

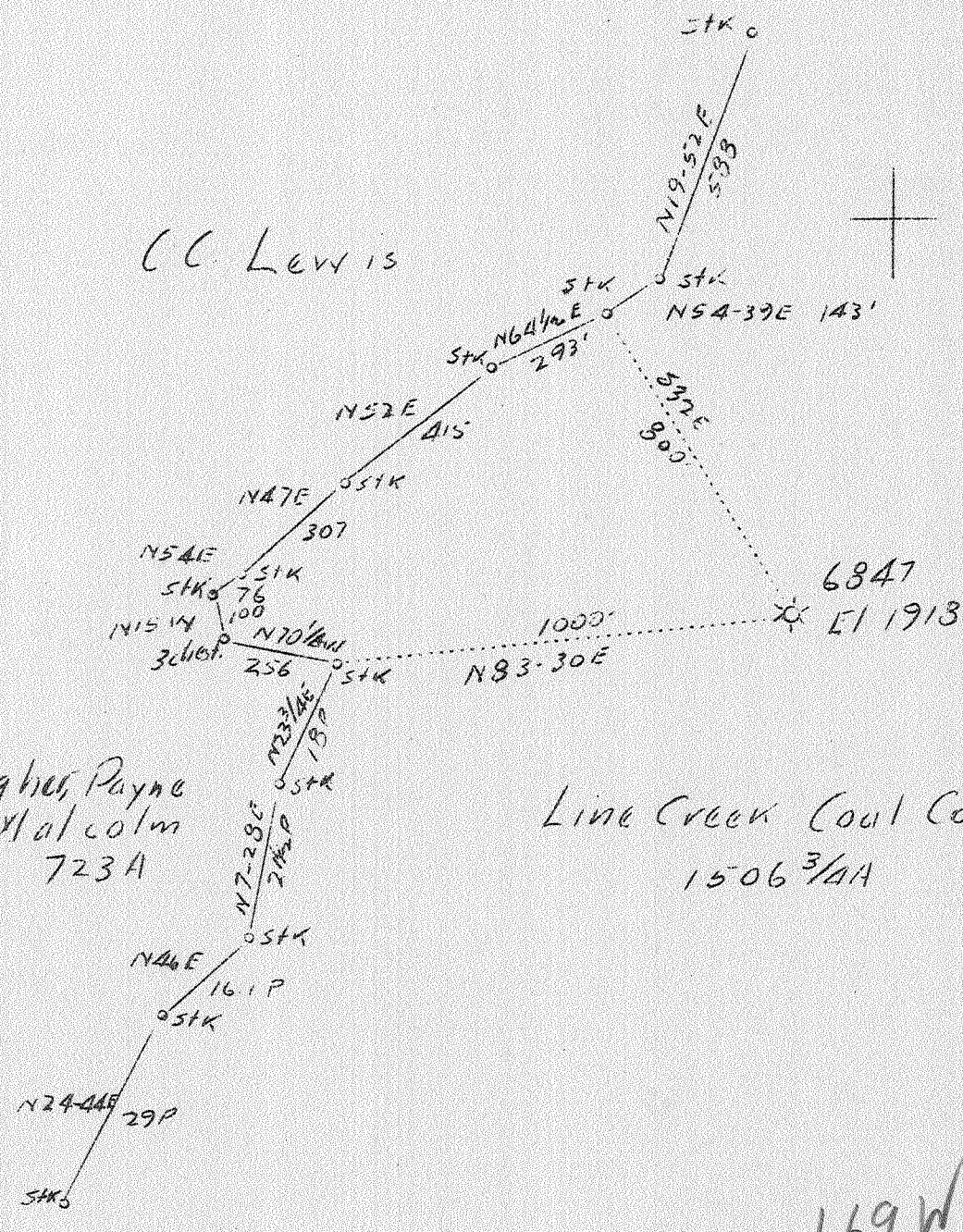
LATITUDE 38° 20' 38 1730

LONGITUDE 81° 00'

CC Lewis

Gallagher, Payne & Malcolm
723A

Line Creek Coal Co
1506 3/4A



1.55
1.69

1.69 W
3,03 A

Abd.

