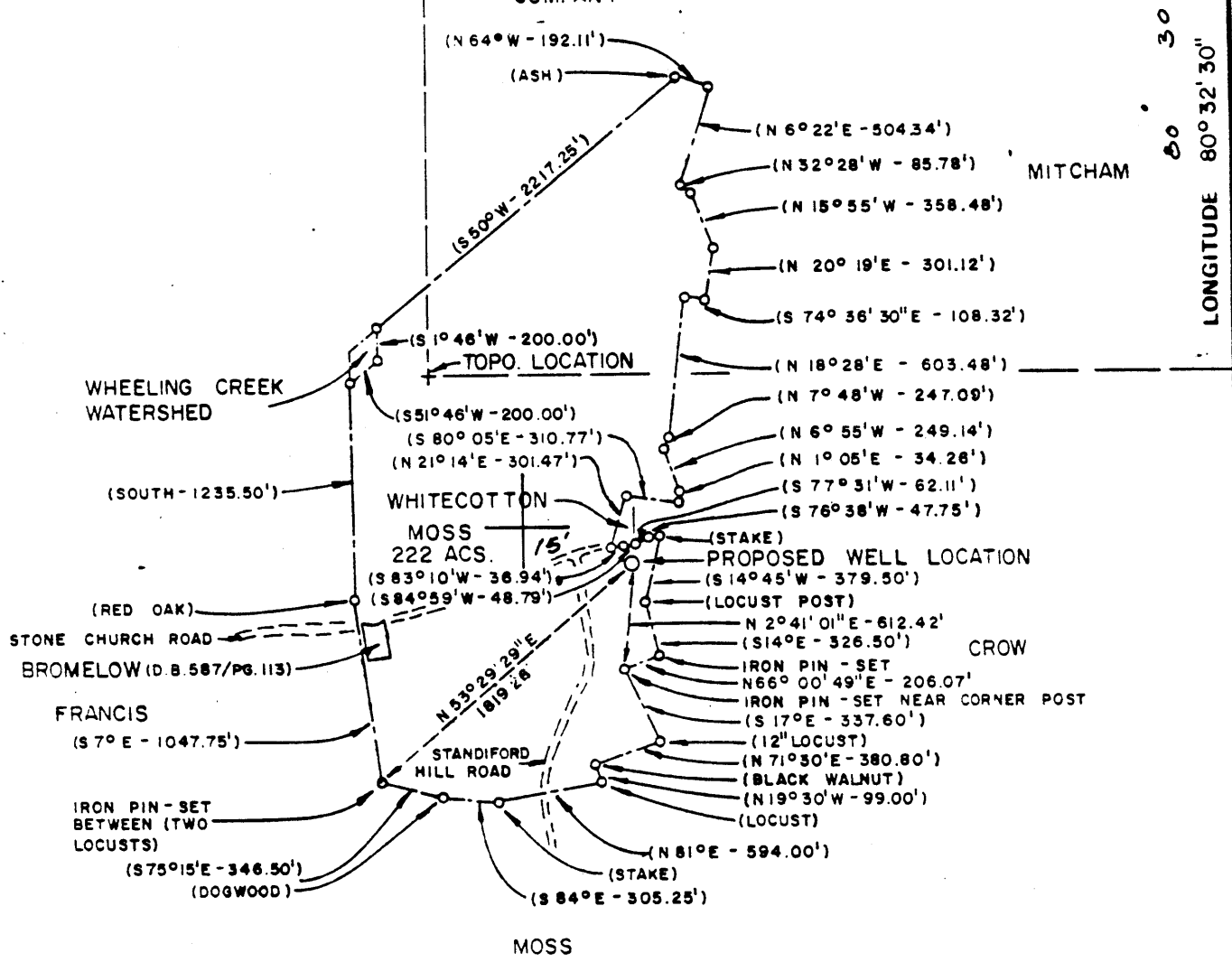


LATITUDE 40° 02' 30"
40° 05'

WENDEL BROTHERS TRANSFER COMPANY

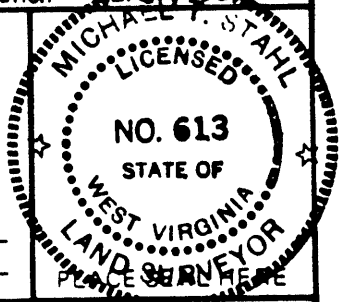


Calls in (PARENTHESIS) are deed calls.
Other calls are on true meridian as determined by solar observation - North; 1981

