

NEW GAULEY COAL CORPORATION LEASE

18,821.835 OF 29,809 ACRES±

WELL NO. TNG 10

NOTES

LEASE BOUNDARY DOES NOT APPEAR WITHIN THE SCOPE OF THE THIS PLAT.

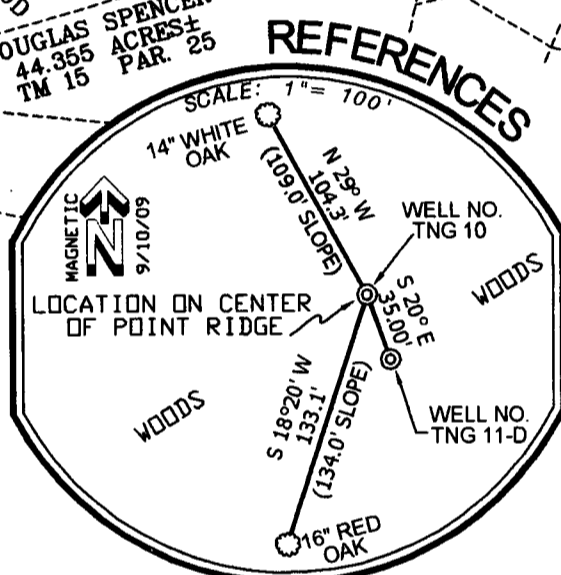
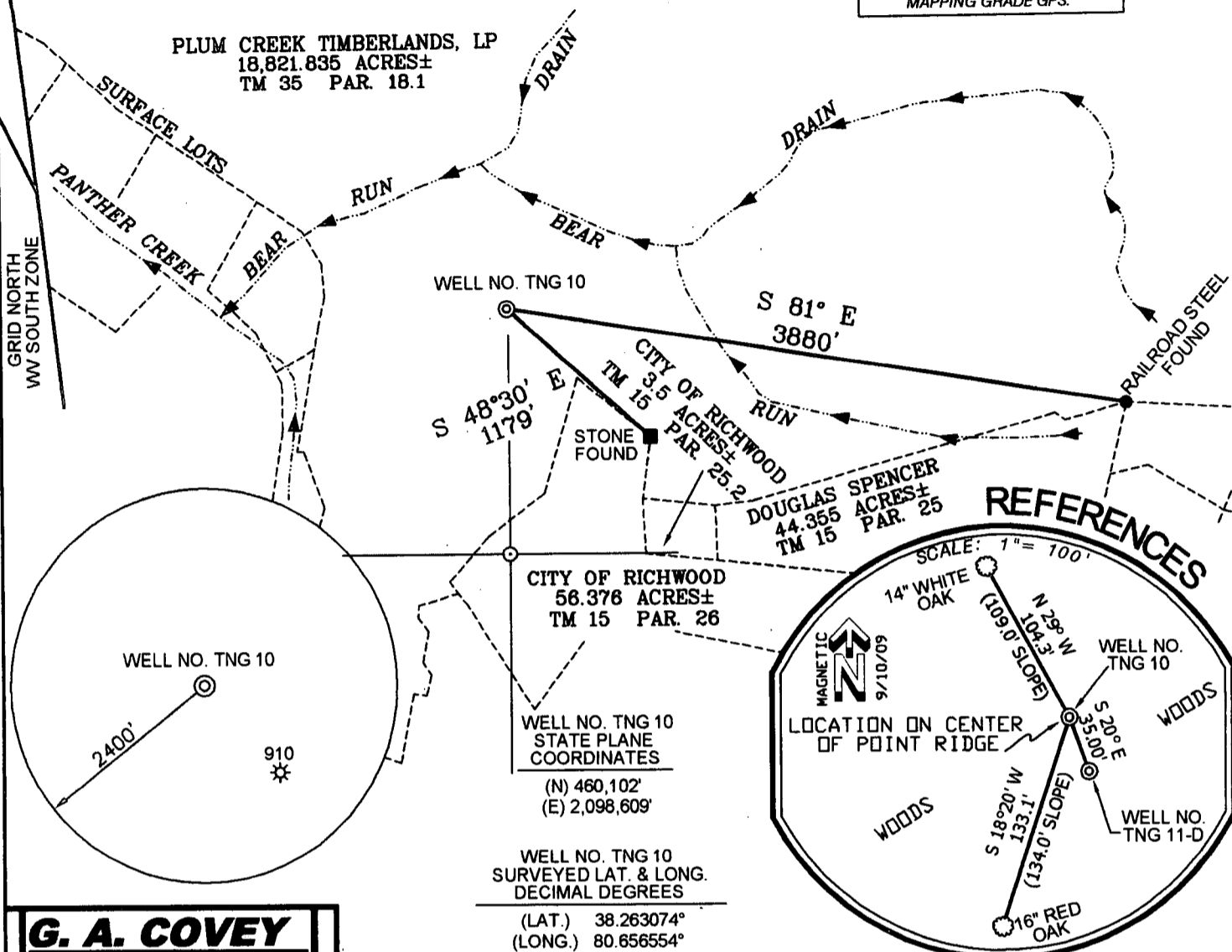
OWNERSHIP INFORMATION TAKEN FROM PUBLIC RECORDS OF NICHOLAS COUNTY, WV IN JANUARY, 2009.

