

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 20, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-6700336, issued to ENERGY CORPORATION OF AMERICA, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 7 Farm Name: FEDERAL COAL CO. API Well Number: 47-6700336 Permit Type: Plugging Date Issued: 09/20/2013

Promoting a healthy environment.

09/20/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

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	4B	1) Date July 30 , 2013
Rev.	. 2/01	2) Operator's Well No. Federal Coal #7
		3) API Well No. <u>47-067 - 0336</u>
	DEPARTMENT OF ENVI	WEST VIRGINIA IRONMENTAL PROTECTION 'OIL AND GAS
	APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4)	Well Type: Oil / Gas X / Liqui	id injection/ Waste disposal/
		nderground storage) Deep/ Shallow_
		,,,
5)	Location: Elevation 1400.37'	Watershed Twenty Mile Creek
5)	Location: Elevation 1400.37' District Jefferson	Watershed Twenty Mile Creek County Nicolas Quadrangle Clay
5)		County Nicolas Quadrangle Clay
	District Jefferson	County Nicolas Quadrangle Clay
	District Jefferson Well Operator Energy Corporation of America	County Nicolas Quadrangle Clay 7) Designated Agent Rodney A Winters
	DistrictJeffersonWell OperatorEnergy Corporation of AmericaAddress501 56th St SE	County Nicolas Quadrangle Clay
6)	DistrictJeffersonWell OperatorEnergy Corporation of AmericaAddress501 56th St SECharleston, WV 25304	County Nicolas Quadrangle Clay 7) Designated Agent Rodney A Winters Address Same
6)	District Jefferson Well Operator Energy Corporation of America Address 501 56th St SE Charleston, WV 25304 Oil and Gas Inspector to be notified	County Nicolas Quadrangle Clay 7) Designated Agent Rodney A Winters Address Same 9) Plugging Contractor

10) Work Order: The work order for the manner of plugging this well is as follows:
Cement Plug #1 will be set from 2410'-2260'. Plug to be 12 sacks of Type 1 Cement.
Cement Plug #2 will be set from 2065'-1965'. Plug to be 33 sacks of Type 1 Cement.
Cement Plug #3 will be set from 1320'-1220'. Plug to be 33 sacks of Type 1 Cement.
Cement Plug #4 will be set from 230' to surface. Plug to be 68 sacks of Type 1 Cement.
Cut and pull approximately 2,065' of 4.5" casing.
6% gel will be pumped between all plugs.

Erect monument with API number

RUG#2 NEEDS TO BE ACLOSS CASING CUT.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

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RECEIVED Da Office of Oil and Gas

SEP 172013

WV Department of Environmental Protection

09/20/2013



STATE OF WEST VIRGINIA Locate 2.24 DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Rotary X Spudder Cable Tools

> Storage

Quadrangle... Permit No. Mig-336

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Form OG-10

WELL RECORD

Oil or Gas Well Gas

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Company Texas International Petroleum Cor Address 706 One Commerce Square, Charlesto	Casing and , Tubing	Used in Drilling	Left in Well	Packers
arm Federal Coal Company Acres 7200	Size			
	16			Kind of Packer
ocation (waters) Twenty-Mile Creek	13			
District lefferson County licholas	10			Size of
The surface of tract is owned in fee by Federal Coal Co.	81/4	21/1	214	Computed w/87
Address Charleston, W.Va.				Depth set
Aineral rights are owned by Federal Coal Co.	5 3/16			
Address	41/2		2460	Comented w/100
Drilling commenced 11./21/74	3		and the second of the second se	
Drilling completed 12/3/74		2		2105
Date Shot . From To	Liners Used			Perf. top
Vith				Perf. bottom
Open Flow /10ths Water in Inch	Attach copy of	cementing record	1.	
	CASING CEM	ENTED8 57	SIZE 214	No. FL 11/21/7/10
/olume	Amount of cem	ent used (bags)	. 57	
tock Pressure				
Dil				FEET 20 INCH
VELL ACIDIZED (DETAILS)	FEE	TINC	HES	FEET. INCH
WELL FRACTURED (DETAILS) Nith 500 gal mud aci		TINC	HES.	FEET INCH

 30,000 / 10/20 sand, Breakdown 2300 Ave, treating pressure 1791 Ave inj.

