State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 069 _ 0022	O County OHIO	1	District TRIADEL	PHIA
Quad WHEELING		N KAHLE OHI PAD 1		
Farm name MELVIN W AND				LVIN KAHLE OHI 5H
Operator (as registered with the	OOG) SWN PRODUCTION	ON COMPANY, LLC		
Address PO BOX 12359	City_SPF	RING	State TX	Zip 77391-2359
As Drilled location NAD 83/U Top hole	Northing 4,435,807.71	d plat, profile view, and East	ing 531,954.15	
Landing Point of Curve Bottom Hole			ing 531,996.88 ing 530,913.99	
Bottom Hote	(Northing	Lasti	ing	7 5
Elevation (ft) 1276.6	GL Type of Well	New □ Existing	Type of Repor	t □Interim ●Final
Permit Type Deviated	□ Horizontal ■ Horizon	tal 6A	Depth Type	□ Deep ■ Shallow
Type of Operation ☐ Convert	□ Deepen	Plug Back Redril	ling □ Rework	■ Stimulate
Well Type Brine Disposal	CBM ■ Gas □ Oil □ Sec	ondary Recovery So	olution Mining S	torage Other
Type of Completion Single	= Multiple Fluide Deadu	ced □ Brine ■Gas	□ NGL □ Oil	⇒ Other
Type of Completion ■ Single Drilled with □ Cable ■ Rote		ced d Brine Boas	D NGL DOII	other
Sime will a capie a roll	,			
Drilling Media Surface hole	■ Air □ Mud ■Fresh Wa	ter Intermediate h	ole ■ Air □ Mu	d □ Fresh Water □ Brine
Production hole Air Mu	ıd □ Fresh Water □ Brine			
Mud Type(s) and Additive(s) SOBM				
Date permit issued 05/08/2	017 Date drilling comm	menced 12/18/2017	Date drilling	ceased 02/03/2018
Date completion activities began	05/00/0040	Date completion activ		05/31/2018
Verbal plugging (Y/N) N	Date permission granted	11/0	Granted by	N/A
Please note: Operator is require	d to submit a plugging applica	ation within 5 days of vo	erbal permission to	plug AUG 3 0 2018
e 4 1 - 4 / 3 A	16000	Open mine(s) (Y/N) do	enths	N W/2
Freshwater depth(s) It	369'			- VVV D-
	766'	The state of the s		608' - 617 memai Protecti
Freshwater depth(s) ft Salt water depth(s) ft Coal depth(s) ft		Void(s) encountered ('Cavern(s) encountered	Y/N) depths	608' - 617 memal Protecti

Rev. 8/23/13 MELVIN W AND CAROL M KAHLE Well number MELVIN KAHLE OHI 5H API 47-069 00220 Farm name **CASING** New or Grade Basket Did cement circulate (Y/N) Hole Casing * Provide details below* **STRINGS** Size Size Depth Used wt/ft Depth(s) Conductor 24 20 126 NEW J-55/94# Υ Surface Υ 17.5 13.375 677' **NEW** J-55/54.50# 585'; 620' Coal SEE SURFACE Intermediate 1 Y, 9 bbls 12.25 9.625 2,006' NEW J-55/36# Intermediate 2 Intermediate 3 Production 8.75/8.50 Υ 14,325' NEW HCP-110/20# 5.5 Tubing NEW P-110/4.7# Ν 2.375 6,795 Packer type and depth set Comment Details CEMENT Volume WOC Class/Type Number Slurry Yield Cement DATA ft 3/sks) Top (MD) (hrs) of Cement of Sacks wt (ppg) Conductor **GROUT TO SURFACE** SURFACE 24 CLASS A Surface 8 **SURFACE CLASS A** 636 15.60 1.20 763.2 Coal SEE SURFACE Intermediate 1 CLASS A 746 887.74 SURFACE 8 15.60 1.19 Intermediate 2 Intermediate 3 Production SURFACE 24 **CLASS A** 2,578 15.60 1.19 3,067.82 Tubing Drillers TD (ft) 14,325 Loggers TD (ft) 14,325 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A Plug back procedure NA Kick off depth (ft) 5,466 Check all wireline logs run acaliper = density ■ deviated/directional induction : neutron ■ resistivity 🖪 gamma ray **■** temperature □sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TO RECEIVED
Office of Oil and Gas WAS WELL COMPLETED AS SHOT HOLE DETAILS ____ □ Yes 📱 No Environmental Protection WAS WELL COMPLETED OPEN HOLE? □ Yes
■ No DETAILS WERE TRACERS USED Yes No TYPE OF TRACER(S) USED

API	47- 069 _	00220	Farm name MELVIN W AND	CAROL M KAHLE Well number	MELVIN KAHLE OHI 5H
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMENT	1		
			-		
					,
					
			 		
					
				_	
					
—					
		-			
			 -		
	I.			L_	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)_	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMENT	2				
				_		 		
			-			 		-
<u> </u>								
					-			
								
								
	<u> </u>							RECEIVED
								Office of Oil and Gas
							<u> </u>	AUG 3 0 2010
								30 5018

Please insert additional pages as applicable.