WELL LAT./LONG. ESTABLISHED BY DIFFERENTIAL SUBFOOT MAPPING GRADE GPS.

LONGITUDE 80°37'30"

10,410

SURVEYED LAT. 38° 15' 47.1"

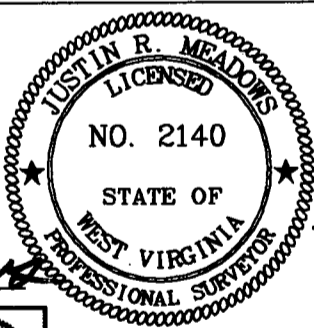


G. A. COVEY
ENGINEERING

WELL NO. TNG 10
STATE PLANE COORDINATES
(N) 460,102'
(E) 2,098,609'
WELL NO. TNG 10
SURVEYED LAT. & LONG.
DECIMAL DEGREES
(LAT.) 38.263074°
(LONG.) 80.656554°

(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



P.S. 2140 *Justin R. Meadows*

DATE SEPTEMBER 18 20 09

OPERATORS WELL NO. TNG 10

API WELL NO. 47-067-00933
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500

FILE NO. 29090P10 (50-51)

SCALE 1" = 1000'

PROVEN SOURCE OF ELEVATION DGPS (SUBFOOT MAPPING GRADE)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2,382' WATERSHED PANTHER CREEK OF GAULEY RIVER
DISTRICT KENTUCKY COUNTY NICHOLAS QUADRANGLE CRAIGSVILLE 7.5'

SURFACE OWNER PLUM CREEK TIMBERLANDS, LP. ACREAGE 18,821.835±
ROYALTY OWNER NEW GAULEY COAL CORPORATION LEASE ACREAGE 18,821.835 OF 29,809±

PROPOSED WORK: LEASE NO. _____
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
ESTIMATED DEPTH 7,260'

WELL OPERATOR TRIANA ENERGY, LLC. DESIGNATED AGENT RAY PRUDNICK, JR.
ADDRESS 900 VIRGINIA STREET EAST, SUITE 400 CHARLESTON, WV 25301 ADDRESS 900 VIRGINIA STREET EAST, SUITE 400 CHARLESTON, WV 25301

COUNTY NAME

PERMIT

CANCELLED



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 18, 2011

FINAL INSPECTION REPORT

New Well Permit Cancelled

TRIANA ENERGY, LLC,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-6700933, issued to TRIANA ENERGY, LLC, and listed below has been received in this office. The permit has been cancelled as of 11/4/2011.

James Martin
Chief

Operator: TRIANA ENERGY, LLC
Operator's Well No: NEW GAULEY 10
Farm Name: PLUM CREEK TIMBERLANDS
API Well Number: 47-6700933
Date Issued: 09/25/2009

Date Cancelled: 11/04/2011

Promoting a healthy environment.

INSPECTORS PERMIT SUMMARY FORM

GPS YES [] NO []

DATE STARTED/LOCATION: 10-5-2009 OPERATOR: TRIANA ENERGY, LLC
DRILLING COMMENCED: _____ FARM: PLUM CREEK TIMBERLANDS
TO DATE: _____ DEPTHS: _____ Well No: NEW GAULEY 10
WATER DEPTHS: _____ COAL DEPTHS _____

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT.

