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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, May 16, 2022  
WELL WORK PERMIT  
Horizontal 6A / New Drill

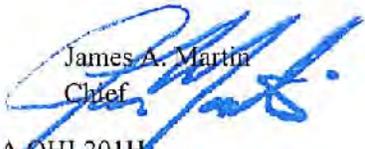
SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359  
SPRING, TX 773914954

Re: Permit approval for OCC-A OHI 201H  
47-069-00341-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

  
James A. Martin  
Chief

Operator's Well Number: OCC-A OHI 201H  
Farm Name: BOARD OF COMMISSIONERS  
U.S. WELL NUMBER: 47-069-00341-00-00  
Horizontal 6A New Drill  
Date Issued: 5/16/2022

Promoting a healthy environment.

05/20/2022

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: \_\_\_\_\_

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

05/20/2022

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 069-Ohio 7-Triadelphia 648-Valley Groev  
Operator ID County District Quadrangle

2) Operator's Well Number: OCC-A OHI 201H Well Pad Name: OCC A OHI Pad

3) Farm Name/Surface Owner: Board of Commissioners Ohio County Public Road Access: Rodneys Point Run

4) Elevation, current ground: 1095' Elevation, proposed post-construction: 1095'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal  \_\_\_\_\_

6) Existing Pad: Yes or No Yes

*Log 3/3/2022*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 6184', Target Base TVD- 6245', Anticipated Thickness- 61', Associated Pressure- 4065

8) Proposed Total Vertical Depth: 6225'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 24336'

11) Proposed Horizontal Leg Length: 15,172.05'

12) Approximate Fresh Water Strata Depths: 393', 432' *see 47-069-00241 WR-35*

13) Method to Determine Fresh Water Depths: Deepest Nearby Water Well *\* USE DATA*

14) Approximate Saltwater Depths: 586'- Salinity Profile *FROM WR-35*

15) Approximate Coal Seam Depths: 462', 500' *see 47-069-00241 WR-35* *47-069-00241*

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_

Depth: \_\_\_\_\_

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	126'	126' /	CTS
Fresh Water	13 3/8"	New	11-40	48#	532'	532' /	513 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1870'	1870' /	805 sx/CTS
Production	5 1/2"	New	P-110 HP	23#	24,336'	24,336'	Tall 47 (Sec) 107' inside intermediate
Tubing							
Liners							

MDK 3/8/2022

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.360	2730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production unites, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.9

22) Area to be disturbed for well pad only, less access road (acres): 3.0

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

\*Note: Attach additional sheets as needed.

**CEMENT ADDITIVES**

INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTier PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER) <i>up to 3%</i>	<del>XXXXXXXXXX</del>	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION <i>up to 3%</i>	<del>XXXXXXXXXX</del>	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
INTERMEDIATE	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D047	FP 28L	<del>XXXXXXXXXX</del>	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	<del>XXXXXXXXXX</del>	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
PRODUCTION	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	<del>XXXXXXXXXX</del>	SS-11W	CJ880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	D047	FP 28L	<del>XXXXXXXXXX</del>	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATIC AMIDE POLYMER	PROPRIETARY
	D255	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
	<del>XXXXXXXXXX</del>	<del>XXXXXXXXXX</del>	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
	<del>XXXXXXXXXX</del>	FL-66	CJ501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
	<del>XXXXXXXXXX</del>	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	<del>XXXXXXXXXX</del>	VISCOSIFIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3		CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1

# Southwestern Energy Company

# Proposed Drilling Program



**Well:** OCC A OHI 201      **Re-entry Rig:** TBD  
**Field:** PANHANDLE FIELD WET      **Prospect:** Marcellus Shale  
**County:** OHIO      **State:** WV  
**SHL:** 40.0794 Latitude      -80.5981 Longitude  
**BHL:** 40.1176 Latitude      -80.6262 Longitude  
**KB Elev:** 1,122 ft MSL      **KB:** 26 ft AGL      **GL Elev:** 1,096 ft MSL

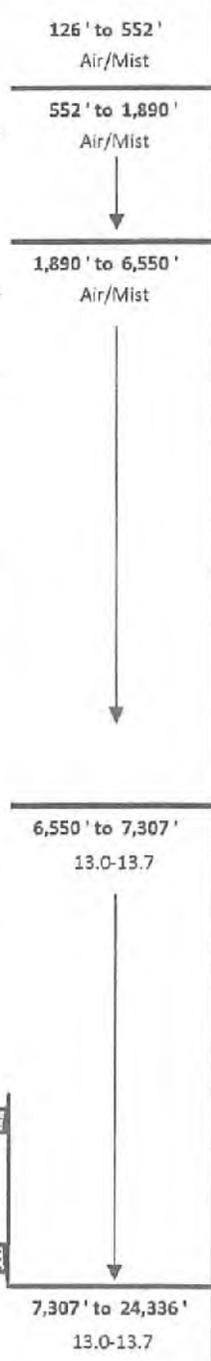
**PROD TOC Lead @ 1,970' MD**  
**PROD TOC Tail @ 5,545' MD**