WV Department of Environmental Protection

API 47- 069	_ 00220	Farm r	ame_MELVIN	W AND CA	ROL M KAHI	E Well nun	nber_MEL	VIN KAHLE OHI 5H
Contract of	FORMATION(DEPTHS	mus 6	: 619'	1.00		
MARCELLUS			5,302'	_TVD 6	i,618'	MD		
Please insert ac	ditional pages	as applicable.						
GAS TEST	□ Build up	□ Drawdown	□ Open Flow	C	OIL TEST 🗆	Flow DP	ımp	
SHUT-IN PRE	SSURE Sur	face 862	_psi Botto	m Hole	psi	DURATIO	N OF TE	SThrs
OPEN FLOW		Oil fpd <u>475</u> b				GAS ME. □ Estimat		BY rifice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD		BOTTOM DEPTH IN F				RD QUANTITYAND NNE, OIL, GAS, H ₂ S, ETC)
	0	IVD	0	MD	TIPLOFF	EOID (FRESH	WATER, DE	dive, Oile, GAS, NIS, ETC)
	SEE	ATTACHMENT	3					
Please insert ac	ditional pages	as applicable.						
Drilling Contra	nctor SWN DRIL	LING COMPAN	Υ					
Address PO BC	X 12359		City	SPRING		State _T	X Zi	p 77391-2359
Logging Comp Address 111 N	any WEATHER RIVER AVE	FORD	City	WESTON		State _V	/VZi	p 26452 RECEIVED Office of Oil and Gai
Cementing Co	mpany SCHLUM JS-33	MBERGER WEL	L SERVICES City	WESTON		State V	∕VZi	p 26452 AUG 3 0 2018
Stimulating Co		BURTON ENER	GY SERVICES City	BLUE CREE	K	State V	/V Zi	Environmental Protection
	ditional pages	as applicable.	City	- <u> </u>			Zil	1
Completed by Signature	ELIZABETH/G	EE O	Title S	TAFF REGULA	Telephone	832-796-76 ST Da	1	29/2012
Submittal of H	ydraulic Fractiu	ring Chemical I	Disclosure Infor	mation	Attach copy o	of FRACFO	CUS Regi	stry

MELVIN KAHLE OHI 5H ATTACHMENT 1 PERF REPORT

PERF REPORT							
STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG			
1	4/21/2018	14,240	14,141				
2	5/3/2018	14,106	13,999	42			
3	5/3/2018	13,966	13,859	42			
4	5/3/2018	13,826	13,719	42			
5	5/3/2018	13,686	13,579	42			
6	5/4/2018	13,546	13,439	42			
7	5/4/2018	13,406	13,299	42			
8	5/4/2018	13,266	13,159	42			
9	5/4/2018	13,126	13,019	42			
10	5/5/2018	12,986	12,879	42			
11	5/5/2018	12,846	12,736	42			
12	5/5/2018	12,706	12,599	42			
13	5/5/2018	12,566	12,459	42			
14	5/5/2018		12,319				
15			12,179				
16			12,039				
17	5/6/2018		11,899	42			
18							
19			11,619	100			
20			11,479				
21	5/8/2018		11,339				
22	5/8/2018		11,199				
23			11,059				
24			10,919				
25			10,779				
26			10,639				
27			10,499				
28			10,359				
29			10,219				
30			10,079				
31			9,939				
32	5/10/2018		9,797				
33	5/10/2018		9,659				
34	5/10/2018		9,519				
35	5/10/2018		9,379				
36			9,239				
37	5/10/2018		9,099				
38	5/11/2018		8,959				
39	5/11/2018		8,819				
40	5/11/2018		8,684				
41	5/11/2018		8,539				
42	5/11/2018		8,399				

Office of Oil and Gas

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WV Department of nvironmental Protection

MELVIN KAHLE OHI 5H ATTACHMENT 1 PERF REPORT

STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG
43	5/11/2018	8,366	8,259	42
44	5/11/2018	8,226	8,119	42
45	5/12/2018	8,086	7,979	42
46	5/12/2018	7,946	7,839	42
47	5/12/2018	7,806	7,699	42
48	5/12/2018	7,666	7,559	42
49	5/12/2018	7,526	7,419	42
50	5/12/2018	7,386	7,279	42
51	5/12/2018	7,246	7,139	42
52	5/12/2018	7,106	6,999	42
53	5/13/2018	6,966	6,859	42
54	5/13/2018	6,826	6,719	42

