WR-35 Rev. 8/23/13

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 069 _ 00	244 County C	DITIO	District LIBER	1 Y	
Quad BETHANY & VALLEY O		BENJAMIN HONECKER OHI			IELD WET
Farm name JANET L. HONECK			NDER) Well Number	BENJAMIN HON	ECKER OHI 10H
Operator (as registered with t					
Address PO BOX 12359		ity SPRING	State TX	Zip	77391-2359
As Drilled location NAD 8		as-drilled plat, profile vie 994.63	ew, and deviation surve Easting 533,110.10	ey	
Landing Point of Cu	The second secon		Easting 533,497.09		
Bottom H			Easting 535,327.11		
Elevation (ft) 1,103.8' Permit Type Deviated		f Well ■New □ Existin		port □Interim	
Type of Operation Conve	rt 🗆 Deepen 🚨 Dri	ill 🗆 Plug Back 🗆	Redrilling Rewo	ork # Stimul	ate
Well Type Brine Disposa	□ CBM ■ Gas □ Oil	☐ Secondary Recovery	□ Solution Mining	□ Storage □ C	Other
and the second of the second of			•c vici c	Oil 🗆 Other	
Type of Completion Sing	le □ Multiple Fluid	ls Produced Brine	■Gas □ NGL □ C	m domer_	
Type of Completion ■ Sing Drilled with □ Cable ■ I	le □ Multiple Fluid Rotary	Is Produced Brine	BGas - NGL - C	on bomer_	
Drilled with Cable	Rotary e	resh Water Interme	ediate hole Air		
Drilled with □ Cable ■ In Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM	Rotary e Air Mud Fr Mud Fresh Water)	resh Water Interme	ediate hole ■ Air □	Mud □ Fresh	Water □ Brine 11/19/2018
Drilled with □ Cable ■ I Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM	Rotary e Air Mud Fr Mud Fresh Water) /2017 Date drillin	resh Water Interme Brine ng commenced 9/29	ediate hole ■ Air □	Mud □ Fresh	Water □ Brine 11/19/2018
Drilled with □ Cable ■ I Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM Date permit issued 9/11	Rotary e Air Mud Fr Mud Fresh Water) /2017 Date drillin	resh Water Interme Brine ng commenced 9/29 Date completic	diate hole ■ Air □	Mud □ Fresh ling ceased	Water □ Brine 11/19/2018
Drilled with □ Cable ■ I Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM Date permit issued 9/11 Date completion activities be	Rotary e Air Mud Fresh Water Mud Fresh Water /2017 Date drilling 1/5/2019 N Date permission	resh Water Interme Brine ng commenced 9/29 Date completion n granted N/A	diate hole ■ Air □ /2018 Date dril on activities ceased Granted by_	Mud = Fresh ling ceased	Water Brine 11/19/2018 9 RECEIVED Gas ILLE OT OIL and Gas
Drilled with □ Cable ■ I Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM Date permit issued 9/11 Date completion activities be Verbal plugging (Y/N)	Rotary e Air Mud Fresh Water Mud Fresh Water /2017 Date drilling 1/5/2019 N Date permission	resh Water Interme Brine ng commenced 9/29 Date completion n granted N/A	diate hole ■ Air □ /2018	Mud = Fresh ling ceased	Water Brine 11/19/2018 9 RECEIVED Gas ILLE OT OIL and Gas
Drilled with □ Cable ■ I Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM Date permit issued	Rotary Be Air Mud From Mud From Mud From Fresh Water Mud Fresh Water	resh Water Interme Brine ng commenced 9/29 Date completion n granted N/A g application within 5 da Open mine(s) (diate hole ■ Air □ /2018	Mud = Fresh ling ceased	Water Brine 11/19/2018 9 RECEIVED Gas
Drilled with □ Cable ■ I Drilling Media Surface hole Production hole ■ Air ■ Mud Type(s) and Additive(s SOBM Date permit issued 9/11 Date completion activities between plugging (Y/N) Please note: Operator is requ	Rotary e Air Mud Fresh Water Mud Fresh Water /2017 Date drilling 1/5/2019 N Date permission aired to submit a plugging	resh Water Interme Brine ng commenced 9/29 Date completion granted N/A g application within 5 day Open mine(s) (Void(s) encoun	/2018 Date dril on activities ceased Granted by_ ys of verbal permission	Mud = Fresh ling ceased	Water Brine 11/19/2018 9 RECEIVED Gas ILLE OT OIL and Gas

05/31/2019 WR-35 Page 2 of 4 Rev. 8/23/13 API 47-069 00244 MET L HOACOMER (LIFE ESTATE) & CLUZADETHH HESTICK (REMAINDER) WELL NUMBER_BENJAMIN HONECKER OHI 10H CASING Hole Casing New or Grade Did cement circulate (Y/N) Basket STRINGS Size Size Depth Used wt/ft Depth(s) * Provide details below* Conductor 24 20 126 NEW J-55/94# Surface 17.5 13.375 373 **NEW** J-55/54.5# Y: 6 BBLS Coal SEE SURFACE Intermediate 1 12.25 9.625 1,724 NEW J-55/36# Y:30 BBLS Intermediate 2 Intermediate 3 Production 8.75/8.50 5.5 20.279 NEW HCP-110/20# Υ Tubing 2.375 6,459 NEW L-80/4.7# N Packer type and depth set Comment Details CEMENT WOC Class/Type Number Slurry Yield Volume Cement (hrs) DATA of Cement of Sacks (ft 3/sks) (ft 2) Top (MD) wt (ppg) Conductor **GROUT TO SURFACE** SURFACE **CLASS A** 24 Surface CLASS A 422 15.60 1.20 506.4 SURFACE 8 Coal **SEE SURFACE** Intermediate 1 SURFACE **CLASS A** 663 15.60 1.19 788.97 8 Intermediate 2 Intermediate 3 Production **SURFACE CLASS A** 3.906 15.60 1.19 4648.14 Tubing Drillers TD (ft) 20,279 Loggers TD (ft) 20,279 Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 5,399 deviated/directional Check all wireline logs run acaliper = density □ induction **■** temperature **□sonic ■** resistivity 🖪 gamma ray ■ neutron Were cuttings collected □ Yes ■ No Conventional Sidewall Well cored Yes No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TO □ Yes ■ No WAS WELL COMPLETED AS SHOT HOLE DETAILS DETAILS WAS WELL COMPLETED OPEN HOLE? □ Yes 🖪 No

