



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

NOV 15 1974

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Federal Coal Co.
Address Union Bldg. Chas. W. Va.
Mineral Owner Federal Coal Co.
Address _____
Coal Owner Federal Coal Co.
Address _____
Coal Operator _____
Address _____

DATE October 4, 1974
Company Texas International Pet. Corp.
Address 706 Commerce Sq. W. Va.
Farm Federal Coal Co. Acres 7200
Location (waters) Twenty mile creek
Well No. # 6 Elevation 1360.17
District Jefferson County Nicholas
Quadrangle Clay

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 3-15-75

INSPECTOR TO BE NOTIFIED Paul Thomas
Buckhannon PH: 472-6418
W. Va.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23, 1965 by Federal Coal Co. made to (Platco) Tex. Int'l Pet and Corp. on the 23 day of July 1965, in Nicholas County, Book 135 Page 291 Amendment-Aug. 3, 1965 Book 035 Page 309
Yes NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours, Jim Blanton
(Sign Name) Texas International Pet. Corp.
Well Operator

Address
of
Well Operator

706 Commerce Square
Street
Charleston,
City or Town
West Virginia
State

11/17/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Nic-335 PERMIT NUMBER
47-067

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

Yes

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME **Jim Blanton**
 ADDRESS _____ ADDRESS **706 Commerce Sq. Chas. W.Va.**
 TELEPHONE _____ TELEPHONE **343-4609**
 ESTIMATED DEPTH OF COMPLETED WELL **2,510** ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: **Injun sand**
 TYPE OF WELL: OIL _____ GAS **Yes** COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30		
9 - 5/8		265*	250 sks.
8 - 5/8			
7			
5 1/2		2510	150 sks.
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
			1.000

APPROXIMATE FRESH WATER DEPTHS **75** FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS **225** _____ NO _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Federal Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Federal Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

11/17/2023

Clyde M Morrison

 For Coal Company
Vice President

 Official Title



SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF
1 PAGES

INVOICE & TICKET
NO. 422009

A DIVISION OF HALLIBURTON COMPANY
FORM 1000-01

WELL NO. AND FARM 6 Federal Coal Company	COUNTY Nicholas	STATE W.Va.	DATE 11/20/74
OWNER Texaco International Pet Corp	CONTRACTOR Texaco Int'l Pet Corp	DUNCAN USE ONLY	
ADDRESS TO Texaco International Pet Corporation	DELIVERED TO Lemo	LOCATION W.Va. 1 (Lemo)	CODE 10925
ADDRESS 706 Commerce Sq Charleston W.Va	SHIPPED VIA Halliburton	LOCATION 2	CODE
	CUST. INV. REQ. ORIG. #	LOCATION 3	CODE
	<input type="checkbox"/> 1	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-388605
	<input type="checkbox"/> 2	TOTAL ACID - 30 DAYS	WELL TYPE Deep Well Cement
	<input type="checkbox"/> 3		
	<input type="checkbox"/> 4		
	NO. COPIES	TERMS: NET	DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
			Cash discount allowed if paid by due date.
			Tax adjustment may be deducted if discounted.

882158
TEXAS INTERNATIONAL PET. CORP.
706 COMMERCE SQUARE
CHARLESTON, W.V. 25306

WELL AND PURPOSE OF JOB
Del bore to 41/2 Production
Calculate well casing to log

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
011-205			Pump Charge	1	TRK	600	lbs	545 ⁰⁰	345	00
011-213			Additional Hour contract	12	HR	600	hrs	50 ⁰⁰	600	00
000-117			Weld on Pumping Equip	15	HR			1.10	16	50
500-884			Weld on back material	4	HR			20 ⁰⁰	80	00
			2 trip 2 HR Each (Del)							
509-554			Halliburton Gel	60	Sack			3.60	216	00
508-440			Collar	1	Sack				123	09
001-016			Pump Charge	2450	HR				585	00
030-015			SW-4 1/2 Bulb Plug	1	EA				11	70
504-043			Standard Bulkment	100	Sack			2.45	245	00
507-277			Halliburton Gel Blended 4%	100	Sack			1.23	23	00
509-406			Calcium Chloride 5%	5	Sack			6.67	33	35
			SERVICE CHARGE ON MATERIALS RETURNED							
500-207			SERVICE CHARGE	110	CU. FT.			55	60	50
500-306			TOTAL WEIGHT 10246	50	LOADED MILES	25615	TON MILES	.32	81	91

TAX REFERENCES
800-029
SUB TOTAL 2421 11

WAS JOB SATISFACTORILY COMPLETED? _____
WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

Billy Hester
Customer or His Agent

J. J. Hester
Halliburton Operator

RECEIVED

TAX 69 68
TOTAL 2490 79

DEC 10 REC'D
Jim B.