### TUBULAR DETAIL

Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor	20	94.0 #	J-55	0'	126'
Surface/Coal	13.375	48.0 #	H-40	0'	532'
Intermediate	9.625	36.0 #	J-55	0'	<del>1,970'</del>
Production	5.5	23.0 #	P-110 HP	0'	24,336'

### CEMENT DETAIL

	Sacks	Class	Density
Conductor:	151	A	19.3
Surface:	513	A	15.6
Intermediate:	805	A	15.6
Production:	4715	A	14.5-15.6



KOP at 5,946' MD

Freshwater Depth - 393' TVD  
 Coal Depth - 462' TVD  
 Saltwater Depth - 586' TVD  
 TVD - 6,225' TVD  
 TMD - 24,336'

6,225' Target Center

TD at 24,336' MD  
 5,943' TVD

EOB at 7,307' MD

Onondaga 5,963' TVD

SHL Onondaga 6,245' TVD

7,307' to 24,336'  
13.0-13.7

Created by: C R Hall on 02/24/2022

*MJK 3/8/2022*

05/20/2022

March 18, 2022

Mr. Charles Brewer  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

**RE:** Proposed New Well: OCC A OHI 201H

Dear Mr. Brewer:

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the OCC A's property, in Triadelphia District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613.

Thank you.

Sincerely,



Brittany Woody  
Senior Regulatory Analyst  
Southwestern Energy Production Company, LLC



05/20/2022

WW-9  
(4/16)

API Number 47 - 069 - \_\_\_\_\_  
Operator's Well No. OCC-A OHI 201H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Roney Point Run of Little Wheeling Creek Quadrangle Valley Grove

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number Various Approved Facilities )
- Reuse (at API Number At the next anticipated well )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site )

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013,

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

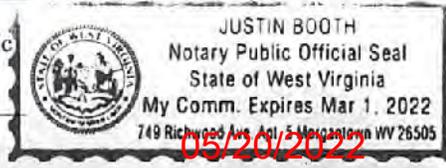
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*  
Company Official (Typed Name) Brittany Woody  
Company Official Title Senior Regulatory Analyst

Subscribed and sworn before me this 17<sup>th</sup> day of FEBRUARY, 2022

*JA* Notary Public  
My commission expires 3/21/2022



**SWN Production Co., LLC**

Proposed Revegetation Treatment: Acres Disturbed 17.9 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 3.0

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

**Attachment 3C**

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Maureen J. Knick*

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil & Gas Inspector Date: 3/8/2022

Field Reviewed? (  ) Yes (  ) No

## Attachment 3A

### CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

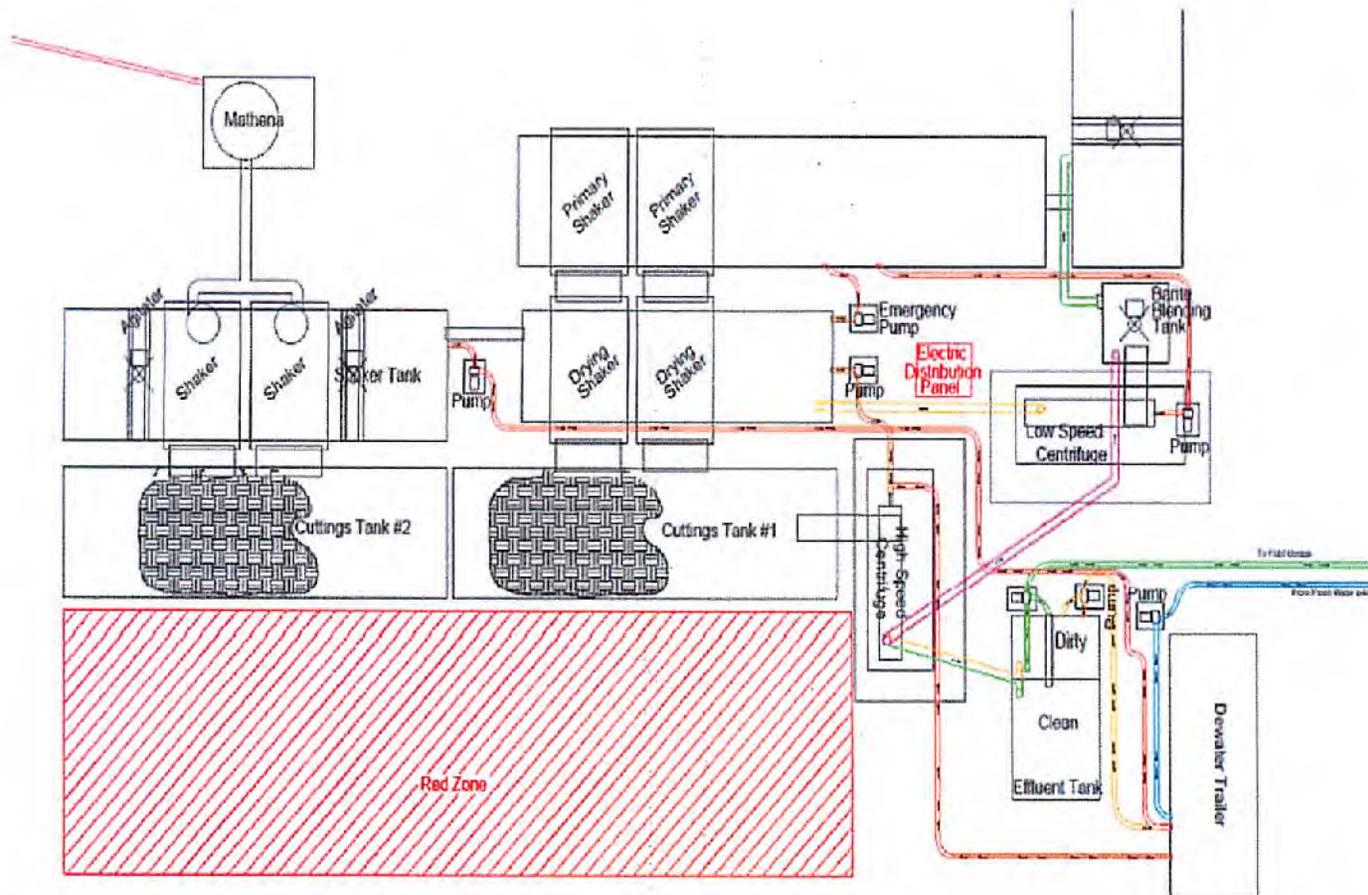
### AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methana) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

### LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

# Solids Control Layout



EXAMPLE SCHEMATIC FOR CLOSED LOOP SOLIDS CONTROL SYSTEM

# **Attachment 3B**

## **Drilling Mediums**

### **Surface/Coal(if present)/Freshwater Intervals:**

Air

Freshwater (if needed based on conditions)

### **Intermediate/Coal (if present):**

Air

### **Production Hole:**

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers



## WVD Seeding Specification

$\frac{R^2}{A} \rightarrow V^+$

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES	
Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are innoculated at 5x normal rate	
Apply @ 100lbs per acre April 16th- Oct. 14th	Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

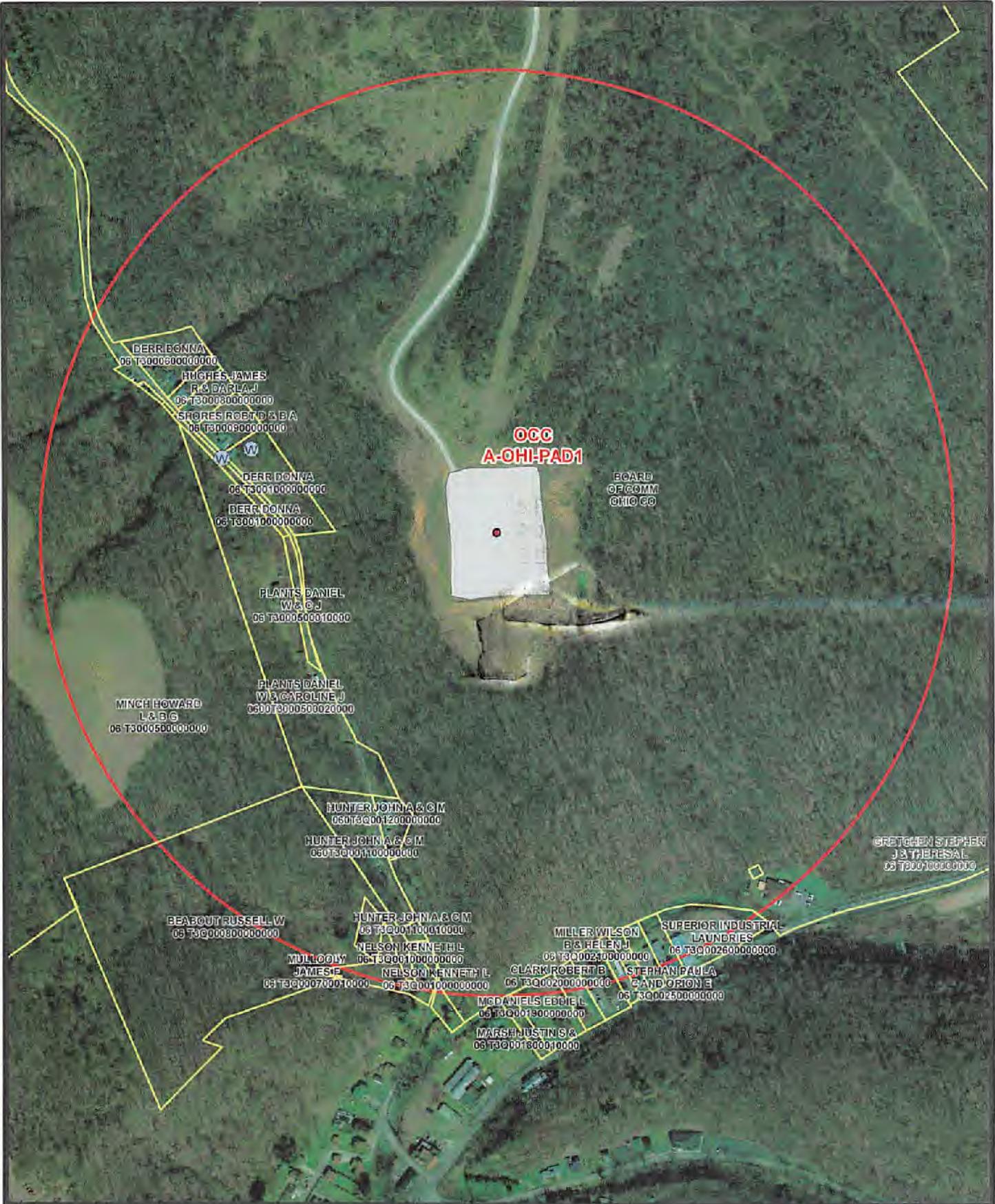
Seeding Calculation Information:
1452' of 30' ROW/LOD is One Acre
871' of 50' ROW/LOD is One Acre
622' of 70' ROW/LOD is One Acre

