

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Tuesday, March 17, 2020 WELL WORK PLUGGING PERMIT Not Available Plugging

HYDROCARBON WELL SERVICES, INC. **PO BOX 995** 

BUCKHANNON, WV 26201

Re: Permit approval for 4706990056 (Warwood Marina 1)

47-069-00304-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number:

4706990056 (Warwood Marina

Farm Name:

Lombard, Bernard

U.S. WELL NUMBER:

47-069-00304-00-00

Not Available Plugging Date Issued: 3/17/2020

Promoting a healthy environment.



#### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1; DateJanuary 29 , 2020 2; Operator's Well No. Warwood Marina 3; API Well No. 47-009 -00304

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil X / Gas X / Liqui	d injection	/ Waste disposal /
	(If "Gas, Production or One	derground stora	ge / Shallow
5)	Location: Elevation653	WatershedUDD6	er Ohio - Wheeling
	District Wheeling City Corp		QuadrangleWheeling
6)	Well Operator Hydrocarbon Well Services	7) Designated	Agent
	Address PO box 995 Buckhannon, WV 26201		dress
8)	Oil and Gas Inspector to be notified	9) Plugging Co	ntractor
	Name Eric Blend		drocarbon Well Services
	Address 4145 Oglebay Drive	Address	sPO box 995
	Wheeling WV 26003		Buckhannon, WV 26201
	SEE OFFSET WE FOR 47-069		
otii ork	fication must be given to the district of can commence.	il and gas inspe	ector 24 hours before permitted
ork	order approved by inspector	Deronge	Date 2-13-20

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- 10) Work Order: The work order for the manner of plugging this well is as follows:
  - 1. Notify inspector, Dave Scranage, @ 304-380-3749 & Eric Blend 304-552-1179, 24 hrs. prior to
  - 2. \*Note, if any casings without cement in the annulus cannot be retrieved, make sure to consult with Inspector, and to perforate all saltwater, freshwater, coal, oil & gas shows, and elevation in the well. All spacers will be 6% get spacers
  - 3. Excavate around well and get existing casing back to workable level.
  - 4. TIH check TD @ or below 1200', if Total Depth can't be reached begin cleaning out inside the estimated 6 5/8" casing to 1200' or State approved TD.
  - 5. Once TD is reached run bond log inside 6 5/8" casing to determine depth of casing and free
  - 6. TIH with tubing and set 100' plug estimated 1200' to 1100' TOH. WOL, TAG PLUG, RDD CEMENT OF MEADED.

    7. TIH spot 6% Gel and set 100' C14 company plus 6. 9000
  - 7. TIH spot 6% Gel and set 100' C1A cement plug @ casing shoe, by setting cement plug 50' in/out of casing cut. If plug does not cover elevation, set 100' plug from 703' to 603' TOH.
  - 8. TIH to 450' set C1A cement plug 450' to 350' TOH.
  - 9. TIH Set cement plug a minimum 100' to surface.
  - 10. Tag all cement plugs and pull all free pipe, perforate as needed
  - 11. Reclaim location and road to WV-DEP specifications.

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**WW Department of** Environmental Protection

WW-4A Revised 6-07

1) Date: 1/29/2020 2) Operator's Well Number 20056 Warwood Marina Well 3) API Well No.: 47 -00304

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name Address (b) Name Address	mer(s) to be served:  Warwood Marina Inc C/O Lombard Bernard 2201 Richland Ave Wheeling, WV 26003	5) (a) Coal Operator Name Address  (b) Coal Owr Name Address	N/A  ner(s) with Declaration N/A	
(c) Name Address		Name Address		_
6) Inspector Address Telephone	Eric Blend 4145 Oglebay Drive Wheeling, WV 26003 3045521179		ee with Declaration N/A	_
TO THE DED	CONTRACTOR OF THE PROPERTY OF			-

## TO THE PERSONS NAMED ABOVE; You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
  (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, entain circumstances) on or before the day of mailing or delivery to the Chief.