JAN 16 1975

OIL & GAS DIVISION
DEPT. OF 11/17/2023



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JAN 16 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES
Rotary
Spudder
Cable Tools
Storage

Quadrangle Clay

Permit No. Nic 335

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company <u>Texas International Petroleum Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>706 One Commerce Square, Charleston, W.Va.</u>	Size			
Farm <u>Federal Coal Company</u> Acres <u>7200</u>	16			Kind of Packer
Location (waters) <u>Twenty-Mile Creek</u>	13			Size of
Well No. <u>6</u> Elev. <u>1,360.17</u>	10	214	214	Depth set
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4			
The surface of tract is owned in fee by <u>Federal Coal Co.</u>	6 3/8			
Address <u>Union Bldg.</u>	5 3/16			
Mineral rights are owned by <u>Federal Coal Company</u>	4 1/2			
Address <u>Charleston, W.Va.</u>	3			Perf. top <u>2367</u>
Drilling commenced <u>11/16/74</u>	2			Perf. bottom <u>2371</u>
Drilling completed <u>11/20/74</u>	Liners Used			Perf. top
Date Shot From To				Perf. bottom
With				

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS) _____
 FEET _____ INCHES _____ FEET _____ INCHES
 FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED (DETAILS) 500 gel acid 1187 bbl gel water Breakdown 1800 psi avg
treating psi 2057 -- 39.6 bbl avg per min inj rate used 120scf per bbl w/treat-
ment of nitrogen
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) 231,000 CF
 ROCK PRESSURE AFTER TREATMENT 500 HOURS 18
 Fresh Water 160 Feet _____ Salt Water 1360 Feet _____
 Producing Sand Injun Sand Depth 2352 to 2382

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	6			
Sand			6	100			
Coal			100	102			
Sand			102	210			
Shale			210	1052			
Sand			1052	1182			
Shale			1182	1235			
Sand			1235	1488			
Sand & Shale			1488	2152			
Big Lime			2152	2352			
Injun Sand			2352	2382			
Shale			2382	2453 TD			

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 25 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC-335

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Texas International</u>	Size			
<u>Chas. W. VA.</u>	16			Kind of Packer
<u>Federal Land Co.</u>	13	<u>12' (Pulled)</u>		
Well No. <u>6</u>	10			Size of
District <u>Jefferson County Nicholas</u>	8 1/2"	<u>2 1/2"</u>		
Drilling commenced <u>11-16-74</u>	6 5/8			Depth set
Drilling completed <u>11-20-74</u> Total depth <u>2454</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8"</u> SIZE <u>2 1/2"</u> No. FT. _____ Date _____ <u>Cement to Surface Danwell</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>100</u> FEET <u>48</u> INCHES			
Fresh water <u>50</u> feet <u>867</u> feet	FEET	INCHES	FEET	INCHES
Salt water _____ feet _____ feet	FEET	INCHES	FEET	INCHES

Drillers' Names Richard Alderman - Walton
Union Delg Co. Potomac

Remarks: Logging well
D.W. TD. 2460
Elec. Log 2454
Big Lime 2155-2322
Unjun 2322-2378

11-20-74 DATE
Paul Ph... 11/17/2023 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 11 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NW-335

Oil or Gas Well _____
(KIND)

Company Texas International
 Address Okla. W. Va.
 Farm Federal Coal Co.
 Well No. 16
 District Jefferson County Nicholas
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Cannot Release
Well put in production
No L. D. Log.
C.C. Jim Stanton

3-8-76
DATE

Paul Thomas
DISTRICT WELL INSPECTOR

11/17/2023

0-5-76
DATE

Paul Thomas
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 26 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. HC-335

Oil or Gas Well _____
(KIND)

Company Texaco International
 Address Char. Wick
 Farm Federal Coal Co.
 Well No. 6
 District Jefferson County Nicholas
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 5/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Cannot Release

Well not in production
Reclamation & T.D. Log Completed now
A.C. Jim Blanton

5-24-76
DATE

Paul Blanton
11/17/2023
DISTRICT WELL INSPECTOR



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NOV 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

COMPANY Texas Int. Petroleum Corp.

