WR-35 Rev. 8/23/13

### State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47_069 00264	County OHIO	D	strict TRIADELF	PHIA
Quad VALLEY GROVE, WV & WHEELING, W	V Pad Name BRYAN	DYTKO OHI PAD 1 Fi	eld/Pool Name PA	NHANDLE FIELD WET
Farm name BRYAN J. DYTKO				AN DYTKO OHI 3H
Operator (as registered with the OOG)	SWN PRODUCTION			
Address PO BOX 12359	City SPRI	NG	State TX	Zip 77391-2359
As Drilled location NAD 83/UTM Top hole N	Attach an as-drilled Northing 4,431,157.24	plat, profile view, and o	leviation survey g 533,452.35	
	orthing 4,431,325.04		g 533,336.32	
-	lorthing 4,433,335.26		g 531,746.99	
	rizontal Horizonta eepen Drill P Gas Oil Secon iple Fluids Produce	ed ⊡ Brine ∎Gas	Depth Type ng □ Rework ntion Mining □ Sto □ NGL □ Oil	□ Interim ■Final □ Deep ■ Shallow ■ Stimulate orage □ Other □ Other □ Fresh Water □ Brine RECEIVED Office of Qil and Ga
SOBM				MAY 1 0 2019
Date permit issued 3/20/2018		mced 5/4/2018		WV Department o Environmental Protect
	<ul> <li>Date drilling comme 1/4/2019</li> </ul>	anecu		ceased 5/17/2018 2/15/2019
Date completion activities began		Date completion activi N/A	iles ceased	N/A
Verbal plugging (Y/N) I	Date permission granted	N/A	Granted by	IN/A
Please note: Operator is required to su		ion within 5 days of ver	bal permission to p	
Freshwater depth(s) ft	555'	A CONTRACT	1	
		Open mine(s) (Y/N) dep	oths	N
San water depun(s) n	99'	Void(s) encountered (Y	0 - 0	N
Salt water depth(s) ft 9 Coal depth(s) ft 64	99'	and the second second second second	N) depths	

Reviewed by: 5-28-18

									0	5/31/2019
WR-35										Page <u>2</u> of <u>4</u>
Rev. 8/23/13										
API 47-069	0 00264	Farm n	ame_B	RYAN J. D	YTKO		We	ll number B	RIAN D	ҮТКО ОНІ ЗН
CASING STRINGS	Hole Size	Casing Size	D		ew or Jsed	Grade wt/ft		Basket Depth(s)		ment circulate (Y/ N) ride details below*
Conductor	24	20			NEW	J-5	55/94#			Y
Surface	17.5	13.375	6	76	NEW	J-5	5/54.5#			Y, 50 BBLS
Coal	SEE SURFACE									
Intermediate 1	12.25	9.625	19	972	NEW	H-4	40/36#			Y, 19 BBLS
Intermediate 2	1					<u> </u>				
Intermediate 3										
Production	8.75/8.50	5.5			NEW	1	-110/20#			Y
Tubing Packer type and d	dapth cat	2.375	6	675	NEW	P-1	10/4.7#			N
Packer type and o	depth set									
Comment Details	Class/Type	Numb	21	Slurry		Yield	Volum	e Cer	nent	woc
DATA Conductor	of Cement	of Sacl		wt (ppg)	(f	t '/sks)	<u>('1)</u>	T	(MD)	(hrs)
Surface	CLASS A	GROUT TO SI	JRFACE						FACE	24
Coal	CLASS A	704		15.60		1.20	844.8	SUR	FACE	8
Intermediate 1	SEE SURFA	733		15.60		1.18	864.94		FACE	
Intermediate 2		/33		15.00		1.10	004.54	+ <u>30</u> K		8
Intermediate 3					-					
Production	CLASS A	2,803		15.60		1.18	3307.5	4 SUR	FACE	24
Tubing			·		1					
Drillers TD (f	t) <u>15.147</u> ation penetrated	MARCELLUS				D (ft) <u>15.</u> to (ft) №			- <u>-</u> .	
Plug back pro	•	•		· ·	-5					
	-									
Kick off deptl	h (ft) <u>5640'</u>				_					RECEIVED Office of Oil and Ga
Check all wire	eline logs run	caliper neutron		•	deviat gamm	ted/directi a ray		induction temperature	⊐son	MAY 102019 ic WV Department of Environmental Protect
Well cored	🗆 Yes 🛢 No	Conventi	onal	Sidewall		W	ere cutting	gs collected	🗆 Yes	■ No
DESCRIBE 1	THE CENTRAL	IZER PLACEM	ENT U	SED FOR E	ACH C	ASING S	TRING _			
SURFACE: 7 CENT	RALIZERS - EVERY THI	RD JOINT OF CASING								
<u> </u>	CENTRALIZERS - EVE									
PRODUCTION: 181	CENTRALIZERS - EVE	RY THIRD JOINT FROM	SURFAC	E TO TOP OF CUR	E, THEN E	VERY JOINT	UNTIL TD			
WAS WELL	COMPLETED	AS SHOT HOL	E o	Yes 🖪 No	D	ETAILS				
WAS WELL	COMPLETED	OPEN HOLE?	o Ye	es 🖷 No	DET	AILS _				
WERE TRAC		Yes 🖩 No	TY	PE OF TRAC	CER(S)	USED _		<u></u>		
	-									

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00264 API 47- 069

# Farm name\_BRYAN J. DYTKO

Well number\_BRIAN DYTKO OHI 3H

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	SEE	ATTACHMEN	1		
	_				

Please insert additional pages as applicable.

#### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMEN	2				
	:							
[								
	_							

Please insert additional pages as applicable.

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										05/3	31/2019	)
WR-35 Rev. 8/23/13	1									I	Page <u>4</u> of	4
	_ 00264	Farm	<sub>name</sub> BRYAN	J. DYTH	<u>(0</u>		Well ı	number	BRIA		(O OHI 3H	ł
PRODUCING	FORMATION	<u>l(S)</u>	DEPTHS									
MARCELLUS		·	6,332'	_TVD	6522		MD					
	• 	·										
Please insert ad	ditional pages	as applicable.				<u></u>						
GAS TEST	🗆 Build up	🗆 Drawdown	Open Flow		OIL 1	EST 🗆	Flow c	D Pump				
SHUT-IN PRE	SSURE Su	rface 1148	_psi Botto	m Hole_		psi	DURA		OF TES	Г	hrs	
OPEN FLOW		Oil cfpd <u>432</u>		_ bpd			GAS N D Estir				Pilot	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTO DEPTH IN MD	N FT E	ESCRIBE					TYAND AS, H2S, ETC	<u>.)                                    </u>
	0 SEE	ATTACHMENT	0 3									
	1											
										=		
		_										
Please insert ad	l ditional pages	as applicable.	1		1						Office of	EIVED Oil and Gas
Drilling Contra Address PO BO		LLING COMPAN	IY City	SPRING			State	тх	Zip	77391-2	MAY ] 359	L O 2019
Logging Comp		UGHES									WV Den	artment of tal Protection
Address 9110 G	ROGANS MILL	RD	City	THE WO	ODLAN	)S	State	тх	Zip	77380		_
Cementing Cor Address <u>11211</u>		RVICES	City	TOMBAL	ī		State	тх	Zip	77377		_
Stimulating Co Address PO BO		WELL SERVICE	ES City	SPRING			State	тх	Zip	77391-2	359	
Please insert ad	ditional pages	as applicable.										
Completed by		NTHAM			]	elephone	832-796	6-6139	10/00 - F			
Signature DU	Hr CH	artru	VV Title R	EGULATO	RY TECI	INICIAN		Date 5	/9/2019		-	
Submittal of Hy	draulic Fractu	iring Chemical	Disclosure Info	rmation	Atta	ch copy c	of FRAC	FOCUS	Regist	гу		