Office of Oil and Gas

AUG 3 0 2018

WV Department of Environmental Protection

MELVIN KAHLE OHI 5H ATTACHMENT 2 STIM REPORT

				STIM REPORT				
		Ave Pump	Ave	Max		Amount of	Amount of	Amount of
AGE NUM	Stim Date	Rate (BPM)	Treatment	Breakdown	ISIP (PSI)	Proppant (lbs)		nitrogen/othe
1	5/2/2018			7427	3,842	298,220		
2	5/3/2018			3773	4,324	272,460		
3	5/3/2018				4,774	270,780		
4	5/3/2018				4,575	288,230		
5	5/4/2018				4,375	289,790		
6	5/4/2018			4,232	4,327	286,880		
7	5/4/2018				4,537	284,500	- / 1.7	
8	5/4/2018				4,340	289,560		
9	5/5/2018				4,757	287,600		
10	5/5/2018			7,939	4,724	275,320		
11	5/5/2018				4,518	291,960		
12	5/5/2018				4,304	286,120		
13	5/5/2018				4,304	289,380		
14	5/6/2018					282,980		
15	5/6/2018			5,299	4,218	276,420	4,99	
16	5/6/2018					274,940		
17	5/7/2018					274,960		
18	5/8/2018					289,800		
19	5/8/2018			3,817		277,620	4,45	
20	5/8/2018			5,075	4,127	288,600	4,76	
21	5/8/2018	99.3				271,220		
22	5/8/2018	99.4	7,636	5,586	4,498	275,320	4,55	
23	5/9/2018	99.4	7,584	5,121	4,512	287,930	4,70	
24	5/9/2018				4,333	274,480	4,63	
25	5/9/2018			4,705	4,379	284,090	4,65	
26	5/9/2018	3 100.4	7,605	4,481	4,342	271,260	4,47	7 (
27	5/9/2018	3 100.2	7,572	4,993	4,348	284,480	4,48	5 (
28	5/9/2018	99.6	7,511	5,166	4,490	271,220	4,26	
29	5/9/2018	99.8	7,315	5,171	4,268	279,100	4,37	
30	5/10/2018	96.8	7,278	5,338	4,539	274,440	4,24	3 0
31	5/10/2018	94.9	7,096	4,041	4,436	287,380	4,91	8 0
32	5/10/2018	100.6	7,392	4,457	4,351	287,850	4,54	5 0
33	5/10/2018	3 100	7,555	4,114	4,555	282,690	4,59	8 0
34	5/10/2018	100.2	7,316	4,249	4,410	273,320	4,36	0 0
35	5/10/2018	100.6	6,929	5,467	4,416	276,820	4,10	6 0
36	5/10/2018	100.1	7,002	5,244	4,408	288,230	4,32	3 850 0
37	5/10/2018	99.8	7,220	5,023	4,393	270,900	4,25	Piffice of Oil
38	5/11/2018	99.7	7,187	5,533	4,650	288,570	4,28	6 . "0
39	5/11/2018	99.9	7,143	5,173	4,682	271,060		
40	5/11/2018	99.2	6,940	5,337	4,487	286,710	4,33	Za - 4
41	5/11/2018	3 100.9	7,325	5,144	4,813	289,390	4,29	60nmenentment
42	5/11/2018	100.4	7,600	5,141	4,422	275,540	4,31	60nmental Prote
43	5/11/2018	99.8	7,202	5,459	4,603	275,220	4,00	9 0
44	5/12/2018					277,900	4,05	7 (
45	5/12/2018			5,505				
46	5/12/2018							
47	5/12/2018			5,047			3,49	
48	5/12/2018					279,240	3,75	3 (
49	5/12/2018					272,380		5 (
50	5/12/2018					279,060	3,99	
51	5/12/2018					279,230	3,98	8 (
52	5/12/2018						3,58	6 (
53	5/13/2018						3,72	
54	5/13/2018	101.9	6,827	4,360	4,220	280,260	3,64	0 0



Attachment 3

Well Name:

Melvin Kahle OHI 5H

47069002200000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	369.00	369.00	
Top of Salt Water	766.00	766.00	NA.	NA	
Pittsburgh Coal	604.00	604.00	617.00	617.00	
Pottsville (ss)	750.00	750.00	803.00	803.00	
Mauch Chunk (shale)	803.00	803.00	1569.00	1569.00	
Raven Cliff (ss)	1053.00	1053.00	1271.00	1271.00	
Maxton (ss)	1481.00	1481.00	1569.00	1569.00	
Greenbriar (Is)	1569.00	1569.00	1768.00	1768.00	
Big Injun (ss)	1768.00	1763.00	1945.00	1938.00	
Berea (siltstone)	2211.00	2201.00	2220.00	2218.00	
Rhinestreet (shale)	5768.00	5721.00	6092.00	5995.00	
Cashaqua (shale)	6092.00	5996.00	6167.00	6055.00	
Middlesex (shale)	6167.00	6055.00	6270.00	6129.00	
Burket (shale)	6270.00	6129.00	6293.00	6145.00	
Tully (Is)	6294.00	6146.00	6364.00	6189.00	
Mahantango (shale)	6364.00	6189,00	6574.00	6289.00	
Marcellus (shale)	6618.00	6302.00	NA	NA	GAS



Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	5/2/2018
Job End Date:	5/13/2018
State:	West Virginia
County:	Ohio
API Number:	47-069-00220-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	Melvin Kahle 5H
Latitude:	40.07192700
Longitude:	-80.62525800
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,270
Total Base Water Volume (gal):	10,429,420
Total Base Non Water Volume:	0







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	84.61613	Density = 8.330
Ingredients	Listed Above	Listed Above					
010 00	M.		Water	7732-18-5	100.00000	0.55763	

SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676)	Halliburton	Proppant		
			Listed Below	
HYDROCHLORI C ACID	Halliburton	Solvent		
			Listed Below	
EXCELERATE LX-1	Halliburton	Friction Reducer		
			Listed Below	
NRB	MultiChem	Biocide		
			Listed Below	
SAND- PREMIUM WHITE-40/70, BULK	Halliburton	Proppant		
			Listed Below	
SCAL16486A	NALCO	Scale Inhibitor		
			Listed Below	
LP-65 MC	Halliburton	Scale Inhibitor		
			Listed Below	
BIOC11218A RECEIVED ON THE Property of the Pro	NALCO	Biocide		
Officery and			Listed Below	
BIOCTT2198 RECEIVED OF TOTAL OF THE PROTECTION O	1			

Crystalline silica, quartz	14808-60-7	100.00000	14.76717	
Hydrochloric acid	7647-01-0	15.00000	0.07632	
Polyacrylate	Proprietary	30.00000	0.02393	
Hydroteated light petroleum distillate	64742-47-8	30.00000	0.02393	
Fatty acid ester	Proprietary	5.00000	0.00798	
Ethylene Glycol	107-21-1	30.00000	0.00466	
Amine Triphosphate	Proprietary	30.00000	0.00466	Denise Tuck, Halliburton, 3000 N. Sam Houston Pkwy E. Houston, TX 77032, 281-871-6226
Ammonium chloride	12125-02-9	30.00000	0.00446	
Sodium chloride	7647-14-5	5.00000	0.00399	
Ethoxyalted fatty acid	Proprietary	5.00000	0.00399	
sodium nitrate	7631-99-4	60.00000	0.00385	
Methanol	67-56-1	60.00000	0.00273	
Benzyl-(C12-C16 Alkyl)- Dimenthyl-Ammonium Chloride	68424-85-1	30.00000	0.00137	
Organic phosphonate	Proprietary	60.00000	0.00095	
Glutaraldehyde	111-30-8	10.00000	0.00046	
Diammonium phosphate	7783-28-0	5.00000	0.00008	

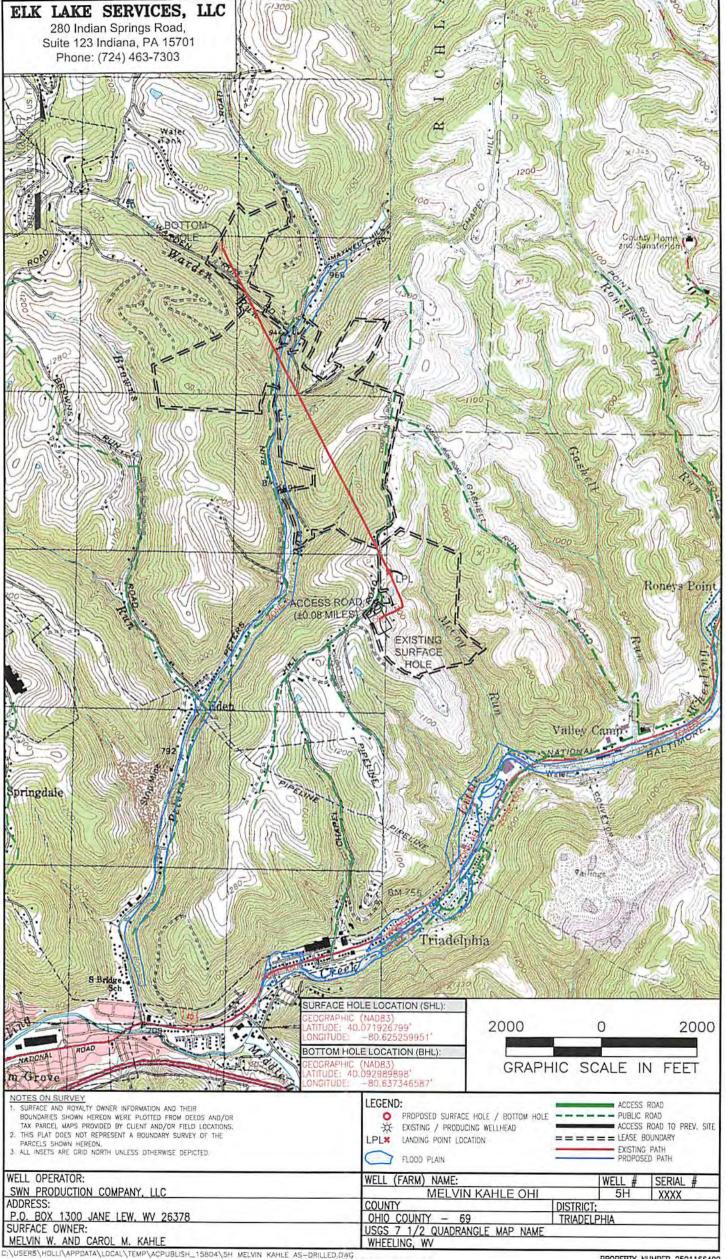
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

