



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 16, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359
SPRING, TX 773914954

Re: Permit approval for OCC-A OHI 1H
47-069-00340-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a circular stamp. The stamp contains the text 'James A. Martin' and 'Chief' below it.

James A. Martin
Chief

Operator's Well Number: OCC-A OHI 1H
Farm Name: BOARD OF COMMISSIONERS
U.S. WELL NUMBER: 47-069-00340-00-00
Horizontal 6A: New Drill
Date Issued: 5/16/2022

Promoting a healthy environment.

05/20/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

05/20/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 069-Ohio 7-Triadelphia 648-Valley Groev
Operator ID County District Quadrangle

2) Operator's Well Number: OCC-A OHI 1H Well Pad Name: OCC A OHI Pad

3) Farm Name/Surface Owner: Board of Commissioners Ohio County Public Road Access: Rodneys Point Run

4) Elevation, current ground: 1095' Elevation, proposed post-construction: 1095'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes *MDK 3/8/2022*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 6193', Target Base TVD- 6254', Anticipated Thickness- 61', Associated Pressure- 4065

8) Proposed Total Vertical Depth: 6233'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 24,090' ✓

11) Proposed Horizontal Leg Length: 15,208.94'

12) Approximate Fresh Water Strata Depths: 393', 432'

13) Method to Determine Fresh Water Depths: Deepest Nearby Water Well

14) Approximate Saltwater Depths: 586'- Salinity Profile

15) Approximate Coal Seam Depths: 462', 500'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100' ✓	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	530'	530' ✓	587 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1830'	1830' ✓	684 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	24,090'	24,090' ✓	Tail 4382sx/100' Inside Intermediate
Tubing							
Liners							

MSK 3/8/2022

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.9

22) Area to be disturbed for well pad only, less access road (acres): 3.0

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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*Note: Attach additional sheets as needed.

CEMENT ADDITIVES

INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER) <i>up to 3%</i>	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION <i>up to 3%</i>	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
INTERMEDIATE	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D047	FP 28L	XXXXXXXXXX	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	XXXXXXXXXX	XXXXXXXXXX	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
PRODUCTION	XXXXXXXXXX	XXXXXXXXXX	CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	XXXXXXXXXX	SS-11W	CJ880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	D047	FP 28L	XXXXXXXXXX	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	XXXXXXXXXX	XXXXXXXXXX	CJX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
	XXXXXXXXXX	XXXXXXXXXX	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATIC AMIDE POLYMER	PROPRIETARY
	D255	XXXXXXXXXX	XXXXXXXXXX	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
	XXXXXXXXXX	XXXXXXXXXX	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
	XXXXXXXXXX	FL-66	CJ501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
	XXXXXXXXXX	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	XXXXXXXXXX	VISCOSIFIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3		CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1

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Southwestern Energy Company

Proposed Drilling Program

Well: OCC A OHI 1
 Field: PANHANDLE FIELD WET
 County: OHIO
 SHL: 40.0794 Latitude -80.5981 Longitude
 BHL: 40.1165 Latitude -80.6200 Longitude
 KB Elev: 1,122 ft MSL KB: 26 ft AGL GL Elev: 1,096 ft MSL

Re-entry Rig: SDC 40
 Prospect: Marcellus Shale
 State: WV



NO COAL VOID EXPECTED

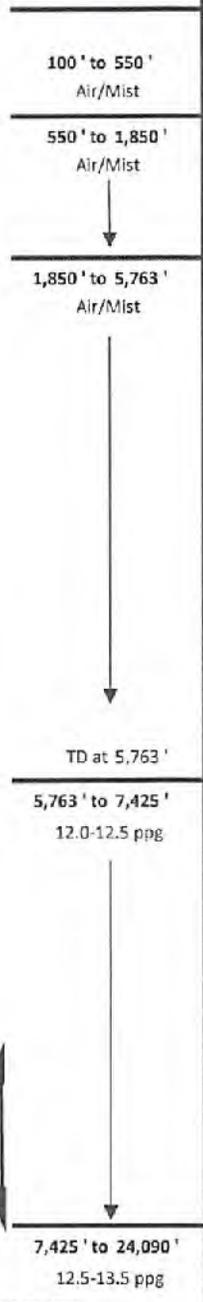
PROD TOC Lead @ 2,030 ' MD
 PROD TOC Tail @ 5,663 ' MD

TUBULAR DETAIL

Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor	20	94.0 #	J-55	0'	100'
Surface/Coal	13.375	54.4 #	J-55	0'	530'
Intermediate	9.625	36.0 #	J-55	0'	1,830'
Production	5.5	20.0 #	P-110 HP	0'	24,090'

CEMENT DETAIL

	Sacks	Class	Density
Conductor	127	A	19.3
Surface	587	A	15.6
Intermediate	684	A	15.6
Production	4383	A	14.5-15.0



KOP at 5,763 ' MD

Freshwater Depth - 393 ' TVD
 Coal Void Depth - 462 ' TVD
 Saltwater Depth - 586 ' TVD
 TVD - 6,233 '
 TMD - 24,090 '

6,233 ' Target Center

TD at 24,090 ' MD
 5,995 ' TVD

EOB at 7,425 ' MD

SHL Onondaga 6,245 ' TVD

Onondaga 6,007 ' TVD

7,425 ' to 24,090 '
 12.5-13.5 ppg

Created by: Dicky Hall on 02/07/2022

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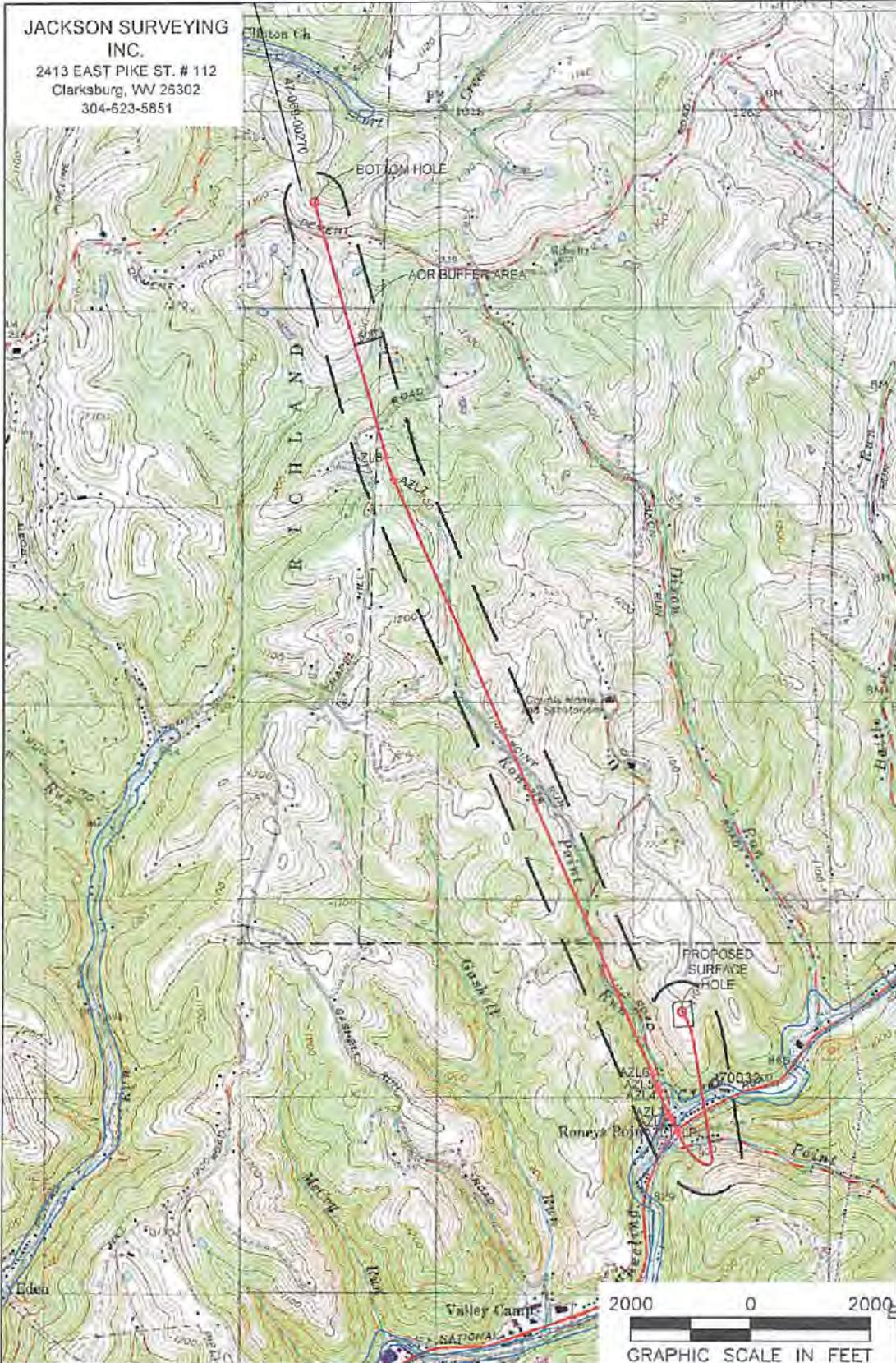
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OCC A OHI 1H AOR

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
47-069-70032	Unknown	Unknown				Unknown	
47-069-00270	WVN Production Company, LLC	Active	40.161523	-80.626861	5,940	Marcellus Shale	Tully Limestone, Big Injun

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JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ⊙ EXISTING / PRODUCING WELLHEAD
- LPL* LANDING POINT LOCATION
- FLOOD PLAIN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

WELL OPERATOR:
 SWN PRODUCTION COMPANY, LLC
 ADDRESS:
 1300 FORT PIERPONT ROAD, SUITE 200, MORGANTOWN, WV 26508
 SURFACE OWNER:
 BOARD OF COMMISSIONERS OHIO COUNTY

WELL (FARM) NAME:
 OCC-A OHI
 COUNTY - CODE
 OHIO - 069
 DISTRICT:
 TRIADDELPHIA
 USGS 7 1/2 QUADRANGLE MAP NAME
 VALLEY GROVE, WV

WELL #
 1H
 SERIAL #

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WW-9
(4/16)

API Number 47 - 069 - _____
Operator's Well No. OCC A OHI 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Roney Point Run of Little Wheeling Creek Quadrangle Valley Grove

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number Various Approved Facilities)
- Reuse (at API Number At the next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site)

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowhill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Watzal County 1021

Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013,

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*
Company Official (Typed Name) Brittany Woody
Company Official Title Senior Regulatory Analyst