OF WEST OF	OFFICIAL SEAL
#3 - T	NOTARY PUBLIC
Total Sand	STATE OF WEST VIRGINIA
过。18次至185年	REBECCA J LANGFORD
Committee of the control of the cont	324 HEWES AVENUE
1.	CLARKSBURG, WV 26301
The same of the sa	My Commission Expires Hovember 2s. 2022

Well Operato	r Hydrocarbon Well Services	
By:	7. Ven Services	
Its:	President	
Address	PO Box 995	
Telephone	Buckhannon, WV 26201 (304) 472-9600	

Subscribed and sworn before me this day of February ebecci My Commission Expires Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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FEB 18

W/V Department of Environmental Protection

#### SURFACE OWNER WAIVER

Operator's Well Number 90056

Warwood Marina

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chiefs office by the time stated above. You may call the Chiefs office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as eketches, maps or photographs to support

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons. 1)
- 2) The soil erosion and sediment control plan is not adequate or effective;
- Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;
- The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON FOR EXECUTION BY A CORPORATION,

Signature

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FEB 18:20

WAY Department of Environmental Protection WW-4B

API No. 47-069-00304 Farm Name Well No. 90056

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER  // owner // lessee // of the coal under this well location order. The undersigned has no objection to the work proposed to be operator has complied with all applicable requirements of the West s.
Date: 2-14-20	Denier Lomband
	By:
	lts

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WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 069 -00304 Operator's Well No. Warwood Maina 9005 6

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Hydrocarbon Well Services, Inc.
Water-balling to Honor Ot is No.
Do you anticipate using more than 5000 bld.
Will apit be used? Yes No
If so, please describe anticipated pit waste: Disposed of off site and contained in tanks
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number  Reuse (at API Number  Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: n/a
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum, etc. n/a
Additives to be used in drilling medium? n/a
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April I, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature
Company Official (Typed Name) Brian Jarvis
Company Official Title President
Subscribed and swom before methis 10 day of Furnery , 20 OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST URBIGINA STATE OF WEST URBIGINAS THE BEECLA J LANGE ORD JANGE ORD J

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WV Department of Environmental Protection

Form WW-9 Operator's Well No.\_\_\_\_ Proposed Revegetation Treatment: Acres Disturbed Less than 1 Preveg etation pH Unknown Lime 2-3 Tons/acre or to correct to pH Fertilizer type 10-20-20 or equivelant Fertilizer amount 400 \_lbs/acre Mulch\_2 Tons/acre Seed Mixtures Temporary Permanent Seed Type lbs/acre Seed Type lbs/acre Fescue 40 Fescue 40 Landino Clover 5 Landino Clover Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Comments: Field Reviewed?

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WW Department of Environmental Protection WW-7 8-30-06



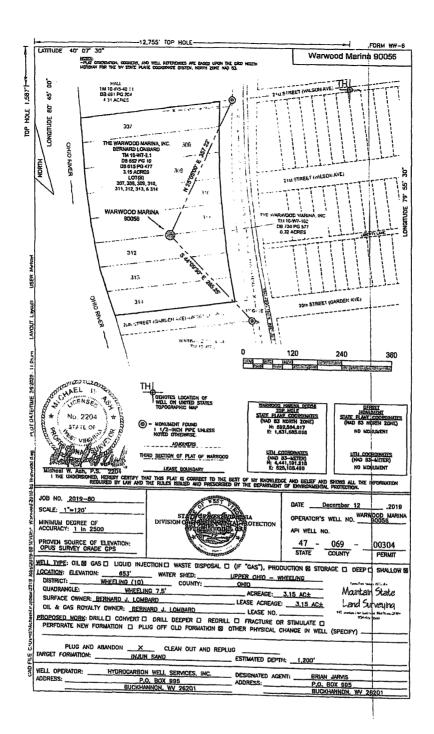
# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-069-00304		
FARM NAME: Warwood M	arina WELL	NO.: Warwood Marina
RESPONSIBLE PARTY NAME	: Hydrocarbon Well Sen	vices, Inc.
COUNTY: Ohio  QUADRANGLE: Whee ling		
SURFACE OWNER: Warwood	Marina Inc.	_
ROYALTY OWNER: Warwood	Marina Inc.	
UTM GPS NORTHING: 444124		
UTM GPS EASTING:	E GPS EL	EVATION: (053'
The Responsible Party named above preparing a new well location plat above well. The Office of Oil and the following requirements:  1. Datum: NAD 1983, Zon height above mean sea 2. Accuracy to Datum – 3.  3. Data Collection Method Survey grade GPS: Post P	for a plugging permit or ass Gas will not accept GPS cone: 17 North, Coordinate Ulevel (MSL) – meters. 05 meters	signed API number on the ordinates that do not meet nits: meters, Altitude:
	Time Differential	_
Mapping Grade GPS: Pos	st Processed Differential	
	al-Time Differential	-
belief and shows all the information prescribed by the Office of Oil and	required by law and the re Gas.	of man language to the
17-2-	President	7/10/2020
Signature	Title	Date