PERMIT NO 067-0335

6525 N. Meridian

FARM & WELL NO Federal Coal Co. #6

Oklahoma City, Oklahoma 73116

DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Luckworth

DATE 11/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

January 9, 1985

DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-067-0335</u>														
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>T</u> Category Code													
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet														
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Texas International Petrol. Corp.</u> Name <u>3535 NW 58th Ste 300</u> Street <u>Oklahoma City</u> <u>OK</u> <u>73112</u> City State Zip Code		<u>018753</u> Seller Code												
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Twenty Mile Creek</u> Field Name <u>Nicholas</u> <u>WV</u> County State														
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____														
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Federal Coal #6</u>														
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____														
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Cabot Corporation</u> Name		Buyer Code _____												
(b) Date of the contract:	<u>1 2 18 7 9</u> Mo. Day Yr.														
(c) Estimated annual production:	_____ <u>11.5</u> _____ MMcf.														
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>3 1 4 9</u>	(b) Tax _____	(c) All Other Prices [Indicate (+) or (-).] <u>0 3 4 6</u>	(d) Total of (a), (b) and (c) <u>3 4 9 5</u>											
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3 1 4 9</u>	_____	<u>0 3 4 6</u>	<u>3 4 9 5</u>											
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="width:30%; border: none;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;">Agency Use Only</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency NOV 30 1981</td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> </tr> </table> </td> <td style="width:70%; border: none;"> <table style="width:100%; border: none;"> <tr> <td style="width:50%; padding: 2px;"><u>Roy A. Cutsinger</u> Name</td> <td style="width:50%; padding: 2px;"><u>Mgr. Gas Contracts</u> Title</td> </tr> <tr> <td style="padding: 2px;"><u>Roy A. Cutsinger</u> Signature</td> <td style="padding: 2px;">_____</td> </tr> <tr> <td style="padding: 2px;"><u>11-11-81</u> Date Application is Completed</td> <td style="padding: 2px;"><u>405-947-8682</u> Phone Number</td> </tr> </table> </td> </tr> </table>				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;">Agency Use Only</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency NOV 30 1981</td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency NOV 30 1981	Date Received by FERC	<table style="width:100%; border: none;"> <tr> <td style="width:50%; padding: 2px;"><u>Roy A. Cutsinger</u> Name</td> <td style="width:50%; padding: 2px;"><u>Mgr. Gas Contracts</u> Title</td> </tr> <tr> <td style="padding: 2px;"><u>Roy A. Cutsinger</u> Signature</td> <td style="padding: 2px;">_____</td> </tr> <tr> <td style="padding: 2px;"><u>11-11-81</u> Date Application is Completed</td> <td style="padding: 2px;"><u>405-947-8682</u> Phone Number</td> </tr> </table>	<u>Roy A. Cutsinger</u> Name	<u>Mgr. Gas Contracts</u> Title	<u>Roy A. Cutsinger</u> Signature	_____	<u>11-11-81</u> Date Application is Completed	<u>405-947-8682</u> Phone Number
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<u>Roy A. Cutsinger</u> Signature	_____														
<u>11-11-81</u> Date Application is Completed	<u>405-947-8682</u> Phone Number														

11/17/2023

PARTICIPANTS:

DATE: APR 19 1982

BUYER-SELLER CO

WELL OPERATOR:

Texas International Petrol Corp.