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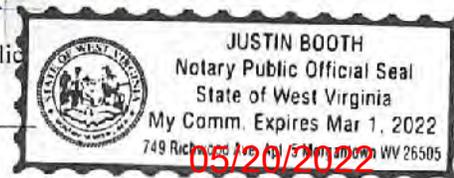
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Subscribed and sworn before me this 17th day of FEBRUARY, 20 22

Justin Booth

Notary Public

My commission expires 3/1/2022



SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 17.9 Prevegetation pH _____

Lime as determined by pH test min.2 Tons/acre or to correct to pH 3.0

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3C

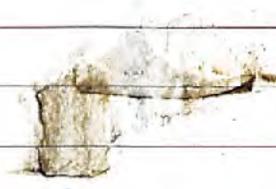
Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Wayne Smith*

Comments: _____



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Title: Oil & Gas Inspector

Date: 3/8/2022

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Field Reviewed? () Yes () No

Attachment 3A

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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Attachment 3B

Drilling Mediums

Surface/Coal(if present)/Freshwater Intervals:

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification

$\frac{R^+}{A} \rightarrow V^+$

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix	SWN Supplied	
Orchardgrass	40%	
Timothy	15%	
Annual Ryegrass	15%	
Brown Top Millet	5%	
Red Top	5%	
Medium Red Clover	5%	All legumes are innoculated at 5x normal rate
White Clover	5%	
Birdsfoot Trefoil	5%	
Rough Bluegrass	5%	
Apply @ 100lbs per acre April 16th- Oct. 14th		Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

SOIL AMENDMENTS

10-20-20 Fertilizer	*Apply @ 500lbs per Acre	
Pelletized Lime	Apply @ 2 Tons per Acre	
*unless otherwise dictated by soil test results		

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES

Seed Mixture: SWN Production Organic Mix	SWN Supplied	
Organic Timothy	50%	
Organic Red or White Clover	50%	
OR		
Organic Perennial Ryegrass	50%	
Organic Red or White Clover	50%	
Apply @ 100lbs per acre April 16th- Oct. 14th		Apply @ 200lbs per acre Oct. 15th- April 15th
Organic Fertilizer @ 200lbs per Acre		Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)

Seed Mixture: Wetland Mix	SWN Supplied	
VA Wild Ryegrass	20%	
Annual Ryegrass	20%	
Fowl Bluegrass	20%	
Cosmos 'Sensation'	10%	
Redtop	5%	
Golden Tickseed	5%	
Maryland Senna	5%	
Showy Tickseed	5%	
Fox Sedge	2.5%	
Soft Rush	2.5%	
Woolgrass	2.5%	
Swamp Verbena	2.5%	
Apply @ 25lbs per acre April 16th- Oct. 14th		Apply @ 50lbs per acre Oct. 15th- April 15th
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS		

RECEIVED
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WV Department of
Environmental Protection

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
1300 Fort Pierpont Drive, Suite 201
Morgantown, West Virginia 26508

API NO. 47-XXX-XXXXX
WELL NAME: OCC A OHI 1H
Valley Grove QUAD
Triadelphia DISTRICT
OHIO COUNTY, WEST VIRGINIA

Submitted by:

Name: Brittany Woody

Date: 2/8/2022

A handwritten signature in blue ink that reads "Brittany Woody".

Title: Senior Regulatory Analyst

SWN Production Co., LLC

Approved by:

Name: Gregory H. Smith

Date: 3/8/2022

Title: _____

Approved by:

Name: _____

Date: _____

Title: _____

RECEIVED
Office of Oil and Gas

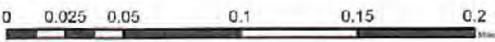
APR 14 2022

WV Department of
Environmental Protection

SWN PRODUCTION COMPANY, LLC – CONFIDENTIAL

05/20/2022




 1 in = 417 ft


Coordinate System: NAD 1983 UTM Zone 17N
 Units: Meter

RECEIVED
 Office of Oil and Gas
 APR 14 2022
 WV Department of
 Environmental Protection

Coordinates: 40.079317, -80.598057

Water Purveyor Map
 Well Pad: OCC A Pad
 County: OH

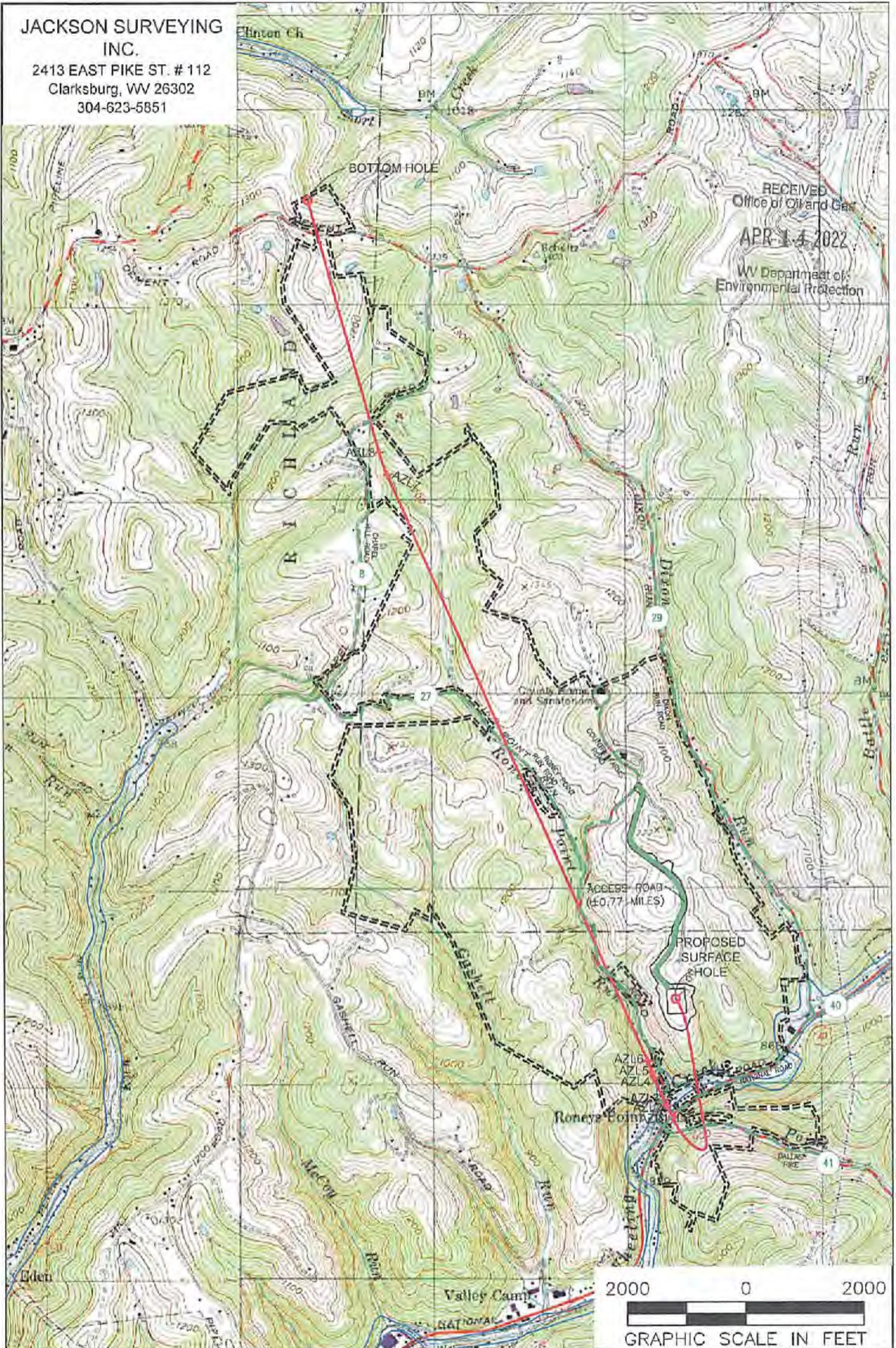

 Southwestern Energy

Date: 2/14/2022
 Author: willisb

05/20/2022

**JACKSON SURVEYING
INC.**
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

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Office of Oil and Gas
APR 14 2022
WV Department of
Environmental Protection



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ACCESS ROAD
- PUBLIC ROAD
- EXISTING / PRODUCING WELLHEAD
- ACCESS ROAD TO PREV. SITE
- LPL
- LEASE BOUNDARY
- PROPOSED PATH
- FLOOD PLAIN

05/20/2022

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: OCC-A OHI	WELL # 1H	SERIAL #
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200, MORGANTOWN, WV 26508	COUNTY - CODE OHIO - 069	DISTRICT: TRIADDELPHIA	
SURFACE OWNER: BOARD OF COMMISSIONERS OHIO COUNTY	USGS 7 1/2 QUADRANGLE MAP NAME VALLEY GROVE, WV		

Latitude: 40°05'00"

SURFACE HOLE 4134'

Latitude: 40°07'30" BOTTOM HOLE 10248'

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

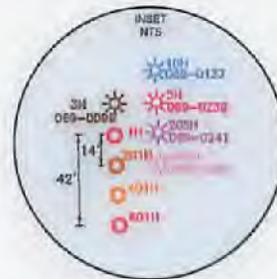
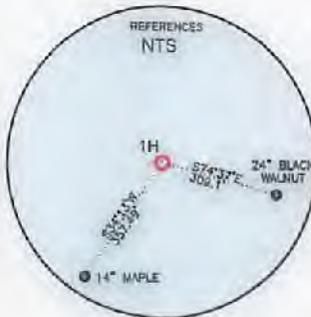
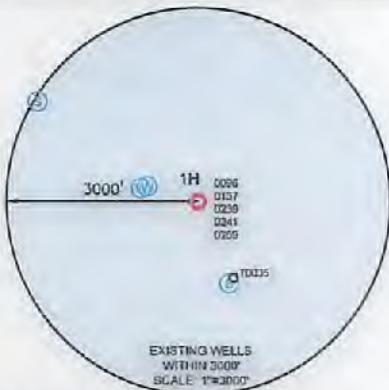


Table with 2 columns: LOCATION NAME and UTM (NAD83, ZONE 17, METERS) coordinates (NORTHING, EASTING). Locations include SHL, LPL, AZL1-5, and BHL.

Table with 2 columns: LOCATION NAME and UTM (NAD83, ZONE 17, METERS) coordinates (NORTHING, EASTING). Locations include AZL6-8 and BHL.

Table with 5 columns: LINE, BEARING, DISTANCE, DESCRIPTION, MONUMENT. Lists lines L1 through L8 with bearings, distances, and descriptions like 'SHL TO LANDMARK'.

Table with 5 columns: LINE, BEARING, DISTANCE, CURVE LENGTH, DESCRIPTION. Lists lines L3 through L10 with bearings, distances, curve lengths, and descriptions like 'SHL TO LP'.