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

- 1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 - A. CONSTRUCTION YES NO [] (2_PTS) (4_PTS) 4
 - B. DRILLING YES NO [] (2_PTS)
- 2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES NO [] (2_PTS) (4_PTS) 4
- 3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES NO [] (4_PTS) (4_PTS) 4
- 4. CONSTRUCTIONS:
WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 - A. ROAD DITCHES (1)_(2)_(3)_(4)_(PTS) B. CROSS DRAINS (1)_(2)_(3)_(4)_(5)_(PTS)
 - C. CULVERTS (1)_(2)_(3)_(4)_(5)_(PTS) D. CREEK CROSSINGS (1)_(2)_(3)_(PTS)
 - E. DIVERSION DITCHES (1)_(2)_(3)_(PTS) F. BARRIERS (1)_(2)_(3)_(PTS)
 - G. TEMPORARY SEEDING YES NO [] (10_PTS)

POINTS AVAILABLE FOR QUESTION 4: (33_PTS) 33

- 5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES NO [] (2_PTS) (2_PTS) 2
- 6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (9_PTS) (9_PTS) —
- 7. RECLAMATION:
 - A. ROADWAY (1)_(2)_(3)_(PTS) B. LOCATION (1)_(2)_(3)_(PTS)
 - C. PITS (1)_(2)_(3)_(PTS) D. PIPELINES (1)_(2)_(3)_(PTS)
 - E. TANK DIKES (1)_(2)_(3)_(PTS) F. API INSTALLED YES [] NO [] (3_PTS)
 - G. ADEQUATE SEEDING MATERIALS (1)_(2)_(3)_(PTS)
 - H. WAS SEED BED ADEQUATE (1)_(2)_(3)_(PTS)

POINTS AVAILABLE FOR QUESTION 7: (24_PTS) —

- 8. WAS RECLAMATION COMPLETED WITHIN:
6 MTHS OF TD 6_PTS ONLY; 4 MTHS OF TD 12_PTS ONLY; 2 MTHS OF TD 19_PTS ONLY;

POINTS AVAILABLE FOR QUESTION 8: (19_PTS) —

TOTAL MAXIMUM POSSIBLE SCORE OF 100

RECEIVED
Office of Oil & Gas

TOTAL RECLAMATION SCORE: _____

11/4/11
DATE RELEASED

NOV 04 2011

[Signature]
INSPECTOR'S SIGNATURE

WV Department of Environmental Protection WELL ON PAGE 2

Never Drilled - Built & Reclaimed

INSPECTIONS:

check constation 10-8-2009
check constation 10-9-2009 site was
shot 10-8-09 excessive rock

State of West Virginia
Office of Oil and Gas

INSPECTORS REPORT

Operator: Triana Energy
API Number: 47-67-0933

Findings:

Release well.

JA McCourt

Oil & Gas Inspector

10-14-11

Date

RECEIVED
Office of Oil & Gas
OCT 27 2011
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Randy C. Huffman, Cabinet Secretary
www.wvdep.org

September 25, 2009

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-6700933, issued to TRIANA ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: NEW GAULEY 10
Farm Name: PLUM CREEK TIMBERLANDS
API Well Number: 47-6700933
Permit Type: New Well
Date Issued: 09/25/2009

Promoting a healthy environment.

67-00933

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator **TRIANA ENERGY, LLC** Operator ID *WJ* **Nicholas** County **Kentucky** District **Nettie** Quad **504**

2) Operator's Well Number: **TRIANA NEW GAULEY #10** 3) Elevation: 2,382' GL

4) Well Type: (a) Oil or Gas
(b) If Gas: Production / Underground Storage
Deep / Shallow

5) Proposed Target Formation(s): Devonian Sands & Shales

6) Proposed Total Depth: 7,270 feet KB

7) Approximate fresh water strata depths: 458'

8) Approximate salt water depths: 2,298'

9) Approximate coal seam depths: 455,481,652,700

10) Does land contain coal seams tributary to active mine? YES

11) Describe proposed well work Drill, e-log and complete (hydraulically fracture) a vertical gas well..

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	13-3/8"	LS	37.0	30'	30'	Grout
Fresh Water	9-5/8"	LS	32.30	1,100'	1,100'	CTS
Coal						
Intermediate	7"	LS	23.0	3,100'	3,100'	@ 1,000'
Production	4-1/2"	M-65	10.5	7,260'	7,260'	*300 ft. above shallowest completion objective
Tubing	2-3/8	J-55	4.6	Will be set 50 ft. above bottom of production casing.		
Liner						

* Will be determined after logging well.