FILE NO _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1/2500
PROVEN SOURCE OF ELEVATION Elev. 1380 (Intersection of Stone Church & Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) _____
R.P.E. _____ L.L.S. 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE March 23, 19 81
OPERATOR'S WELL NO. Byron # 1
API WELL NO. 47 - Ohio - 0034-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 1370.6 WATER SHED Wherry Run
DISTRICT Triadelphia COUNTY Ohio
QUADRANGLE Valley Grove, W.Va. - Pa. 7.5'
SURFACE OWNER Byron & Nancy Moss ACREAGE 222
OIL & GAS ROYALTY OWNER Braxton Oil & Gas Company LEASE ACREAGE 222
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Garden Sands ESTIMATED DEPTH 2800'
WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
Oklahoma City, Ok. 73120 Charleston, W.Va. 25301

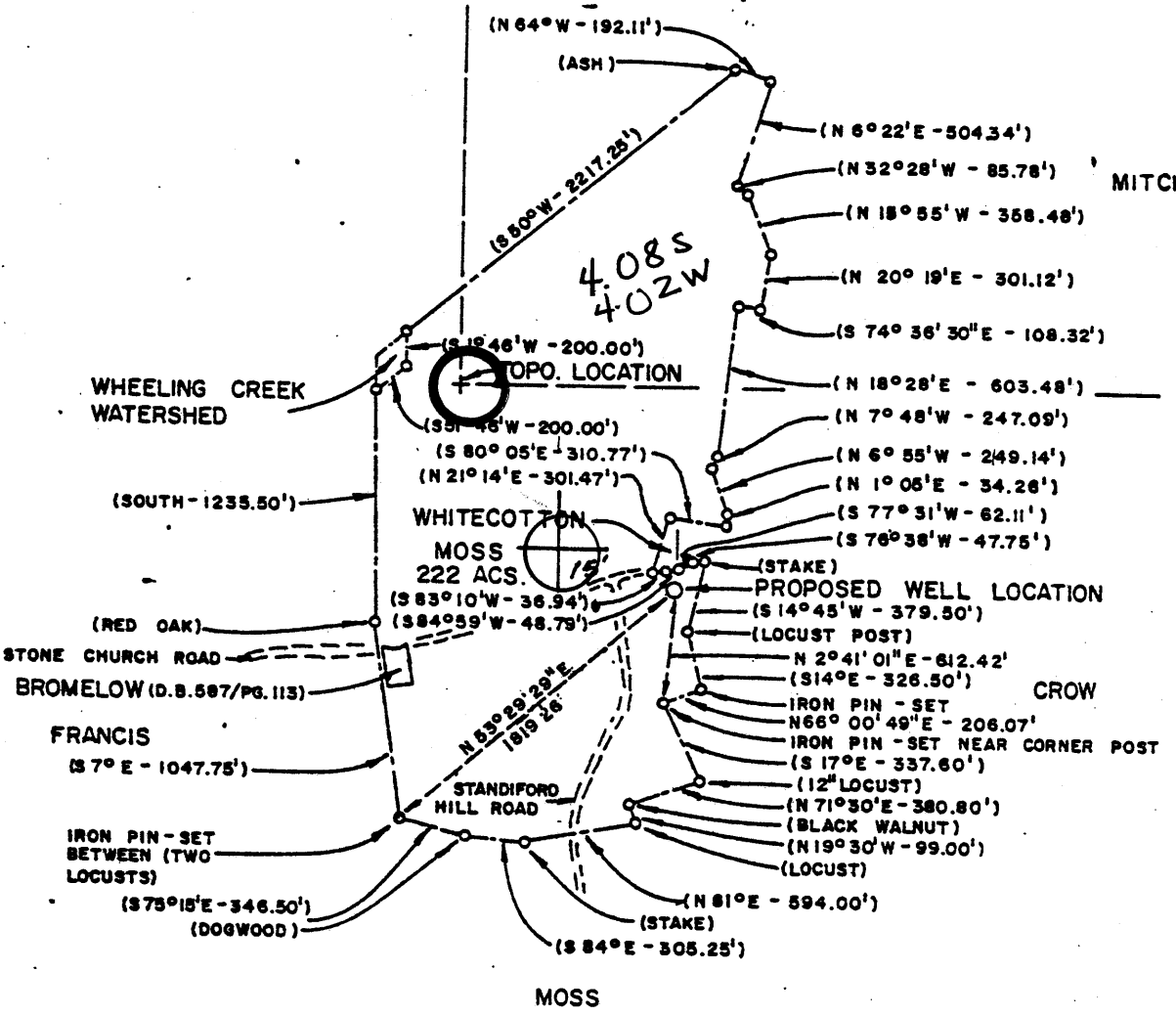
LATITUDE 40° 02' 30"