Synopsis:
Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:
Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th	Apply @ 200lbs per acre Oct. 15th- April 15th
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th	Apply @ 50lbs per acre Oct. 15th- April 15th
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	



**OCC  
A-OHI-PAD1**

BOARD  
OF COMM  
OHIO CO

DERR DONNA  
06 T3000500000000  
HUGHES JAMES  
R & DARLA J  
06 T3000300000000  
SCORES ROBERT & B A  
06 T3000800000000  
DERR DONNA  
06 T3001000000000  
DERR DONNA  
06 T3001000000000

PLANTS DANIEL  
W & B J  
06 T3000500010000

PLANTS DANIEL  
W & CAROLINE J  
0600 T3000500020000

MINCH HOWARD  
L & B G  
06 T3000500000000

HUNTER JOHN A & C M  
060 T3000120000000

HUNTER JOHN A & C M  
060 T3000110000000

GRETCHEN STEPHEN  
J & THERESA L  
06 T3000100000000

BEABOUT RUSSELL W  
06 T3000080000000

HUNTER JOHN A & C M  
06 T30001100010000

MILLER WILSON  
B & HELEN J  
06 T3000240000000

SUPERIOR INDUSTRIAL  
LAUNDRIES  
06 T3000260000000

MULLOOLY  
JAMES F  
06 T30000700010000

NELSON KENNETH L  
06 T3000100000000

CLARK ROBERT B  
06 T3000200000000

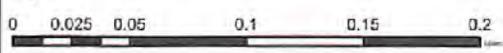
STERHAN PAULA  
& ANDRION E  
06 T3000250000000

NELSON KENNETH L  
06 T3000100000000

MCDANIELS EBBIE L  
06 T3000190000000

MARSH JUSTIN S &  
06 T30001800010000

N  
1 in = 417 ft



Coordinate System: NAD 1983 UTM Zone 17N  
Units: Meter

- S Spring
- W Water Well
- P Pond
- Parcel
- 1500' Buffer

Water Purveyor Map  
Well Pad: OCC A Pad  
County: OH

**swn** *R<sup>2</sup> - V<sup>+</sup>*  
Southwestern Energy

Coordinates: 40.079317, -80.598057

Date: 2/14/2022

05/20/2022  
Author: willisb

# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC  
1300 Fort Pierpont Drive, Suite 201  
Morgantown, West Virginia 26508

**API NO. 47-XXX-XXXXX**  
**WELL NAME: OCC A OHI 201H**  
**Valley Grove QUAD**  
**Triadelphia DISTRICT**  
**OHIO COUNTY, WEST VIRGINIA**

Submitted by:

Name: Brittany Woody

Date: 2/15/2022

*Brittany Woody*

Title: Senior Regulatory Analyst

SWN Production Co., LLC

Approved by:

Name: *Harvey K. D.*

Date: *3/8/2022*

Title: *Inspector*

Approved by:

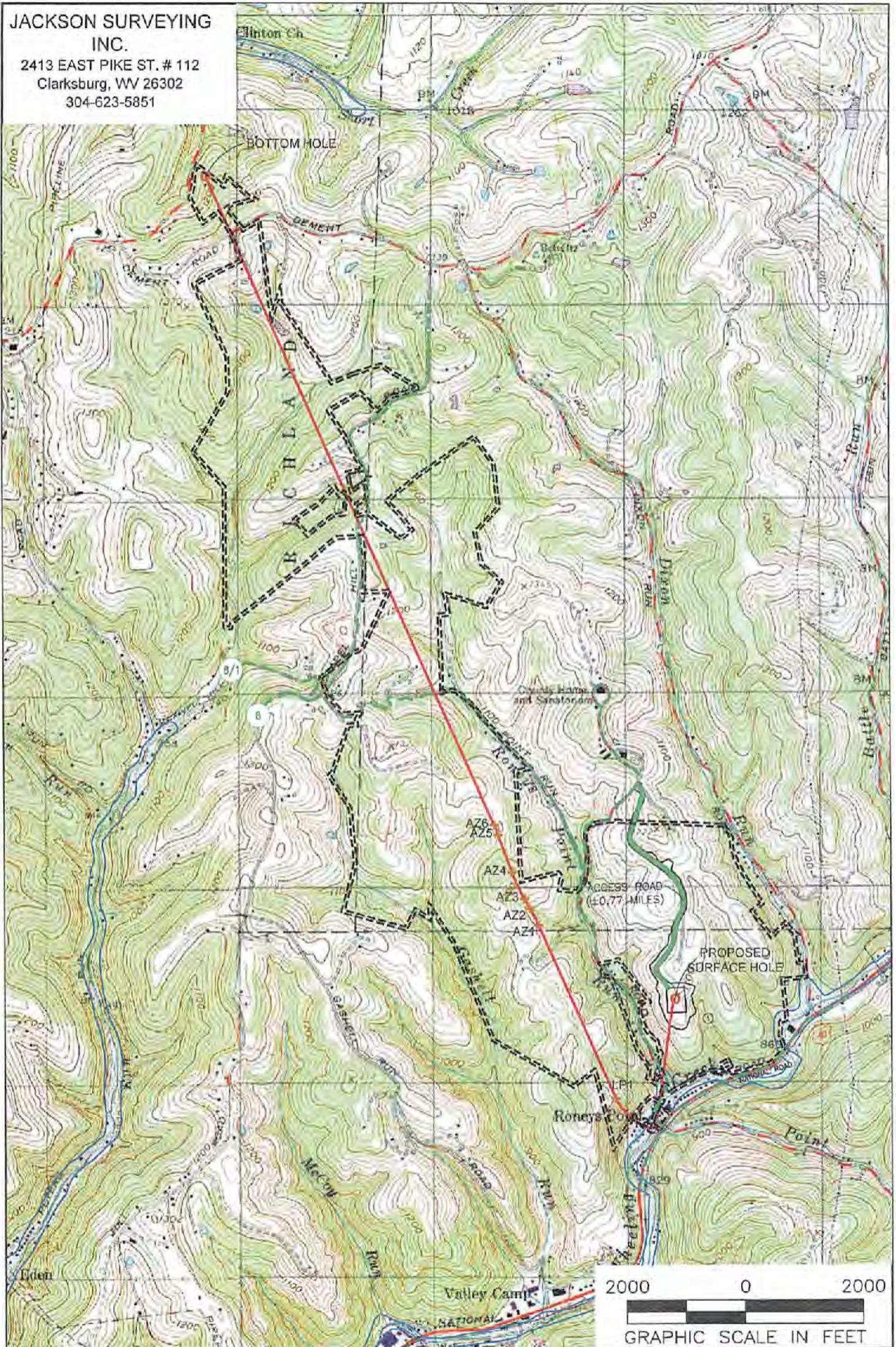
Name: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

**JACKSON SURVEYING  
INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851



**NOTES ON SURVEY**  
 1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.  
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.  
 4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

**LEGEND:**

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ✱ EXISTING / PRODUCING WELLHEAD
- ✱ LPL LANDING POINT LOCATION
- FLOOD PLAN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

05/20/2022

<b>WELL OPERATOR:</b> SWN PRODUCTION COMPANY, LLC	<b>WELL (FARM) NAME:</b> OCC-A OHI	<b>WELL #</b> 201H	<b>SERIAL #</b>
<b>ADDRESS:</b> 1300 FORT PIERPONT ROAD, SUITE 200, MORGANTOWN, WV 26508	<b>COUNTY - CODE</b> OHIO - 069	<b>DISTRICT:</b> TRIADELPHIA	
<b>SURFACE OWNER:</b> BOARD OF COMMISSIONERS OHIO COUNTY	<b>USGS 7 1/2 QUADRANGLE MAP NAME</b> VALLEY GROVE, WV		

Latitude: 40°05'00"

SURFACE HOLE 4134'

Latitude: 40°07'30" BOTTOM HOLE 11,975'

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851



BOTTOM HOLE 2,693'
Longitude: 80°35'00" SURFACE HOLE 1439'

Longitude: 80°35'00"

Table with 5 columns: LINE, BEARING, DISTANCE, DESCRIPTION, MONUMENT. Contains lines L1 through L7.

Table with 5 columns: LINE, BEARING, DISTANCE, CURVE LENGTH, DESCRIPTION. Contains lines L3 through L8.

Table listing various location coordinates: SURFACE HOLE LOCATION (SHL), LANDING POINT LOCATION (LPL), AZIMUTH POINT LOCATION-1 (AZL1) through AZL6, and BOTTOM HOLE LOCATION (BHL).

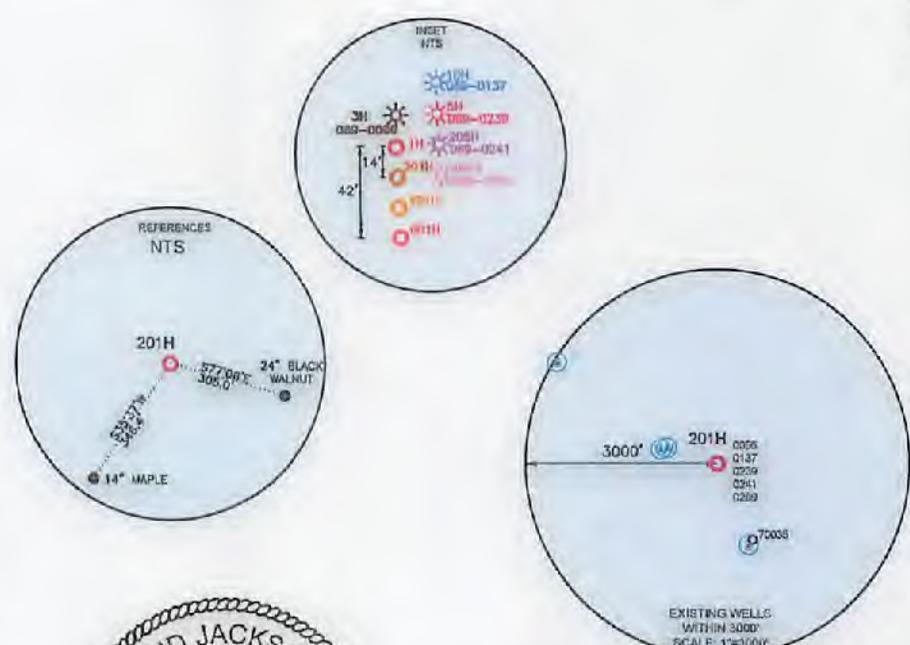
- WELL RESTRICTIONS
1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

