

Latitude

	.78s
	1.83w

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 (calc.) _____

Company Glenn L. Haught + Sons

Farm Ohio Co Bd of Ed #1

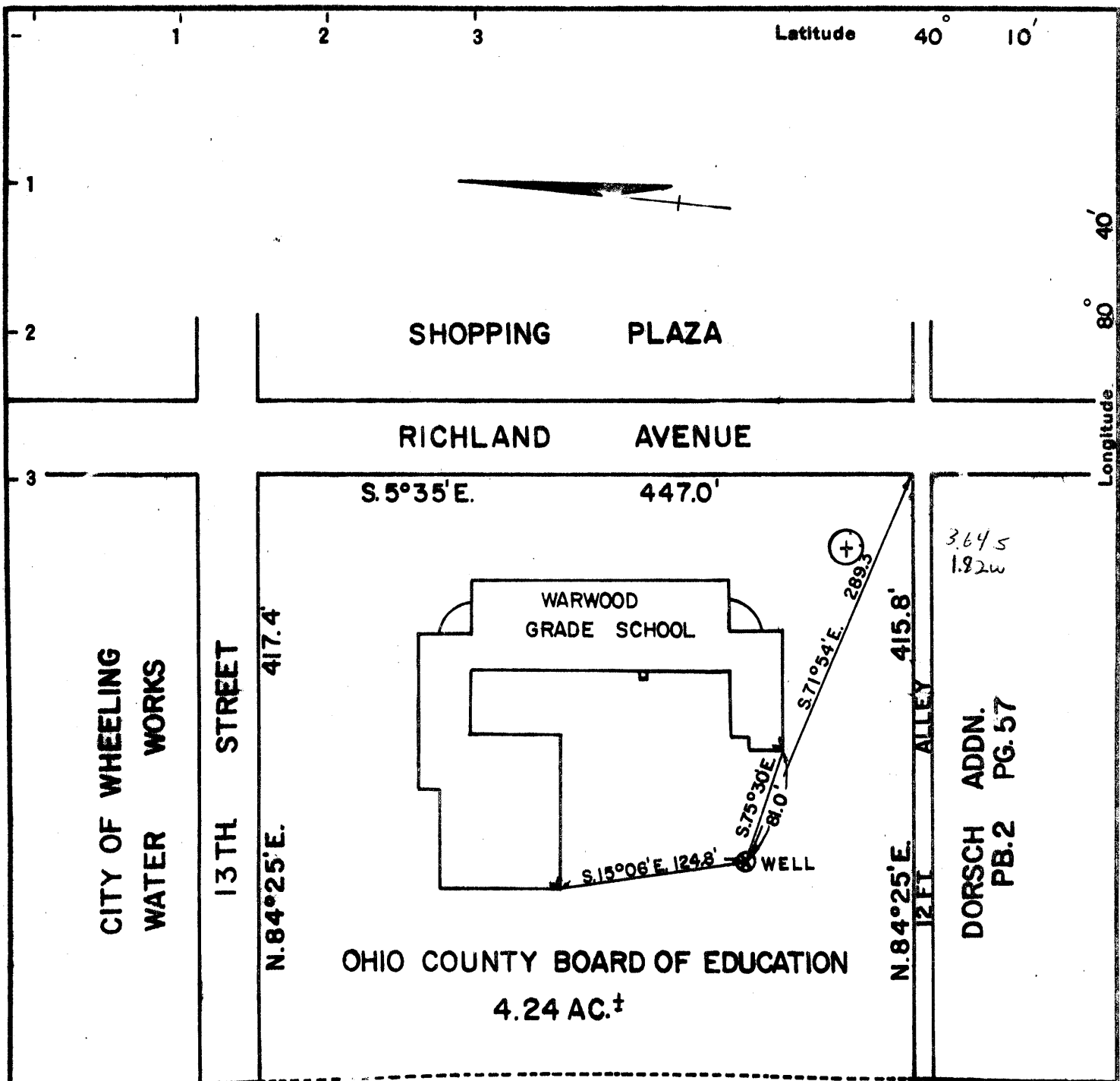
15' Quad _____
(sec.)

7.5' Quad Wheeling

District Richland

WELL LOCATION PLAT

County 069 Permit 23



New Location
 Drill Deeper
 Abandonment - 11-20-73

MINIMUM ERROR OF CLOSURE 1:25,000 ELEVATION: BUBBLE UNDER 0.1 FOOT
 SOURCE OF ELEVATION - U.S.G.S. B.M. 102-T ELEV. 693.82'

Company GLENN L. HAUGHT & SONS
 Address SMITHVILLE, WEST VIRGINIA 26178
 Farm OHIO CO. BD. OF ED. - WARWOOD GR. SCHOOL
 Tract Q.C. Bd. Ed. Acres _____ Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 673.0'
 Quadrangle WHEELING WC
 County OHIO District RICH. - WASH.
 Engineer John R. Schellhorn
 Engineer's Registration No. 5214
 File No. _____ Drawing No. _____
 Date 7/6/73 Scale 1"=100'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. OHIO-23-RED-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

DEC 21 1973



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 23 0010-4

Oil or Gas Well Dry
(KIND)

Company Cecil M. Todrow and A. J. Dye
Address Wind Ridge, Pennsylvania
Farm Edwards Farms Acres 537
Location (waters) _____
Well No. 1 Elev. 1110
District Richland County Ohio
The surface of tract is owned in fee by Edward Phillips
Address Wheeling, W. Va.
Mineral rights are owned by Edward Phillips
Address _____
Drilling commenced September 14, 1944
Drilling completed October 29, 1944
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	72'	Liner	
10	422		Size of
8 1/4	1130		
6 3/4	1793		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used	72' of	13"	Perf. top
			Perf. bottom

CASING CEMENTED 13 SIZE 72 No. Ft. Sept. 25 Da

COAL WAS ENCOUNTERED AT 400 to 405 FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Yellow	Soft	0	30			
Lime	White	Hard	30	230			
Slate	Dark	Soft	230	320			
Lime	Dark	Hard	320	400			
Coal	Dark	Soft	400	405			
Slate	Dark	Soft	405	785			
Lime	Dark	Hard	785	840			
Shale	Dark	Soft	840	1130			
Sand	White	Hard	1120	1210	1140		
Shale	Dark	Soft	1210	1320			
Sand	Dark	Hard	1320	1360			
Shale	Dark	Soft	1360	1380			
Big Lime	Dark	Hard	1380	1434			
Sand	Dark	Hard	1434	1700			
Shale	Dark	Soft	1700	3105			Big Injun
Total Depth				3105			