TYPE OF TRACER(S) USED

WERE TRACERS USED □ Yes ■ No

									0	5/31/2019
WR-3	35									Page 3 of 4
	8/23/13									rage oi
API	47- 069	<u> </u>	00244	Farm nam	e	. HONECKER (LIFE ESTATE)	DLIZABETH H HESTICK (RE	Well number	BENJAMIN I	HONECKER OHI 10H
	i	i			Dr	TREAD LEVAL	BECORD			
		į			PE	ERFORATION	RECORD			
Stage No.	Perfora	ation :		erforated from MD ft.		forated to MD ft.	Number of Perforations		Formation(s)	
		EE		TACHMEN T		1				
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Please	: insert add	ditio	nal pages as	applicable.						
		!								
				STIMU	JLAT	ION INFORM	ATION PER	STAGE		
Comp	lete a sepa	arate	record for e	ach stimulation s	tage.					
Stage	Stimulatio	ons	Ave Pump	Ave Treatmen	at	Max Breakdown		Amount of	Amount of	Amount of
No.	Date	-	Rate (BPM)	Pressure (PSI	i)	Pressure (PSI)	ISIP (PSI)	Proppant (lbs)	Water (bbls)	Nitrogen/other (units)
			SEE	ATTACHM	<u>=N</u>	2				

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMENT					
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Please	insert addition	onal pages as	applicable.					Office of Oil and Ga
								MA,

WV Department of Environmental Protection

WR-35 Rev. 8/23/13	I										Page 4	of <u>4</u>
API 47- 069	_ 00244	Farm	name	-CNEOKE	R (LIFE ESTATE)	ELIZABETH H	KESTICK (REMAIN	^{∞εຄ)} Well ι	number _.	BENJAMIN	HONECKER (ЭНІ 10 І
PRODUCING I	FORMATION(<u>s)</u>	DEPTHS									
MARCELLUS			5,904'		TVD	6,190) [,]	MD				
					_		-					
	1											
Please insert ad	ditional pages a	s applicable.										
	Build up		□ Open Fl	ow		OIL '	TEST 🗅	Flow □	Pump			
SHUT-IN PRES			-						•	F TEST	hrs	
OPEN FLOW	Gas	Oil		GL		Wat	er	GAS M	1EASU	RED BY		
LITHOLOGY/	ТОР	воттом	ТОР		вотто	ОМ						
FORMATION	DEPTH IN FT	DEPTH IN FT	DEPTH IN	FT	DEPTH I	NFT !					JANTITYAND	
	NAME TVD 0	TVD	MD 0		MD		TYPE OF F	LUID (FRE	SHWATI	ER, BRINE, (OIL, GAS, H₂S,	ETC)
	SEE	ATTACHMENT	 		•							
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Please insert ad	 ditional pages a	s applicable.			<u></u>							
	ctor SWN DRIL	• -	۷Y									
Address PO BO	X 12359			City	SPRING	<u> </u>		State	TX	Zip <u>773</u>	91-2359	
	any BAKER HU	GHES										
Address 9110 G	ROGANS MILL R	D		City	THE WO	ODLAN	DS	State	TX	Zip <u>773</u>	380	
Comenting Co.	mpany B J SER	VICES										
Address 11211				City	ТОМВА	<u></u>		State	TX	Zip <u>773</u>	377	
Stimulating Co	mpany HALLI	BURTON ENEI	RGY SERVI	CE								
Address 14851	MILNER ROAD, G	SATE 5A		City	HOUST	ON		State	TX	Zip <u>770</u>	032	
Please insert ad	lditional pages	as applicable.										
Completed by	DENISE GRAN	ITHAM,					Telephon	e <u>832-79</u> 6	6-6139			_
Signature	nncor	antha	₩_Tit	le R	EGULATO	DRY TEC	HNICIAN		Date 5	/21/2019		
Submittal of U	vdraulic Eractu	ring Chemical	Disclosure	Info	rmation	Δtt	ach conv	ofFRAC	FOCUS	Registry		

Hydraulic Fracturing Fluid Product Component Information Disclosure

State: County: API Number: Operator Name: Well Name and Number: Latitude: Longitude:	2/12/2019 West Virginia Ohio 47-069-00244-00-00 Southwestern Energy Benjamin Honecker OHI 10H 40.15465100 -80.61123300
Datum: Federal Well:	NAD83
Indian Well: True Vertical Depth:	ON 6,058
Total Base Water Volume (gal): Total Base Non Water Volume:	20,285,550



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Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000		85.16635 Density = 8.330
Ingredients	A Abov	Listed Above					
	eceived of Oil and Gas Y 2 2 2019 Department of Immental Protect		Water	7732-18-5	100.00000	0.73795	
	iion						

	Listed Below		Listed Below		Listed Below		Listed Below		Listed Below		Listed Below		Tisted Below A A M A A Distance of M A A M A M A M A A M A M A M A A M A M A A M	0000000	100.0000	/drochloric acid 7647-01-0 7.50000 0.05130
Proppant		Solvent		Biocide		Scale Inhibitor		Friction Reducer		Scale Inhibitor		Proppant		exception of Base Wate)	ı
Halliburton		Halliburton		Halliburton		Halliburton		Halliburton		NALCO		Halliburton		de Names with the		
SAND-COMMON Halliburton WHITE-100 MESH, SSA-2, BULK (100003676)		HYDROCHLORI C ACID		BE-9W		LP-65 MC		EXCELERATE LX-1		Nalco Scale		SAND- PREMIUM WHITE-40/70, BULK	REC Office of	Items above are Tra	D nd	3as