Job End Date         222019           Job End Date         West Virgina           State         West Virgina           Obmical         AFI Number         Mest Virgina           Operator Name         Southwestern Energy         Brian Dyke OH1 3         West Virgina           Operator Name         Southwestern Energy         Brian Dyke OH1 3         Mest Virgina         Southwestern Energy           West Name and Number         Brian Dyke OH1 3         Chemical Disclosure Registry         Men 2010         Men 2010           Medit Name and Number         Brian Dyke OH1 3         Au.0293703         Ohemical Disclosure Registry         Men 2010           Longlude         Na03         Ferent Viell         Na03         Chemical Disclosure Registry           Longlude         Na03         Control Train Registry         Men 2010         Men 2010           Trae Vertical Depthi         Control Train Registry         Men 2010         Men 2010         Men 2010           Trae Vertical Depthi         Control Train Registry         Men 2010         Men 2010         Men 2010         Men 2010           Trae Vertical Bear Notice         Supplier         Purpose         Gen 2010         Men 2010         Men 2010           Trad Registry         Men 2010         Men 2010         Men	-	Job Start Date:		1/4/2019				
Mest Virginia     Ohio       47-069-00264-00-00     47-069-00264-00-00       5outhwestern Energy     Southwestern Energy       Southwestern Energy     Brian Dytko OH1 3       40.02997009     -80.60793010       -80.60793010     NAD83       -80.60793010     NAChemical       NAM     Naximum       -80.607     Chemical       -80.75     Naximum       -80.75     Naximum       -80.75     Naximum       -80.75     Naximum       -1.     0.01       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1.     0.025       -1		Job End Date:		2/2/2019				
Ohio     47-069-00264-00-00       47-069-00264-00-00     Southwestern Energy       Southwestern Energy     Brian Dytko OHI 3       40.02997009     -80.60793010       -80.60793010     NAD83       0     NAD       0     Namber       1     Namber       1     Name		State:		West Virginia				
47-069-00264-00-00       Southwestern Energy         Southwestern Energy       Brian Dytko OHI 3         40.02297009		County:		Ohio				
Southwestern Energy Brian Dytko OHI 3 40.02997009 -80.60733010 NAD83 NO 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		API Number:		47-069-00264-00-00				
Brian Dytko OH1 3 40.02997009 -80.60793010 NAD83 NO NO 6,318 9,415,478 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 6,318 9,415,478 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	do do	perator Name:	Ň	outhwestern Energy		UCLI		U
40.02997009 -80.60793010 NADB3 NO NO NO NO 6.318 9.415,478 0 0 0 0 0 0 0 0 0 0 0 0 0	Well Name	and Number:		Brian Dytko OHI 3				3
-80.60793010 NAD83 NO NO 6.318 9,415,478 9,415,478 9,415,478 0 6.318 9,415,478 0 0 COCONDANCE 6.318 9,415,478 0 0 COCONDANCE 6.318 9,415,478 0 0 COCONDANCE COCOND		Latitude:		40.02997009		Chemical D	isclosure Rec	jistry
NAD83 NO NO 6,318 9,415,478 9,415,478 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Longitude:		-80.60793010				
NO 6,318 9,415,478 9,415,478 9,415,478 0 0 Chemical Maximum Maximum Maximum Ingredient Concentration Number (% by mass)** (% by mass)** (% by mass)**		Datum:		NAD83		and and and a	(	
6,318 6,318 9,415,478 9,415,478 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Federal Well:		NO	CKOON	UWAIEK		A 1928-11-STATE
6,318 9,415,478 0 0 10 0 10 10 10 10 10 10 10 10 10 10		Indian Well:		ON	PROTECTIO	N COUNCIL	X	Oil&Gas
9,415,478 9,415,478 Chemical Maximum Maximum Ingredient Chemical Maximum Maximum Maximum Ingredient Abstract Concentration In HF Fluid (% by mass)** (% by mass)** (% by mass)** 1 XMM Listed Below In HF Fluid Listed Below In HF Fluid Page Plant	True V	fertical Depth:		6,318				
Maximum     Maximum       Remical     Maximum       Ingredients     Abstract       Chemical     Maximum       Abstract     Concentration       Ingredients     Service       Service     Concentration       Number     (% by mass)**       (% by mass)**     (% by mass)**       Insteaded     Insteaded	al Base Water	Volume (gal):		9,415,478				
Ref     Ingredients     Chemical Maximum     Maximum Maximum       Ref     Ingredients     Chemical Maximum     Maximum       Abstract     Concentration     Ingredient       Abstract     Concentration     Concentration       Number     (% by mass)**     (% by mass)**       I     XMM     Isted Below       I     Listed Below     Isted Below	al Base Non V	Vater Volume:		0				
Maximum       Maximum       Maximum         me       Supplier       Purpose       Ingredient         Maximum       Supplier       Purpose       Ingredient         Maximum       Service       Concentration       Ingredient         Number       Number       (% by mass)**       (% by mass)**         Number       Instract       Ingredient       Ingredient         Number       Instract       Ingredient       (% by mass)**         Number       Instract       Instract       (% by mass)**         Number       Instract       Instract       Instract         Number       Instract       Instract       (% by mass)**         Number       Instract       Instract       (% by mass)**         Nation       Biocide       Instract       Instract         Nation       Biocide       Instract       Instract         Nation       Biocide       Instract       Instract         Nation       Biocide       Instract       Instract         Nation       Nation       Instract       Instract         Nation       Instract       Instract       Instract         Nation       Instract       Instract       Instract	raulic Fract	uring Fluid Col	mposition:					
A Nalco Operator Base Fluid NAN Debug NAN	ade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Nalco Biocide MAY 1 MV Depa Environmen Biocide Biocide		Operator	Base Fluid					
Nalco Biocide MAY 1 MAY					Listed Below			
RECEN to of Oil		Nalco	Biocide	N				
				AY 1	Listed Below			