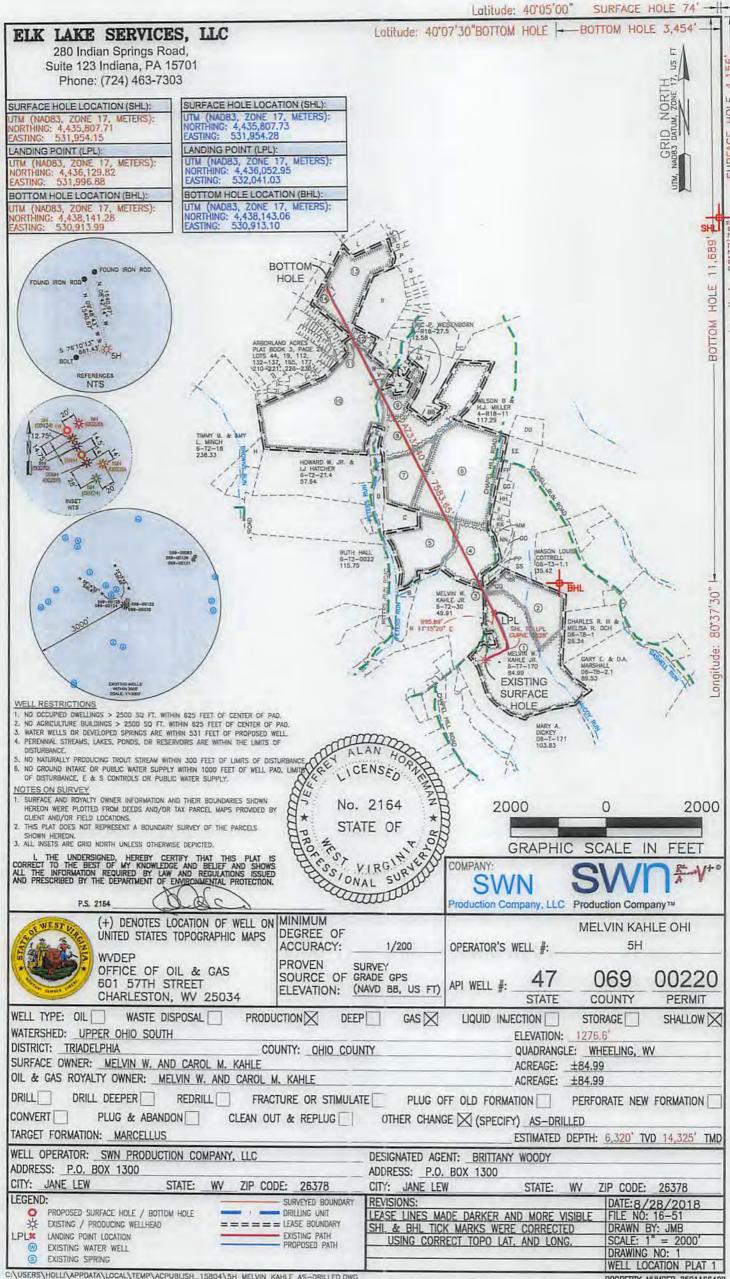


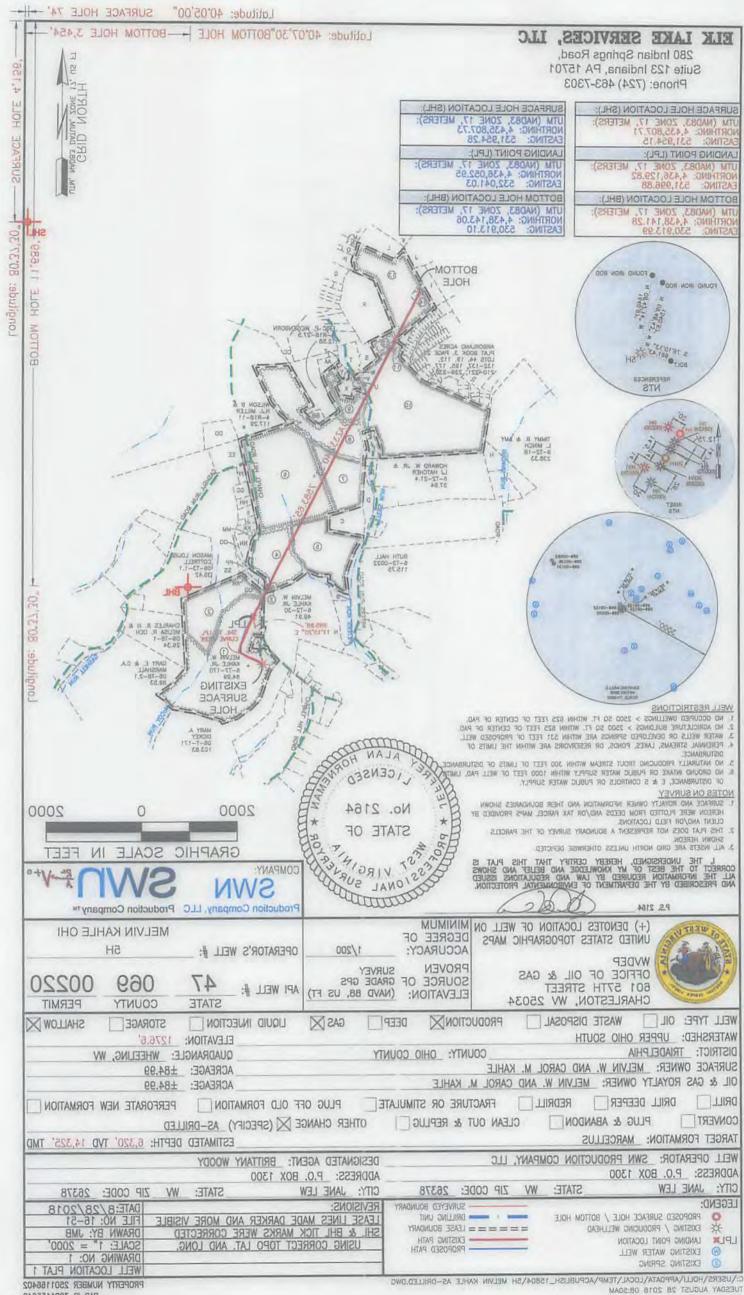
^{*} Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line