WELL RESTRICTIONS

- 1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

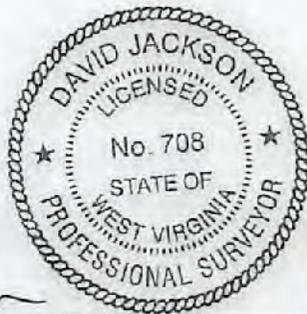
NOTES ON SURVEY

- 1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



2000 0 2000

GRAPHIC SCALE IN FEET

COMPANY: SWN Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVD 88, US FT)

OCC-A OHI
OPERATOR'S WELL #: 1H
API WELL #: 47 069 00340
STATE COUNTY PERMIT

WELL TYPE: OIL [] WASTE DISPOSAL [] PRODUCTION [x] DEEP [] GAS [x] LIQUID INJECTION [] STORAGE [] SHALLOW [x]
WATERSHED: RONEY POINT RUN OF LITTLE WHEELING CREEK OF WHEELING CREEK (HUC-10) ELEVATION: 1095.2'
DISTRICT: TRIADELPHIA COUNTY: OHIO QUADRANGLE: VALLEY GROVE, WV
SURFACE OWNER: BOARD OF COMMISSIONERS OHIO COUNTY ACREAGE: ±262.85
OIL & GAS ROYALTY OWNER: BOARD OF COMMISSIONERS OHIO COUNTY ACREAGE: ±262.85
DRILL [x] DRILL DEEPER [] REDRILL [] FRACTURE OR STIMULATE [x] PLUG OFF OLD FORMATION [] PERFORATE NEW FORMATION []
CONVERT [] PLUG & ABANDON [] CLEAN OUT & REPLUG [] OTHER CHANGE [] (SPECIFY)
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,233 TVD 24,090 TMD

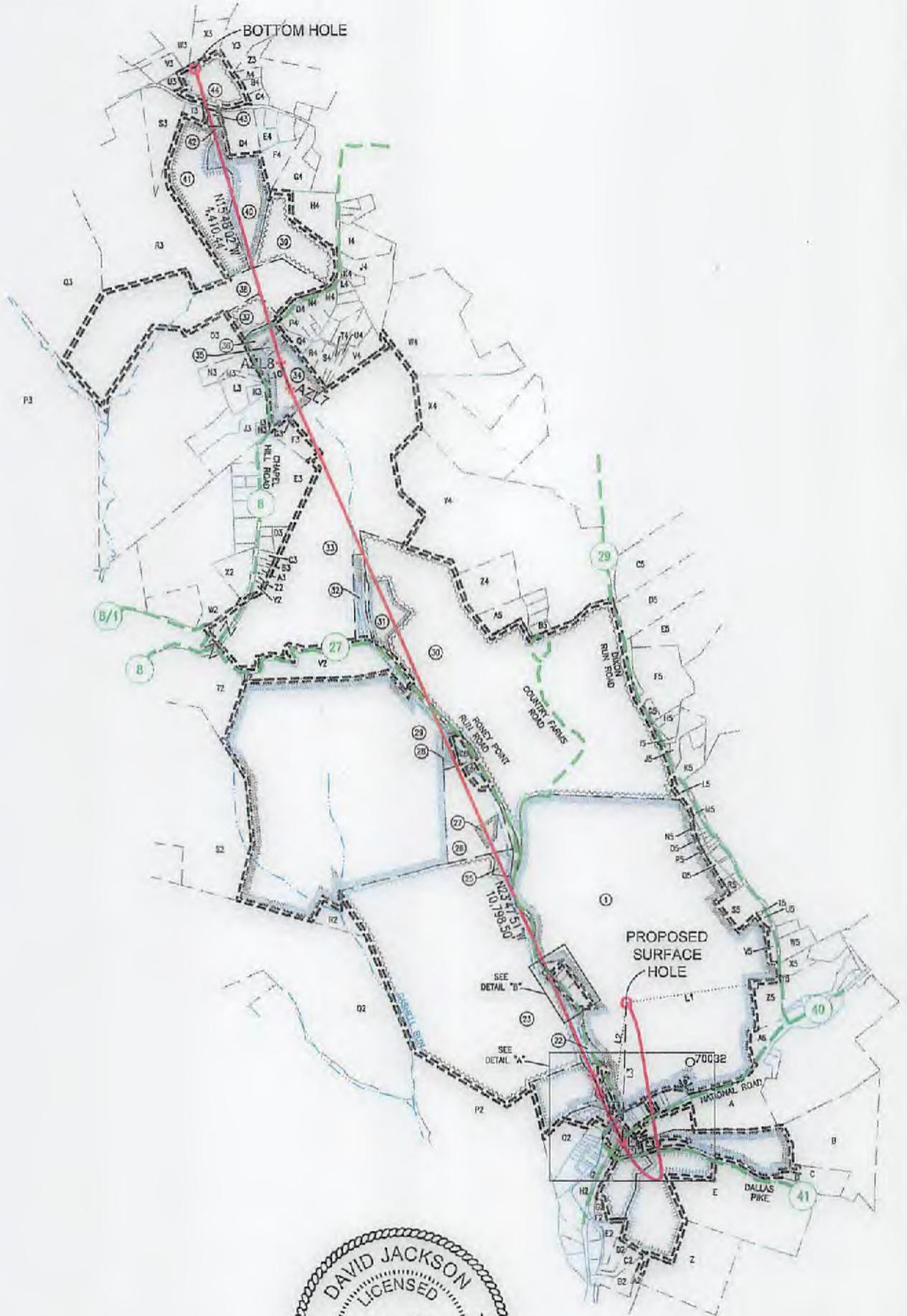
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

Table with 2 columns: LEGEND and REVISIONS. Legend includes symbols for proposed surface hole, existing wellhead, landing point location, existing water well, existing spring, surveyed boundary, drilling unit, lease boundary, proposed path, and azimuth point location. Revisions table includes DATE: 02-18-2022, DRAWN BY: N. MANO, SCALE: 1" = 2000', DRAWING NO., and WELL LOCATION PLAT.

Longitude: 80°35'00" BOTTOM HOLE 3,114'

Longitude: 80°35'00" SURFACE HOLE 1424'

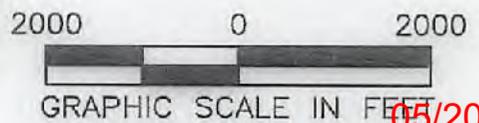
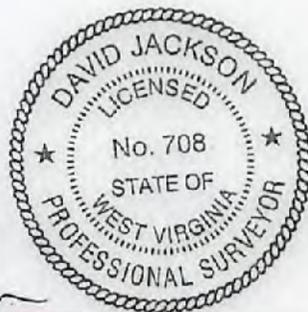
JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



05/20/2022

REVISIONS:	COMPANY:	 	
	OPERATOR'S	OCC-A OHI	DATE: 02-18-2022
	WELL #:	47-069-00340 1H	DRAWN BY: N. MANO
	DISTRICT:	TRIADELPHIA	SCALE: N/A
	COUNTY:	OHIO	DRAWING NO:
	STATE:	WV	WELL LOCATION PLAT 2

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	BOARD OF COMMONS OHIO CO (S/R)	3-L13-3 ✓
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	SWAIN MARVIN H & K L (S)	6-T3Q-22 ✓
3	PHK LLC (S)	6-T3Q-21 ✓
4	WV DEPARTMENT OF TRANSPORTATION (S)	US RT 40 ✓
5	PHK LLC (S)	6-T8-54 ✓
6	SHUMAN BERYL F & O L C/O SHUMAN DOUGLAS (S)	6-T3-19 ✓
7	UNITED PRESBYTERIAN CHURCH (TRUSTEES) (S)	6-T8-9 ✓
8	WV DEPARTMENT OF TRANSPORTATION (S)	ROUTE 41 ✓
9	MINCH HOWARD L JR & CHRISTINE (S)	6-T8-19.1 ✓
10	EMERY CHARLES E JR & JILL L (S)	6-T8-17 ✓
11	ROBINSON RICK W & C B (S)	6-T8C-8 ✓
12	ROBINSON RICK W & CAROL B (S)	6-T8C-8.1 ✓
13	MARQUART GREGORY F & L A ; MARQUART PHILLIP J & K L (S)	6-T3Q-15 ✓
14	VALLEY COIN MACHINE COMPANY LLC (S)	6-T3Q-16 ✓
15	FISCHER PAMELA (S)	6-T3Q-6 ✓
16	FISCHER DONALD R JR (S)	6-T3Q-7.2 ✓
17	WV DEPARTMENT OF TRANSPORTATION (S)	ROUTE 27 ✓
18	MULLOOLY JAMES F (S)	6-T3Q-7.1 ✓
19	BEHRENS WM D (S)	6-T3Q-9 ✓
20	BEABOUT RUSSELL W (S)	6-T3Q-8 ✓
21	HUNTER JOHN A & C M (S)	6-T3Q-11 ✓
22	HANNING RANDY & BRENDA (S)	6-T3-5.2 ✓
23	MINCH TIMMY B & AMY LYNN (S)	6-T3-5 ✓
24	DERR ALFRED (S)	6-T3-6 ✓
25	SHELLER CARL J (S)	3-L13-24 ✓
26	MINCH TIMMY B & AMY LYNN (S)	3-L13-2 ✓
27	MINCH DENNIS (S)	3-L13-2.4 ✓
28	WALTON LISA (S)	3-L13-2.3 ✓
29	OGLEBAY FOUNDATION PROPS INC ANNA C MAXWELL REV TRUST	3-L13-1 ✓
30	BOARD OF COMMONS OHIO CO (S)	3-L13-3.1 ✓
31	OHIO COUNTY COMMISSION (S)	3-L10-23.3 ✓
32	WEIR ROBERT AND BRIDGET (S)	3-L10-23.1 ✓
33	LUCHETTI ROBERT R SR - TOD (S)	3-L10-23 ✓
34	WHITE KRISTIAN E & NICOLE R (S)	3-L10-19.3 ✓
35	WHITE KRISTIAN E & NICOLE R (S)	3-L10-19.2 ✓
36	WHITE KRISTIAN E & NICOLE (S)	3-L10-19.1 ✓
37	MARRINER ROBYN LEE (S)	3-L10-51 ✓
38	GOMPERS EDWARD D AND LINDA M (S)	4-R15-25.1 ✓
39	KOWCHECK DRAKE M & CAITLIN (S)	4-R15-25.6 ✓
40	REGAN CHRISTOPHER J & HILARY E (S)	4-R15-23.4 ✓
41	TEMPLETON JOHN J DR & USA J CO-TRUSTEES (S)	4-R15-23.3 ✓
42	REGAN CHRISTOPHER J & HILARY E (S)	4-R15-23.1 ✓
43	SUPANIK DEREK & MONICA (S)	4-R15-23.5 ✓
44	DECARLO VINCENT G & KRISTEN A (S)	4-R12-45.3 ✓