				0.00433 Denise Tuck, Halliburton, 3000 N. Sam Houston Pkwy E., Houston, TX 77032, 281-871-6226								
0.02599	0.02599	0.00866	0.00434	0.00433	0.00433	0.00266	0.00133	0.00119	0.00044	0.00020	0.00002	0.00000
30.0000	30.0000	0000003	00000:08	5.00000	2:00000	00000:09	30.0000	60.00000	10.00000	10.00000	00000009	5.00000
64742-47-8	Proprietary	Proprietary	12125-02-9	Proprietary	7647-14-5	67-56-1	68424-85-1	57-55-6	111-30-8	81741-28-8	Proprietary	7783-28-0
Hydrotreated light petroleum distillate	Polyacrylate	Fatty acid ester	Ammonium chloride	Ethoxyalted fatty acid	Sodium chloride	Methanol	Benzyl-(C12-C16 Alkyl)- Dimenthyl-Ammonium Chloride	Propylene glycol	Glutaraldehyde	Tributyl tetradecyl phosphonium chloride	Organic phosphonate	Diammonium phosphate 7783-28-0
						Ĭ						

Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 Information is based on the maximum potential for concentration and thus the total may be over 100%
 If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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MAY 22 2019

WV Department of Environmental Protection

Benjamin Honecker OHI 10H ATTACHMENT 1 PERF REPORT

		PERF REPORT		
TAGE NUM	Perf Date	Perf Bottom MI Perf	Top MD2	# SHOTS PER STG
1	12/22/2018	20,236	20,139	36
2	1/6/2019	20,104	19,997	42
3	1/7/2019	19,964	19,857	42
4	1/7/2019	19,824	19,717	42
5	1/12/2019	19,684	19,577	42
6	1/12/2019	19,544	19,437	42
7	1/12/2019	19,406	19,297	42
8	1/13/2019	19,264	19,147	42
9	1/13/2019	19,124	19,017	42
10	1/13/2019	18,984	18,877	42
11	1/14/2019	18,844	18,737	42
12	1/14/2019	18,704	18,597	42
13	1/14/2019	18,564	18,457	42
14	1/15/2019	18,424	18,317	42
15	1/16/2019	18,284	18,177	42
16	1/16/2019	18,144	18,037	42
17	1/16/2019	18,002	17,897	42
18	1/16/2019	17,862	17,757	42
19	1/17/2019	17,724	17,619	42
20	1/17/2019	17,584	17,477	42
21	1/17/2019	17,444	17,337	42
22	1/18/2019	17,304	17,197	42
23	1/18/2019	17,164	17,057	42
24	1/18/2019	17,024	16,917	42
25	1/19/2019	16,884	16,777	42
26	1/19/2019	16,744	16,637	42
27	1/19/2019	16,604	16,497	42
28	1/19/2019	16,462	16,357	42
29	1/20/2019	16,322	16,217	42
30	1/24/2019	16,184	16,077	42
31	1/24/2019	16,044	15,937	42
32	1/24/2019	15,904	15,797	42
33	1/24/2019	15,764	15,657	42
34	1/25/2019	15,622	15,517	42
35	1/25/2019	15,484	15,377	42
36	1/25/2019	15,344	15,237	
37	1/26/2019	15,202	15,097	
38	1/26/2019	15,062	14,957	
39	1/26/2019	14,924	14,817	
40	1/26/2019	14,784	14,677	
41	1/27/2019	14,644	14,537	
42	1/27/2019	14,504	14,397	nt nt
	1/27/2019		14,257	
43	1/2///119	14.304	14.2.17	72

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WW Department of Environmental Protection

Benjamin Honecker OHI 10H ATTACHMENT 1 PERF REPORT

		PERF REPORT		
STAGE NUM	Perf Date	Perf Bottom MI Per		# SHOTS PER STG
45	1/28/2019	14,084	13,977	42
46	1/28/2019	13,944	13,837	42
47	1/28/2019	13,804	13,697	42
48	1/29/2019	13,664	13,557	42
49	1/29/2019	13,524	13,417	42
50	1/30/2019	13,384	13,277	42
51	1/30/2019	13,244	13,137	42
52	1/31/2019	13,104	12,997	42
53	1/31/2019	12,964	12,857	42
54	2/1/2019	12,824	12,715	42
55	2/1/2019	12,684	12,577	42
56	2/2/2019	12,544	12,437	42
57	2/2/2019	12,404	12,297	42
58	2/2/2019	12,264	12,157	42
59	2/2/2019	12,124	12,017	42
60	2/3/2019	11,984	11,877	42
61	2/3/2019	11,844	11,737	42
62	2/3/2019	11,704	11,597	42
63	2/3/2019	11,564	11,457	42
64	2/3/2019	11,424	11,317	42
65	2/4/2019	11,284	11,177	42
66	2/4/2019	11,142	11,037	42
67	2/4/2019	11,004	10,897	42
68	2/4/2019	10,864	10,757	42
69	2/4/2019	10,724	10,617	42
70	2/5/2019	10,584	10,477	42
71	2/5/2019	10,444	10,337	42
72	2/5/2019	10,304	10,197	42
73	2/6/2019	10,164	10,057	42
74	2/6/2019	10,024	9,917	42
75	2/6/2019	9,884	9,777	42
76	2/6/2019		9,637	42
77	2/6/2019		9,497	42
78	2/7/2019	9,464	9,357	42
79	2/7/2019		9,217	
80	2/7/2019		9,077	
81	2/7/2019		8,937	
82	2/7/2019		8,797	
83	2/8/2019		8,657	
84	2/8/2019		8,517	
85	2/8/2019		8,377	
86	2/8/2019		8,240	
87	2/9/2019		8,097	
88	2/9/2019		7,959	