 RESULT AFTER TREATMENT (Initial open Flow or bbls.)

 rate 47.3 bbl per min

 ROCK PRESSURE AFTER TREATMENT

 5507

 HOURS

 12 brs

 Producing Sand

 10 jun Sand

Depth 2380 to 2408

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
oil oal bale and bale and bale and bale bale bale bale bale bale bale bale			$\begin{array}{c} 0 \\ 5 \\ \hline 150 \\ 152 \\ 565 \\ 610 \\ 1046 \\ 1140 \\ 1272 \\ 1502 \\ 1760 \\ 1849 \\ 2180 \\ 2380 \\ 2380 \\ 2402 \end{array}$	5 150 152 565 610 1046 1140 1272 1502 1760 1348 2180 2380 2408 2480 U0		RECEIVE Office of Oil at SEP 1720 WV Departm vironmental F	nd Gas 13 ent of
						09/	/20/2013

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	Minimum Error of Closure	= Eudition & a still	
New Location(2) Grill Desper	Source of Elevation	BECEIVED	_
Abendenment 3	edge and ballef and shows a and regulations of the all a	w certify that this map is correcting the besilot his this oil the information required by paragraph 6 of the rul and gas section of the mining taxe of West Minimo."	₩.
	and the firmers the sea	BTATE OF WEEKAEncentment of	
Address <u>in a time</u> Form <u>indendance</u>		OIL AND GAL CIVILICIA Protecti	ion
Trast Aares_da		WELL LOCATION MAP	
Elevation (Epith Lavel)		PRA NO. NIC- 336	
Guadrangle	Biston igers and !	09/20/2 • Denotes location of well on United States Topographic Mass. scale 1 to 62,500 No-	2013
Engineer Calle St	R	Hade and longitude lines being represented	

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Obusting No.

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Engineer's Registration No. File No. 11 (1997) (1996) The South State (1996)

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/W-4A evised 6-07			1) Dat 2) Ope	e: <u>06/30/2013</u> erator's Well Numb Federal Co		
			3) API	Well No.: 47 -	067	- 0336
D	EPARTMENT OF ENVI <u>NOTICE 0F AP</u>	IRONMENTA				S
) Surface Ow (a) Name	rner(s) to be served: Federal Coal Company Inc	(a)	Coal Operator Name	Karl Hamm Federal Coa	I Company INC	\checkmark
Address	P.O. Box 1259		Address	601 6th Ave #200		
	St Albans, WV 25177			St. Albans, WV 25177		N.
(b) Name				ner(s) with Declara		./
Address	<u>C</u>		Name	Karl Hamm Federal Coa	I Company INC	V
			Address	601 6th Ave #200		
())				St. Albans, WV 25177		
(c) Name	÷		Name	St. Albans, WV 25177		
(c) Name Address			Name Address	St. Albans, WV 25177		
Address			Address			
Address) Inspector	Ed Gainer		Address (c) Coal Less	St. Albans, WV 25177	on	
	Ed Gainer PO Box 821 Spencer, WV 25276	/	Address		m	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

VP of Land
501 56th St SE
Charleston, WV 25304
304-925-6100
day of August, 2013 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wy.goy.

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ŝ	WW-9 ·
	Rev. 5/08

			Page 1 of 4
Rev. 5/08			API Number 47 - 067 - 0336
			Operator's Well No. Federal Coal #7
		STATE OF WEST N DEPARTMENT OF ENVIRONM OFFICE OF OIL 4	ENTAL PROTECTION
	CONSTRUCT	FION AND RECLAMATION PLAN AND S GENERAL PERMIT FOR OIL AND GA	SITE REGISTRATION APPLICATION FORM
Operator N	_{ame} Energy C	Corporation of America	OP Code 014980
Watershed_	Twenty Mile	Creek Quad	Irangle Clay
Elevation	1400.37'	County Nicholas	District Jefferson
Description	of anticipated I	Pit Waste: Fresh Water and Gel	
Will a syntl	netic liner be use	ed in the pit? Yes	20 MIL.
		ed in the pit? <u>Yes</u> . For Treated Pit Wastes:	20 MIL.
	visposal Method		20 MIL.
	visposal Method	For Treated Pit Wastes:	
	visposal Method 1 1	For Treated Pit Wastes: Land Application	
	visposal Method 1 1	For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Numbe	r
	Disposal Method 1 1 1	For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Numbe Reuse (at API Number	r
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Proposed D	Visposal Method	For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Numbe Reuse (at API Number	r disposal location)
Proposed D	Visposal Method	For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Numbe Reuse (at API Number	r