ELK LAKE SERVICES, LLC

280 Indian Springs Road, Suite 123 Indiana, PA 15701 Phone: (724) 463-7303

TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
1	MELVIN W. & CAROL M. KAHLE JR. (S)(R)	06-17-170	84.99
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
2	MELVIN W. KAHLE JR. (S)	5-T2-36	28.99
3	GARY A. & DEBORAH A. YAHN (S)	6-T2-29.1	0.385
4	DONALD WALTER & DIANA WALTER (S)	6-T2-29	24,773
5	SCOTT R. SMITH, BEVERLY J. SMITH, LISA M. SMITH, ROBYN E. HAMMOND, PAMELA K. SMITH, DUANE T. SMITH, SEAN G. SMITH (S)	6-T2-25	39.568
6	ZELDA E. KUTHY, SCOTT KUTHY, STEPHANIE NICOLE KUTHY, MARK KUTHY(S)	5-12-27	71.57
7	THOMAS M. RICKER & JOYCE RICKER (S)	4-R18-1	23.531
В	BESSIE HOFFMAN, BERNADINE BIERKORTTE, ROBERT LEE HOFFMAN, JR. (S)	4-R18-27	41.700
9.	DALE E. HOFFMAN AND SHIRLEY L. HOFFMAN, CO-TRUSTEES OF THE HOFFMAN FAMILY TRUST DATED NOVEMBER 20, 2000 (S)	4-R18-27.1	13.28

RACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
10	BERNICE C. HALL TRUSTEE U/A DATED MARCH 14, 1995 BETWEEN BERNICE C. HALL, SETTLOR AND BERNICE C. HALL, TRUSTEEHOMER C. HALL, TRUSTEE U/A DATED MARCH 14, 1995, BETWEEN HOMER C. HALL, SETTLOR, AND HOMER C. HALL TRUSTEE (S)	4-R18-3	94.49
11	RICHARD J. ROBINSON (S)	4-R18A-2	1.181
12	CLARENCE E. HOPKINS III (S)	4-R18-4	4.252
	WESBANCO TRUST AND INVESTMENT SERVICES, TRUSTEE OF THE GENERATION—SKIPPING TRUST FOR THE BENEFIT OF CASSIE ALICE COX, UNDER THE TRUST AGREEMENT OF ALICE K. MCLAUGHLIN, (S)		
13	WESBANCO TRUST AND INVESTMENT SERVICES, TRUSTEE OF THE GENERATION—SKIPPING TRUST FOR THE BENEFIT OF A. LEE MCLAUGHLIN, JR., UNDER THE TRUST AGREEMENT OF ALICE K, MCLAUGHLIN (S)	4-R18-4	35.2
	WESBANCO TRUST AND INVESTMENT SERVICES, TRUSTEE OF THE GENERATION-SKIPPING TRUST FOR THE BENEFIT OF BETH ELLEN VOLTZ, UNDER THE TRUST AGREEMENT OF ALICE K. MCLAUGHLIN (S)		
14	DAVID R. & TAMMY K. RINE (S)	4-R18-4.3	4.00