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Benjamin Honecker OHI 10H ATTACHMENT 1 PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MI Perf To	p MD2	# SHOTS PER STG
89	2/9/2019	7,924	7,817	42
90	2/9/2019	7,784	7,677	42
91	2/10/2019	7,644	7,537	42
92	2/10/2019	7,504	7,397	42
93	2/10/2019	7,364	7,257	42
94	2/10/2019	7,224	7,117	42
95	2/10/2019	7,084	6,977	42
96	2/11/2019	6,944	6,837	42
97	2/11/2019	6,804	6,697	42
98	2/11/2019	6,664	6,557	40
99	2/11/2019	6,522	6,417	42
100	2/12/2019	6,382	6,277	42



Benjamin Honecker OHI 10H ATTACHMENT 2 STIM REPORT

			27-11	STIM REPORT				
TAGE NUM	Stim Date	Ave Pump	Ave	Max	ICID (DCI)	Amount of	Amount of	Amount of
AGE NOW		Rate (BPM) 76.6	Treatment	Breakdown		Proppant (lbs)		nitrogen/oth
2				6,340	4,004			
				4,935	4,236			
3			200	6,247	4,658			
4			7.6.41	5,920	4,483			
5	A SECTION OF			5,285	4,631			
6	1.4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1			6,036	4,580			
7			24 134 134	6,397	4,605	279,440	5,454	3
8				5,413	4,754	282,420	5,717	
9	1/13/2019	86	8,522	6,227	4,865	263,410	5,389	
10	1/14/2019	85.1	8,510	6,022	4,631	279,750	5,358	
11	1/14/2019	81.6	8,170	5,987	4,517	283,719	5,543	1
12	1/14/2019	78.8	8,464	5,167	4,562	272,130	5,291	
13	1/14/2019	87.5	8,564	5,899	4,819			
14				6,090	4,741			
15				5,711	4,670			
16				5,724	4,630			
17				5,886	4,752			
18				5,450	4,683			
19				6,557	4,723			
20				5,964	4,723			
21				5,981	4,457			
22				6,362	4,585			
23				6,158	4,584			
24				5,418	4,749			
25				6,243	4,428			
26		89.7	8,201	5,779	5,053			
27	1/19/2019	84.7	7,789	5,433	4,648	280,410	6,235	
28	1/20/2019	86.4	8,110	6,099	4,357	278,630	5,291	RECEIVED
29	1/23/2019	8122	8,172	5,013	4,691	283,910	5,115	ffice of O
30	1/24/2019	87.8	7,961	5,218	4,691	277,860	4,916	MAY 227
31	1/24/2019	84.5	8,053	5,017	4,792	281,770	4,912	
32			8,205	5,121	4,575	285,130	5,094	W Departn
33			101.00	5,715	3,950			Wymental
34				5,553	4,528			-Auto-
35				5,203	4,576			
36					4,638			
37				5,316				
			20.7 - 11					
38			77 - 17					
39								
40				5,714	4,453			
41								
42					4,443			
43								
44								
45								
46	1/28/2019	87.5						
47	1/29/2019	87.4	8,079	5,694	4,586	280,559		
48	3 1/29/2019	93.4	8,116	5,867	4,583	280,640	4,556	
49	1/29/2019	86.7	8,079	5,973	4,469	281,973	5,066	
50			7,472	7,466	4,508	289,830	6,599	
51						281,256	5,222	

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Benjamin Honecker OHI 10H ATTACHMENT 2 STIM REPORT

				STIM REPORT				
race suusa		Ave Pump	Ave	Max	Um berli	Amount of	Amount of	Amount of
AGE NUM	Stim Date	Rate (BPM)	Treatment	Breakdown	ISIP (PSI)	Proppant (lbs)		nitrogen/othe
52				0.000	4,685	283,078		C
53	2/1/2019				4,906	280,887		0
54	2/1/2019				4,793	268,590		C
55	2/1/2019			5,989	4,706	277,280		0
56	2/2/2019				4,636	280,612		0
57	2/2/2019				4,577	277,830		0
58	2/2/2019			6,358	4,625	279,866	4,816	0
59	2/2/2019			6,342	4,945	279,653		0
60	2/3/2019			4,992	4,524	279,196		0
61	2/3/2019			5,880	4,386	277,790	4,466	0
62	2/3/2019	97	7,921	5,126	4,542	280,280	4,533	0
63	2/3/2019	95.4	7,985	5,055	4,436	279,957	4,531	0
64	2/4/2019	92.7	8,054	5,731	4,673	280,360	4,469	0
65	2/4/2019	95	7,793	4,916	4,308	281,470	4,516	0
66	2/4/2019	91	7,799	5,384	4,777	278,010	4,521	0
67	2/4/2019	98.3	8,024	6,240	4,629	279,782	4,650	0
68	2/4/2019	91.7	8,017	6,350	4,500	280,163	4,482	0
69	2/5/2019	92	7,920	5,781	4,670	279,730	4,320	0
70	2/5/2019	96.2	7,937	6,056	4,330	279,160	4,447	0
71	2/5/2019	92.5	8,086	5,677	4,894	279,230	4,407	0
72	2/5/2019				4,660	279,130	4,405	0
73	2/6/2019				4,587	280,030		0
74	2/6/2019				4,270	280,820	- Tricones	0
75	2/6/2019				4,423	279,830		0
76	2/6/2019				4,670	277,530	75.000	0
77	2/6/2019				4,474	279,890		0
78	2/7/2019				4,579	281,000		0
79					3,755	280,530		C
	2/7/2019		1,000000000				C1 4 104	C
80	2/7/2019		11.71.00		4,598	280,360		C
81	2/7/2019				4,545	277,610		0
82	2/8/2019				4,624	279,850		
83	2/8/2019			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4,235	279,730		(
84	2/8/2019				4,515	281,120		
85						281,950		
86	2/8/2019					281,680		
87						283,640		
88						280		
89						279,880	4,237	Office of Oil an
90						281,160	4,225	BECEIVE ON AN
91						280,630	4,441	Office of
92						280,490	4,200	TAN LA
93						280,840	1000000	MH
94	2/10/2019							W Depart
95	2/11/2019							Environ
96	2/11/2019	98.7	7,574	5,797	4,691	279,030		
97	2/11/2019	100.6	6,891	6,039	4,494	279,770		
98			7,370	6,275	4,377	278,130	4,568	(
99			7,757	6,150	4,197	279,920	4,095	
100			6,794	6,305	4,535	280,595	3,995	