05/20/2022

REVISIONS:	COMPANY:	 		
	OPERATOR'S	OCC-A OHI	API #	
	WELL #:	47-069-0034D	1H	47-069-00340
	DISTRICT:	TRIADELPHIA	COUNTY:	OHIO
			STATE:	WV
		DATE:	02-18-2022	
		DRAWN BY:	N. MANO	
		SCALE:	N/A	
		DRAWING NO:		
		WELL LOCATION PLAT	4	

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	GARRISON MELODY	6-T3-33
B	GRETCHEN STEPHEN J & THERESA L	6-T8-11
C	MURPHY KENNETH L & R L	6-T8-10
D	TEMPUN PAUL R & C G	6-T8-9.1
E	STRAUGHN JOSEPH PATRICK	6-T8-19
F	KLUG DARLENE A	6-T3-35
G	COOK JAMES WILLIAM & STOWERS AMANDA LORRAINE	6-T3-34
H	SUPERIOR INDUSTRIAL LAUNDRIES INC	6-T3Q-26
I	STEPHAN PAULA C AND ORION E	6-T3Q-25
J	FISHER LOGAN J	6-T3Q-24
K	CLARK ROBERT B & EVELYN M	6-T3Q-23
L	HAMMONS TAMMY M	6-T3Q-20
M	MCDANIELS EDDIE L MCDANIELS TRACY L	6-T3Q-19
N	P-3 EQUITIES LLC	6-T3Q-18.1
O	FLACK HOLLY M	6-T3Q-18
P	SAYRE HAROLD K	6-T3Q-17.1
Q	MCKENNEEN JOSEPH A III	6-T3Q-17
R	BOARD OF COMM OHIO CO	6-T3Q-13
S	NELSON KENNETH L	6-T3Q-10
T	HUNTER JOHN A & C M	6-T3Q-11.1
U	HUNTER JOHN A & C M	6-T3Q-12
V	DUFFY CHARLES E	6-T3-26
W	MINCH HOWARD LJR & CHRISTINE	6-T8C-9
X	GOSSETT LEIGH ANN	6-T8C-10
Y	UNITED PRESBYTERIAN CHURCH	6-T8C-11
Z	KIMBLE JANET L	6-T8-24
A2	NASH DAVID L & K S	6-T8-34
B2	EDGELE DESORAH A	6-T8-32
C2	DAVIS EARL W	6-T8-31
D2	DAVIS EARL W & S K	6-T8-30
E2	ANDREWS RAYNETTE M	6-T8-26.1
F2	ANDREWS ALVIN E SR ANDREWS RAYNETTE M	6-T8-26
G2	VELAS THEODORE LEON JR	6-T8-26.2
H2	LINDHEIMER KENNETH A TOD	6-T8B-11
I2	C & P TELEPHONE OF WV	6-T8C-1.1
J2	LINDHEIMER KENNETH	6-T8-54.1
K2	KPOYAR JERRY L & CYNTHIA L	6-T8C-7
L2	VELAS JEREMY L & CARRIE L	6-T3Q-3
M2	HOWARD DANIEL K; HOWARD E J HOWARD D; HOWARD A J	6-T3Q-4.1
N2	HARVATH PATRICIA H	6-T3Q-4
O2	PARSONS JOSEPH L & SALLY	6-T3P-1
P2	CROW RAYMOND E	6-T8-7
Q2	SCOTT PAUL R & JOYCE A	6-T8-3
R2	HATCHER EDWARD A	3-L13-1.5
S2	MILLER FAMILY TRUST	4-R18-11
T2	LUCHETTI ROBERT R JR & TERESA	4-R18-29
U2	OGLEBAY FOUNDATION PROPS INC MAXWELL ANNA C REV TRUST	3-L13-1.1
V2	MAXWELL JOSEPH E ANNA C MAXWELL REVOCABLE TRUST	3-L13-1.2
W2	LUCHETTI ROBERT R SR - TOD	4-R15-28
X2	LUCHETTI ROBERT R SR - TOD	4-R15-28.4
Y2	MILLER CALVIN F & B J	4-L10-25.1
Z2	MILLER WILSON B	4-L10-25
A3	MILLER CALVIN F & BARBARA J	3-L10-25.5
B3	MATTERN KENNETH MARK MATTERN DANA ANN	3-L10-25.4
C3	CAREY WAYNE L	4-L10-25.3
D3	WOOD MATHEW J & MARIA M	3-L10-25.7
E3	A D BAKER HOMES INC	3-L10-19.4
F3	LUCHETTI ROBERT R JR & TERESA	3-L10-19.5
G3	WHITE KRISTIAN E & NICOLE R	3-L10-23.2
H3	KOCH MARY C	4-L10-22
I3	KOCH MARY C	4-L10-21
J3	A D BAKER HOMES INC	3-L10-19
K3	HAMMERQUIST KAREN L	3-L10-52
L3	PORTER MARK E & BARBARA V	4-R15-23.3
M3	PORTER MARK E & PORTER BARBARA V	4-R15-23.4
N3	PORTER SANDRA K - TOD	4-R15-25.5
O3	PORTER SANDRA K	4-R15-25
P3	NICHOLS R E 3/8 INT; B L S NAPP 3/8 INT & MC NICHOLS 3/4 INT	4-R15-16

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
Q3	YOUNG TRAVIS & MICHELLE E	4-R15-19
R3	SIXTY FOUR LLC	4-R15-21
S3	WITSBERGER AMY LISBETH	4-R15-22
T3	TEMPLETON JOHN J DR & LISA J CO-TRUSTEES	4-R15-23.2
U3	FLANAGAN JILL E & JOSEPH V JR	4-R12-45.1
V3	FLANAGAN JILL E & JOSEPH V JR	4-R12-45.4
W3	TARR JOHN A IV	4-R12-45
X3	PHILLIPS TINA L & PADDEN ELIZABETH A	4-R12-45.8
Y3	THROCKMORTON SARA R & DENT DAVID A	4-R12-45.16
Z3	ROBINSON JACOB	3-L7-22
A4	BARBE BARRY A & CHRISTY	3-L7-22.6
B4	AMERICAN LEBANESE SYRIAN ASSOCIATED CHARITIES INC	3-L7-22.7
C4	HIGH PHILIP D	3-L7-22.9
D4	STIFEL EDWARD W III	4-R15-24
E4	FINNERAN LAWRENCE P & KATHLEEN	3-L10-1.5
F4	BIPPUS CARLS	3-L10-1.7
G4	SEABRIGHT JUNE M	3-L10-1.6
H4	BURKE STEPHEN R & RAJNA J	3-L10-15
I4	JOSEPH BRIAN E	3-L10-13.3
J4	HAZLETT SUSAN H ET AL	3-L10-13.2
K4	IRWIN WM F & MJ	3-L10-13.1
L4	KOLISCAP JENNA M IAFRATE CHRISTOPHER A	3-L10-17.8
M4	HARRIS RICHARD D & PATRICIA	3-L10-17.2
N4	VAN DUSEN JOHN M II & VAN DUSEN AMANDA RAE	3-L10-17.1
O4	DERROW STEPHEN J	3-L10-17.4
P4	HERCULES EUGENE & CARMELINDA S	3-L10-18
Q4	HUFFNER EARL P	3-L10-17.12
R4	KNUTH JACK C JR & ALICE M	3-L10-17.11
S4	KNUTH JACK C JR & ALICE M	3-L10-17.10
T4	MACNEALY JON A & MACNEALY KAREN L	3-L10-17.14
U4	MACNEALY JON A & MACNEALY KAREN L	3-L10-17.13
V4	PALMER LOUIS III	3-L10-17.16
W4	WALTERS GLEN L B R S	3-L10-28
X4	LOUSTAU JEAN P & L P (RESV LF) BYRUM CAROLINE L	3-L10-27
Y4	ABRAHAM THOMAS R & S O	3-L10-26
Z4	BARTOLOVICH DEBORAH A	3-L10-26.2
A5	BELLANCO CHRISTOPHER	3-L10-26.6
B5	WEIGHMAN RANDY J	3-L10-26.1
C5	BLOWERS DAVID A & FLORENCE D	3-L10-36.6
D5	MILLER LANCE H JR & SHABNAN G	3-L10-36
E5	HOUCHINS RONALD W	3-L10-36.5
F5	HOUCHINS RONALD W	3-L13-4.3
G5	STELLE RICHARD CLARK JR PUSKARICH ALEXANDRA MILENA	3-L13-4
H5	YOUNG ROBERT L; VANDERGRIFT JOANN L/E	3-L13-4.2
I5	YOUNG ROBERT L; VANDERGRIFT JOANN L/E	3-L13-4.1
J5	STEVENSON BARBARA A (1/8 INT & LE) ET AL	3-L13-5
K5	STEVENSON JAMES ALAN	3-L13-5.4
L5	STEVENSON KIMBERLY; STEVENSON JAMES; DELGADO BRENDA STEVENSON	3-L13-6.1
M5	LOVERIDGE TYSON L & VANESSA	3-L13-6
N5	LOVERIDGE TYSON L & VANESSA	3-L13-6.4
O5	WHEELER JAMES E III WHEELER CHRISTINE	3-L13-8.2
P5	WHEELER JAMES E JR & B J	3-L13-9
Q5	WHEELER JOLLY W SR & SARAH JANE (LE); ET AL	3-L13-12.3
R5	SHEARER STEVEN P	3-L13-12.1
S5	KNIGHT JAMES C & D L	3-L13-13
T5	DEMERSKI GARY L & MARY C	3-L13-14
U5	BARON KEITH E & C J	3-L13-15
V5	HOLMAN HARRY E & CHERYL L	6-T3-11
W5	HOLMAN CHERYL L & H E	6-T3-13
X5	MOORE GERALD T & A M	6-T3-14
Y5	MOORE GERALD T & A M	6-T3-14.1
Z5	OHIO COUNTY COMMISSION	6-T3-28
A6	JDS INVESTMENTS LLC	6-T3-16
B6	VILLAGE OF VALLEY GROVE	6-T3Q-37
C6	BENNETT JEFFREY R	3-L13-2.2
D6	GORDON NATHAN CHARLES	3-L13-2.1
E6	KETRON TRACY E & JOHN P	6-T3-7
F6	HUGHES JAMES R & DARLA J	6-T3-8
G6	SHORES BARBARA A	6-T3-9
H6	BOARD OF COMMISSIONERS	6-T3-10

