



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

MAY 5 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE May 5, 1975

Surface Owner Federal Coal Company  
Address Union Bldg., Charleston, W.Va.  
Mineral Owner Federal Coal Company  
Address Union Bldg., Charleston, W.Va.  
Coal Owner Federal Coal Company  
Address Union Bldg., Charleston, W.Va.  
Coal Operator Federal Coal Company  
Address Union Bldg., Charleston, W.Va.

Company Texas International Petroleum Corp  
Address 706 Commerce Sq., Charleston, W.Va.  
Farm Federal Coal Co. Acres 600  
Location (waters) Peters Creek  
Well No. 16 Elevation 1165.25  
District Jefferson County Nicholas  
Quadrangle Clay

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 9-5-75

Robert L. Ford  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Thomas  
PH: 472-6418 ADDRESS Buckhannon W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23, 1965 by Federal Coal Company made to (Platco)Tex.Int.Pet. and recorded on the 23rd day of July 1965, in Nicholas County, Book 135 Page 291

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Very truly yours, Jim Blanton  
(Sign Name) Texas International Petroleum Corp  
Well Operator

Address \_\_\_\_\_  
of \_\_\_\_\_  
Well Operator \_\_\_\_\_  
706 Commerce Sq.  
Street  
Charleston  
City or Town  
West Virginia 25301  
State

11/17/2023

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Div-347 PERMIT NUMBER  
47-067



**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Union Drilling, Inc. NAME James M. Blanton  
 ADDRESS Buckhannon, West Virginia ADDRESS 706 Commerce Sq., Charleston, W. Va.  
 TELEPHONE (304) 472-4610 TELEPHONE (304) 343-4609  
 ESTIMATED DEPTH OF COMPLETED WELL: 2225 ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Weir  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	20	20	
9 - 5/8			
8 - 5/8	<del>200</del> 605	<del>200</del> 605	To Surface 100 Sacks
7			
5 1/2			
4 1/2		2225	175 Sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 30 FEET SALT WATER 1200 FEET  
 APPROXIMATE COAL DEPTHS 150  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

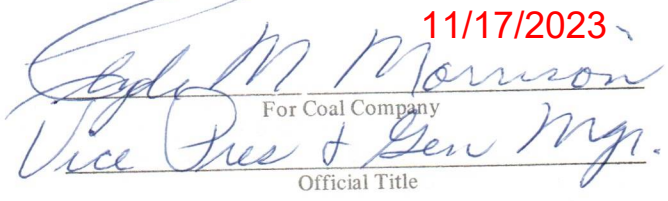
TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for FEDERAL Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the FEDERAL Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

**11/17/2023**  
  
 For Coal Company  
 Vice Pres & Gen Mgr.  
 Official Title

BLANKET BOND





SEND ALL REMITTANCES TO  
 P. O. DRAWER 1431  
 DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

FIELD TICKET  
 NO. 862113

A DIVISION OF HALLIBURTON COMPANY  
 FORM 1906-R3

WELL NO. AND FARM <i>76 Federal Coal Co. Nicholas WVA.</i>	COUNTY <i>Nicholas</i>	STATE <i>WVA.</i>	DATE <i>5-12-75</i>
OWNER <i>Texas Int'l Pet. Corp.</i>	CONTRACTOR <i>Union Drilling Co.</i>	DUNCAN USE ONLY	
CHARGE TO <i>Texas Int'l Pet. Corp.</i>	DELIVERED TO <i>SAME</i>	LOCATION <i>1 ELKVIEW, WVA. 10825</i>	CODE
ADDRESS <i>706 Commerce Sq. Charleston, W. Va.</i>	SHIPPED VIA <i>Co. TRK.</i>	LOCATION <i>2</i>	CODE
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION	LOCATION <i>3</i>
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <b>B-3888017</b>
	TOTAL ACID - 30 DAYS	WELL TYPE <i>Gas Develop GD</i>	CODE
	NO. COPIES	TYPE AND PURPOSE OF JOB <i>85% SURFACE</i>	