FLOJET DR 9000LPP	SWN Well Services	Friction Reducer				
				Listed Below		
HCL	SWN Well Services	Solvent				
				Listed Below		
SCAL16486A	Nalco	Scale Inhibitor				
				Listed Below		
Econo-Cl200	SWN Well Services	Corrosion Inhibitor				
				Listed Below		
SWN FRW-10LA	SWN Well Services	Friction Reducer				
				Listed Below		
Ecopol-FEAC	SWN Well Services	Iron Control				
				Listed Below		
Sand	SWN Well Services	Proppant				
				Listed Below		
Items above are Tra	de Names with th	Items above are Trade Names with the exception of Base Wa	ater . Items below are the individual ingredients.	vidual ingredients.		
			Water	7732-18-5	100.00000	87.37755 Density = 8.345
			Crystalline Silica, quartz	14808-60-7	100.00000	11.81526
		MA	Water	7732-18-5	85.00000	0.62222
		1De	Hydrochloric Acid	7647-01-0	15.00000	0.10277
		and Ga 201 partme	Petroleum Distillates, Hydrotreated	64742-47-8	45.00000	0.03915

	Methonol	67-56-1	60.00000	0.01415	
	Ethylene glycol	107-21-1	10.00000	0.01072	
	Benzyl-(C12-C16 Alky)- Dimethyl-Ammonium	68424-85-1	30.0000	0.00708	
	Chloride Glutaraldehyde	111-30-8	10.0000	0.00236	
	Amine Triphosphate	Proprietary	30.00000	0.00202	
	Alcohols, C12- C16,Ethoxylated propoxylated	68213-24-1	2.00000	0.00174	
	Fatty alcohols ethoxylated	Proprietary	2.00000	0.00174	
	Acetic Acid	64-19-7	37.50000	0.00137	
	Methanol	67-56-1	80.00000	0.00084	
	Citric Acid	77-92-9	22.50000	0.00082	
	Oxyalkylated fatty acid	68951-67-7	9.67400	0.00010	
	Fatty acids	61790-12-3	5.02700	0.00005	
	Modified thiourea polymer	68527-49-1	4.74600	0.00005	
	Potassium acetate	127-08-2	0.02200	0.00000	
	Formaldehyde	50-00-0	0.00400	0.00000	
<ul> <li>Total Water Volume sources may include various types of water incluind</li> </ul>	uding fresh water, produced water, and recycled water	and recycled water			

\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Nole: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED Office of Oil and Gas MAY 10 2019 WV Department of Environmental Protection

		Brian Dytko OHI 3H ATTACHMENT 1 PERF REPORT		
STAGE NUM	Perf Date P	erf Top MD Perf Bott	om MD # SHOT	S PER STG
	12/19/2018	15,061	14,966	
2	1/4/2019	14,949	14,847	45
3	1/5/2019	14,824	14,717	45
4	1/5/2019 1/6/2019	14,699	14,597	45
6	1/6/2019	14,574 14,449	14,472 14,347	36
7	1/7/2019	14,318	14,222	45
8	1/7/2019	14,199	14,097	45
9	1/7/2019	14,074	13,972	45
10	1/8/2019	13,949	13,847	45
11	1/8/2019	13,818	13,722	45
12	1/9/2019	13,699	13,600	45
13	1/9/2019	13,574	13,476	45
14	1/10/2019	13,449	13,347	45
15	1/11/2019	13,324	13,222	45
16	1/11/2019	13,199	13,097	45
17	1/12/2019	13,075	12,972	45
18	1/12/2019	12,944	12,847	45
19	1/13/2019	12,824	12,722	45
20	1/13/2019	12,699	12,597	45
21	1/14/2019 1/15/2019	12,574 12,446	12,472 12,347	45
23	1/15/2019	12,319	12,222	45
24	1/15/2019	12,199	12,102	45
25	1/16/2019	12,074	11,972	45
26	1/16/2019	11,949	11,847	45
27	1/16/2019	11,824	11,722	45
28	1/17/2019	11,701	11,597	45
29	1/17/2019	11,568	11,472	45
30	1/17/2019	11,448	11,347	45
31	1/18/2019	11,324	11,222	45
32	1/18/2019	11,194	11,097	45
33	1/18/2019	11,069	10,972	45
34	1/19/2019	10,949	10,852	45
35	1/19/2019	10,824	10,721	36
36	1/19/2019	10,699 10,574	10,597 10,472	41
38	1/20/2019	10,449	10,347	45
39	1/24/2019	10,326	10,222	45
40	1/24/2019	10,195	10,097	45
41	1/25/2019	10,074	9,972	45
42	1/25/2019	9,949	9,847	45
43	1/26/2019	9,824	9,722	45
44	1/26/2019	9,699	9,597	45
45	1/26/2019	9,574	9,472	45
46	1/27/2019	9,449	9,351	49
47	1/27/2019	9,324	9,222	45
48	1/27/2019	9,199	9,097	49
49	1/27/2019	9,074	8,972 8,847	45
50 51	1/28/2019 1/28/2019	8,949 8,820	8,722	4
52	1/28/2019	8,699	8,597	4
53	1/28/2019	8,574	8,472	45
54	1/29/2019	8,449	8,347	49
55	1/29/2019	8,324	8,222	45
56	1/29/2019	8,199	8,097	45
57	1/29/2019	8,074	7,972	45
58	1/30/2019	7,944	7,847	45
59	1/30/2019	7,818	7,722	45
60	1/30/2019	7,696	7,598	45
61	1/31/2019	7,574	7,472	45
62	2/1/2019	7,449	7,342	45
63	2/1/2019	7,319	7,219	45
64	2/1/2019	7,200	7,094	45