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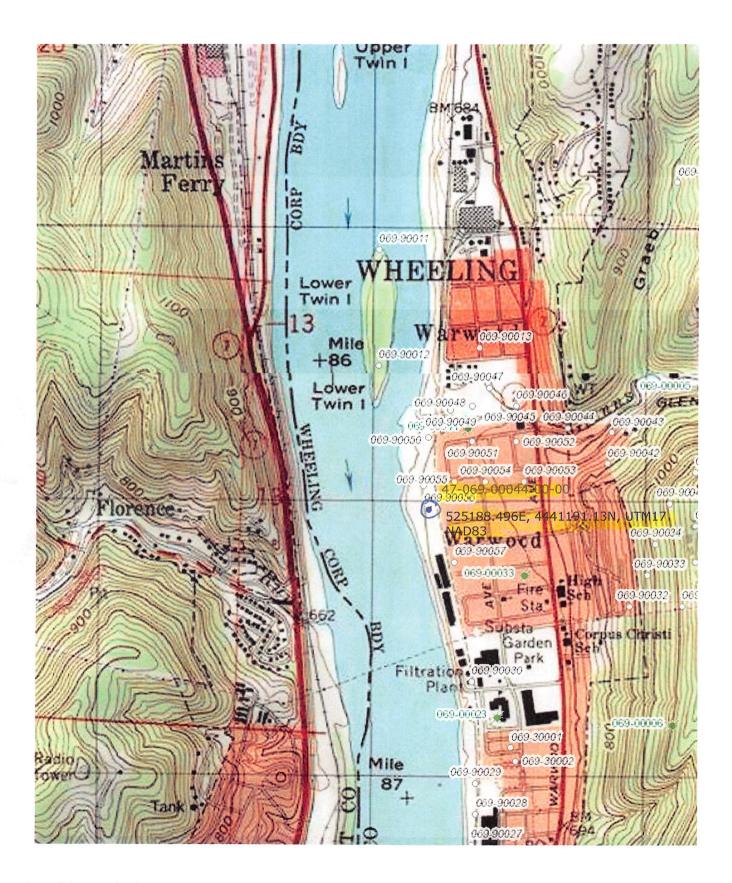
WV Department of Environmental Protection



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FEF 18 2020

WW Department of Environmental Protection





Select County: (069) Ohio	Select datatypes: (Check All)	
Enter Permit #: 90056	Location Production	Plugging
	✓ Owner/Completion ✓ Stratigraphy	✓ Sample
Get Data Reset	Pay/Show/Water  Logs	☑ Btm Hole Loc

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WWGES Main
"Pipeline-Plus" New

WW Geological & Economic Survey:

Well: County = 69 Permit = 90056

Report Time: Monday, February 24, 2020 1:48:14

Location Information: View Mar

There is no Bottom Hole Location data for this well

There is no Owner/Completion data for this well

There is no Owner/Completion data for this well

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well



 $http://deparcgis1/ooggis/index.html?x = 525185.7 \&y = 4441190.5 \& datum = NAD83 \& pntlabe... \quad 2/24/2020 \\$ 

47-069-00304 0FF-SET TO 47-069-00304

G69-9044-F

WR-38 05-Apr-96

#### MECEIVED WDIVISION OF Environmental Protection

API # 47- 69-00044-P

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION

SECTION OF OIL AND GAS

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one



OCT 15 1996

Permitting AFFIDAVIT OF PLUGGING AND FILLING WELL Office of Oil & Gas

47-069-00304P

copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses. Form name: GOLDEN, ERIC/SUSAN SARKIS Operatr Well No.: GOLDEN 1 LOCATION: Elevation: 665.00 Quadrangle: WHEELING District: RICHLAND County: OHIO 700 Feet South of 40 Deg. 7 Min. 30 Sec. 10050 Feet West of 80 Deg. 40 Min. 0 Sec. Latitude: Longitude Well Type: OIL \_\_\_ GAS \_x Company: Department of Environmental ProtectionCoal Operator #10 McJunkin Road or Owner Nitro WV 25143 Agent: Coal Operator or Owner Permit Issued: 04/08/96 AFFIDAVIT STATE OF WEST VIRGINIA. County of Upshur SS: Alvin Sorcan and Phillip Pulliam first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging filling the above well, and Phillip Tracy and Oil representing the Director, say Inspector that said work was the commenced on 11 day of March , 1996, and that the well was plugged and filled in the rollowing manner: TYPE FROM TO PIPE REMOVED LEFT gel TD 710 10" 120 cement 710 540 qel 540 485 cement 485 345 gel 345 100 cement 100 surface Description of monument: Underground marker with API and that the work of plugging and filling said well was completed on the 20 day of March , 19 96.

NOTARY PUBLIC STATE OF WEST VIRGINIA JOYCE Y. HARLOW 6.5 (87.50 dount-juda WY 1-221 B: Cradunta Erras A91 3, 1221

\*\*\*\*\*\*\*\*

And furthur deponents saith not.