018753

FIRST PURCHASER:

Cabot Corporation

002733

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

811130 -108-067-0335

Use Above File Number on all Communications Relating to Determination of this Well

Checked by
Qualified J. H. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 + 8.0 b
- 2. IV-1 Agent James M. Blanton
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ year(s)
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 11-16-74 Date completed 11-20-74 Deepened _____
- (5) Production Depth: 2352.82
- (5) Production Formation: Injun
- (5) Final Open Flow: 231 mcf
- (5) After Frac. R. P. 500# 18 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{11433}{365} = 31.3$ mcf no oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{2533}{92} = 27.5$ mcf no oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{2546}{92} = 27.7$ mcf no oil
- (8) Line Pressure: NA PSIG from Daily R
- (5) Oil Production: _____ From Completion Report _____
- 17. Does lease inventory indicate enhanced recovery being done NO
- 17. Is affidavit signed? Notarized? 11/17/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? _____

5

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Tex. Int'l. Petrol. Corp. DESIGNATED AGENT James M. Blanton
ADDRESS 3535 NW 58th Ste 300 ADDRESS Ste 740, One Valley Square
Oklahoma City, OK 73112 Charleston, WV 25301
Gas Purchase Contract No. 4211 and Date 12 18 79
(Month, day and year)
Meter Chart Code P4742
Name of First Purchaser Cabot Corporation
P.O. Box 1473
(Street or P. O. Box)
Charleston, WV 25325
(City) (State) (Zip Code)
FERC Seller Code 018753 FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT.

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
 (2) Determination that increased production is the result of enhanced recovery technology.
 (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contracts
Name (Print) Title
Roy A. Cutsinger
Signature
3535 NW 58th Ste 300
Street or P. O. Box
Oklahoma City OK 73112
City State (Zip Code)
(405) 947-8682
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Sent to Cabot Corporation by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 30 1981

Date received by Jurisdictional Agency

Director
By _____
Title _____

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-11 1981
Operator's Well No Federal Coal #6
API Well No 067 - 0335
State 067 COUNTY 0335 PERMIT

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James M. Blanton

ADDRESS Ste 740, One Valley Square
Charleston, WV 25301

WELL OPERATOR Tex. Int'l. Petrol. Corporation
ADDRESS 3535 NW 58th Ste 300
Oklahoma City, OK 73112

Elevation 1,360.17
Watershed Twenty-Mile Creek
Dist Jefferson County Nicholas Quad Clay

GAS PURCHASER Cabot Corporation
ADDRESS P.O. Box 1473
Charleston, WV 25325

Gas Purchase Contract No. 4211
Meter Chart Code P4742
Date of Contract 12-18-79

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

The records examined consisted of Gas Purchase Statements from Cabot Corporation for the period September, 1980 through August, 1981; and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional month of production will be supplied to you when available.

11/17/2023

Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is gang metered.

The production was divided proportionally among the wells as no other information was available to determine production.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger
Roy A. Cutsinger
Manager of Gas Contracts

STATE OF OKLAHOMA,
COUNTY OF OKLAHOMA . TO WIT:

I, Marsha E. Magill, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1981.

