicing operation performed by Dowell for customer, including any liability based in whole or in part on The Negligence of Dowell.
 - Liability for injury to persons (including death) or damage to property, other than employees and property of Dowell, growing out of or in any way connected with the use of materials in the well which are radioactive, poison, toxic or otherwise hazardous, including any liability based in whole or in part on The Negligence of Dowell.
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Customer shall furnish water transportation for crew changes.

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10. The term "well" as used herein shall also be construed to include and mean a "mine" or other property being serviced where the work to be performed involves Dowell mining services.

11. This contract shall be construed in accordance with the laws of the State of Texas.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

RECEIVED
APR 15 1975
OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle CLAY
Permit No. NIC-334

Rotary X Oil _____
Cable _____ Gas X _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Texas International Petroleum</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Charleston, West Virginia</u>	Size			
Farm <u>Federal Coal Company</u> Acres <u>7200</u>	20-16			
Location (waters) <u>Twenty Mile Creek</u>	Cond.			
Well No. <u>9</u> Elev. <u>1470</u>	13-10"			
District <u>Jefferson</u> County <u>Nicholas</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	208	208	75 sacks.
<u>Federal Coal Company</u>	7			Cemented to sur-
Address <u>Charleston, West Virginia</u>	5 1/2			face.
Mineral rights are owned by <u>Federal Coal Co.</u>	4 1/2	2430	2430	175 sacks.
Address <u>Charleston, W. Va.</u>	3			
Drilling Commenced <u>12/26/74</u>	2			
Drilling Completed <u>12/29/74</u>	Liners Used			
Initial open flow <u>None</u> cu. ft. _____ bbls.				
Final production <u>386,000</u> cu. ft. per day _____ bbls.				
Well open <u>6</u> hrs. before test <u>520</u> RP.				

Well treatment details: Attach copy of cementing record.
Perforated at: 2326-2328; 2343-2347; 2353-2356; 2359-2361.
Acidized with 2,000 gals. 28% acid. Breakdown pressure 1,000 lbs.
Treating pressure 500.
5 Minute shut-in pressure - 0.

Coal was encountered at 150 Feet 12 Inches
 Fresh water 70 Feet Salt Water 1260 Feet
 Producing Sand Big Lime Depth 2326-2361.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	6		
Shale			6	150	Fresh water.	
Coal			150	151		
Shale			151	300		
Sand			300	340		
Shale			340	952		
Sand			952	1108		
Shale			1108	1230	Salt water.	
Sand			1230	1478		
Shale			1478	1993		
Lime			1993	2100		
Shale			2100	2148		
Big Lime			2148	2369		
Shale			2369	2431		
			TD	2431		

11/17/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

11/17/2023

Date April 14, 1975

APPROVED TEXAS INTERNATIONAL PETROLEUM CORP. owner

By Jim Blanta
 (Title)
 Division Manager



RECEIVED

NOV 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

COMPANY Texas Int. Petroleum Corp.