100	ADJOINING OWNERS TAB	E	
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
Α.	MELVIN W. & CAROL M. KAHLE JR.	6-T7-170.2	1.14
В	MARY A. & GARY E. LAUDERMILT	6-T2-26.1	4.3
C	ALVIN A. & RUTH J. YODER	6-T2-25.1	9.43
D	ALVIN A. & RUTH J. YODER	6-12-21.1	4.14
E	COVEY ON THE RISE, LLC	6-T2-21.5	2.0
F	HARRY E. & V M JOHNSON	4-T18-2	1.75
G	KEITH R. CAROYN S. HESS	4-T18-2.1	1.12
Н	RONALD J. ROCKL	6-T2-20.1	8.41
1.	JUNE A. CHIPLINSKI	4-R14-87	4.77
٠	JOHN E. & N.V. GRIFFITY	4-R14-34	8.04
K	CHARLES R. & BRENDA K. WITT	4-R15-15	28.23
L	KIMBERLY S. HARMON	4-R15-13	7.72
M	DAVID L. JR. & KIMBERLY S. HARMON	4-R15-12	0.93
N	RAYMOND & HYDEE D. CLOUSTON	4-R15-9	0.55
0	RAYMOND & HYDEE D. CLOUSTON	4-R15-7	1.76
P	DOUGLAS W. & WILLA W. KNOLLINGER	4-R15-5	2.58
Q	A. LEE & KATHLEEN A. McLAUGHLIN	4-R15-2	3.04
R	A. LEE JR. & KATHLEEN A. McLAUGHLIN	4-R18-4	24.1
5	AMY PERKO CRONIN	4-R18-21.4	3.66
T	FRANK A. & M.A. PERKO		
U	KEITH B. & MARY J. WHIPKEY (PARCEL 2) 4-R18-21.1		0.35
V	KEITH B. & MARY J. WHIPKEY (PARCEL 1) 4-R18-21.1		0.32
W	DALE E. & SHIRLEY L. HOFFMAN	4-R18-21.2	0.07
X	DALE E. SHIRLEY HOFFMAN	4-R18-25	2.06
Y	JOHN J. DR. & LISA TEMPLETON	4-R18-27.4	0.74
Z	DALE E. & S.L. HOFFMAN	4-R18-27.3	0.16
AA	TRACI LEE NAPLES	4-R18-27	2.11
BB	ERIC P. WEISENBORN	4-R18-23	1.45
CC	TOMMY J. TYLER JR.	4-R18-12	16.29
DD	GARRETT E. & MELISSA A. SELF	4-R18-11.1	7.31
EE	JANET C.W. & WILLIAM JR. SPARKS	6-72-31	6.93
FF	RACHAEL D. & VINCENT S. COLEMAN	6-T2-32.5	1.2
GG	LAURA KRINER	6-T2-32.4	1.98
HH	MARY M. REICHENBACH	6-T2-32.3	1.32
11	MARY M. REICHENBACH	6-T2-32.2	1.62
JJ	MARY M. REICHENBACH	6-T2-32.1	1.02
KK			1,62
LL	MINOT HE MEIOTEMBROTT		0.53
MM	11000111 71 011011		0.09
NN	HODERT IL ONOM		2.67
00	SOUTH STATE OF THE STATE OF		0.89
PP	DONNA JEAN GROVER	6-72-35.1	1.19
QQ	JOHN P. & BARBARA A PONKO	6-T2-36	1.04
RR	JOHN P. & BARBARA A PONKO	6-T2-36.3	1.0
SS	MELVIN W. KAHLE JR.	6-72-35	15.2

WELL OPERATOR:	WELL (FARM) NAME:		WELL #	SERIAL #
SWN PRODUCTION COMPANY, LLC	MELVIN KAHLE (OHI	5H	XXXX
ADDRESS:	COUNTY	DISTRICT:		
P.O. BOX 1300 JANE LEW, WV 26378	OHIO COUNTY - 69	TRIADELI	PHIA	
SURFACE OWNER:	USGS 7 1/2 QUADRANGLE MAP	The second second		
MELVIN W. AND CAROL M. KAHLE	WHEELING, WV			

ELK LAKE SERVICES, LLC 280 Indian Springs Road, Suite 123 Indiana, PA 15701 Phone: (724) 463-7303

	ALTY OWNERS	WELL BORE TABLE FOR SURFACE / ROY	
ACRES	TAX PARCEL	SURFACE OWNER (S) / ROYALTY OWNER (R)	TRACT
84.99	05-77-170	MELVIN W. & CAROL M. KAHLE JR. (S)(R)	1
ACRES	TAX PARCEL	SURFACE OWNER	TRACT
28.99	8-T2-36	MELVIN W. KAHLE JR. (S)	2
0.385	5-72-29:1	CARY A. & DEBORAH A. YAHN (S)	3
24,773	6-T2-29	DONALD WALTER & DIANA WALTER (S)	-1-
39,568	6-72-25	SCOTT R. SMITH, BEVERLY J. SMITH, LISA M. SMITH, ROBYN E. HAMMOND, PAMELA K. SMITH, DUANE T. SMITH, SEAN G. SMITH (S)	č
71.57	6-12-27	ZELDA E KUTHY, SCOTT KUTHY, STEPHANIE NICOLE KUTHY, MARK KUTHY(S)	a
23.531	4-R18-1	THOMAS M. RICKER & JOYCE RICKER (S)	7
41,700	4-R18-27	BESSIE HOFFMAN, BERNADINE BIERKORTTE. ROBERT LEE HOFFMAN, JR (S)	8
13.28	4-R18-27,1	DALE E HOFFMAN AND SHIRLEY L HOFFMAN, CO-TRUSTEES OF THE HOFFMAN FAMILY TRUST DATED NOVEMBER 20, 2000 (S)	6