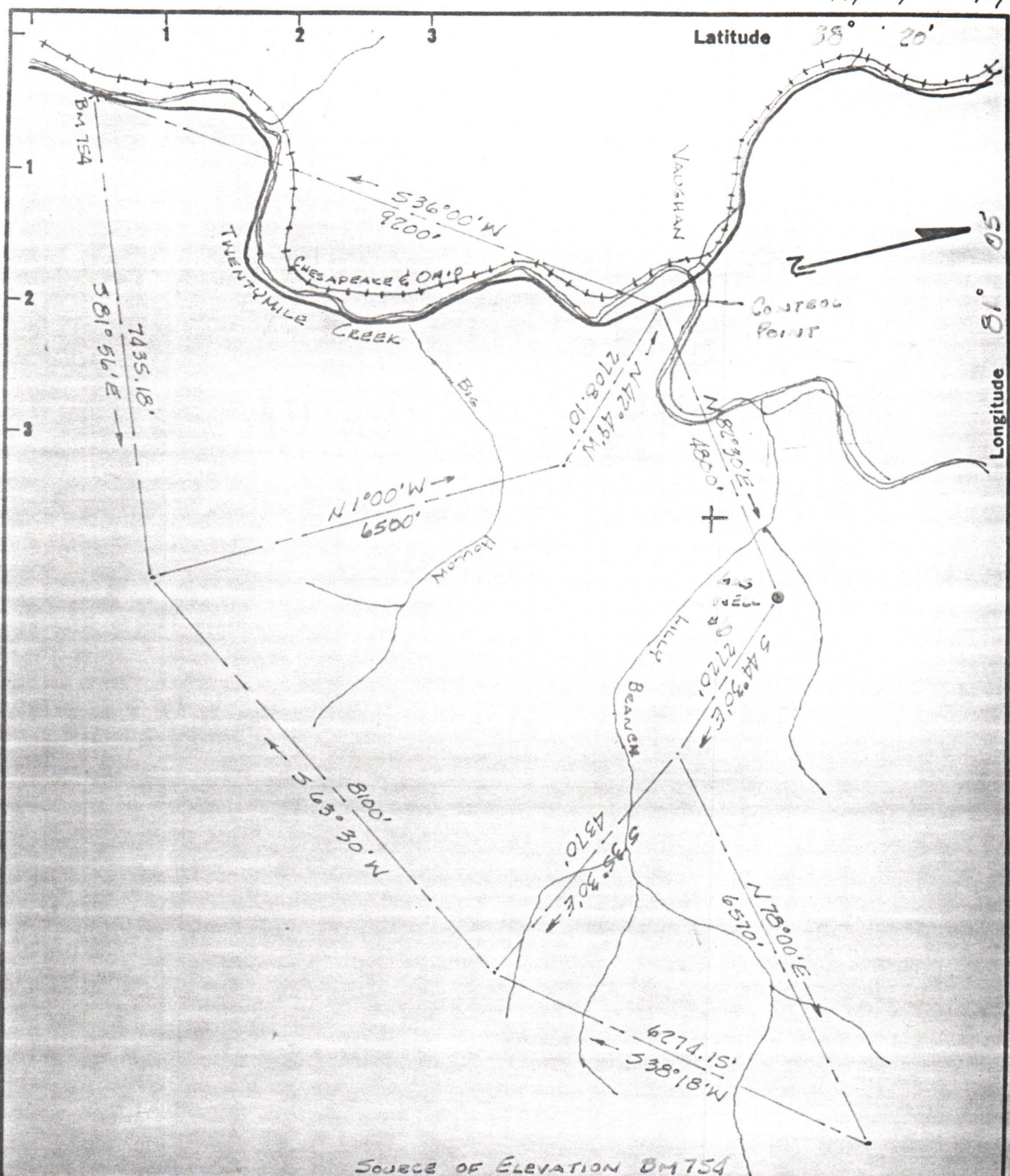
My term of office expires on the 27 day of August, 1985.

Marsha E. Magill
Notary Public

[NOTARIAL SEAL]

11/17/2023

11, 15, 74 *R*



SOURCE OF ELEVATION BM 754

<p>New Location <input checked="" type="checkbox"/></p> <p>Drill Deeper <input type="checkbox"/></p> <p>Abandonment <input type="checkbox"/></p>	<p>Minimum Error of Closure</p> <p>Source of Elevation</p> <p>"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."</p>
--	---

Company TEXAS INTERNATIONAL PETROLEUM CO.

Address 706 COMMERCE SQUARE, CHARLESTON

Farm FEDERAL COAL CO.

Tract _____ Acres 7200 Lease No. _____

Well (Farm) No. 6 Serial No. _____

Elevation (Spirit Level) 1360.17

Quadrangle CLAY

County NICHOLAS District JEFFERSON

Engineer Arthur S. Parker

Engineer's Registration No. 1620

File No. 53011-3A Drawing No. 3A

Date 10/26/74 Scale 1"=2000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DW-335

11/17/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-067

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 9 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Nic-335

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Supac International</u>	Size			
Address <u>Chas. W. W. G.</u>	16			Kind of Packer _____
Farm <u>Federal Coal</u>	13			
Well No. <u>6</u>	10			Size of _____
District <u>Jefferson</u> County <u>Nichols</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Permit Release
Not in line

6-3-75
DATE

Paul Pharms
DISTRICT INSPECTOR
11/17/2023