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WV Department of Environmental Protection

				ian Dytko OHI 3 ATTACHMENT 2 STIM REPORT				
TAGE NUM	Stim Date	Ave Pump	Ave	Max	1010 1001	Amount of	Amount of	Amount of
	1 1/4/2019	Rate (BPM) 73	Treatment 7,602	Breakdown 7,789	ISIP (PSI) 1,350	Proppant (lbs) 155,040		nitrogen/oth
	2 1/4/2019			4,523	4,852	153,580	3,610	
3	3 1/5/2019	90	the second s	5,011	4,401	155,380		
	1/5/2019		8,059	5,076	5,079	155,740	3,406	
	5 1/6/2019			5,911	4,097	156,120		
(			8,166	4,432	4,262	158,815		
		90		5,162	4,952	156,280		
		94		6,154 6,304	4,536	159,145 161,865		
10	1111111	95		5,684	4,303	155,640		
1				5,798	4,226	155,330	3,239	
13	2 1/9/2019	87	7,976	4,057	4,654	159,585	3,488	
13	3 1/10/2019	87	7,594	5,611	4,981	153,980	3,557	) j
14				4,987	4,891	152,550	3,288	
1				5,663	4,756	162,705	3,528	
10				5,751	4,756	154,880	3,281	
17		99	7,869	5,712 5,785	4,635	158,745	3,480	
19				5,785	4,702	151,520		
20				5,931	4,494	156,360	3,382	
21		87		6,138	4,484	149,870		
23				6,448	4,474	149,870		
23	3 1/15/2019	92	7,760	5,626	5,037	155,740	3,514	
24				5,455	4,597	161,220	3,201	
25				5,404	4,615	155,230	3,325	
20		the second se		5,249	4,873	150,630	3,440	
23			8,007 7,096	5,189	4,444	155,680	3,050	
28	the second se	83		5,494 5,403	4,870 4,457	159,150	3,437 3,470	
30		87	7,743	6,341	4,457	145,258	3,202	
31		83	7,010	5,762	4,796	156,500	3,286	
33		82		5,510	4,622	150,650	3,269	
33	3 1/18/2019	70	7,504	4,999	4,702	109,620	5,777	
34	1/19/2019	50	7,596	6,030	4,664	153,980	3,536	
3				5,960	4,599	153,980	a fa ser of	
30				5,717	4,480	153,690	3,284	
3				6,338	4,574	153,690	3,146	
30				6,458 5,758	3,972 3,939	157,120		
40				6,115	4,108	161,000	3,000	
4				4,303	4,553	160,180		
43				6,746	4,752	152,740		
43	3 1/26/2019	93	7,261	5,575	4,424	152,740	3,118	
44	1/26/2019	88		5,493	4,802	158,320		
4		93		6,117	4,327	160,140		
4		91		5,208	4,616	155,620		
4	and the second se			5,907	4,806	153,500		
4:				5,911 5,818	4,816	150,880 153,440		
50				6,212	4,804	153,440		
5				5,927	4,618	the second se	and the second se	
5				5,725	4,650	and the second sec	Contraction of the second s	
5				5,159	4,612	176,060		
54	the second s			6,068	4,911			
5				6,049	4,852			
5				5,974	5,210			
5				5,741	4,818		100 B	
5			the second se	5,721				
6				5,679 5,216	5,217 5,374			
6				5,690	5,112			
6			and the second se	5,508	4,532	and the second sec		
6				5,356	4,453			
6	and the second se		and the second	6,170	4,599			
6				5,752	4,410			
6			and the second se					
6	7 2/2/2019 8 2/2/2019							

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WV Department of Environmental Protection

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Well Name:

Brian Dytko OHI 3H

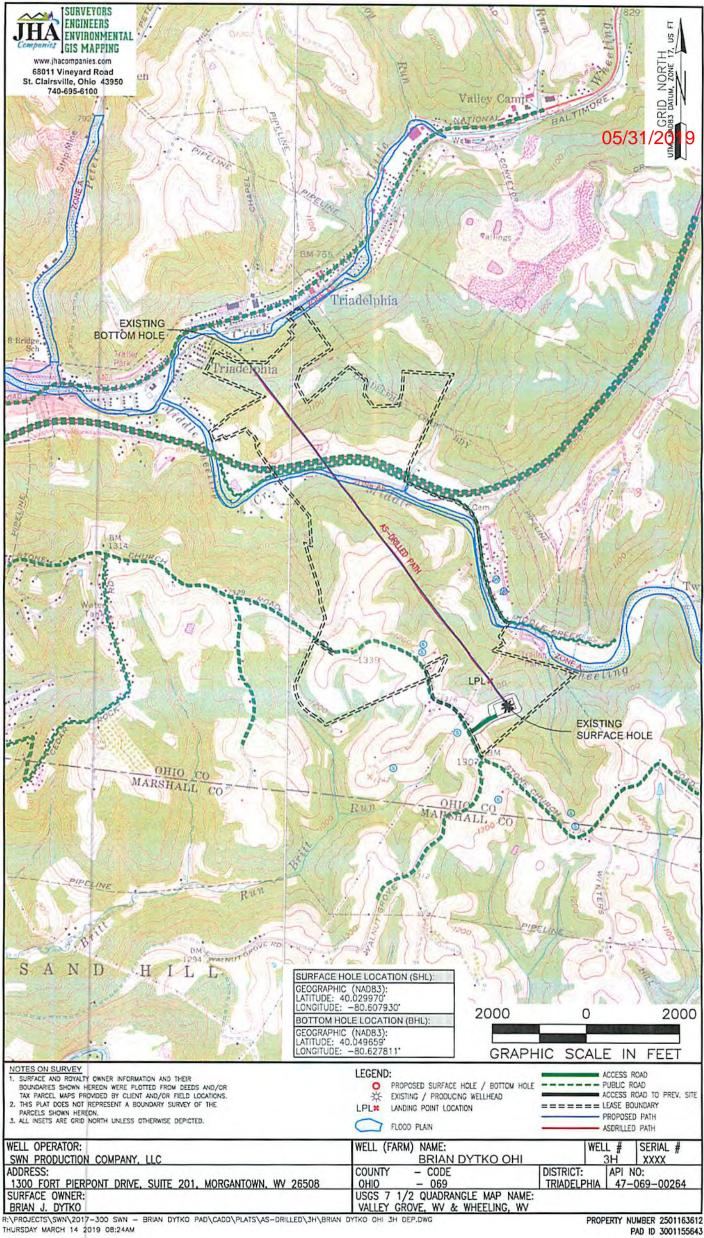
Attachment 3

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	00.0	00.00	555.00	555.00	
Top of Salt Water	00.666	00.666	NA	NA	
Pittsburgh Coal	639.00	639.00	649.00	649.00	
Maxton (ss)	1519.00	1519.00	1778.00	1778.00	
Big Injun (ss)	1778.00	1778.00	2259.00	2259.00	
Berea (siltstone)	2259.00	2259.00	6115.00	5725.00	
Rhinestreet (shale)	5746.00	5742.00	6048.00	6029.00	
Cashaqua (shale)	6048.00	6029.00	6130.00	6098.00	
Middlesex (shale)	6130.00	6098.00	6253.00	6192.00	
Burket (shale)	6253.00	6192.00	6264.00	6199.00	
Tully (Is)	6264.00	6199.00	6317.00	6233.00	
Mahantango (shale)	6317.00	6233.00	6522.00	6332.00	
Marcellus (shale)	6522.00	6332.00	NA	NA	GAS