PERMIT NO 067-0334

6525 N. Meridian

FARM & WELL NO Federal Coal Co. #9

Oklahoma City, Oklahoma 73116

DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Luckworth

DATE 11/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 8, 1985

DATE

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0334																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA ✓ Category Code																		
2.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Texas International Petrol. Corp.</td> <td style="border: none; text-align: right;">018753</td> </tr> <tr> <td style="border: none; font-size: small;">Name</td> <td style="border: none; font-size: small; text-align: right;">Seller Code</td> </tr> <tr> <td style="border: none;">3535 NW 58th Ste 300</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none; font-size: small;">Street</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Oklahoma City</td> <td style="border: none; text-align: right;">OK 73112</td> </tr> <tr> <td style="border: none; font-size: small;">City</td> <td style="border: none; font-size: small; text-align: right;">State Zip Code</td> </tr> </table>	Texas International Petrol. Corp.	018753	Name	Seller Code	3535 NW 58th Ste 300		Street		Oklahoma City	OK 73112	City	State Zip Code						
Texas International Petrol. Corp.	018753																		
Name	Seller Code																		
3535 NW 58th Ste 300																			
Street																			
Oklahoma City	OK 73112																		
City	State Zip Code																		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Jefferson</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none; font-size: small;">Field Name</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Nicholas</td> <td style="border: none; text-align: right;">WV</td> </tr> <tr> <td style="border: none; font-size: small;">County</td> <td style="border: none; font-size: small; text-align: right;">State</td> </tr> </table>	Jefferson		Field Name		Nicholas	WV	County	State										
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County	State																		
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Mo.	Day	Yr.																	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Federal Coal #9																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)																			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Cabot Corporation</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none; font-size: small;">Name</td> <td style="border: none; font-size: small;">Buyer Code</td> </tr> </table>	Cabot Corporation		Name	Buyer Code														
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(b) Date of the contract:	<table style="margin: auto; border: none;"> <tr> <td style="border: none; font-size: x-small;"> </td> <td style="border: none; font-size: x-small;"> </td> <td style="border: none; font-size: x-small;"> </td> <td style="border: none; font-size: x-small;"> </td> <td style="border: none; font-size: x-small;"> </td> <td style="border: none; font-size: x-small;"> </td> </tr> <tr> <td style="border: none; font-size: x-small;">Mo.</td> <td style="border: none; font-size: x-small;">Day</td> <td style="border: none; font-size: x-small;">Yr.</td> <td colspan="3" style="border: none;"></td> </tr> </table>							Mo.	Day	Yr.									
Mo.	Day	Yr.																	
(c) Estimated annual production:	3.5 MMcf.																		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:25%; font-size: small;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%; font-size: small;">(b) Tax</th> <th style="width:25%; font-size: small;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%; font-size: small;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>3.149</td> <td>---</td> <td>0.346</td> <td>3.495</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	3.149	---	0.346	3.495										
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tbody> <tr> <td>3.149</td> <td>---</td> <td>0.346</td> <td>3.495</td> </tr> </tbody> </table>	3.149	---	0.346	3.495														
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9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Roy A. Cutsinger</td> <td style="border: none;">Mgr. Gas Contracts</td> </tr> <tr> <td style="border: none; font-size: small;">Name</td> <td style="border: none; font-size: small;">Title</td> </tr> <tr> <td style="border: none;"> </td> <td style="border: none;"></td> </tr> <tr> <td style="border: none; font-size: small;">Signature</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none; text-align: center;">11-11-81</td> <td style="border: none; text-align: right;">405-947-8682</td> </tr> <tr> <td style="border: none; font-size: small;">Date Application is Completed</td> <td style="border: none; font-size: small; text-align: right;">Phone Number</td> </tr> </table>	Roy A. Cutsinger	Mgr. Gas Contracts	Name	Title			Signature		11-11-81	405-947-8682	Date Application is Completed	Phone Number						
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Agency Use Only
Date Received by Juris. Agency
NOV 30 1981
Date Received by FERC

11/17/2023

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Texas Int'l. Petrol. Corp. DESIGNATED AGENT James M. Blanton
ADDRESS 3535 NW 58th Ste 300 ADDRESS Ste 740, One Valley Square
Oklahoma City, OK 73112 Charleston, WV 25301

Gas Purchase Contract No. 4211 and Date 12 18 79
Month, day and year

Meter Charge Code P4742

Name of First Purchaser Cabot Corporation
P.O. Box 1473
Charleston WV 25325
(City) (State) (Zip Code)

FERC Seller Code 018753

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT

108

- (1) Initial determination (See FERC Form 121.) Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contracts
Name (Print) Title

Roy A. Cutsinger
Signature

3535 NW 58th Ste 300
Street or P. O. Box

Oklahoma City OK 73112
City State (Zip Code)

(405) 947-8682
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Sent to Cabot Corporation by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 30 1981

Date received by Jurisdictional Agency

By [Signature] Director
Title 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-11 1981
Operator's Well No Federal Coal #9
API Well No. 47 - 067 - 0334
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James M. Blanton
ADDRESS Ste 740, One Valley Square
Charleston, WV 25301

WELL OPERATOR Tex. Int'l Petrol. Corp.

ADDRESS 3535 NW 58th Ste 300
Oklahoma City, OK 73112

GAS PURCHASER Cabot Corporation

ADDRESS P.O. Box 1473
Charleston, WV 25325

LOCATION Elevation 1470
Watershed Twenty Mile Creek
Dist Jefferson County Nicholas Quad Clay
Gas Purchase Contract No. 4211
Meter Chart Code P4742
Date of Contract 12-18-79

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records.

The records examined consisted of Gas Purchase Statements from Cabot Corporation for the period September, 1980 through August, 1981; and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional month of production will be supplied to you when available.

11/17/2023

Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is gang metered.

The production was divided proportionally among the wells as no other information was available to determine individual production.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger
Roy A. Cutsinger
Manager Gas Contracts

STATE OF OKLAHOMA,

COUNTY OF OKLAHOMA, TO WIT:

I, Marsha E. Magill, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1981.

My term of office expires on the 27 day of August, 1985.