TERMS: **NET** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
<i>001-016</i>				<i>PUMPING CHARGE</i>	<i>181</i>	<i>FT</i>			<i>249.00</i>	<i>249 00</i>
<i>030-502</i>				<i>8 5/8 Top Plug LA-10</i>	<i>1</i>	<i>EA</i>			<i>20.80</i>	<i>20 80</i>
<i>000-117</i>				<i>PUMP TRK. MILEAGE</i>	<i>15</i>	<i>Mi</i>			<i>1.10</i>	<i>16 50</i>
<i>504-043</i>				<i>STANDARD BULK CEMENT</i>	<i>125</i>	<i>SK</i>			<i>2.66</i>	<i>332 50</i>
<i>509-406</i>				<i>Calc. collar, de 3 7/8</i>	<i>4</i>	<i>SK</i>			<i>8.11</i>	<i>32 40</i>
<i>507-210</i>				<i>FLANGE 8 1/2 1/4 1/2 SK</i>	<i>31</i>	<i>60s</i>			<i>.49</i>	<i>15 19</i>
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
<i>500-207</i>				SERVICE CHARGE	<i>133</i>	CU. FT.			<i>.55</i>	<i>73 15</i>
<i>500-306</i>				TOTAL WEIGHT <i>50</i> LOADED MILES	<i>303.35</i>	TON MILES			<i>.32</i>	<i>97 07</i>

TAX REFERENCES

SUB TOTAL

*836 61*

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_  
 WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

*Sally Hunter*  
 Customer or His Agent

*a. d. mitchell*  
 Halliburton Operator

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JUL 28 1975 TOTAL

**THIS IS NOT AN INVOICE**

U.S. DEPARTMENT OF MINES & GEOLOGICAL SURVEY

CUSTOMER

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

11/17/2023





A DIVISION OF HALLIBURTON COMPANY  
FORM 1906-RI

SEND ALL REMITTANCES TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

PAGES

INVOICE & TICKET

NO. 422080

WELL NO. AND FARM 16 <sup>th</sup> FEDERAL COAL CO		COUNTY	STATE W.V.A.	DATE 5-16-75
OWNER TEXAS INT.		CONTRACTOR UNION DRILLING		DUNCAN USE ONLY
CHARGE TO TEXAS INTERNATIONAL PET. CORP		DELIVERED TO		LOCATION 1 ELKVIEW 10825
ADDRESS 706 COMMERCE SQUARE CHARLESTON W.V.		SHIPPED VIA		LOCATION 2
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. &		REQUISITION	LOCATION 3
	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-38852
	NO. COPIES		TOTAL ACID - 30 DAYS	WELL TYPE GAS DEVELOPMENT
	TYPE AND PURPOSE OF JOB PRODUCTION		TERMS: DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
001-016				PUMPING CHARGE	2083	FT			585.00	585 00
000-117				MILEAGE ON PUMP TRUCK	15	MILE			1.10	16 50
030-015				TOP PLUG 5-W 4 1/2	1	EA			11.70	11 70
504-043				STANDARD BULK CEAT	12	EA			26.6	319 20
507-277				HALLIBURTON GEL 4% BULK	23	1/20				27 60
509-406				CALC. VM CALORIDE, 5% BULK	6	515			8.10	48 60
507-210				FLOCELL 1/2" 1/4" PLUG	15	LAGS			.49	7 35
7-A				GUIDE SHOULDER 4 1/2	1	EA			46.00	46 00
650				CENTRAL SEAL 4 1/2	4	EA			22.00	88 00
36-A				TRAP FLOAT 4 1/2	1	EA			53.00	53 00
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
				SERVICE CHARGE					CU. FT.	
500-207					132				.55	72 60
500-306					50				.32	98 48
				TOTAL WEIGHT		LOADED MILES			TON MILES	

THIS IS NOT AN INVOICE

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX _____ TAX _____ TAX _____	
X <u>George Halloran</u> Customer or His Agent		<u>W.C. Mit Bell</u> Halliburton Operator	
		JUL 23 1975	
		TOTAL 1374 03	

CUSTOMER

11/17/2023

OIL & GAS DIVISION  
DEPT. OF REVENUE









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

Quadrangle Clay  
Permit No. NIC-347

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas X  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Texas International Pet. Corp.  
Address 706 Comm. Sq., Charleston, W. Va.  
Farm Federal Coal Company Acres 7200  
Location (waters) Twenty Mile Creek  
Well No. 16 Elev. 1165.25  
District Jefferson County Nicholas  
The surface of tract is owned in fee by \_\_\_\_\_  
Federal Coal Company  
Address Union Bldg., Charleston, W. Va.  
Mineral rights are owned by Same as above  
Address Same as above.  
Drilling Commenced 5/12/75  
Drilling Completed 5/15/75  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 660,000 cu. ft. per day \_\_\_\_\_ bbls.  
Well open 8 hrs. before test 650 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	20'	20'	
9 5/8			
8 5/8	168'	168'	175 sacks.
7			
5 1/2			
4 1/2		2040'	120 Sacks.
3			
2		1578'	Hookwall packer set @ 1491'.
Liners Used			