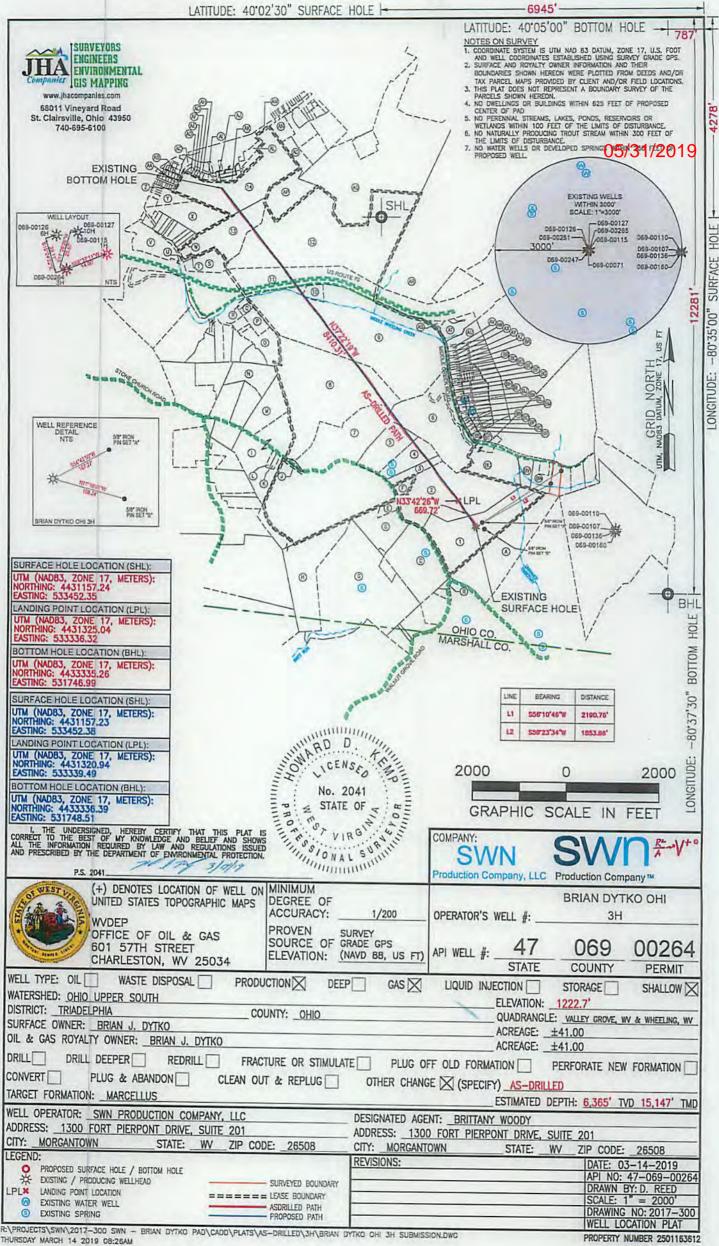
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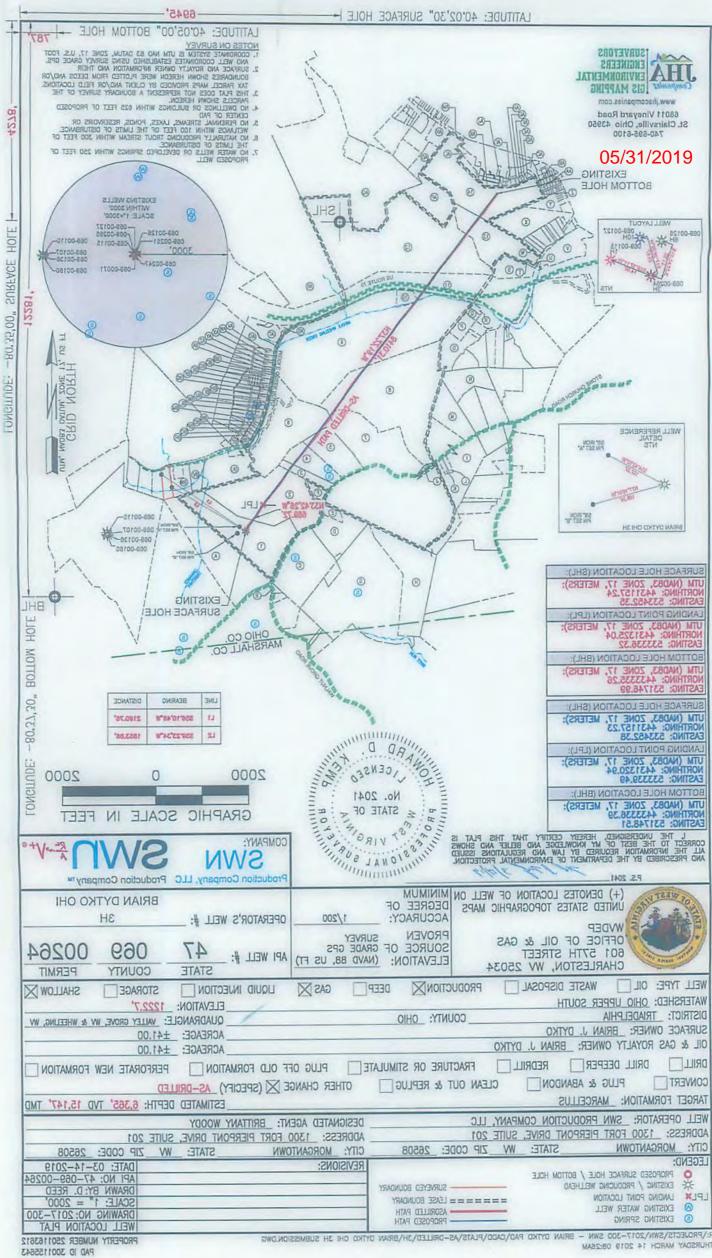
MAY 10 2019