- NOTES ON SURVEY
1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



2000 0 2000

GRAPHIC SCALE IN FEET

COMPANY: SWN Production Company, LLC

STATE OF WEST VIRGINIA logo and WVDEP address: 601 57TH STREET CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OCC-A OHI
OPERATOR'S WELL #: 201H
API WELL #: 47 069 00341
STATE COUNTY PERMIT

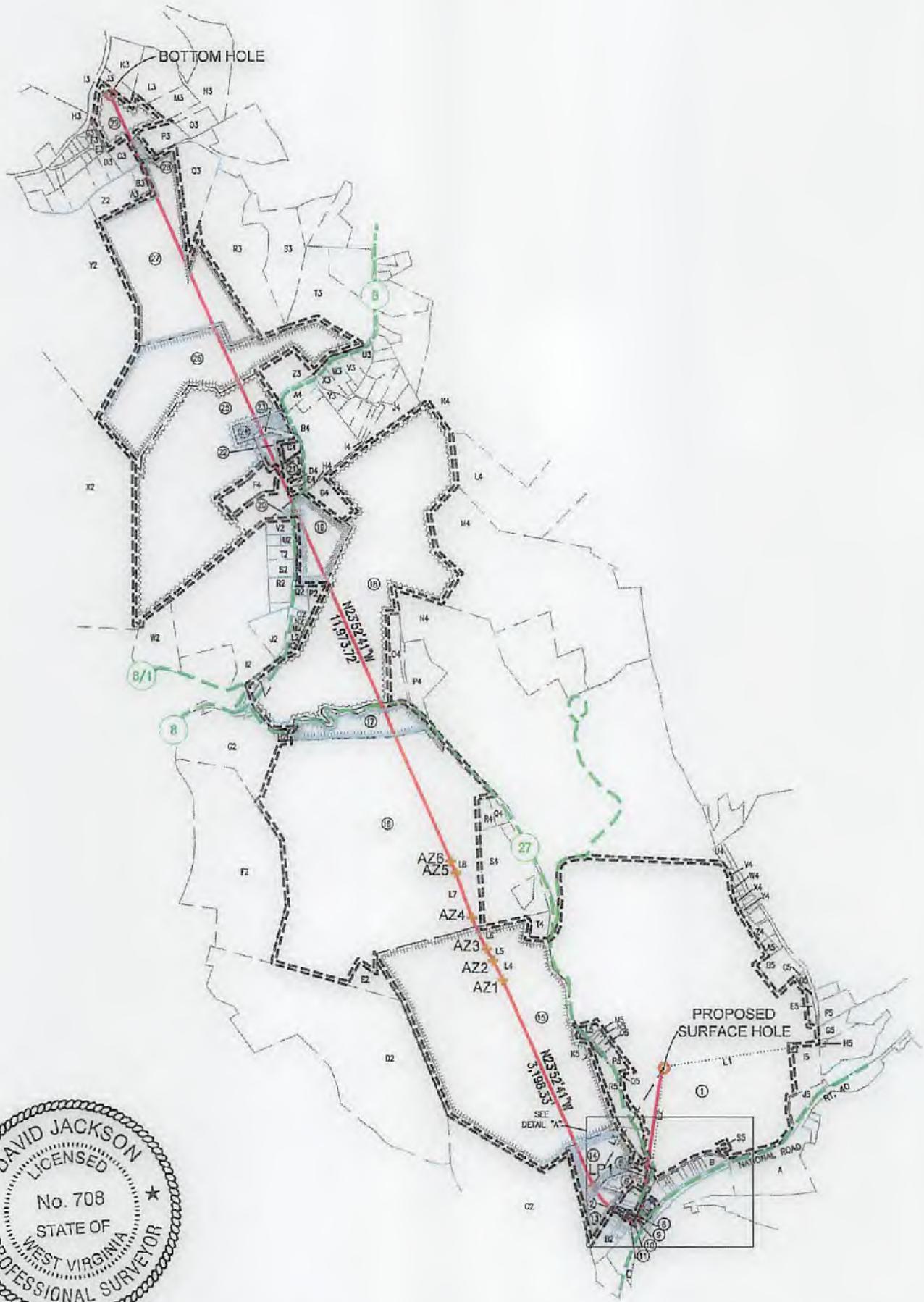
WELL TYPE: OIL [ ] WASTE DISPOSAL [ ] PRODUCTION [X] DEEP [ ] GAS [X] LIQUID INJECTION [ ] STORAGE [ ] SHALLOW [X]
WATERSHED: RONEY POINT RUN OF LITTLE WHEELING CREEK OF WHEELING CREEK (HUC-10) ELEVATION: 1,095.2' STAKED
DISTRICT: TRIADELPHIA COUNTY: OHIO QUADRANGLE: VALLEY GROVE, WV
SURFACE OWNER: BOARD OF COMMISSIONERS OHIO COUNTY ACREAGE: ±262.85
OIL & GAS ROYALTY OWNER: BOARD OF COMMISSIONERS OHIO COUNTY ACREAGE: ±262.85
DRILL [X] DRILL DEEPER [ ] REDRILL [ ] FRACTURE OR STIMULATE [X] PLUG OFF OLD FORMATION [ ] PERFORATE NEW FORMATION [ ]
CONVERT [ ] PLUG & ABANDON [ ] CLEAN OUT & REPLUG [ ] OTHER CHANGE [ ] (SPECIFY)
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,225' TVD 24,336' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND: PROPOSED SURFACE HOLE / BOTTOM HOLE, EXISTING / PRODUCING WELLHEAD, LPL\* LANDING POINT LOCATION, EXISTING WATER WELL, EXISTING SPRING, SURVEYED BOUNDARY, DRILLING UNIT, LEASE BOUNDARY, PROPOSED PATH, AZL\* AZIMUTH POINT LOCATION. REVISIONS: DATE: 04-05-2022. DRAWN BY: J. COCKERHAM, SCALE: 1" = 2000', DRAWING NO., WELL LOCATION PLAT