Well treatment details: Attach copy of cementing record.  
Blue Monday sand, perforated @ 1591-93'.  
Frac. w/50 gal. 15% mud acid, 27,000# 20/40 sand. Breakdown 1100#.  
average treating 1689#, average injection rate 15 bbls. per minute.

Coal was encountered at 460 Feet 20 Inches  
Fresh water 75 Feet Salt Water 1050 Feet  
Producing Sand Blue Monday Depth 1584-96

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	5		
Shale			5	460		
Coal			460	462		
Shale & Broken Sand			462	1110		
1st Maxton Sand			1110	1240		
Shale			1240	1390		
2nd Maxton Sand			1390	1473		
Shale			1473	1584		
Blue Monday Sand			1584	1596		
Shale			1596	1635		
Big Lime			1635	1857		
Shale			1857	2063	T.D.	

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JUL 28 1975  
OIL & GAS DIVISION  
DEPT. OF MINES  
11/17/2023

(over)

\* Indicates Electric Log tops in the remarks section.



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

11/17/2023

Date July 24, 19 75

APPROVED Texas Int. Pet. Corp. Owner

By Jim Blanton Div. Manager  
(Title)







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAY 19 1975

INSPECTOR'S WELL REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. NIC-347

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Lynn International</u>	Size			
<u>Radial Coal Co.</u>	16			Kind of Packer
Farm	13	<u>10'</u>		
Well No. <u>16</u>	10			Size of
District <u>Harrison</u> County <u>Nicholas</u>	8 1/2	<u>168'</u>		
Drilling commenced <u>5-10-75</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>85%</u> SIZE <u>160</u> No. FT. _____ Date _____ NAME OF SERVICE COMPANY <u>Cement to Surface Perfection</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>97</u> FEET <u>36</u> INCHES			
Fresh water <u>16-100-187-544</u> feet	<u>3600</u> FEET <u>36</u> INCHES <u>605</u> FEET <u>108</u> INCHES			
Salt water _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Walter Alderman - Jimmy  
Union Drill Co - Potony

Remarks: Dry on Soap at 1206 ft.  
Wick

5-14-75  
DATE

Paul Phares  
DISTRICT WELL INSPECTOR

11-7-2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 8 1976

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. W.C.-347

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Texco International</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Chas. W. W.A.</u>	Size			
Farm <u>Federal Coal</u>	16			Kind of Packer _____
Well No. <u>16</u>	13			
District <u>Jefferson</u> County <u>Nicholas</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Cannot Release

Well not in production  
No F.D. Log

C.C. Jim Blanton

3-5-76

DATE

Paul Phares

DISTRICT INSPECTOR

11/17/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL 21 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 71c-347

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Sepp International</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Chas. W. VA.</u>	Size			
Farm <u>Redwood Coal Co.</u>	16			Kind of Packer _____
Well No. <u>18</u>	13			
District <u>Jefferson</u> County <u>Nicholas</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Cannot Release  
Well still not in production.  
Reclamation & F.D. Completed.  
C.C. Jim Blanton

7-15-76

DATE

Paul [Signature]  
11/17/2023  
DISTRICT WELL INSPECTOR









**RECEIVED**  
NOV 21 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 26, 1984

COMPANY Texas Int. Petroleum Corp.  
6525 N. Meridian  
Oklahoma City, Oklahoma 73116

PERMIT NO 067-0347  
FARM & WELL NO Federal Coal Co. #16  
DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth  
DATE 11/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