WV Department of Environmental Protection



PAD ID 3001155643





-	WELL BORE TABLE FOR SURFACE / ROYALT	OWNERS	
TRACT	SURFACE OWNER (5) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
1	BRAN J DYTKD (S)/(R)	05-T18-0004.0001	41.00
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
2	WILLIAM C. THOMS	06-718-0003.0000	46.50
3	SETH MCCORD AND HEATHER MCCORD	06-113-0002.0004	4.30
4	JOHN EDWARD McCORD	06-713-0002.0003	12.10
6	EDWARD MECORD JOHN W. NOLAN JR. AND DARLENE C. NOLAN	06-713+0002.0006	15.66
7	CEBORAH PAVLAK	05-113-0002.0002	42.45
8	MIDDLE CREEK GARAGE, INC.	05-718-0001.0000	109.839
9	CHIO VALLEY INDUSTRIAL & BUSINESS DEVELOPMENT CORPORATION	05-113-0026.0000	130.69
10	CHIO VALLEY INDUSTRIAL & BUSINESS DEVELOPMENT CORPORATION	C6-T13-C026.0001	3.00
11	WEST VIRGINIA DEPARTMENT OF HIGHWAYS	N/A	N/A
12	DHD COUNTY COMMISSION	07-TW10-0001.0000	106,51
13	MARK T. MORRIS & DAVID B. MORRIS, SUBJECT TO THE LIFE ESTATE OF JAMES L WORRIS AND MARY A. MORRIS	07-TW5-0023.0000	29.00
14	DHID COUNTY COMMISSION	06-712-0053.0000	39.31
	ADJOINING OWNERS TABLE	00-112-0033.0000	28.31
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
A	THERESA L BLATT	05-T18-0017.0000	37.80
В	GREGORY W. & JILLIAN F. GARDNER	06-118-0025.0000	0.799
C	CHARLES D. FISCHER, JR.	06-118-0004.0000	32.90
D	R.L. WHITE PROPERTIES	06-718-0003.0002	16,265
3	RONALD J. & P.A. SMIDER	06-118-0003.0004	2.1861
F	ROGER A. & WARY K. CLUTTER	06-713-0002.0005	2.50
0	RL WHITE PROPERTIES, INC.	06-118-0002.0000	87.809
н	HAROLD R. II & CONNE & GARRETT	06-T18-0001.0001	36.30
1	MARK A. & MILINA D. SMITH	C0-T12-D051.0000	23.646
J	HILTOP COMMUNITY ASSOCIATION	05-713-0004,0000	0.050
ĸ	KENNETH C HARIZELL	05-712-0051.0002	0.75
L	KENNETH & HARTZELL	06-112-0051.0001	0.75
1.0		Se the southout	0.75
м	WESBANCO TRUST & INVESTMENT, A DIVISION OF WESBANCO BANK, INC., AS TRUSTED OF THE JOSEPH PAUL FORSHEY TRUST AGREEMENT DATED APRIL 13, 1990	06-T12-0047.0000	12.21
N	CAROL L CONNOR	05-712-0053 0000	11.00
0	BRADLEY W. CLARK	05-712-0052.0000	11.50
-	PAUL W. & MRGINA R. ELAKE (ACCORDING TO DB 916/345-BOTH	05-712-0044.0000	7.470
P	DECEASED-SECURITY NATIONAL TRUST CO., IS EXECUTOR OF THE	05-712-0038.0001	4.00
q	ESTATE OF PAUL W. BLAKE, DECEASED) JERRY J. & J.L. MESTROVIC		
R	EDWARD H., I & M.M. STEN	05-112-0041.0000	1.00
n S	MOO SHEARER, PHILP SHEARER, DAVID SHEARER & PAUL SHEARER	06-712-0043.0000	0.551
2		07-T#5-0021.0000	7.44
T	EFFIC WADLE REVEN & PALLA JINE CROW	07-TW5-0020.0001	0.0924
	of Light Service		
U	TRAVIS M. KELLY	07-TW5-0020.0000	0.3443
V	WEST VIRGINIA DEPARTMENT OF HIGHWAYS	07-TW2-0057.0001	11.123
W	JOSEPH L. VESPA	07-TW5-0019,0000	0.945
×	WOUNTAIN ESTATE REALTY, LLC.	07-TW5-0014.0000	15.30
Y	MIDTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA A. TEMPLIN	07-TW5-0013.0000	3.87
Z	MIDTOWN MOBILE HOWES, INC. & TIM T. & PATRICIA & TEMPLIN	07-Tw5-0012.0000	0.2172
AA EA	JAMES E SHAW	07-Tw5-0002.0000	0.1484
AC	JAMES E SHAR	07-T#5-0001.0000	0.111
AC AD	ROUN S. STARKEY H3, LLC	07-7#4-0124.0000	2.402
AE	MOTOWN NOBLE HOWES, INC. & TM T. & PATRCIA & TEMPLIN	07-T#4-0117.0000	0.350
AE AF	CHAS L. & JJ. CRESAP	07-7#4-0118.0000	0.20
AG	MOTORN MOBILE HOMES, INC. & TIM T. & PATRICIA & TEMPLIN	07-7#4-0119.0000	0,183
AH	MOTORN MOBILE HOMES, INC. & TW T. & PATRICK & TEMPLIN	07-184-0120.0000	
A	MOTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA & TEMPLIN		100 C 10 C 10 C 10
A	MOTOWN MOBILE HOMES, INC. & TIM T. & PATRICA & TEMPUN		0.33
AK	MOTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA & TEMPLIN		1.19
AL	MIDTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA & TEMPLIN	07-TW4-0129.0000	2.080
AM	KATHYRN M. KNOLLINGER	07-TW8-0075.0000	
AN	EVELYN D.N. GROVER	06-17-0182.0000	4.020
AD	AUGUST FRANKLIN ROBINSON	06-15-0043.0000	4.65
AP	THE OHIO COUNTY DEVELOPMENT AUTHORITY	07-16-0024.0001	14.00
AQ	THE OHIG COUNTY DEVELOPMENT AUTHORITY	C6-T08-0040.0005	The state of the
AR	THE OHIO COUNTY DEVELOPMENT AUTHORITY	06-15-0040.0011	237,405
AS	JEWISH WENDRAL PARK ASSOCIATION	07-TW12-0013.0001	
AT	CONDITION L'ENEM SHOWAYN		0.54
	RONALD E. & K.D. CLASK	07-TW12-0013.0000	
AU	BRADLEY & NUSSEL	07-TW12-0001.0000	
AV .		07-TW12-0002.000	0.3465
AW	BRADLEY & RUSSELL	07-TW12-0003.0000	
XA	DOUGLAS W. KNOLLINGER (HUSBWID OF RUTH A. KNOLLINGER)	07-TW12-0004.0000	
AY	ALFRED E. & D.M. MORRIS	07-TW12-0005.0000	
AZ	BRACLEY R. & DONNA L. MILLER	07-TW13-0001.0000	
BA	BRADLEY R. & DONNA L. MILLER	07-TW13-0002.0000	
	BRADLEY R. & DONNA L. MILLER	07-TW13-0003.0000	0.2055
BB			
BB	BERNARD E. JR. & MARGARET RUSSELL	07-TW13-0004.0000	0.4155
	DESSIE ANN EMER	07-TW13-0004.0000 07-TW13-0005.0000	
BC		TO DESCRIPTION OF A DES	0.4132
BC BD	DESSIE ANN EMER	07-TW13-0005.0000	0.4132
BC BD BE	DESSIE ANN EMER WARDARET L. MOORE	07-TW13-0005.0000 07-TW13-0006.0000	0.4132

BH Bl

BJ BK BL BM BN

BO BP

BO

BR BS BT BU BV BW

05/31/2019

REVISIONS:	COMPANY:	SWN Production Company, LLC		SWN <sup>*</sup> →V <sup>+</sup> ° Production Company™
	OPERATOR'S WELL #:	BRIAN DY 3H		DATE: 03-14-2019 API NO: 47-069-00264 DRAWN BY: D. REED
	DISTRICT: TRIADELPHIA	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: 2017-300 WELL LOCATION PLAT