Sworn and subscribe before me this

My commission expires: August 4, 2003

Oil and Gas Inspector:

Wotary

April

day

<b></b> 个R-8	~(9-94)
	pr-96'
	^/

## State of Nest Virginia Division of Environmental Protection Section of Oil and Gas

evo christora

YES NO

YES\_NO

WELL PLUGGING INSPECTION & RELEASE FORM SEE 2 . 1827

Farm name:	GOLDEN,	ERIC/SUSAN	SARKIS	Operator	Well	No.: GOLDEN GEORGE
		CCC 00			****	10

LOCATION:

Elevation: 665.00

Quadrangle: WHEELING

District: RICHLAND

County: OHIO

Co	mpany:DIVISIO 10 McJU NITRO,	N ENVIRONMENTAL PROTE NKIN ROAD	ECTION-O & G	_
	G COMPLETED		BAL PERMISSION ON	rel 3
1.	IS COAL BEIN	G MINED IN THE AREA?		YES NO
2.	WERE CEMENT	AND GEL MIXED AND USE	ED IN ACCORDANCE WITH	ACCEPTED INDUSTRY
	A. B. C. D. E. F.		FOR H2S GAS	
	TYPE	FROM	TO	PIPE REMOVED
Cen	nent	Sel	Alfamil	
3.	WERE ALL CHA	NGES APPROVED BY INS	PECTOR?	YES NO
4.	WAS THE EQUI AND RIGGED T TO BE PULLED	O PULL 150% OF THE H	NG CASING PROPERLY SI EAVIEST STRING OF PIP	ZED E EXPECTED YES NO
5.	DID THE OPER	ATOR GIVE THE INSPEC	TOR PROPER NOTICE?	XES_NO
6.	WERE ACCURAT	E PLUGGING RECORDS K	EPT BY THE OPERATOR?	YES NO
7.	WAS A PROPER	MONUMENT SET WITH A	PI NUMBER ATTACHED?	XES_NO

E. SEEDED YES NO

C.

REQUIREMENTS?
A. RECLAIMED

MULCHED

DATÉ RELEASED

Inspector's SIGNATURE

ALL EQUIPMENT REMOVED

FENCES REPLACED

PROPER DRAINAGE

RECORD ALL VISITS TO THIS WELL ON BACK

YES NO

YES NO

DID WELL SITE AND ACCESS ROAD MEET THE FOLLOWING RECLAMATION

D.

FORM WE-4(B)FILE COPY '	1) Date: PED FRIOR 1976  2) Operator's Golden #/
10-91	1) API Well No. 47 069 0044-P
e <del>proposition of the control of the</del>	State County Permit
CALL TOBALL AND CO.	STATE OF WEST VIRGINIA
DIVISION	OF ÉNVIRONMENTAL PROTECTION
<b></b>	OFFICE OF OIL & GAS
2 ; APPLICATION	FOR A PERMIT TO PLUG & ABANDON
N . WELL TYPE: A Oil/ Gas	/ Liquid Injection/ Waste disposal/
B (If "Gas", Production	
LOCATION: Elevation:	Wareshed
District:	County: Ohio Quadrangle:
WELL OPERATOR WY DEP	CUDE 7) DESIGNATED AGENT
Address # 10 Mc Junkin Re	Address
12 Pita NV 251	(3
BI OIL & GAS INSPACTOR TO BE NOTIFIED	91 PLUGGING CONTRACTORY
Name Randal Mick	Name Hydricator Well Somice
Addiess Black-shere Dris	
Manningles NV 2	SP2 Buckhannen, Wa. 26201-0976
Go to 1000' or T.D. (wh 2) Gol hile 3) Sot 200' bitten hole place 4) full all pipe possible (squeez 5) Coment 700'-500' 6) Coment 200'- Surface	
	PLUGGING PERMIT
17 000 0011 B	Harch 7th. 19 96
Permit number 47-069-0044-7	Date
quirements subject to the conditions contained herein and before actual permitted work has commenced.)	hown below is evidence of permission granted to plug in accordance with the pertinent legal re- on the reverse hereof. Notification must be given to the District O.I and Gas Inspector 24 hours.
0 100 06	unless plugging is commenced prior to that date and prosecuted with due diligence.
Permit expires 3-28-96	uniets plugging is commenced prior to that gate and prosecuted with due unigence.
Bond: Agent: Plat: Casing	WPCP OTHER SAMPLE Statistics
//	
NOTE. Keep one capy of this beemit posted at the plug	ing location.