Packers: Kind N/A
Sizes: N/A
Depths Set: N/A

Daniel
9-23-2009 OK # 002383

1) Date: September 18, 2009

2) Operator's Well Number
TRIANA NEW GAULEY #10

3) API Well No.: 47 - 067 - 00933
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Plum Creek Timberlands
Address P.O. Box 1109
Lewisburg, WV 24901-4109

5) (a) Coal Operator
Name White Buck Coal Company
Address P.O. Box 180
Leivasy, WV 26676

(b) Name
Address

(b) Coal Owner(s) with Declaration
Name WPP, LLC (NRP, LP)
Address 5260 Irwin Road
Huntington, WV 25705

(c) Name
Address

Name
Address

6) Inspector Dave Gilbert
Address 1727 Horsefork Road
Wallback, WV 25285

(c) Coal Lessee with Declaration
Name Green Valley Coal Company
Address P.O. Box 190
Leivasy, WV 26676

Telephone 304-389-3705

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR
 Included is the informational required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 3 on the above named parties by:

- Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator
By: _____
Address _____
Telephone _____
My Commission Expires March 20, 2018

TRIANA ENERGY, LLC
Ray Prudnick, Jr.
Vice President, Operations
900 Virginia Street, East, Suite 400
Charleston, West Virginia 25301
(304) 380-0113

Subscribed and sworn before me this 24th day of September, 2009

Notary Public
My Commission Expires March 20, 2018

Form WW-2A-1
(8/02)

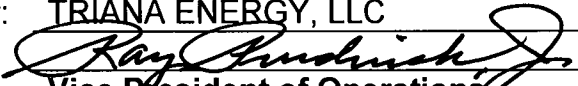
Operator's Well Number TRIANA NEW GAULEY #10

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
New Gauley Coal Corporation	J.W. Kinzer	1/8	Unrecorded

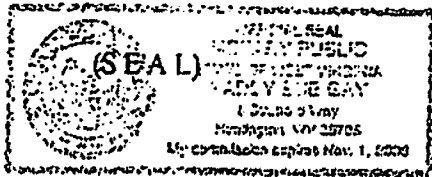
Well Operator: TRIANA ENERGY, LLC
 By: 
 Its: Vice President of Operations

STATE OF WEST VIRGINIA

COUNTY OF CABELL, SS:

The foregoing instrument was acknowledged before me this 1ST day of MAY, 2000, by Nick Carter, President of NEW GAULEY COAL CORPORATION, a West Virginia corporation.

My commission expires NOVEMBER 1, 2008



Patrick B. Gray
Notary Public

STATE OF KENTUCKY

COUNTY OF FLOYD, SS:

I, HENRY O. HACKWORTH, a Notary Public in and for the State and County aforesaid, do certify that J. W. KINZER, who signed the above writing dated 1st day of MAY, 2000, for J. W. KINZER, has this day, in my said County, before me, acknowledged the said writing to be the act and deed of said person.

Given under my hand and notarial seal this 1st day of JUNE, 2000.

Henry O. Hackworth
Notary Public

My Commission expires 10-20-2001

(SEAL)

STATE OF WEST VIRGINIA
Nicholas County Commission Office 6-19-2000
This State Memorandum was this day presented to said office and thereupon together with the certificate thereto annexed is admitted to record.

FORM WW2-B1

Well No. **Triana New Gauley #10**

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

<u> X </u>	Contractor Name	<u>REIC Labs</u>
<u> </u>	Well operator's private laboratory	
	Well Operator	<u>Triana Energy, LLC</u>
	Address	<u>900 Virginia Street, East – Suite 400</u>
		<u>Charleston, WV 25301</u>
	Telephone	<u>304-380-0100</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

none within 1,000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triana Energy, LLC OP Code _____

Watershed Panther Creek of Gauley River Quadrangle Nettie

Elevation 2,382' County Nicholas District Kentucky

Description of anticipated Pit Waste: Drill Water, Frac Blow Back, & Various Formation Cuttings

Will a synthetic liner be used in the pit? Y Yes, if impervious material is not available on site _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling Swabbing
- Workover Plugging
- Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Ray Prudnick, Jr.*

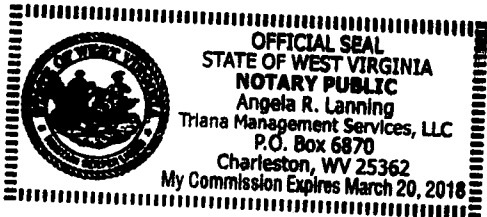
Company Official (Typed Name) Ray Prudnick, Jr.