SUSAN ELLIN YUHASE JAHES IE JR. & J.O. WELIAMS DEBORAH J. & R.L. PIRAGER ANNABELLE J. VOSCARTCH JOIN E. & DEBORAH A. VOSCARTCH

VICKI LYNN & ROGER L. FROHMAPTEL DENNS L. COCK, SR. & BEVERLY S. COCK DEINIS L. COCK, SR. & BEVERLY S. COCK

DEINIS L. COOK, SR. & BEVERLY S. COOK DENNIS L. COOK, SR. & BEVERLY S. COOK

DOUGLAS W. & SUSAN E. NELSON KATHERN W. KNOLLINGER & WOORDOW J. KNOLLINGER J. GREDDRY & STACEY ANN DECARD OK TIMLER COURT, INC. ROBERT LEE, JR & KATHERNE STEPHENS BOGARD

ROBERT LEE, JR & KATHERINE STEPHENS BOGARD

07-1W13-0008.0010 0.2043 07-1W13-0010.0000 0.5832 07-1W13-0011.0001 0.1894

07-TW13-0011.0000 0.3571 07-TW13-0012.0000 0.4828

07-TW13-0013.0000 0.2932 07-TW13-0014.0000 0.1206 07-TW13-0015.0000 0.1881 07-TW13-0016.0000 0.294

07-7813-00160000 0.239 07-7813-0016.0001 0.2760 07-7813-0016.0000 0.3421 07-7813-0016.0000 0.3425 07-7813-0018.0000 1.00 06-713-0005.0002 16.88 05-713-0005.0002 4.72