NOV - 2 1937

Company	Hope Natural Gas Co.
Address	Clarksburg, W.Va.
Farm	Line Creek Coal Co.
Tract	Acres 1506 ³ / ₄ Lease No. 43413
Well (Farm) No.	Serial No. 6847
Elevation (Spirit Level)	1918'
Quadrangle	Clay SE
County	Nicholas District Jefferson
Engineer	J.W.Clark
Engineer's Registration No.	744
File No.	Drawing No.
Date	10-25-37 Scale 1"-400'

STATE OF WEST VIRGINIA
Department of Mines
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
File No. NIC-45A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Oil
(Kind)

Permit No. _____

Company Hope Natural Gas Company
Address Clarksburg, W. Va.,
Farm Line Creek Coal & Land Co., Acres 1506 1/2
Location (waters) Right Fork Peters Creek
Well No. 6847 Elev. 1778
District Jefferson County Nicholas
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced April 19, 1927
Drilling completed November 22, 1927
Date shot 10-17-1927 Depth of shot 2577-2587
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls. 1st 24 hrs.
Fresh water 1547 feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drill	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	<u>748</u>	<u>748</u>	Size of _____
8 1/2.	<u>1613</u>	<u>None</u>	
6 5/8.	<u>2444</u>	<u>2444</u>	Depth set
5 3/16.			
3.			Perf. top _____
2.	<u>2607</u>	<u>2607</u>	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
COAL WAS ENCOUNTERED AT 120 FEET 60 INCHES
225 FEET 72 INCHES 608 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Coal			120	125			
Coal			225	231			
Sand			231	340			
Lime			340	608			
Coal			608	610			
Lime			640	800			
Sand			1231	1340			
Lime			1340	1457			
First Salt Sand			1463	1557	water	1547	
Lime			1569	1760			
Second Salt Sand			1770	1882			
Third Salt Sand			1920	2008			
Maxon Sand			2220	2288			
Little Lime			2364	2381	show Gas	2380	
Pencil Cave			2381	2424			
Big Lime			2424	2470			
Keener Sand			2470	2570	Gas	2475-2486	
Big Injun Sand			2570	2657	Oil & Gas	2576-2587	
Red Rock			2657	2660			
Slate			2660	2665-2695			
Slate & Shells			2695	2998			
Brown Shale			2898	3006			
Lime, Slate & Shells			3006	3184			

Original total depth _____ 3184
Filled & Plugged to present depth- 2607



(Over)

**AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF
PLUGGING AND FILLING WELL**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

No coal operations in vicinity.	Hope Natural Gas Company
<small>COAL OPERATOR OR OWNER</small>	<small>NAME OF WELL OPERATOR</small>
Line Creek Coal Co.	Clarksburg, W. Va.,
<small>COAL OPERATOR OR OWNER</small>	<small>COMPLETE ADDRESS</small>
Charleston, W. Va.,	January 2, 1938
<small>ADDRESS</small>	<small>WELL AND LOCATION</small>
LEASE OR PROPERTY OWNER	Jefferson District
<small>ADDRESS</small>	Nicholas County
	Well No. 6847
	Line Creek Coal & Land Co., Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE. ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,
COUNTY OF Boone

SS:

Rexie R. Cox and Les M. Barber
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Hope Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21st day of December, 1938, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: Removed 2" Tubing and bridged hole at 2570'. Filled with clay to 2500' and with rock from 2500' to 2474'; Drove 6" Wedged Wood plug 2474 to 2472'. Placed 6" Mandril Lead plug at 2472 and drove solid, completely sealing hole. Filled with clay to 2450' and placed cement plug. Unable to pull 6 5/8" casing from 2444' and ripped casing at 1575' pulling from this point. Filled with clay to 2344' and placed cement plug. Placed permanent bridge at 1587' and filled with clay to 1500'. Filled with clay to 1445' and placed cement plug. Installed permanent bridge at 775' and filled with clay to 745' and placed cement plug. 10" Casing parted at 273' and balance ~~Manner in which coal was plugged: was left in hole (See letter attached from B. of M.~~

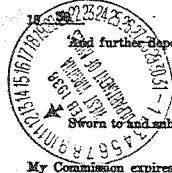
Permanent bridge placed at 273' and hole filled with clay to 261'. ~~Cemented solid from 261 to 235'. Clay 205' to 155'. Cemented solid from 155 to 100'. Filled with clay to surface and erected concrete monument over hole.~~

Description of monument: Concrete 8" x 8" x 5' with plate thereon giving Company name and well number.

(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 2nd day of February

and further deponents saith not.



Sworn to and subscribed before me this 5 day of February, 1938

My Commission expires:

January 6, 1947

Rexie R. Cox
Les M. Barber
D. W. Campbell
Notary Public.