40° 05'

LONGITUDE 80° 32' 30"

6550'

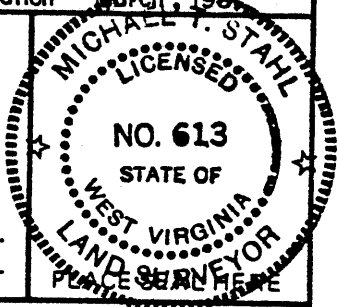
WENDEL BROTHERS TRANSFER COMPANY



Calls in (PARENTHESIS) are deed calls. Other calls are on true meridian as determined by solar observation - March 1981

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION Elev. 1380 (Intersection of Stone Church & Oklahoma Roads)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. _____ L.L.S. 613



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE March 23, 19 81
 OPERATOR'S WELL NO. Byron # 1
 API WELL NO. 47 - 069 - 0034
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1370.6 WATER SHED Wherry Run
 DISTRICT Triadelphia COUNTY Ohio
 QUADRANGLE Valley Grove, W.Va. - Pa. 7.5' Wheeling SE
 SURFACE OWNER Byron & Nancy Moss ACREAGE 222
 OIL & GAS ROYALTY OWNER Braxton Oil & Gas Company LEASE ACREAGE 222
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Garden Sands ESTIMATED DEPTH 2800'
 WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT William Woodroe
 ADDRESS 11032 Quail Creek Road ADDRESS Charleston National Plaza
 Oklahoma City, Ok. 73120 Charleston, W.Va. 25301

IV-35
(Rev 8-81)

RECEIVED
SEP 22 1983



Date September 13, 1983
Operator's Well No. Byron #1
Farm Nancy & Byron Moss
API No. 47-069-0034

State of West Virginia
OIL & GAS DIVISION
DEPT. OF MINES
Department of Mines
Oil and Gas Division

OCT 23 1983

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1370 Watershed Wherry Run
District: Sand Hill County Ohio Quadrangle Valley Grove

COMPANY Braxton Oil & Gas Corp.
ADDRESS 11032 Quail Ck.Rd., Oklahoma City, OK
DESIGNATED AGENT C.T. Corporation
ADDRESS P.O.Box 951, Chas., WV 25301
SURFACE OWNER Byron & Nancy Moss
ADDRESS R.D.#3, Box 112-A, Wheeling, WV
MINERAL RIGHTS OWNER Byron & Nancy Moss
ADDRESS R.D.#3, Box 112-A, Wheeling, WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Middlebourne, WV
PERMIT ISSUED 5/14/81
DRILLING COMMENCED 5/28/81
DRILLING COMPLETED 6/2/81
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1276	1276	340sks.
7			
5 1/2			
4 1/2	2570	2570	300 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Squaw Sand Depth feet
Depth of completed well 2575 feet Rotary X / Cable Tools
Water strata depth: Fresh 200 feet; Salt 1350 feet
Coal seam depths: 178-184 Is coal being mined in the area? No

OPEN FLOW DATA well did not respond to fracturing-will P. & A.
Producing formation Pay zone depth n/a feet
Gas: Initial open flow n/a Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow n/a Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests n/a hours
Static rock pressure n/a psig (surface measurement) after n/a hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

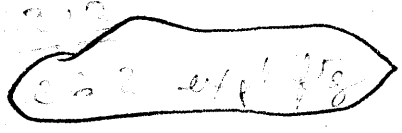
(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

7/7/81-Fractured 1st stage with 500 gal. acid, 464 Bbls. water, 10,000# 80/100 sand and 28,000# 20/40 sand.
2nd stage with 1500 gal. acid, 401 Bbls. water, 10,000# 80/100 sand and 28,000# 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
sand and shale			0	78	
shale			78	178	
coal			178	184	
sand and shale			184	607	
sand			607	704	
shale			704	794	
coal			794	801	
shale			801	1045	
red rock			1045	1108	
shale			1108	1294	
sand and shale			1294	1731	
lime			1731	1832	
sandy shale			1832	1885	
big lime			1885	1957	
sandy shale			1957	2151	
injun sand			2151	2213	
sandy shale			2213	2426	
gordon stray sand			2426	2450	
sandy shale			2450	2483	
<u>gordon sand</u>			2483	2492	
sandy shale			2492	2575	TD