05-713-0005.0005 4.72

ACRES	OWNERS TAX PARCEL	WELL BORE TABLE FOR SURFACE / ROYALTY SURFACE OWNER (8) / ROYALTY OWNER (R)	RACT
		(3)/(2) DYTYD L MARE	
41,00	06-718-0004.0001		-
ACRES	TAX PARCEL	Plant (Plant and a second second	RACT
102.35	06-T16-0003.0000	WILLIAM C. THONS	2
4.10	06-713-0002.0004	SETH MECORD AND HEATHER MECORD JOHN EDWARD MECORD	*
12.10	05-713-0002.0003	EDWARD VICTORIES	0
15.88	06-T13-0002.0008 06-T13-0002.0008	JOIN W. NOLAN JR. AND EMPLOYE C. NOLAN	8
109.839	06-718-0001.0000	DEBORNY PARLAK	1
¥1.08	08~713-0003.0000	MOLE CREEK GAMAGE, INC.	B
130.89	06+713-0026.0000	OHIO VALLEY WOUSTRIAL & BUSINESS DEVILOPMENT CORPORATION	6
3.00	06-713-0026.0001	OHO VALLEY AUDUTRAL & BUSINESS CEVELOPMENT CONFORMENTON	10
N/A	N/X	WEST VRIGINA DEPARTMENT OF HIGHINAYS CHIG COUNTY COMMISSION	12
106.51	07-TW10-0001.0000		
29.00	07-TNS-0023.0000	WARK T. MORRES & DAVID B. MORRES SUBJECT TO THE LIFE ESTATE OF JAMES L. MORRES AND MARY A. MORRES	21
10.31	05-712-0053.0000	OHD COUNTY COMMISSION	+1
		ADJOINING OWNERS TABLE	
ACRES	TAX PARCEL	SURFACE OWNER	RACT
37,83	08-718-0017,0000	INTREAL BLATT	٨
0,795	06-718-0025.0000	SENDING A MILLE & M YERORE	8
32.90	06-T18-0004.0000	CHARLES D. PECHER, JR.	0
16,265	08-718-0003.0002	RL WHIE PROPERTIES	0
2.1661	08-T18-0003.0004	ROMAD L & P.A. SHOER	3
2.50	06-T13-0002.0005	RETTLIC X YRAW & A REDOR	3
87,809	06-718-0002.0000	PL WHITE PROPERTIES, MC	2
36.30	06-716-0001.0001	HAROLD R. I & CONNE A CANNETT	н
23.845	08-T12-0051.0000	MARK A & MELTIN D, SWITH	. 1
0.050	08-713-0004.0000	HELTOP COMMUNITY ASSOCIATION	6
0.75	06-T12-0051.0002	KENNETH & HARTZELL	R
0.75	08-712-0051.0001	KENNETH C HARTZELL	J
1000		WESSINGO TRUER & INVESTMENT, A DAGEON OF WESSINGO ENVRY, MC, AS TRADIER OF THE JOSEDY, PALL FORSHEY TRUER AGNETIKENT DATED AVAIL 13, 1990	м
12.21	06-112-0047.0000	CHART ACHERNEY DATES APRIL 13, 1980	
11.50	05-712-0052.0000	CARGE & CONICH	- И.
7.470	05-712-0044,0000	BRADLEY W. CLAIK	0
		PALE N. & MRCHAR R. BLAKE (ACCORDING TO DE BTA/348-BOTH DECEMBED-BECURETY NATIONAL THILST CO., SE EXECUTOR OF THE	-
4.00	08-T12-0038.0001	DECEMPED-SECURITY NATIONAL TITUST CO., IS EXECUTION OF THE ISTATE OF PAUL W. BLANK, DECEMPED)	9
1.00	06-112-0041,0000	JURY I A LL A LY YOUR	p
0.551	06-712-0043.0000	EDWARD H., I & W.M. STEN	Я
7.44	07-TW5-0021.0000	WOO SHEARER, FHELP SHEARER, DAVO SHEARER & FRUIT SHEARER	2
ent.			
0.0924	07-TW5-0020.0001	EFFIC WADDLE REVEN AN PRUCA JAKE CROW	T
C.SHLS	07-TW5-0020.0000	ATLEN 'N SIMML,	U
		2YNAHION TO THENTRACED AMIDAN TEEN	V
221.11	07-TW2-0057,0001	JOSEPH LI WERN	W
0.945	07-TW5-0019.0000	MOLINTARY ESTATE REALTY, LLC.	X
15.30	07-TW5-0014.0000	MOTOWN MOBILE HOMES, INC. & TW T. & PATRICK & TEMPLIN	Y
3.87		MUDTOWN MOBILE HOMES, INC. & THI T. & PATIRCIA & TEMPLIN	2
0.2172	07-T#5-0012.0000 07-T#5-0002.0000	JANES E SHAW	AA
0.111	07-T#3-0001.0000	JANES E DIAN	EA
2,402	07-T#4-0124.0000	YOBATE 2 VIECH	DA
0.250	07-TW4-0117.0000	2 H3, LLC	CA
0.20	07-TW4-0118.0000	MIDTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA A. TEMPLIN	3A
0.183	07-TW4-0119.0000	CHUS L & JLL CRESH	34
0.20	07-TW4-0120.0000	MIDTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA A. TEMPLIN	DA
3.00		MOTOWN MOBILE HOMES, INC. & TIM T. & PATRICIA & TEMPLIN	HA
9.308	07-TW4-0126.0000	MIDTOWN MODILE HOMES, INC. & TIM T. & PATRICA A. TEMPLIN	1A
LE.0	07~7W4~01220000		LA
1.19	07-TW4-0128.0000	MIDTOWN MORELE HOMES, INC. & TIM T. & PATRICIA A. TEMPUN	XA
2.080	07-TW4-0129.0000	MIDTOWN MOBILE HOMES, INC. & TIM T. & PATIBON A. TEMPLIN	14
1.659	07-TWB-0075.0000	KATHATIN M. KNOLLINGER	MA
4.020	06-77-0182.0000	EVELYN D.N. GROVER	ИА
4.65	08-78-0043.0000	AUGUST FRANKLIN ROBINSON	DA
14.00	07-TW5-0024.0001	דאב סאום כסנואדי טבעינ.סיאנאד אנדאסוגדי	- RP
	00-T08-0040.0003	THE OHIO COUNTY DEVELOPMENT AUTHORITY	DA
237.405		THE CHO COUNTY DEVELOPMENT AUTHORITY	RA
0.54	07-TW12-0013.0001		AS
13.19	07-TW12-0013.0000		TA
4.60	07-TW12-0001.0000		LIA
0,3465	and the second s		VA.
0.3627	07-TW12-0003.0000		WA
			3XA
			YA
0,1882	07-TW12-0004.0000		
0,1882 0.39	07-TW12-0005.0000		
0.1882 0.39 0.1597	07-TW12-0005.0000 07-TW13-0001.0000	BRADLEY R. & DONNA L. MILLER	AZ
0.1882 0.39 0.1597 0.202	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0001.0000	BRADLY R. & DONA L. MILER BRADLY R. & DONA L. MILER	AZ BA
0.1882 0.38 0.1937 0.1937 0.2058	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0001.0000 07-TW13-0002.0000	SBRUTL N. Y. DOHN F. MITH BBRUTL N. Y. DOHN F. MITH BBRUTL N. Y. DOHN F. MITH BBRUTL N. Y. DOHN F. MITH	AZ BA BB
0.1882 0.39 0.39 0.1597 0.202 0.2025 0.2025	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0001.0000 07-TW13-0003.0000 07-TW13-0004.0000	BRADITA N' YE DOWN F' WITEL BRADITA N' YE DOWN F' WITEL BRADITA N' YE DOWN F' WITEL BRADITA N' YE DOWN F' WITEL	AZ 8A 83 80
0.1882 0.38 0.39 0.1997 0.202 0.2028 0.2028 0.4135 0.4132	07-TW12-0003.0000 07-TW13-0001.0000 07-TW13-0002.0000 07-TW13-0003.0000 07-TW13-0004.0000 07-TW13-0004.0000	DENOLLY R. & DONN L. MILER BRADLY R. & DONN L. MILER BRADLY R. & DONN L. MILER BRAND E. JR. & MILART RUSEL BRAND E. JR. & MILART RUSEL	AZ 8A 80 80 80
0.1882 0.38 0.38 0.1937 0.202 0.2025 0.4135 0.4132 0.2066	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0001.0000 07-TW13-0002.0000 07-TW13-0004.0000 07-TW13-0004.0000 07-TW13-0004.0000 07-TW13-0005.0000	BRADLY R. & DORN L. MILLR BRADLY R. & DORN L. MILLR BRADLY R. & DORN L. MILLR BRAND E. M. & MILLR BRAND E. M. & MORET L. MORE MARAET L. MORE	AZ 8A 83 80 80 80 80
0.1882 0.38 0.39 0.397 0.202 0.2035 0.4125 0.4125 0.4125 0.2068 0.2068	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0002.0000 07-TW13-0002.0000 07-TW13-0004.0000 07-TW13-0005.0000 07-TW13-0005.0000 07-TW13-0005.0000	BANGA F HADDMAY FOR E HADDMAN & WHIGE F HADDMAN - MAIGNEL F HIGHMAN 202355 YAN KIFER BARMAD E TA F MAILTHEL HIGHET BARDTA IF F ROMAN F MAILTEL BARDTA IF F ROMAN F MITTLE BARDTA IF F ROMAN F MITTLE	AZ 8A 83 80 80 80 80 86 86
0,1882 0,23 0,23 0,202 0,2035 0,2035 0,2055 0,2055 0,2055 0,2055 0,2055	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0002.0000 07-TW13-0002.0000 07-TW13-0004.0000 07-TW13-0005.0000 07-TW13-0005.0000 07-TW13-0008.0000 07-TW13-0008.0000	INVERT F & TOM F HIGHWA INVERT F WIGHWAY TOM F HIGHWA MARCHELE WIGHWAY WHEE F HIGHWA MICHAELE WIGHWEL HIGHER MICHAELE WIGHWEL MICHAELE WIGHWEL HIGHER MICHAELE WIGHWEL WIGHT MICHAELE WIGHWEL MICHAELE WIGHW	AZ 8A 83 80 80 80 80 80 80 80 80 80 80 80 80 80
0.1882 0.38 0.39 0.1997 0.2035 0.4135	07-TW12-0005.0000 07-TW13-0001.0000 07-TW13-0001.0000 07-TW13-0004.0000 07-TW13-0004.0000 07-TW13-0005.0000 07-TW13-0005.0000 07-TW13-0008.0000 07-TW13-0008.0000 07-TW13-0008.0000	SREAN ETTIN ATARGE UMADA T TE TOM ETTIN ATARGE UMADA T HROMAN' TOM ET HROMAN TOOLE MANDA T HROMAN' TOM ET HROMAN MANDA ET SK TO MAN ET MITTEN BRANDER ET SK TOWN ET SK TOWN ET MITTEN BRANDER ET SK TOWN ET SK TOWN ET SK TOWN ET MITTEN BRANDER ET SK TOWN ET SK TOWN ET SK TOWN ET SK TOWN ET MITTEN BRANDER ET SK TOWN ET SK TO	AZ 8A 83 80 80 80 80 86 86 86 84 80 84 80
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SWN K		SVVN Production Company, LLC	COMPANY:	REVISIONS:
DATE: 03-14-2019 API NO: 47-069-00264 DRAWN BY: D. REED		BRIAN DY 3H	OPERATOR'S WELL #:	
SCALE: N/A DRAWING NO: 2017-300 WELL LOCATION PLAT	STATE: WV	COUNTY: OHIO	DISTRICT: TRIADELPHIA	

NUMBER 2501165612 PAD ID 3001155643