Company Official Title Vice President - Operations

Subscribed and sworn before me this 24th day of September, 20 09

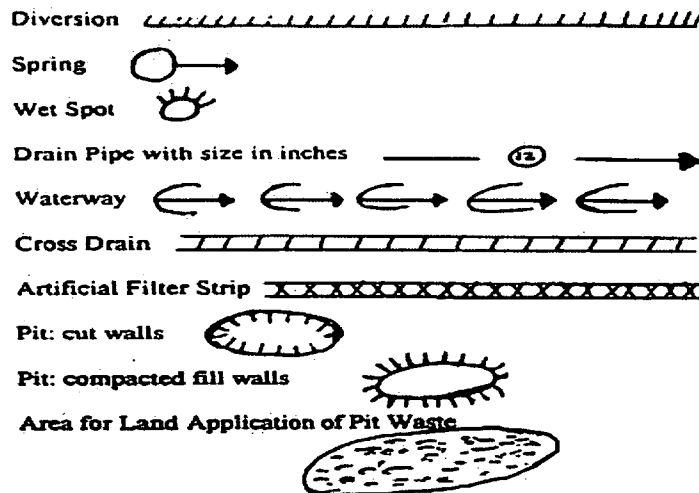
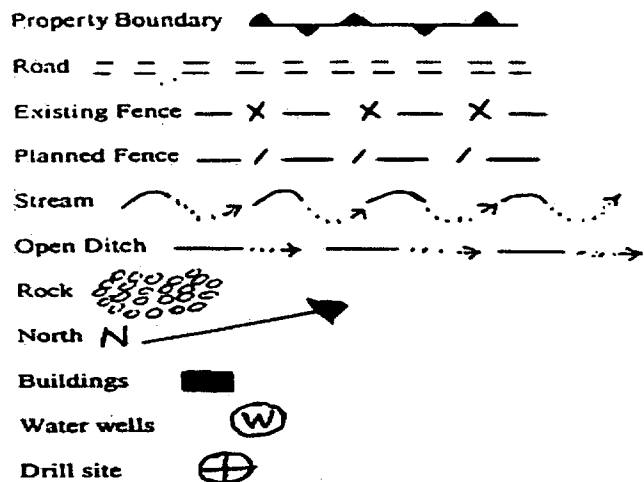
Angela Lanning Notary Public

My commission expires March 20, 2018



TNG #10

LEGEND



Proposed Revegetation Treatment: Acres Disturbed +/- 2.75 Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 Ton lbs/acre (500 lbs minimum)

Mulch Hay @ 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
<u> KY-31 </u>	<u> 40 </u>	<u> Orchard Grass </u>	<u> 15 </u>
<u> Alsike Clover </u>	<u> 5 </u>	<u> Alsike Clover </u>	<u> 5 </u>
<u> Annual Rye </u>	<u> 15 </u>		

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments:

Title:

Date: 9-23-2009

Field Reviewed?