**JACKSON SURVEYING  
INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

*David L Jackson*

2000 0 2000

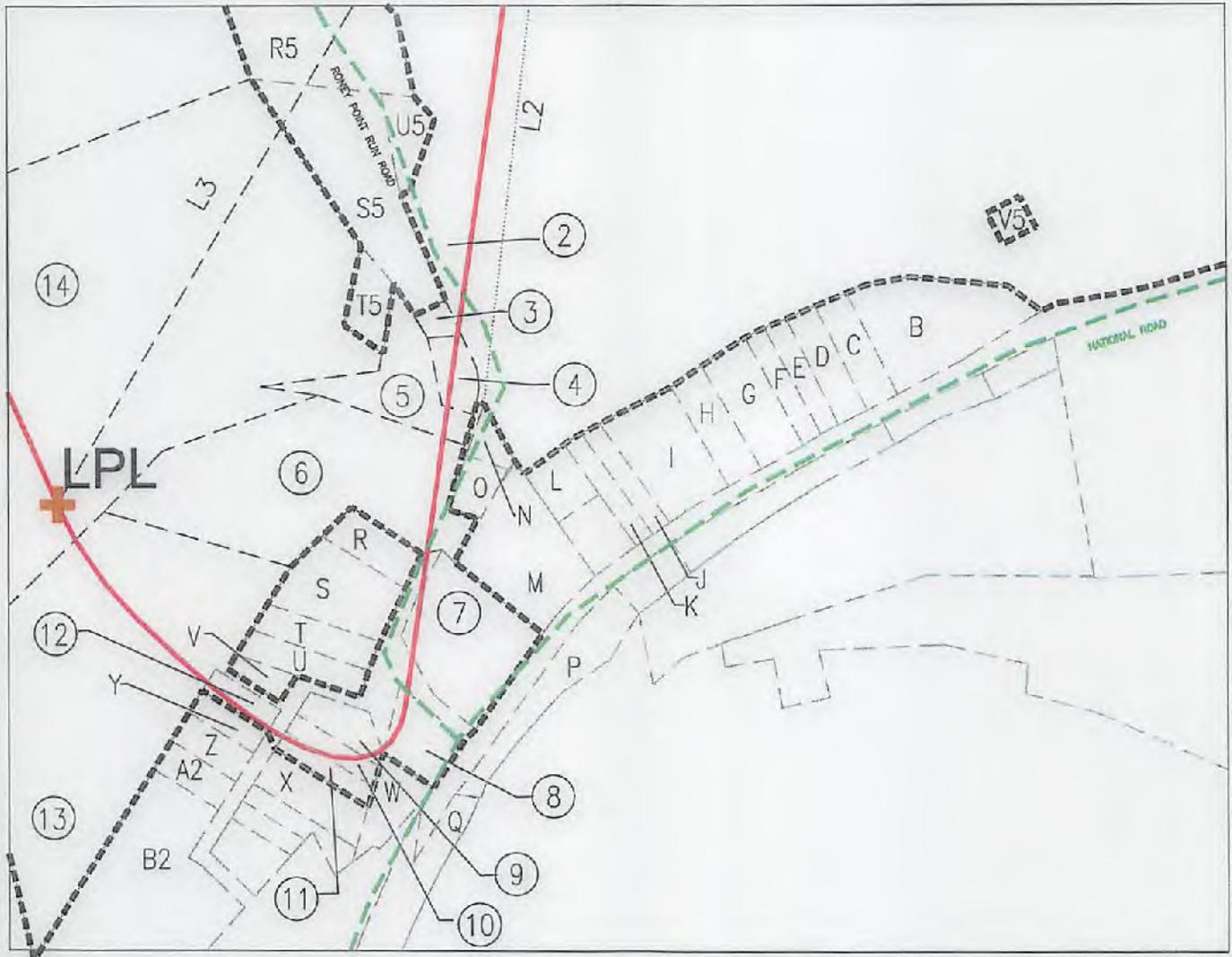
GRAPHIC SCALE 05/20/2022

REVISIONS:	COMPANY:		
	OPERATOR'S	OCC-A OHI	DATE: 04-05-2022
	WELL #:	47-669-00341	201H
	DISTRICT:	TRIADELPHIA	COUNTY:
		OHIO	STATE:
			WV
			DRAWN BY: J. COCKERHAM
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 2

**JACKSON SURVEYING  
INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-823-5851

DETAIL "A"



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

*David L Jackson*

05/20/2022

REVISIONS:	COMPANY:			DATE: 04-05-2022
	OPERATOR'S	OCC-A OHI		DRAWN BY: J. COCKERHAM
	WELL #:	47-069-00341 201H		SCALE: N/A
	DISTRICT:	COUNTY:	STATE:	DRAWING NO:
	TRIADELPHIA	OHIO	WV	WELL LOCATION PLAT 3

**JACKSON SURVEYING  
INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	BOARD OF COMM OHIO CO (S/R)	3-L13-3
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	WV DEPARTMENT OF HIGHWAYS (S)	RT. 27
3	HUNTER JOHN A & C M (S)	6-T3Q-11.1
4	NELSON KENNETH L (S)	6-T3Q-10
5	MULLOOLY JAMES F (S)	6-T3Q-7.1
6	FISCHER PAMELA (S)	6-T3Q-6
7	MARQUART GREGORY F & L A ; MARQUART PHILLIP J & K L (S)	6-T3Q-15
8	KOPYAR JERRY L & CYNTHIA L (S)	6-T8C-7
9	PRICE JOSEPH S JR & K M (S)	6-T8C-5
10	COFFIELD RHONDA L (S)	6-T8C-4
11	ANDERSON T VERNON & DILLE B L (S)	6-T8C-3
12	PACK AUSTIN M (S)	6-T8B-7
13	PARSONS JOSEPH L & SALLY (S)	6-T3P-1
14	BEABOUT RUSSELL W (S)	6-T3Q-8
15	MINCH TIMMY B & AMY LYNN (S)	6-T3-5