	ALTY OWNERS	WELL BORE TABLE FOR SURFACE / ROY	
ACRES	TAX PARCEL	SURFACE OWNER (S) / ROYALTY OWNER (R)	RACT
94.49	Z-819-#	BERNICE C. HALL TRUSTEE U/A DATED MARCH 14, 1995 BETWEEN BERNICE C. HALL, SETTLOR AND BERNICE C. HALL, TRUSTEE HOMER C. HALL, 1995, BETWEEN HOMER C. HALL, SETTLOR, AND HOMER C. HALL, SETTLOR, AND HOMER C. HALL, SETTLOR, AND HOMER C. HALL TRUSTEE (S)	10
1.181	4-R18A-2	RICHARD J. ROBINSON (S)	11
4.252	4-818-4	CLARENCE E. HOPKINS III (S)	12
		WESBANCO TRUST AND INVESTMENT SERVICES, TRUSTEE OF THE GENERATION—SKIPPING TRUST FOR THE BENEFIT OF CASSIE ALICE COX, UNDER THE TRUST AGREEMENT OF ALICE K. MCLAUGHLIN, (S)	
25.2	4-R16-4	WESBANCO TRUST AND INVESTMENT SERVICES, TRUSTEE OF THE GENERATION—SKIPPING TRUST FOR THE BENEFIT OF A. LEE MCLAUGHLIN. JR., UNDER THE TRUST AGREEMENT OF ALCE K. MCLAUGHLIN (S)	13
		WESBANCO TRUST AND INVESTMENT SERVICES, TRUSTEE OF THE GENERATION—SKIPPING TRUST FOR THE BENEFIT OF BETH ELLEN VOLTZ, UNDER THE TRUST AGREEMENT OF ALIGE K. MCLAUGHUN (S)	
4.00	4-818-4.3	DAVID R. & TAMMY K. RINE (S)	14

		ADJOINING OWNERS TABL	Person non-
ACRES	TAX PARCEL	SURFACE OWNER	TRACT
7.14	5-17-170.2	MELVIN W & CAROL M. KAHLE JR.	A. 8
6.4	6-72-26.1	MARY A & GARY E LAUDERMILT	
9.43	6-12-25.1	ALVIN A, & RUTH J. YODER	
4.14	B-12-21.1	ALVIN A & RUTH J. YODER	
2.0	6-72-21.5	COVEY ON THE RISE, LLC	
1.75	4-118-2	HARRY E & V M JOHNSON	3
1.12	4-118-2.1	KEITH R. CARDYN S. HESS	J
8.41	6-72-20.1	RONALD J. ROCKL	H
4.77	4-814-87	JUNE A. CHIPLINSKI	1
8.04	4-R14-34	JOHN E & N.V. GRIFITTY	U
28.23	4-815-15	CHARLES R. & BRENDA K. WITT	K
7.72	4-R15-13	KIMBERLY S. HARMON	1
0.93	4-R15-12	DAVID L JR. & KIMBERLY S HARMON	M
0.55	4-R15-9	RAYMOND & HYDEE D. CLOUSTON	И
1.76	4-R15-7	RAYMOND & HYDEE D. CLOUSTON	0
2.58	4-815-5	DOUGLAS W. & WILLA W. KNOLLINGER	9
3.04	4-R15-2	A. LEE & KATHLEEN A. McLAUGHLIN	0
24.1	4-818-4	A. LEE JR. & KATHLEEN A. MCLAUGRUN	9
3.66	4-R18-21.4	AMY PERKO CRONIN	S
4.95	4-R18-21	FRANK A, & M.A. REFKO	
0.35	4-818-21.1	KEITH B. & MARY J. WHIPKEY (PARCEL 2)	
0.32	4-R18-21,1	KEITH B. & MARY J. WHIPKEY (PARCEL 1)	
0.07	4-R18-21.2	DALE E. & SHIRLEY L. HOFFMAN	W
2.05	4-818-25	DAILE E. SHIRLEY HOFFMAN	X
0.74	4-R18-27.4	JOHN J. DR. & LISA TEMPLETON	Y
0.16	4-R18-27.3	DALE E. & S.L. HOFFMAN	.2
2.11	4-R18-27	TRACI LEE NAPLES	AA
1.45	4-R18-23	ERIC P. WEISENBORN	88
16.29	4-R18-12	TOMMY J. TYLER JR	23
7.31	4-818-11.1	CARRETT E & MEUSSA A SELF	gg
6.93	6-12-31	JANET C.W. & WILLIAM JR. SPARKS	33
1.2	6-72-32.5	RACHAEL D. & VINCENT S. COLEMAN	33
1.98	6-72-32.4	LAURA KRIMER	00
1.32	8-72-32.3	MARY M. REICHENBACH	HH
1.62	6-T2-32.2	MARY M. RECHENBACH	11
1.02	5-T2-32.1	MARY M. REICHENBACH	LU
1.62	6-12-33	MARY M, REICHENBACH	KK
0.53	6-12-34.1	ROBERT A. DRUM	11
0.09	B-T2-34.2	ROBERT A ORUM	MM
2.67	6-12-34		
0.89	6-12-34.3	DONNA JEAN GROVER	NN
1.19	6-12-35.1	DONNA JEAN GROVER	99
1.04	6-12-35	JOHN P. & BARBARA A PONKO	00
1.0	6-72-38.3	1	
15.2	5-12-35		
2/6/1	00-31-0	SOM THE ANALYSIS	SS

WELL OPERATOR:	WELL (FARM) NAME:	# TTEM	SERIAL #
SWN PRODUCTION COMPANY, LLC	MELVIN KAHLE OHI	5H	XXXX
ADDRESS:	COUNTY	DISTRICT:	
P.O. BOX 1300 JANE LEW, WV 26378	OHIO COUNTY - 69	TRIADEL PHIA	
SURFACE OWNER:	USGS 7 1/2 QUADRANGLE MAP NAME	TOTAL SECTION AND ADDRESS OF THE PARTY OF TH	
MELVIN W. AND CAROL M. KAHLE	WHEELING, WV		