Yes

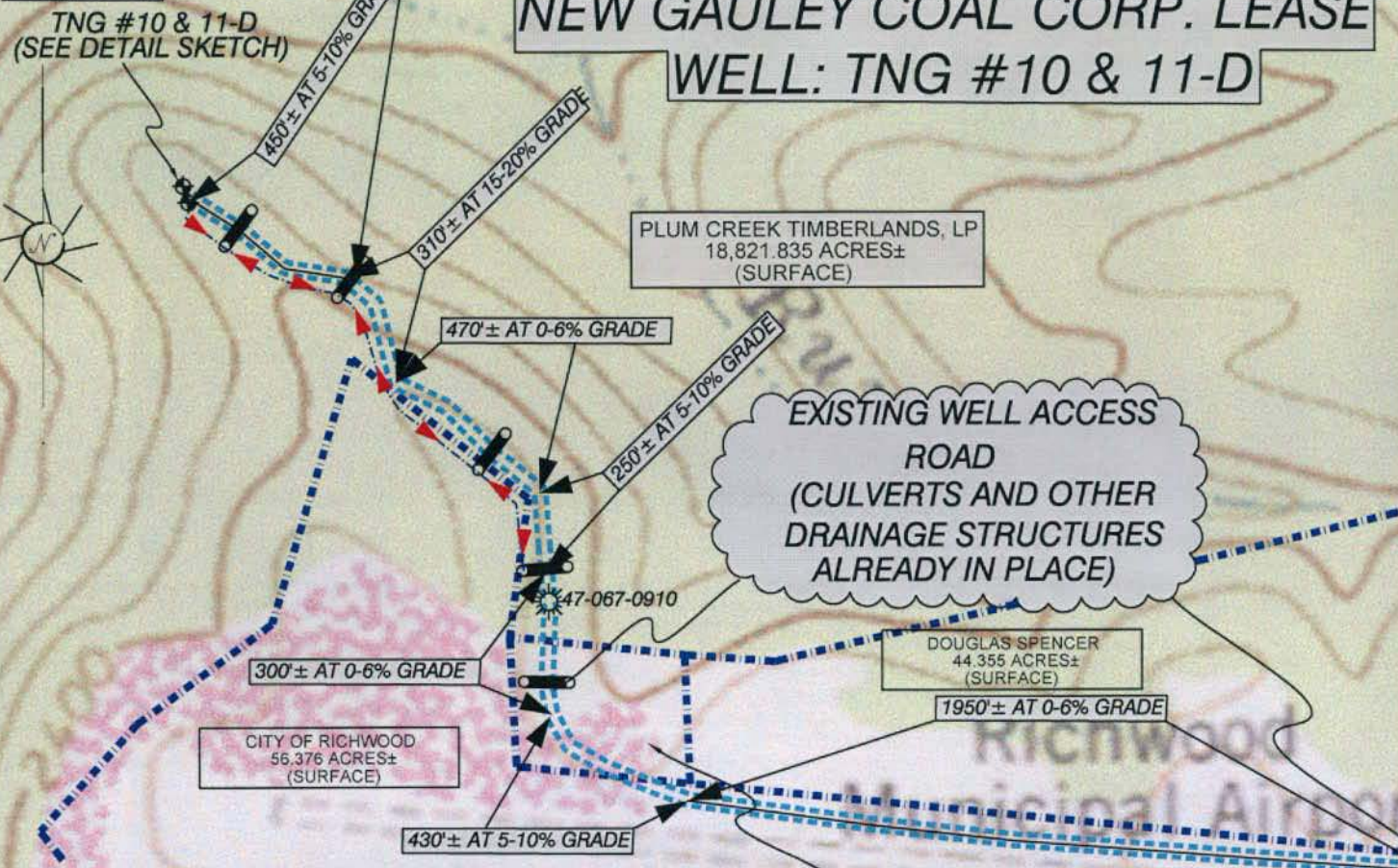
No

67-00933

FORM WW-9

NEW GAULEY COAL CORP. LEASE WELL: TNG #10 & 11-D

CRAIGSVILLE 7.5' QUADRANGLE



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY AND STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV DOT REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

ALL CULVERTS SHOWN HEREON ARE TO BE INSTALLED AT A 12-INCH MINIMUM.

Handwritten: 50 ft
9-23-2009

G.A. COVEY ENGINEERING

P.O. BOX 185
SUTTON, WEST VIRGINIA 26601
PHONE: (304) 364 - 4100
FAX: (304) 364 - 5100

WWW.COVEYENGINEERING.COM

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County: Nicholas Operator: TRIANA ENERGY, LLC
Operator well number: TRIANA NEW GAULEY #10

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, Wv 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature _____ Date _____

Company: Plum Creek Timberlands, LP
By: Steve Yeager
Its: Resource Manager
Signature Steve Yeager Date 9/23/2009

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County: Nicholas

Operator: TRIANA ENERGY, LLC

Operator's Well Number TRIANA NEW GAULEY #10

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office.

WAIVER

The undersigned coal operator owner lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature Date

Company: White Buck Coal Company
By: David Hughart
Its: President
David Hughart _____
Signature Date 9-18-09

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County: Nicholas

Operator: TRIANA ENERGY, LLC

Operator's Well Number TRIANA NEW GAULEY #10

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

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FOR EXECUTION BY A NATURAL PERSON

Signature

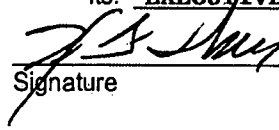
Date

FOR EXECUTION BY A CORPORATION, ETC.
WPP LLC- BY NRP (OPERATING) LLC

Company: AS ITS SOLE MEMBER

By: KEVIN F. WALL

Its: EXECUTIVE VICE PRESIDENT-OPERATIONS



Signature

9/25/09

Date

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County: Nicholas

Operator: TRIANA ENERGY, LLC

Operator's Well Number TRIANA NEW GAULEY #10

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

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FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company: Green Valley Coal Company

By: David Hughart

Its: President

David Hughart
Signature

9-18-09
Date