05/20/2022

REVISIONS:	COMPANY:	 	
	OPERATOR'S	OCC-A OHI	API #
	WELL #: 47-069-00340	1H	47-069-00340
	DISTRICT:	COUNTY:	STATE:
	TRIADELPHIA	OHIO	WV
			DATE: 02-18-2022
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 5

WW-6A1
(5/13)

Operator's Well No. OCC-A OHI 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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SEE EXHIBIT "A"

*Co-tenancy utilization - At least 7 mineral owners in tract and at least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN PRODUCTION COMPANY, LLC
By: 
Its: GAVIN NADEAU, RPL
LANDMAN

EXHIBIT "A" OCC - A OBI 111 Ohio County, West Virginia Attached tract made a part of the State of West Virginia Oil and Gas Permit, Form W-5-AI, by SWN Production Company, LLC. Operator						
#	TMP	LESSOR	LESSEE	ROYALTY	BIKPG	% INTEREST NOT LEASED BY SWN PRODUCTION COMPANY, LLC
1)	03-01-13-0013-0000	The Board of Commissioners of Ohio County & The County Commission of Ohio County	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$04,711 \$45,272	0.00%
2)	06-07-00-0922-0000	Karen Harrison aka Karen Lee Swain, a widow	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$11,404 \$81,192	0.00%
3)	06-07-00-0921-0000	Helen J. Miller	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$08,577 \$83,403	0.00%
4)	US 009, TE 47	West Virginia Department of Transportation, Division of Highways	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$30,111 \$83,620	0.00%
5)	06-07-00-0544-0000	Helen J. Miller, widow	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$08,599 \$83,352	0.00%
6)	06-07-00-0919-0000	Daphne Shuman and Terry Shuman, husband and wife	SWN Production Company, LLC	18.00%	\$20,619	0.00%
7)	06-07-00-0909-0000	United Presbyterian Church of Emory Park, by Rev. M. H. Haffey, Treasurer, and Carol Paxon, Clerk	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	\$12,320 \$85,512	0.00%
8)	US 004, TE 41	West Virginia Department of Transportation, Division of Highways	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$30,111 \$83,620	0.00%
9)	06-07-00-0419-0000	Howard L. Mundy, Jr. and Christine A. Mundy, an a/c	TriEnergy Holdings, LLC "NPA", LLC Chemist U.S.A. Inc. Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	16.00%	\$14,580 \$25,767 \$27,294 \$67,743 \$84,277	0.00%
10)	06-07-00-0474-0000	Kenneth A. Lushchyna, single	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$26,511 \$83,087	0.00%
11)	06-07-00-0500-0000	Est. William Robinson and Carol B. Robinson, a/k/a Carol Beth Robinson, husband and wife	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$23,999 \$85,128	0.00%
12)	06-07-00-0490-0000	Rock William Robinson and Carol B. Robinson, a/k/a Carol Beth Robinson, husband and wife	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$23,999 \$85,128	0.00%
13)	06-07-00-0913-0000	Phillip J. Marquart and Karen Lynn Marquart, husband and wife Gregory J. Marquart and Lisa Ann Marquart, husband and wife	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$08,127 \$81,291 \$08,103 \$85,201	0.00%
14)	06-07-00-0916-0000	Value Coin Machine Company, LLC, by Patrick Webb, owner	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$11,211 \$83,158	0.00%
15)	06-07-00-0904-0000	Traci Jo Fisher, single	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$16,273 \$83,307	0.00%
16)	06-07-00-0907-0000	Rayella Otter Donald R. Fisher, Sr., a single man	N/A Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	25% 18.00%	N/A \$06,235 \$83,297	18.00%
		Theresa M. Carter Trust, David June 11, 2005, by William B. Carter, Trustee William B. Carter and Donna T. Carter, husband and wife Feggy Omsdella, a single woman Michelle Carter aka Michelle Longobardi, a single woman Ann Davie Carter aka Ann Madrigal Warner and Richard E. Warner, wife and husband Elizabeth K. Mundy Mundy aka a married woman, doting in her sole and separate property Richard Lynn Carter, a single man Peter J. Kennemond & Mark Carter Kennemond, wife and husband	SWN Production Company, LLC SWN Production Company, LLC	14.00% 14.00% 14.00% 14.00% 14.00% 14.00% 14.00% 18.00%	\$99,132 \$69,158 \$60,727 \$96,132 \$96,132 \$96,387 \$97,911 \$09,899	
17)	US 009, TE 27	West Virginia Department of Transportation, Division of Highways	SWN Production Company, LLC	20.00%	\$81,840	0.00%
18)	06-07-00-0007-0000	Jenna E. Ambrose, single	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$26,211 \$85,152	0.00%
19)	06-07-00-0619-0000	William H. Johnson, widower	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$26,191 \$84,220	0.00%
20)	06-07-00-0928-0000	Wayne Harbort, married, and Howard W. Harbort, married	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$12,650 \$84,205	0.00%
21)	06-07-00-0911-0000	John A. Hauer and Cindy M. Hauer, husband and wife	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$86,117 \$83,267	0.00%
22)	06-07-00-0905-0000	Caroline J. Piam, aka Caroline J. Simons, married, doting in her sole and separate property	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$18,121 \$83,276	0.00%
23)	06-07-00-0905-0000	Andrew L. Astors Jr. and Lara Marie Astors, husband and wife Steven L. Cook and Linda G. Cook, husband and wife Daniel A. Mundy and Gram Mundy, husband and wife Dennis P. Mundy, single Howard L. Mundy, Jr. and Christine Mundy, husband and wife Randall A. Mundy, single Teresa B. Mundy and Jerry Lynn Mundy, husband and wife Jerry Vargo and Marianne Vargo, husband and wife	SWN Production Company, LLC SWN Production Company, LLC	18.00% 18.00% 18.00% 18.00% 18.00% 18.00% 18.00% 18.00%	\$17,482 \$17,418 \$17,414 \$17,414 \$17,418 \$17,418 \$17,418 \$17,418	
24)	06-07-00-0905-0000	Laura Day, single	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$87,760 \$83,291	0.00%
25)	03-01-13-0024-0000	Carl J. Skidlar	SWN Production Company, LLC	18.00%	\$09,511	0.00%
26)	03-01-13-0002-0000	Howard L. Mundy and Beverly G. Mundy, husband and wife	Great Lakes Energy Partners, L.L.C. Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50% 18.00%	\$79,260 \$08,418 \$83,818	0.00%
27)	03-01-13-0002-0000	Anthony C. Astors Jr. and Lara Marie Astors, husband and wife Steven L. Cook and Linda G. Cook, husband and wife Daniel A. Mundy and Gram Mundy, husband and wife Dennis P. Mundy, single Howard L. Mundy, Jr. and Christine Mundy, husband and wife Randall A. Mundy, single Teresa B. Mundy and Jerry Lynn Mundy, husband and wife Jerry Vargo and Marianne Vargo, husband and wife	SWN Production Company, LLC SWN Production Company, LLC	18.00% 18.00% 18.00% 18.00% 18.00% 18.00% 18.00% 18.00%	\$17,435 \$17,418 \$17,414 \$17,414 \$17,418 \$17,418 \$17,418 \$17,418	
28)	03-01-13-0002-0000	Lisa Walton	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$13,344 \$83,692	0.00%
29)	01-01-13-0001-0000	Ophrey Foundation, Inc. The Anna E. Maxwell Educational Trust, David 8/4/1992, by Joseph E. Maxwell, Trustee	SWN Production Company, LLC SWN Production Company, LLC	18.00% 18.00%	\$63,313 \$6,521	0.00%
30)	03-01-13-0003-0000	The Board of Commissioners of Ohio County & The County Commission of Ohio County	Cheapeake Appalachia, L.L.C.	18.00%	\$04,711	0.00%
31)	03-01-10-0024-0000	The Board of Commissioners of Ohio County & The County Commission of Ohio County	SWN Production Company, LLC	18.00%	\$85,272	0.00%
32)	03-01-10-0024-0000	Robert Warren and Ursula Wong, husband and wife	SWN Production Company, LLC	17.00%	\$60,756	0.00%
33)	03-01-10-0024-0000	Robert R. Luchetti, Sr. a/k/a Robert R. Luchetti, a widower Robert R. Luchetti and Michelle T. Luchetti, husband and wife	SWN Production Company, LLC Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00% 12.50%	\$69,158 \$12,317 \$85,248	0.00%
34)	03-01-10-0019-0000	Lois Ethel Lash, aka Lois L., Lash, widow	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$13,878 \$83,776	0.00%
35)	03-01-10-0019-0000	Louis John Lash, aka Louis J. Lash, widower	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$13,878 \$83,776	0.00%
36)	03-01-10-0019-0000	Lois Ethel Lash, aka Lois L., Lash, widow	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$13,878 \$83,776	0.00%
37)	03-01-10-0019-0000	Robert Lee Starnor, single	SWN Production Company, LLC	17.00%	\$20,104	0.00%
38)	04-01-10-0024-0000	Edward J. Gempers and Linda M. Gempers, husband and wife	Fossil Creek OHS, LLC Gulfport Energy Corporation American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	\$71,752 \$13,842 \$69,775 \$16,489	0.00%
39)	04-01-10-0024-0000	Edward D. Gempers and Linda M. Gempers, husband and wife	Fossil Creek OHS, LLC Gulfport Energy Corporation American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	\$71,752 \$13,842 \$69,775 \$16,489	0.00%
40)	04-01-10-0024-0000	Seely Foot, LLC	SWN Production Company, LLC	18.00%	\$13,878	0.00%
41)	04-01-10-0024-0000	The [Redacted] Trust, including any amendments thereto, dated July 27, 1994	SWN Production Company, LLC	17.00%	\$13,878	0.00%
42)	04-01-10-0024-0000	Seely Foot, LLC	SWN Production Company, LLC	18.00%	\$13,878	0.00%
43)	04-01-10-0024-0000	Seely Foot, LLC	SWN Production Company, LLC	18.00%	\$13,878	0.00%
44)	04-01-10-0024-0000	Phillip D. High, single	Cheapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	\$13,878 \$13,955	0.00%

*At least 7 mineral owners in tract and at least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Allocation Protection Act.