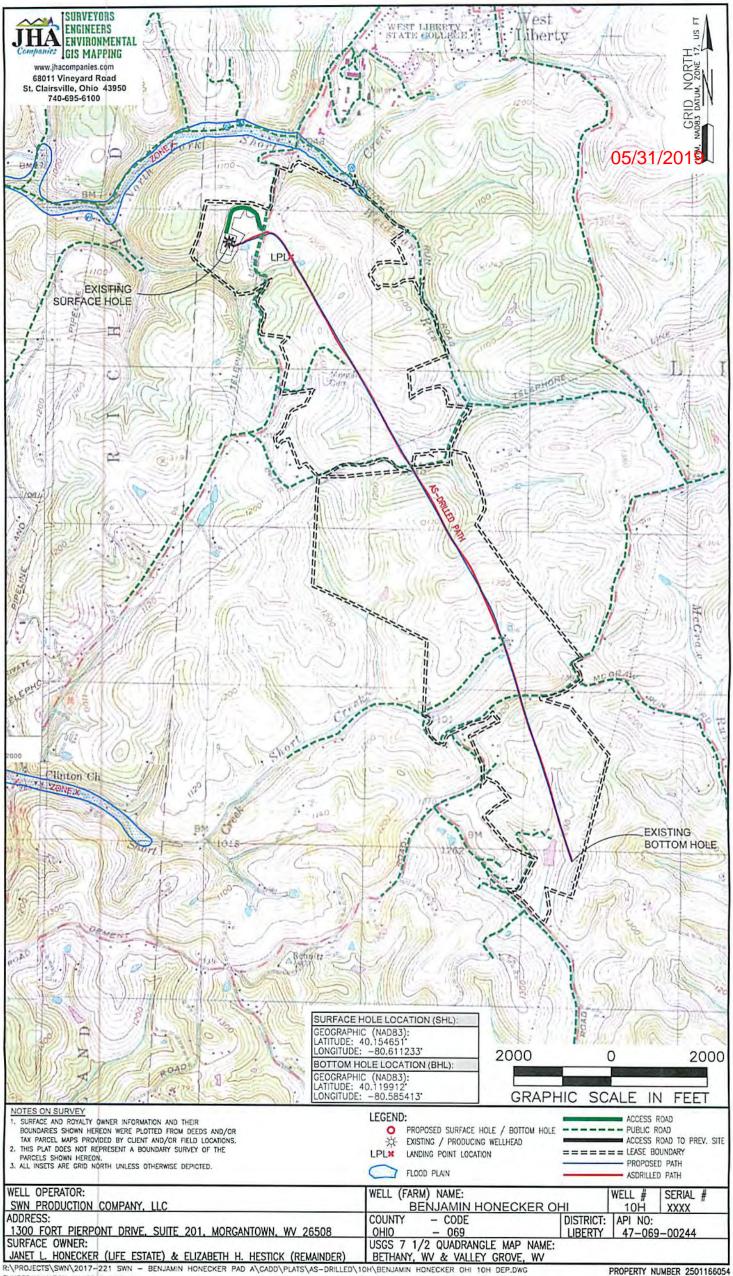
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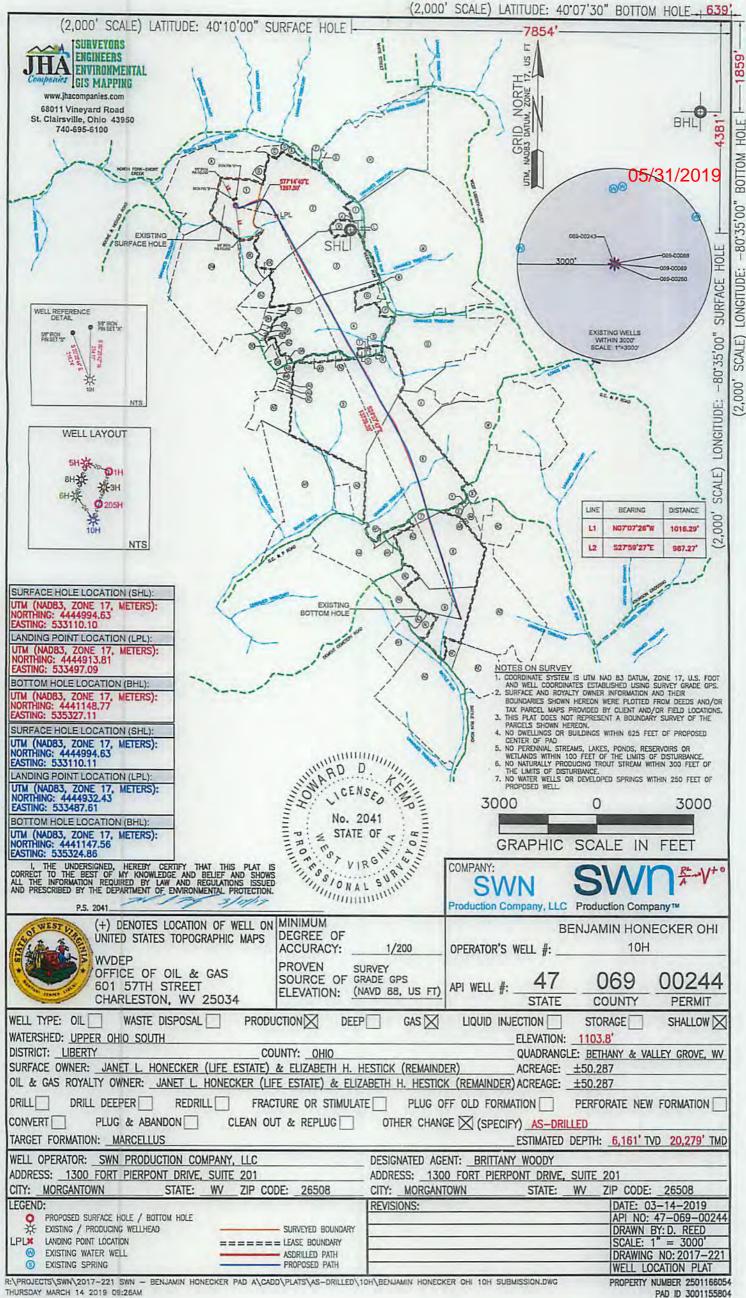
Benjamin Honecker OHI 10H