ed on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of tine or imprisonment.

Company Official Signature Rodney A Winters	
Company Official (Typed Name) Rodney A Winters Company Official Title Vice President of Land	
Subscribed and sworn before me this 28 day of August	, 2013 Notary RECEIVED Notory Public Office of Oil & Gas
My commission expires April 19,2021	OFFICIAL SEAL
	Notary Public, State of West Virginia MICHELE LAMBERTUS WEBER 104 Deming Drive Charleston, WV 2531 My commission expires April 10,9/20/2013

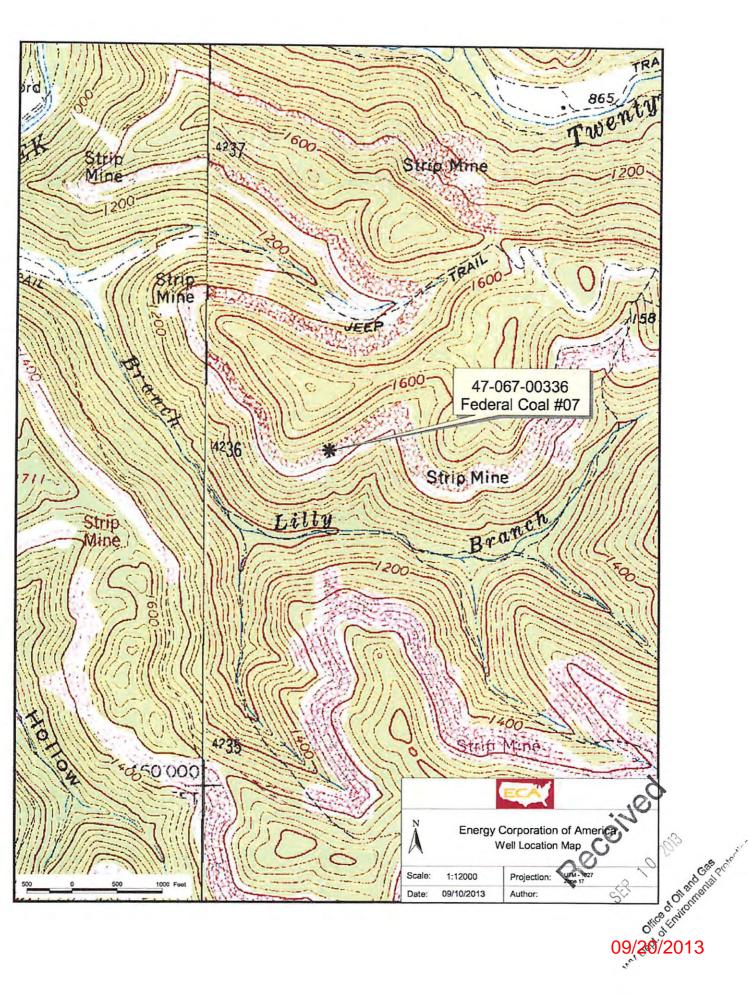
6700336P

Form WW-9

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Operator's Well No. 014980

Property Boundary		
	Diversion <u>Level 11111111111111111111111111111111111</u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
Road = = = = = = = = = = = = = = = = = = =	Spring	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence / / /	Drain Pipe with size in inches	®
Stream	Waterway $\longleftrightarrow \longleftrightarrow \Subset$	$\Rightarrow \longleftrightarrow \longleftrightarrow$
Open Ditch	Cross Drain	
Rock	Artificial Filter Strip	
North N	Pit: cut walls	
Buildings	Pit: compacted fill walls	
Water wells	Area for Land Application of Pit	Watte
Drill site 🕀		
5		
Proposed Revegetation Treatment: Acres Disturbed .5	Prevegetation pH	
Lime 2 Tons/acre or to correct to pH	6.5	
500		
Strow 2	acre (500 lbs minimum)	
Mulch_Straw 2Tons/ac	re	
Seed	Mixtures	
Secu		
		11
Area l	Area	II lbs/acre
Area I Seed Type Ibs/acre	Area Seed Type	lbs/acre
Area I Seed Type Ibs/acre Tall Fescue 40	Area Seed Type Tall Fescue	lbs/acre 40
Area I Seed Type Ibs/acre	Area Seed Type	lbs/acre
Area I Seed Type Ibs/acre Tall Fescue 40	Area Seed Type Tall Fescue	lbs/acre 40
Area I Seed Type Ibs/acre Tall Fescue 40	Area Seed Type Tall Fescue	lbs/acre 40
Area I Seed Type Ibs/acre Tall Fescue 40	Area Seed Type Tall Fescue	lbs/acre 40
Area I Seed Type Ibs/acre Tall Fescue 40 Ladino Clover 5	Area Seed Type Tall Fescue Ladino Clover	lbs/acre 40
Area I Seed Type Ibs/acre Tall Fescue 40 Ladino Clover 5	Area Seed Type Tall Fescue Ladino Clover	lbs/acre 40
Area I Seed Type Ibs/acre Tall Fescue 40 Ladino Clover 5	Area Seed Type Tall Fescue Ladino Clover	lbs/acre 40