END OF EXHIBIT "A"

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Environmental Protection



4706900340

SWN Production Company, LLC
1300 Fort Pierpont Dr, Ste 201
Morgantown, WV 26508
Tel: 304 884 1810
Fax: 304 471 2497
www.swn.com

April 1, 2022

Mr. Charles Brewer
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: OCC-A OHI 1H in Ohio County, West Virginia, Drilling under Chapel Hill Road, Roney Point Run Road, National Road, and Dallas Pike.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Chapel Hill Road, Roney Point Run Road, National Road, and Dallas Pike. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Respectfully,

SWN Production Company, LLC

Gavin Nadeau, RPL
Landman

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Office of Oil and Gas

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WV Department of
Environmental Protection

The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets. **05/20/2022**

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 4/13

API No. 47- 009 -
Operator's Well No. OCC-A OHI 1H
Well Pad Name: OCC A OHI Pad

Notice has been given

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 534265.658
County: 069-Ohio Northing: 4436649.845
District: Triadelphia Public Road Access: Rodneys Point Run
Quadrangle: Valley Grove Generally used farm name: OCC-A OHI
Watershed: Roney Point Run of Little Wheeling Creek

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a, or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:		OOG OFFICE USE ONLY
*PLEASE CHECK ALL THAT APPLY		
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION	RECEIVED Office of Oil and Gas	<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE	APR 14 2022	<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION	WV Department of Environmental Protection	<input type="checkbox"/> RECEIVED

Required Attachments:

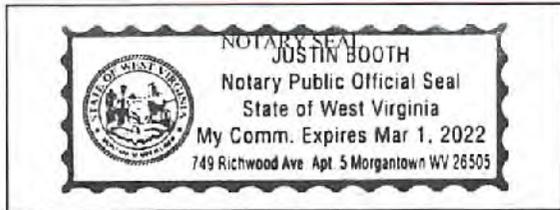
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Senior Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

Brittany Woody



Subscribed and sworn before me this 17th day of February 2022
Justin Booth Notary Public
 My Commission Expires 3/1/2022

Oil and Gas Privacy Notice:

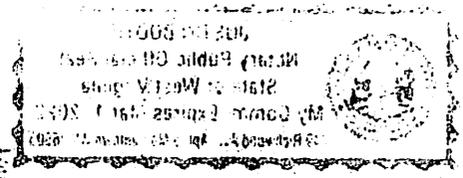
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Environmental Protection

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 4/13 Date Permit Application Filed: 4/13

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals, and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Board of Commissioners Ohio County
 Address: 1500 Chapline St., Suite 215
Wheeling, WV 26003
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: Alliance Resources GP, LLC
 Address: 2596 Battle Run Road
Triadelphia, WV 26059
 COAL OPERATOR
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: See Attachment 13A
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas

APR 14 2022

WV Department of Environmental Protection

05/20/2022

APR 14 2022

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47-009 -
OPERATOR WELL NO. OCC-A OHI 1H
Well Pad Name: OCC A OHI Pad

Notice is hereby given by:

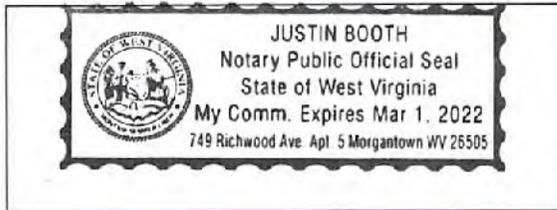
Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

Brittany Woody

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 17th day of FEBRUARY 2022

Justin Booth Notary Public

My Commission Expires 3/1/2022



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Attachment 13A

OCC A OHI Pad - Water Purveyors w/in 1500'

Sources

Landowner

Address

Barbara Shores

1705 Point Run Road, Triadelphia WV 26059 2 Well



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 1/10/22 **Date of Planned Entry:** 1/17/22

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Board of Commission Ohio County
Address: 1500 Chapline St., Suite 215
Wheeling, WV 26003

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Alliance Resources GP, LLC
Address: 2596 Battle Run Road
Triadelphia, WV 26059

MINERAL OWNER(s)

Name: Board of Commission Ohio County
Address: 1500 Chapline St., Suite 215
Wheeling, WV 26003

*please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Ohio
District: Liberty
Quadrangle: Valley Grove

Approx. Latitude & Longitude: 40.089427, -80.600276
Public Road Access: Rodneys Point Run
Watershed: Upper Ohio South
Generally used farm name: OCC-A

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN PRODUCTION COMPANY, LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 02/07/2022 **Date Permit Application Filed:** 4/13

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Board of Commission Ohio County
Address: 1500 Chapline St., Suite 215
Wheeling, WV 26003

Name: _____
Address: _____

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>534,255.656</u>
County:	<u>Ohio</u>		Northing:	<u>4,436,649.845</u>
District:	<u>Tridelphia</u>	Public Road Access:	<u>Roney Point Run Road</u>	
Quadrangle:	<u>Valley Grove, WV</u>	Generally used farm name:	<u>OCC-A OHI</u>	
Watershed:	<u>Roney Point Run of Little Wheeling Creek of Wheeling Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: 1300 Fort Pierpont Drive, Suite 201
Morgantown, WV 26508
Telephone: 304-884-1714
Email: Michael_Yates@swn.com
Facsimile: _____

Authorized Representative: Mike Yates
Address: 1300 Fort Pierpont Drive, Suite 201
Morgantown, WV 26508
Telephone: 304-884-1714
Email: Michael_Yates@swn.com
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5
(1/12)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 02/07/2022 **Date Permit Application Filed:** 1/15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Board of Commission Ohio County
Address: 1500 Chapline St., Suite 215
Wheeling, WV 26003

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>534,265.658</u>
County:	<u>Ohio</u>		Northing:	<u>4,436,649.845</u>
District:	<u>Tridelphia</u>	Public Road Access:	<u>Roney Point Run Road</u>	
Quadrangle:	<u>Valley Grove, WV</u>	Generally used farm name:	<u>OCC-A OHI</u>	
Watershed:	<u>Roney Point Run of Little Wheeling Creek of Wheeling Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator:	<u>SWN Production Company, LLC</u>	Address:	<u>1300 Fort Pierpont Drive, Suite 201</u>
Telephone:	<u>304-684-1714</u>		<u>Morgantown, WV 26506</u>
Email:	<u>Michael_Yates@swn.com</u>	Facsimile:	<u></u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

February 9, 2022

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the OCC-A Pad, Ohio County
OCC A OHI 1H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2011-0363 which has been issued to Southwestern Energy for access to the State Road for a well site located off Ohio County Route 911 HARP MP 0.40.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

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Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

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Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
CarboNRT	Tracer	Ceramic Proppant	66402-68-4
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
		Methanol	67-56-1
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde	50-00-0
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
FDP-S1175-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FR-75 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Plexslick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated	68551-12-2
		Oleic Acid Diethanolamide	93-83-4
		Ammonium Chloride	12125-02-9
Plexslick 953	Friction Reducer	Petroleum Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Ammonium Chloride	12125-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
Plexslick 957	Friction Reducer	Petroleum Distillate	64742-47-8
		Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated	68551-12-2
		Water	7732-15-5
Plexslick 956	no data available	Copolymer of 2-Propeenamide	*****
		Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohol Ethoxylate	*****
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9009-06-9
Plexaid 655 NM	Scale Inhibitor	Diethylenetriamine penta (methylene phosphonic acid)	15827-30-8
Plexslick 922	no data available	Copolymer of 2-propenamide	69418-25-4
		Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium chloride ((NH4)Cl)	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
Tolcide 4Frac	Mixture	Phosphonium, tetrakis (hydroxymethyl), Sulfate	55566-30-8
		Quaternary ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
Tolcide P550A	Biocidal product	Ethanol	64-17-5
		Tetrakis (hydroxymethyl) phosphonium sulphate	55566-30-8
LD-2950	Friction Reducer	Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	397256-50-7
		Hydrotreated light petroleum distillate	64742-47-8
Legend LD-7750W	Scale Control	Ethoxylated alcohol	Proprietary
		Poly (oxy-1,2-ethanediyl) alpha.-tridecyl-omega.-hydroxy-, branched	69011-36-5
MC MX 8-4743	Specialty Product	Methanol	67-56-1
		Phosphonic Acid Salt	Proprietary
As of 4/1/2022		Sodium Nitrate	7631-99-4

RECEIVED
Office of Oil and Gas
APR 14 2022
WV Department of
Environmental Protection

05/20/2022



OCC A OHI PAD "A" CONSTRUCTION AND RECLAMATION PLAN AS-BUILT TRIADDELPHIA DISTRICT OHIO COUNTY, WV MAY 2017 REVISED JUNE 2018

- SHEET INDEX**
- TS1. TITLE SHEET
 - EP2.1 EVACUATION ROUTE/PREVAILING WIND
 - EP2.2 EVACUATION ROUTE/PREVAILING WIND
 - AS3.1 ASBUILT OVERVIEW
 - AS3.2 ASBUILT
 - AS3.3 ASBUILT
 - AS3.4 ASBUILT
 - AS3.6 ASBUILT
 - AS3.7 ASBUILT
 - AS3.8 ASBUILT
 - AS3.9 ASBUILT
 - ASR4.1 ACCESS ROAD PROFILE
 - ASR4.2 ACCESS ROAD PROFILE
 - ASR4.3 ACCESS ROAD PROFILE
 - MRD5.1 RECLAMATION PLAN OVERVIEW
 - MRD5.2 RECLAMATION PLAN
 - MRD5.3 RECLAMATION PLAN
 - MRD5.4 RECLAMATION PLAN
 - MRD5.5 RECLAMATION PLAN
 - MRD5.6 RECLAMATION PLAN
 - MRD5.7 RECLAMATION PLAN
 - MRD5.8 RECLAMATION PLAN
 - MRD5.9 RECLAMATION PLAN
 - MRD6.1 RECLAMATION DETAILS
 - MRD6.2 RECLAMATION DETAILS
 - MRD6.3 RECLAMATION DETAILS

**APPROVED
WVDEP OOG**
Modification
9/16/2018

ORIGINAL LOD

TOTAL DISTURBED AREA: 17.9 ACRES
ROAD DISTURBED AREA: 8.9 ACRES
PAD DISTURBED AREA: 9.0 ACRES

REVISED LOD - JUNE, 2018

TOTAL DISTURBED AREA: 18.4 ACRES
ROAD DISTURBED AREA: 9.4 ACRES
PAD DISTURBED AREA: 9.0 ACRES

COORDINATES:

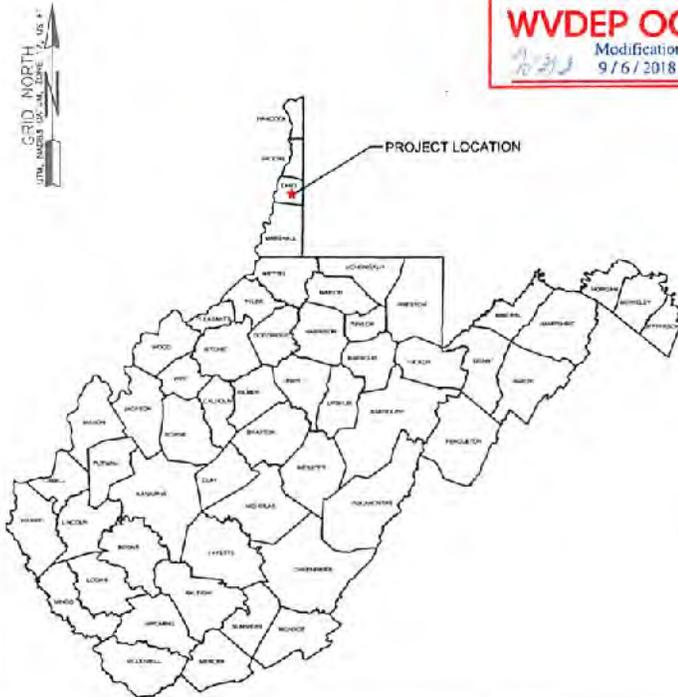
SITE ENTRANCE (NAD83)
LAT: 40.089299
LONG: 80.600353

CENTER OF PAD (NAD83)
LAT: 40.079288
LONG: 80.598094

GATHERING AREA (NAD83)
LAT: 40.089299
LONG: 80.600353

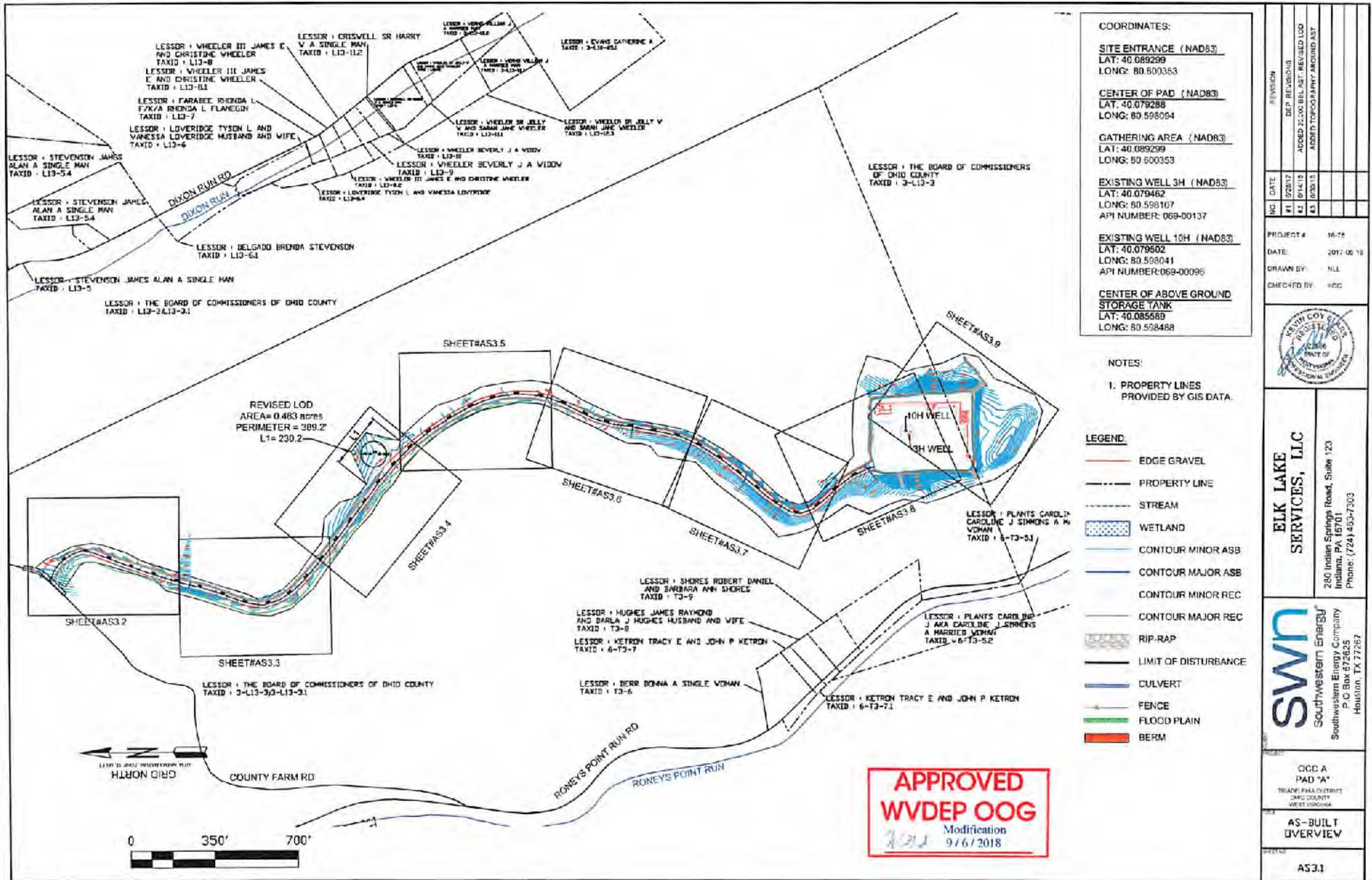
EXISTING WELL 3H (NAD83)
LAT: 40.079462
LONG: 80.598107
API NUMBER: 069-00137

EXISTING WELL 10H (NAD83)
LAT: 40.078502
LONG: 80.598041
API NUMBER: 069-00096



ENGINEER'S ESTIMATE OF QUANTITIES		
WELL PAD DATA		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
24" MOUNTABLE BERM 5:1	35	LF
FILL FOR BERM 5:1	840	CF
EROSION & SEDIMENT CONTROL ITEMS		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
ROCK LINED DITCH	50	LF
CLASS C RIP RAP	68	TN
OUTLET PROTECTION/ROCK APRON SUMP	2	EA
OUTLET PROTECTION/ROCK APRON SUMP ROCK: CLASS C	2.4	TN
OUTLET PROTECTION/ROCK APRON SUMP ROCK: GEOTEXTILE	3.6	SY
CLUT FOR ABOVE GROUND STORAGE TANK	403	SY
FILL FOR ABOVE GROUND STORAGE TANK	403	SY
UNDERDRAIN ITEMS		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
3X3'X3' CONCRETE CATCH BASIN	1	EA

NO.	DATE	REVISION					
#1	02/01/17	DEP. REVISIONS					
#2	6/14/18	ADDED 20,000 BEL AST. REVISED LOD					
#3	8/30/18	ADDED TOPOGRAPHY AROUND AST					
PROJECT #			16-78				
DATE			2017.05.18				
DRAWN BY			HLL				
CHECKED BY			KCC				
ELK LAKE SERVICES, LLC 280 Indian Springs Road, Suite #123 Indiana, PA 15701 Phone: (724) 463-7303							
OCC A PAD "A" TRACE: PHA DISTRICT OHIO COUNTY WEST VIRGINIA							
TITLE SHEET							
TSI							



NO	DATE	BY	REVISION
1	02/27/17	DEP	REVISION
2	01/11/19	AS	ADDED 20:00 BEL AST, REVISED LOD
3	03/01/19	AS	ADDED TOPOO FARMY AROUND AST

PROJECT # 16-78
 DATE: 2017-05-18
 DRAWN BY: NLL
 CHECKED BY: HCC

ELK LAKE SERVICES, LLC
 280 Indian Springs Road, Suite 123
 Indiana, PA 15701
 Phone: (724) 453-1303

SWN
 Southwestern Energy
 Southwestern Energy Company
 P.O. Box 672625
 Houston, TX 77267

OCC A
 PAD "A"
 TRIANGLE DISTRICT
 OHIO COUNTY
 WEST VIRGINIA

AS-BUILT
 OVERVIEW

SHEET NO
 AS3.1

NOTES:
 1. PROPOSED AST WILL TEMPORARILY STORE FRESHWATER AND WILL HOLD A MAXIMUM OF 20,000 BARRELS (840,000 GALLONS) . THE ACTUAL AST LOCATION MAY CHANGE DUE TO FIELD CONDITIONS.
 2. LOD IS REVISED TO PROVIDE A MINIMUM OF 25' FROM THE AST TO THE LOD LIMIT.

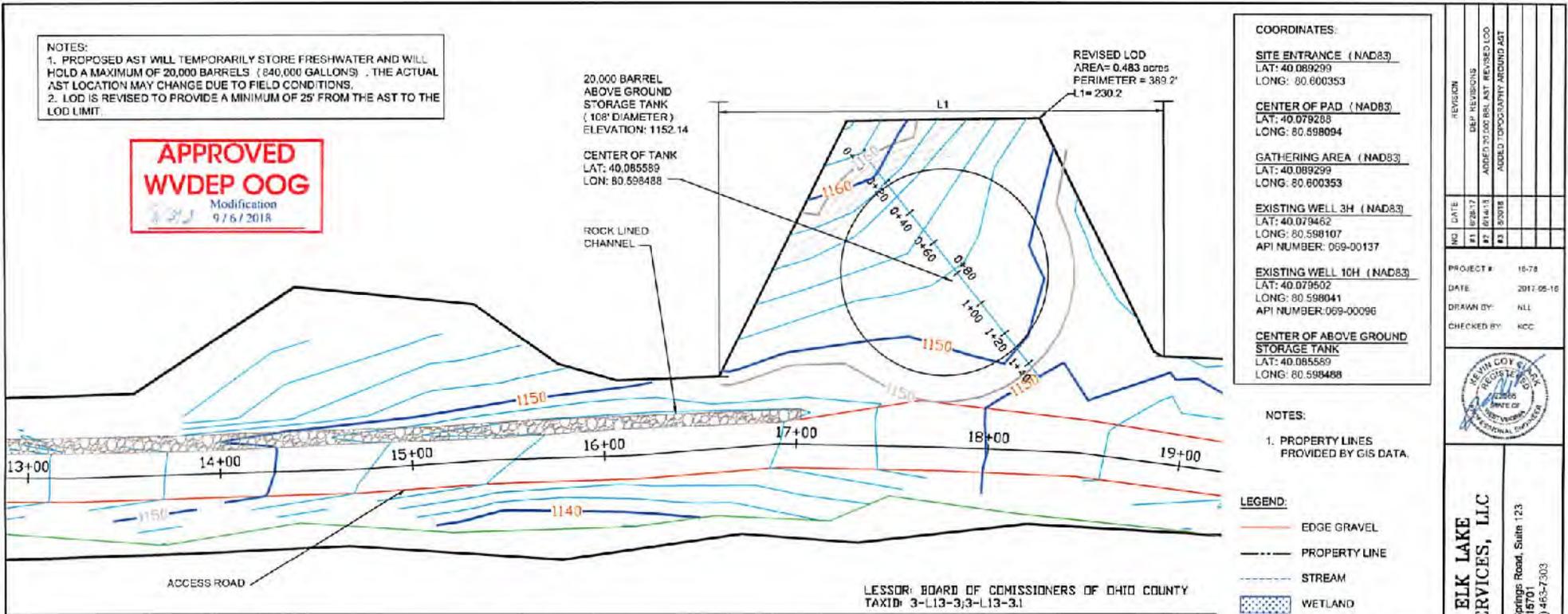
APPROVED WVDEP OOG
 Modification
 9/6/2018