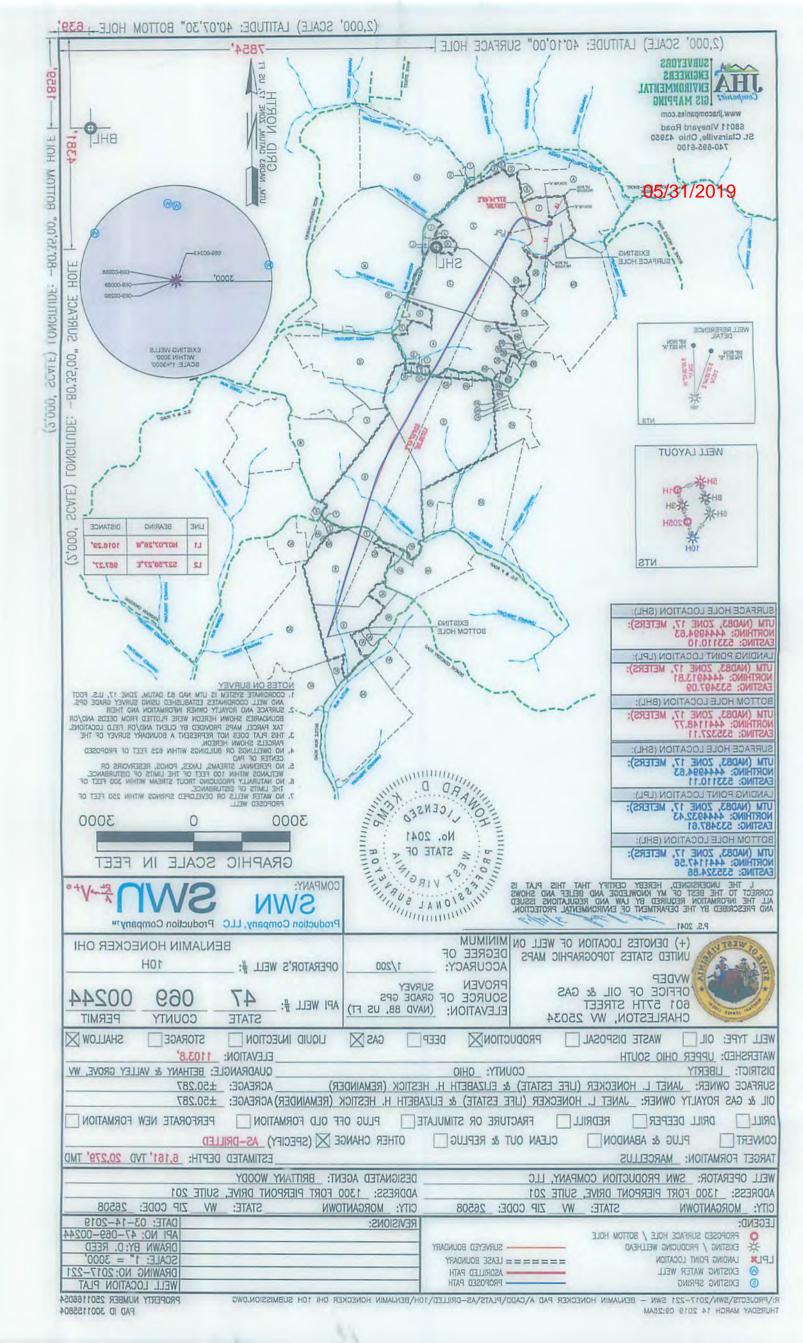
Attachment 3

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	воттом рертн, мр (FT)	ВОТТОМ DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	00:0	00.00	324.00	324.00	
Pittsburgh Coal	267.00	267.00	277.00	277.00	
Top of Salt Water	392.00	392.00	NA	NA	
Pottsville (ss)	398.00	398.00	746.00	746.00	
Raven Cliff (ss)	746.00	746.00	1149.00	1149.00	
Maxton (ss)	1149.00	1149.00	1432.00	1432.00	
Big Injun (ss)	1432.00	1432.00	5509.00	5412.00	
Rhinestreet (shale)	5509.00	5412.00	5726.00	5611.00	
Cashaqua (shale)	5726.00	5611.00	5790.00	5663.00	
Middlesex (shale)	5790.00	5663.00	5881.00	5733.00	
Burket (shale)	5881.00	5733.00	5904.00	5749.00	
Tully (Is)	5904.00	5749.00	5983.00	5801.00	
Mahantango (shale)	5983.00	5801.00	6190.00	5904.00	
Marcellus (shale)	6190.00	5904.00	NA	NA	GAS