Marsha E. Magill
Notary Public

11/17/2023

[NOTARIAL SEAL]

API	FARM	COUNTY	AVG. FLOW PRESSURE						SHUT-IN PRESSURE			TOTALS		
GAS MFC	792	948	251	52	45	54	88	165	98	57	698	87	GAS	3278
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	OIL	0
DAYS ONLINE	31	28	31	30	31	30	31	31	30	31	30	31		
	81	81	81	81	81	81	81	81	80	80	80	80		

11/17/80
3435

WELL NAME Federal #9

API NUMBER 47-067-0334

METER NUMBER P4742

3435

365 = 9.41

92 = 3.33

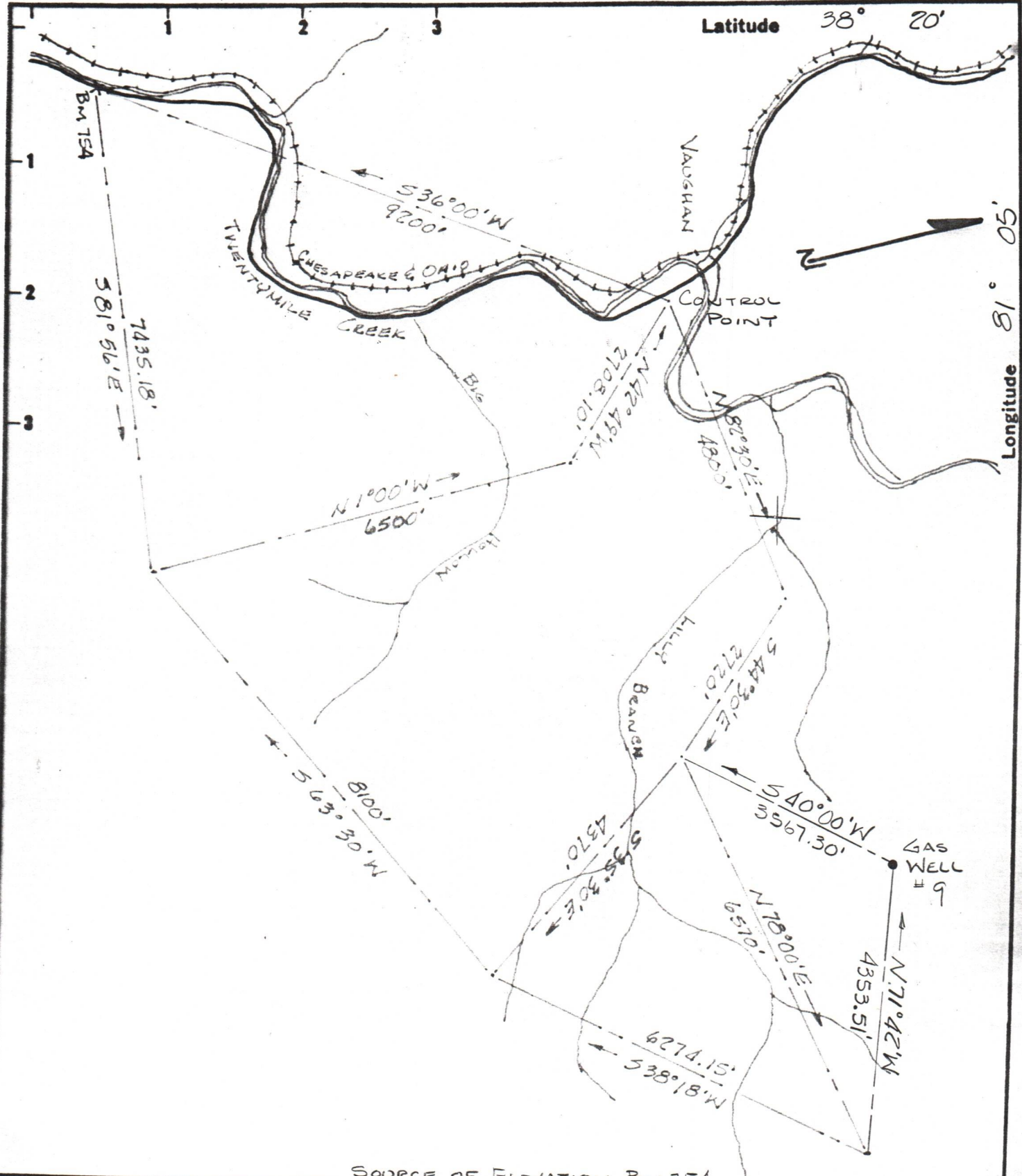
SUMMARIZATION SCHEDULE
Section 271, 804 (b)

In accordance with Section 271, 804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

See Attached List

11,13,74 R



SOURCE OF ELEVATION BM 754

New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1 IN 200
 Source of Elevation _____

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company TEXAS INTERNATIONAL PETROLEUM CORP.
 Address 706 COMMERCE SQUARE, CHARLESTON
 Farm FEDERAL COAL CO.
 Tract _____ Acres 7200 Lease No. _____
 Well (Farm) No. 9 Serial No. _____
 Elevation (Spirit Level) 1470.27
 Quadrangle CLAY
 County NICHOLAS District JEFFERSON
 Engineer Arthur K. Barber
 Engineer's Registration No. 1530
 File No. S-3097 Drawing No. 6
 Date OCT 9, 1974 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. NW-334 Gas

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-067

2625' Dryin sand

11/17/2023