20,000 BARREL ABOVE GROUND STORAGE TANK (108' DIAMETER)
 ELEVATION: 1152.14

CENTER OF TANK
 LAT: 40.085589
 LON: 80.598488

ROCK LINED CHANNEL

REVISED LOD
 AREA= 0.483 acres
 PERIMETER = 369.2'
 L1= 230.2'



COORDINATES:

SITE ENTRANCE (NAD83)
 LAT: 40.089299
 LONG: 80.600353

CENTER OF PAD (NAD83)
 LAT: 40.079288
 LONG: 80.598094

GATHERING AREA (NAD83)
 LAT: 40.089299
 LONG: 80.600353

EXISTING WELL 3H (NAD83)
 LAT: 40.079452
 LONG: 80.598107
 API NUMBER: 059-00137

EXISTING WELL 10H (NAD83)
 LAT: 40.079502
 LONG: 80.598041
 API NUMBER: 059-00096

CENTER OF ABOVE GROUND STORAGE TANK
 LAT: 40.085589
 LONG: 80.598488

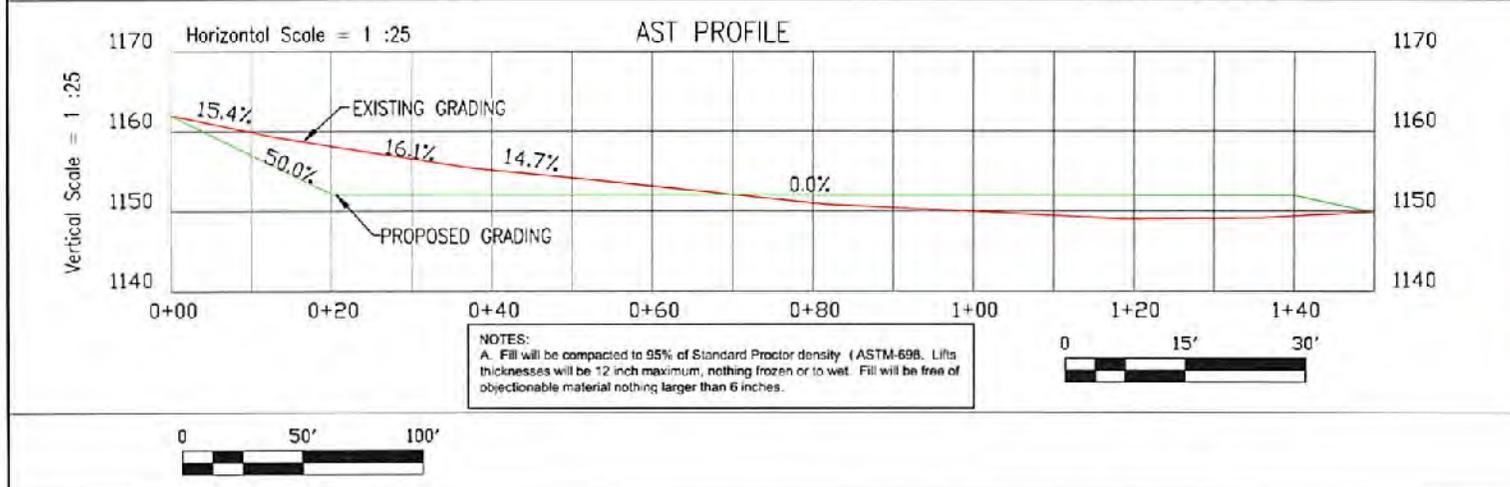
NOTES:

1. PROPERTY LINES PROVIDED BY GIS DATA.

LEGEND:

- EDGE GRAVEL
- - - PROPERTY LINE
- - - STREAM
- WETLAND
- CONTOUR MINOR ASB
- CONTOUR MAJOR ASB
- CONTOUR MINOR REC
- CONTOUR MAJOR REC
- RIP-RAP
- LIMIT OF DISTURBANCE
- CULVERT
- FENCE
- FLOOD PLAIN
- BERM

LESSOR: BOARD OF COMMISSIONERS OF OHIO COUNTY
 TAXID: 3-L13-3,3-L13-3.1



NOTES:
 A. Fill will be compacted to 95% of Standard Proctor density (ASTM-698). Lifts thicknesses will be 12 inch maximum, nothing frozen or to wet. Fill will be free of objectionable material nothing larger than 6 inches.

NO.	DATE	BY	REVISION

PROJECT # 16-78
 DATE 2017-05-16
 DRAWN BY: ALL
 CHECKED BY: KCC

ELK LAKE SERVICES, LLC
 280 Indian Springs Road, Suite 123
 Indiana, PA 15701
 Phone: (724) 463-1303

SWN
 Southwestern Energy
 Southwestern Energy Company
 P.O. Box 672625
 Houston, TX 77267

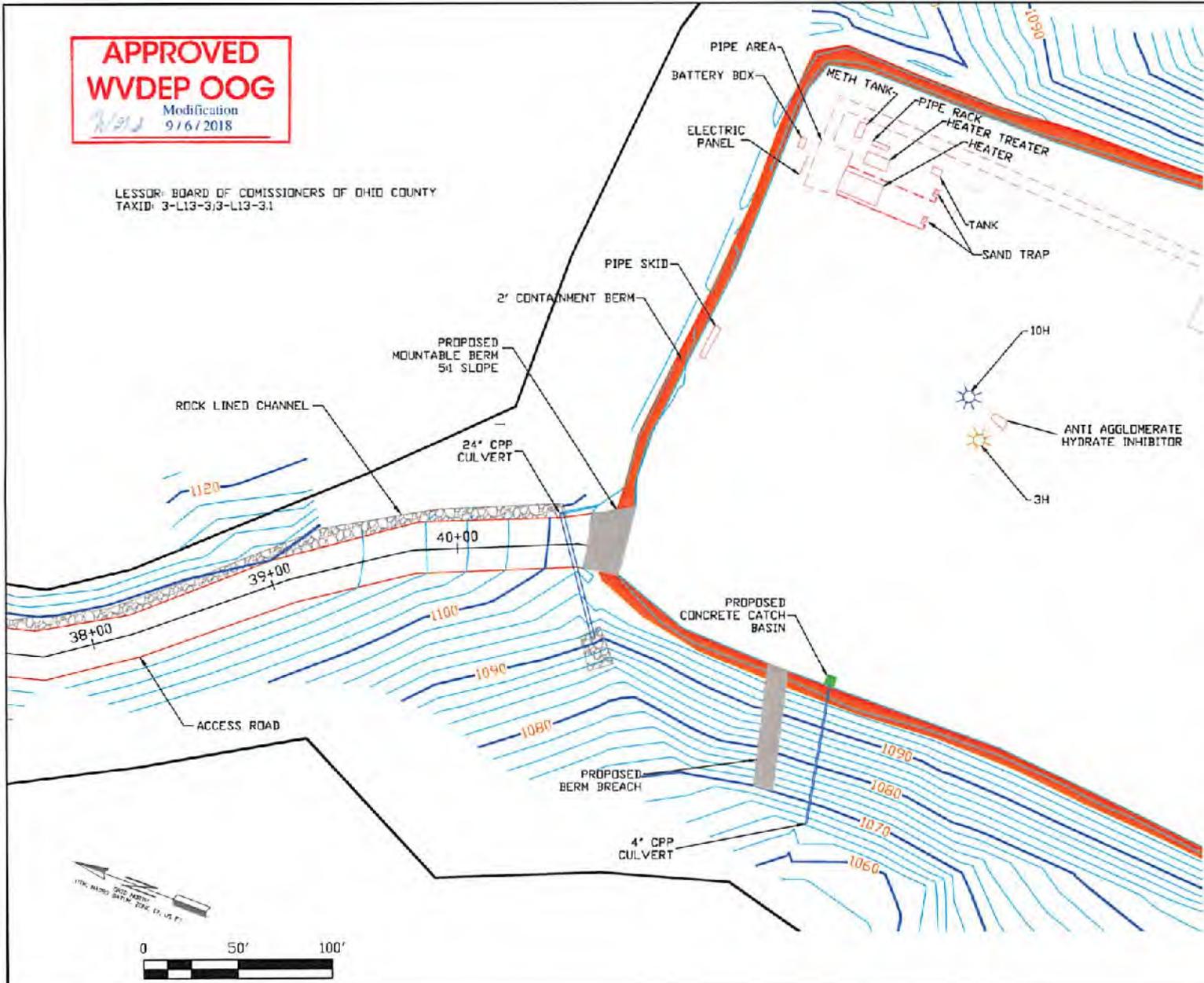
OCC A
 PAD "A"
 TRACT: PHA DISTRICT
 OHIO COUNTY
 WEST VIRGINIA

AS-BUILT

AS3.4

APPROVED
WVDEP OOG
Modification
9/6/2018

LESSOR: BOARD OF COMMISSIONERS OF OHIO COUNTY
TAXID: 3-L13-3/3-L13-3.1



COORDINATES:

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CENTER OF ABOVE GROUND STORAGE TANK
LAT: 40.085589
LONG: 80.598488

NOTES:

1. PROPERTY LINES PROVIDED BY GIS DATA.

- LEGEND:**
- EDGE GRAVEL
 - - - PROPERTY LINE
 - STREAM
 - ▨ WETLAND
 - CONTOUR MINOR ASB
 - CONTOUR MAJOR ASB
 - CONTOUR MINOR REC
 - CONTOUR MAJOR REC
 - ▨ RIP-RAP
 - LIMIT OF DISTURBANCE
 - CULVERT
 - FENCE
 - FLOOD PLAIN
 - BERM



NO.	DATE	REVISION
#1	07/2017	DEF REVISIONS
#2	08/14/18	ADDED 20'00\"/>
#3	03/02/18	ADDED TOPOGRAPHY AND LIMIT



ELK LAKE SERVICES, LLC
2900 Indian Springs Road, Suite 123
Indianapolis, IN 46218
Phone: (724) 463-7303

SWN
Southwestern Energy
Southwestern Energy Company
P.O. Box 672625
Houston, TX 77267

PROJECT: OCC A PAD "A"
TRACELPAA DISTRICT
OHIO COUNTY
WEST VIRGINIA

DATE: AS-BUILT

PERMIT: AS38