1018
 1019
 1020


(Attach separate sheets as necessary)

Braxton Oil & Gas Corp.
Well Operator

By: Lianne Jo DeBee Secretary/Treasurer

Date: September 19, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

Date: April 7, 1981

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 1 Byron

API Well No. 47-069-0034
State County Permi

WELL TYPE: Oil / Gas

(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1370.6'

Watershed: Wherry Run

District: Triadelphia

County: Ohio

Quadrangle: Valley Grove

WELL OPERATOR Braxton Oil and Gas Corp.

Address 11032 Quail Creed Rd., Suite 165
Okla. City, Okla. 73120

DESIGNATED AGENT C. T. Corporation

Address P.O. Box 951
Charleston, W. Va. 25323

OIL & GAS ROYALTY OWNER

Byron and Nancy Moss

Address RD 3 Box 112-A
Wheeling, West Virginia 26003

Acreage 222

SURFACE OWNER

Same as above

Address Same as above

Acreage 222

FIELD SALE (IF MADE) TO:

None

Address

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Phillip Lee Tracy

Address Route 23

Alma, West Virginia 26320

COAL OPERATOR Not Operated

Address

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Consolidated Coal Company

Address Whittaker Portal

P.O. Box 537

Moundsville, West Virginia 26041

Name

Address

COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address

RECEIVED
MAY 12 1981
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated June 23, 1976, to the undersigned well operator from Byron R. and Nancy P. Moss

If said deed, lease, or other contract has been recorded:]

recorded on February 4, 1980, in the office of the Clerk of the County Commission of Ohio county, West Virginia, in Deed Book 595 at page 16. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to take or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on the day of the mailing or delivery of this Permit Application to the Department of Mines at _____, West Virginia.

PLEASE RETURN COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
100 WASHINGTON STREET EAST
CHARLESTON, WV 25301

BRAXTON OIL and GAS CORP.

Well Operator

By

Donald S. Garvin

Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION TO BE SUBMITTED ON FORM IV UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

LOGICAL TARGET FORMATION, Berea Sand

Estimated depth of completed well, 2500 feet Rotary X / Cable tools /

Approximate water strata depths: feet; salt, 200 feet.

Approximate coal seam depths: 540 feet Is coal being mined in the area: Yes / No X

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Sh water									
Intermediate	8 5/8	Sml	20#	X		0	750'	150 Sx	Sizes
Production	4 1/2	Sml	10 1/2#	X		0	2500'	200 Sx	Depths set
Logging									Perforations:
Packers									Top Bottom

Regulation 2.03 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
where fracturing or stimulation is to be part of the work for which a permit is sought and is noted on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-14-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By _____
Its _____

RECEIVED

SEP 22 1983

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION OIL AND GAS WELLS DIVISION
DEPT. OF MINES
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

None
ADDRESS

Byron & Nancy Moss
ADDRESS

R.D.#3, Box 112-A, Wheeling, WV
LEASE OR PROPERTY OWNER
ADDRESS

Braxton Oil & Gas Corp.
NAME OF WELL OPERATOR

11032 Quail Ck. Rd., Okla. City, OK 73120
COMPLETE ADDRESS

August 24, 1983
WELL AND LOCATION

Sand Hill District
Ohio County

Well No. Byron #1

Byron & Nancy Moss Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Ohio } ss:
Albert L. Prunty

and Hoy Bosley

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Braxton Oil & Gas Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of August, 1983, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
2536-1836	cement		900	1670
1836-1250	gel			
1250-1150	cement			
1150-surface				
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		8" nipple extending more than		
(NAME)		30" above ground level, with		
(NAME)		plate welded on top showing		
(NAME)		permit # & date.		

and that the work of plugging and filling said well was completed on the 23rd day of August, 1983.

And further deponents saith not.

Hoy Bosley
Albert L. Prunty

Sworn to and subscribed before me this 24th day of August, 1983.

Andra M. Campbell
Notary Public.

My commission expires:
June 23, 1993

Permit No. 47-069-0034 -P

0410 0034 -P