	WELL BORE TABLE FOR SURFACE / ROYALTY OW	NERS
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	JANET L. HONECKER (LIFE ESTATE) & ELIZABETH H. HESTICK (REMAINDER) (S)/(R)	03-L4-124
TRACT	SURFACE OWNER	TAX PARCEL
2	JANET L. HONECKER & ELIZABETH H. HESTICK	03-L4-103
3	JANET L. HONECKER & ELIZABETH H. HESTICK	03-L4-104
4	HOLLAND PARK, LLC	03-L4-105
5	BELLE LANE, ILC	03-L4-109
6	WAYNE L. WILHELM & MARGUERITE B. WILHELM	03-L7-4
7	JAMES MARTIN PURPURA AND ROBERT E. MCADAMS, TRUSTEES OF THE JAMES MARTIN PURPURA LIVING TRUST DATED APRIL 4, 2012	03-L7-12
В	JAMES A. & CAROL L. PARSONS	03-L7-11
9	TUNNEL RIDGE, LLC	03-L7-45

05/31/2019

RACT	SURFACE OWNER	TAX PARCE
A	JANET L. HONECKER (LIFE ESTATE) & ELIZABETH H. HESTICK (REMAINDER)	03-L1-42
В	DEBRA & DAVID HAMSTEAD	03-L1-42.1
C	STEPHANE A. ENNIS	09-WL10-8
D	WILLIAM R. & R.L. MYERS	09-WL10-9
E	CYNTHIA L. JOHNSON	09-WL10-11.
F	THEODORE & SHIRLEY PAVLIC	09-WL10-11
G	JOHN C. & S.L. PERRY	09-WL10-14
н	WEST LIBERTY STATE COLLEGE	03-L1-35
1	KAREN S. & DONALD R. GRUBB	03-L4-104.1
J	CAROLYN & DENVER BARKER	03-L4-104.6
К	CAROLYN S. & DENVER BARKER	03-L4-104.3
L	CAROLYN S. & DENVER BARKER	03-L4-104.5
м	LORI JO MCGLUMPHY	03-L4-110
N	DIXIE M. & L. LAUDERMILT	03-L4-106.1
-		
0	DIXE M. LAUDERMILT	03-L4-105.8
P	WINDSOR POWER HOUSE COAL COMPANY	03-L4-105.7
Q	MICHAEL J. & P.T. MILLER	03-L4-117
R	DELBERT K., JR. & L.K. MYERS	03-L4-107
S	RUDY, JR. & J.A. FAZZINI	03-L4-105.3
T	RUDY, JR. & J.A. FAZZINI	03-L4-105.9
U	RICARDO & BUMBAUGH D.L. PACHECO	03-L4-105.1
٧	EDWARD L. & B.W. STUPAK	03-L4-118.1
W	HERBERT P. & C.A. MINCH	03-L4-120
X	RICHARD J. SCHNELLE & CALVIN W. SCHNELLE	03-L7-8
Y	RENEE LYNN MOSA	03-L7-9
Z	JAMES M. PURPURA	03-L7-10
M	JAMES P. & TRACY C. MILLER	03-L7-9.2
AB	JAMES P. & TRACY C. MILLER	03-L7-9.1
AC	MILO H. CRISWELL	03-L7-6.3
AD	JOHN L. II & J.M. SMITH	03-L7-48
AE	PAUL J. ROBRECHT	03-L7-47
AF	B. EILEEN GILMORE	03-L7-46
AG	ROBERT W. & DONNA LASCH	03-L10-40
AH	STEPHEN P. & D.K.S. SNYDER	03-L7-42.1
A	TUNNEL RIDGE, LLC	03-L7-44
AJ	HELEN L. TOMINACK	03-L7-43
AK	MARY LOU HUDNALL	03-L7-40
AL	L.P. & M.L. HUDNALL	03-L7-41
AM	ROBERT W. & D. LASCH	03-L7-16
AN	ERNEST L. & H.D. HERRON	03-L7-14
AO	ELLSWORTH R. & L.K. RINE	03-L7-13
AP	BEVERLY J. HOFFER	
AQ	CONTROL CONTRO	03-L7-15
AR	ROBERT J. GRIMES	03-L7-3
	HERMAN J. & MARY C. STORCH	03-L7-2
AS	CATHERINE & DAVID EVANS	03-L4-13.1
AT	DAVID R. & MARTIE A. KELLER	03-L4-13.2
AU	MARTIE A. MORSE	03-L4-100
AV	THOMAS N. & G.L. PENTIND	03-L4-99
AW	EDWARD & L.K. CIHY	03-L4-97
AX	CARY V. HAND	03-L4-96
AY	JOHN C. & A.F. MYERS	03-L4-108
AZ	LEE J. & M.B. DUVALL	03-L4-105.1
BA	CHRISTOPHER G. WINIESDORFFER	03-L4-105.1
BB	JOHN E. & R.M. WINIESDORFFER	03-L4-105.2
BC	DAVID R. & CARRIE A. HANNA	03-L4-105.6
BD	MACK W. DUVALL	03-L4-105.5
BE	ARLIE R., J.R AND BOND B. MCCARDLE	03-L4-105.1
BF	DORA M. MCCARDLE	03-L4-105.1
BG	PAUL F. ADAMS	03-L4-105.1
BH	ELIZABETH ANN BAKER	03-L4-105.1
В	MICHAEL E. SAMPSON	03-L4-105.4
BJ	RACHEL ANN SINCAVICH	03-L4-2
ВК	JANET L. HONECKER (LIFE ESTATE) & ELIZABETH H. HESTICK REMAINDER	03-L4-104.4
	HUMMING	
BL	PAUL M. MCKAY & DEBORAH A. MCKAY	03-L4-123

REVISIONS:	COMPANY:	SWN Production Company, LLC		SWN A V+°	
	OPERATOR'S WELL #:	BENJAMIN HONECKER OHI 10H		DATE: 03-14-2019 API NO: 47-069-0024 DRAWN BY: D. REED	
	DISTRICT: LIBERTY	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: 2017-221 WELL LOCATION PLAT	
				PROPERTY NUMBER 250116605 PAD ID 300115580	