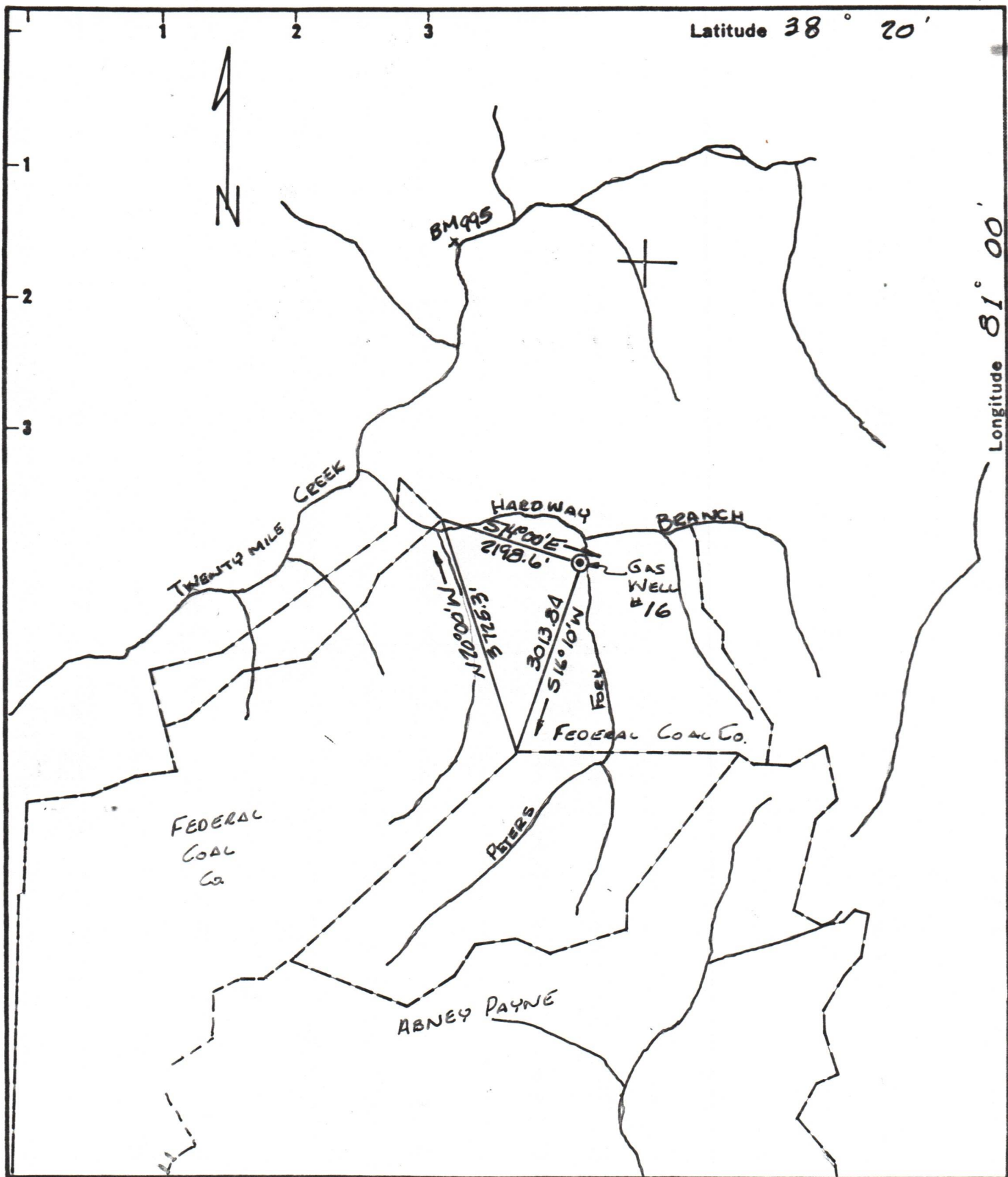
T. H. ...  
Administrator-Oil & Gas Division

January 9, 1985

DATE



5,5,75 K



New Location   
 Drill Deeper   
 Abandonment

Minimum Error of Closure .....  
 Source of Elevation ..... B.M. 995  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company TEXAS INTERNATIONAL PETROLEUM CORP  
 Address 706 COMMERCE SQUARE, CHAR.  
 Farm FEDERAL COAL Co.  
 Tract \_\_\_\_\_ Acres 600 Lease No. \_\_\_\_\_  
 Well (Farm) No. 16 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1165.25  
 Quadrangle CLAY  
 County NICHOLAS District JEFFERSON  
 Engineer Arthur K. Banker  
 Engineer's Registration No. 1530  
 File No. S-3097 Drawing No. 17  
 Date APRIL 29, 1975 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Nic-347  
 11/17/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing. 47-067