Area I Seed Type Ibs/acre Tall Fescue 40 Ladino Clover 5 Attach: Drawing(s) of road, location,pit and proposed area for land appli Photocopied section of involved 7.5' topographic sheet.	Area Seed Type Tall Fescue Ladino Clover	Ibs/acre 40 5
Area I Seed Type Ibs/acre Tall Fescue 40 Ladino Clover 5 Attach: Drawing(s) of road, location,pit and proposed area for land appli Photocopied section of involved 7.5' topographic sheet.	Area Seed Type Tall Fescue Ladino Clover	Ibs/acre 40 5
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6700336P

Offic	nent of Environmental Protection e of Oil and Gas CATION FORM: GPS
	WELL NO.: 7
FARM NAME: Federal Coa	
	Energy Corporation of America
COUNTY: Nicholas	DISTRICT: Jefferson
QUADRANGLE: Clay	
SURFACE OWNER: Federal	
ROYALTY OWNER: Federal UTM GPS NORTHING: 4,236,	The second se
erni dib Eastind.	.44 GPS ELEVATION: 440M (400.37 FT
 The Responsible Party named above h preparing a new well location plat for above well. The Office of Oil and Gas the following requirements: 1. Datum: NAD 1983, Zone: height above mean sea leve 2. Accuracy to Datum - 3.05 3. Data Collection Method: 	as chosen to submit GPS coordinates in lieu of a plugging permit or assigned API number on the swill not accept GPS coordinates that do not meet 17 North, Coordinate Units: meters, Altitude: el (MSL) – meters.
 The Responsible Party named above h preparing a new well location plat for above well. The Office of Oil and Gas the following requirements: Datum: NAD 1983, Zone: height above mean sea leve Accuracy to Datum – 3.05 Data Collection Method: Survey grade GPS: Post Proce 	as chosen to submit GPS coordinates in lieu of a plugging permit or assigned API number on the swill not accept GPS coordinates that do not meet 17 North, Coordinate Units: meters, Altitude: el (MSL) – meters.
The Responsible Party named above h preparing a new well location plat for above well. The Office of Oil and Gas the following requirements: 1. Datum: NAD 1983, Zone: height above mean sea leve 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Proc Real-Tin Mapping Grade GPS X: Post P	as chosen to submit GPS coordinates in lieu of a plugging permit or assigned API number on the swill not accept GPS coordinates that do not meet 17 North, Coordinate Units: meters, Altitude: el (MSL) – meters.
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