05/31/2019

	WELL BORE TABLE FOR SURFACE / ROYALTY OW	Taxania -
TAX PARCEL	SURFACE OWNER (S) / ROYALTY OWNER (R)	TRACT
03-L4-124	JANET L HONEOKER (LIFE ESTATE) & ELIZABETH H. HESTICK (REMAINDER) (S)/(R)	1
TAX PARCEL	SURFACE OWNER	TRACT
03-L4-103	JANET L. HONECKER & ELIZABETH H. HESTICK	2
03-L4-104	JANET L. HONECKER & ELIZABETH H. HESTICK	3
03-L4-105	HOLLAND PARK, LLC	4
03-1,4-109	BELLE LAWE, LLC	5
03-L7-4	WAYNE L. WILHELM & MARGUERITE B. WILHELM	a
03-L7-12	JAMES MARTIN PURPURA AND ROBERT E. MCADAMS, TRUSTEES OF THE JAMES MARTIN PURPURA LIVING TRUST DATED APRIL 4, 2012	7
03-L7-11	JAMES A. & CAROL L. PARSONS	8
03-17-45	TUNNEL RIDGE, LLC	6

TAX PARCEL	ADJOINING OWNERS TABLE SURFACE OWNER	TO
03-L1-42	JANET L. HONECKER (LIFE ESTATE) & ELIZABETH H. HESTICK (REMAINDER)	
03-L1-42.1	DEBRA & DAVID HAMSTEAD	
09-WL10-8	STEPHANIE A. ENNIS	
09-WL10-9	WILLIAM R. & R.L. MYERS	
09-WL10-11.1	CYNTHIA L. JOHNSON	
09-WL10-11	THEODORE & SHIRLEY PAYLIC	
09-WL10-14	JOHN C. & S.L. PERRY	
03-L1-35	WEST LIBERTY STATE COLLEGE	
03-L4-104.1	KAREN S. & DONALD R. GRUBB	
03-L4-104.6	CAROLYN & DEWER BARKER	
03-14-104.3	CAROLYN S. & DEWER BARKER	
03-L4-104.5	CAROLYN S. & DENVER BARKER	
03-L4-110	LOBI 10 WCGLUMPHY	
03-L4-106.1	DIXIE M. & L. LAUDERMILT	
03-L4-105.8	DIXIE M. LAUDERMILT	
03-L4-105,7	WINDSOR POWER HOUSE COAL COMPANY	
03-L4-117	MICHAEL J. & P.T. MILLER	
03-L4-107	DELBERT K., JR. & LK. MYERS	
03-L4-105.3	RUDY, JR. & JA. FAZZINI	
03-L4-105.9	RUDY, JR. & J.A. FAZZINI	
03-L4-105.1	RICARDO & BUMBAUGH D.L. PACHECO	-
03-L4-118.1	EDWARD L & B.W. STUPAK	-
03-L4-120	HERBERT P. & C.A. MINCH	-
03-L7-8	RICHARD J. SCHNELLE & CALVIN W. SCHNELLE	-
03-17-9	RENEE LYNN MOSA	-
03-L7-10	JAMES M. PURPURA	
03-L7-9,2	JAMES P. & TRACY C. MILLER	-
03-1.7-9.1	JAMES P. & TRACY C. MILLER	-
03-17-6.3	MILO H. CRISWELL	
03-L7-48	JOHN L, II & J.M. SMITH	-
03-17-47	PAUL J. ROBRECHT	-
03-17-46	B. EILEEN GILMORE	
03-L10-40	ROBERT W. & DONNA LASCH	
03-17-42.1	STEPHEN P. & D.K.S. SNYDER TUNNEL RIOGE, LLC	
03-L7-44 03-L7-43	HELEN L TOMINACK	
03-17-40	MARY LOU HUDWALL	
03-L7-41	L.P. & M.L. HUDNALL	
03-L7-16	ROBERT W. & D. LASCH	
03-L7-14	ERNEST L. & H.D. HERRON	1
03-17-13	ELLSWORTH R. & L.K., RINE	1
03-17-15	BEVERLY J. HOFFER	
03-17-3	ROBERT J. GRIMES	
03-17-2	HERMAN J. & MARY C. STORCH	
03-L4-13.1	CATHERINE & DAVID EVANS	
03-L4-13.2	DAVID R. & MARTIE A. KELLER	
03-L4-100	MARTIE A. MORSE	
03-14-99	THOMAS N. & G.L PENTINO	
03-L4-97	EDWARD & L.K. CIHY	
03-L4-96	GARY V. HAND	
03-L4-108	JOHN C. & A.F. MYERS	
03-L4-105.11	LEE J. & M.B. DUVALL	
03-14-105.15	CHRISTOPHER G. WINIESDORFFER	
03-L4-105.2	JOHN E, & R.M. WINESDORFFER	
03-1.4-105.6	DAVID R. & CARRIE A. HANNA	
03-L4-105.5	MACK W. DUVALL	
03-L4-105.17	ARUE R., J.R AND BOND B. MCCAROLE	
03-L4-105.13	DORA M. MCCARDLE	
03-L4-105.16	PAUL F. ADAMS	
03-L4-105.14	ELIZABETH ANN BAKER	
03-L4-105.4	MICHAEL E. SAMPSON	
03-L4-2	RACHEL ANN SINCAVICH	
03-L4-104.4	JANET L. HONECKER (LIFE ESTATE) & ELIZABETH H. HESTICK REMANDER	

SWI A-V+° Production Company™		SWN Production Company, LLC	COMPANY:	REVISIONS:
DATE: 03-14-2019 API NO: 47-069-0024 DRAWN BY: D. REED		BENJAMIN HOI 10H	OPERATOR'S WELL #:	
SCALE: N/A DRAWING NO:2017-221 WELL LOCATION PLAT	STATE: WV	COUNTY: OHIO	DISTRICT: LIBERTY	