16	OGLEBAY FOUNDATION PROPS INC ANNA C MAXWELL REV TRUST (S)	3-L13-1
17	MAXWELL JOSEPH E ANNA C MAXWELL REVOCABLE TRUST (S)	3-L13-1.2
18	LUCHETTI ROBERT R SR - TOD (S)	3-L10-23
19	A D BAKER HOMES INC (S)	3-L10-19.4
20	A D BAKER HOMES INC (S)	4-R15-26
21	A D BAKER HOMES INC (S)	3-L10-19
22	PORTER MARK E & BARBARA V (S)	4-R15-25.3
23	PORTER MARK E PORTER BARBARA V (S)	4-R15-25.4
24	PORTER SANDRA K - TOD (S)	4-R15-25.5
25	PORTER SANDRA K (S)	4-R15-25
26	GOMPERS EDWARD D AND LINDA M (S)	4-R15-25.1
27	SIXTY FOUR LLC (S)	4-R15-21
28	DUNAWAY MEGAN R & BENJAMIN J (S)	4-R12-47.1
29	WEISS ROBERT LAND PATRICIA J IRREVOCABLE TRUST (S)	4-R12-46

05/20/2022

REVISIONS:	COMPANY:	 	
	OPERATOR'S	OCC-A OHI	DATE: 04-05-2022
	WELL #:	47-069-00341	201H
	DISTRICT:	TRIADDELPHIA	COUNTY:
		OHIO	STATE:
			WV
			DRAWN BY: J. COCKERHAM
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 4

**JACKSON SURVEYING  
INC.**

2413 EAST PIKE ST. # 112  
Clarksburg, WV 26302  
304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	GARRISON MELODY	6-T3-33
B	SUPERIOR INDUSTRIAL LAUNDRIES INC	6-T3Q-26
C	STEPHAN PAULA CAND ORION F	6-T3Q-25
D	FISHER LOGAN J	6-T3Q-24
E	CLARK ROBERT B & EVELYN M	6-T3Q-23
F	SWAIN MARVIN H & K L	6-T3Q-22
G	PHK LLC	6-T3Q-21
H	HAMMONS TAMMY M	6-T3Q-20
I	MCDANIELS EDDIE L MCDANIELS TRACY L	6-T3Q-19
J	P-3 EQUITIES LLC	6-T3Q-18.1
K	FLACK HOLLY M	6-T3Q-18
L	MCKENNER JOSEPH A III	6-T3Q-17
M	VALLEY COIN MACHINE COMPANY LLC	6-T3Q-16
N	BOARD OF COMM OHIO CO	6-T3Q-15
O	FISCHER DONALD R JR	6-T3Q-7.2
P	PHK LLC	6-T8-54
Q	LINDHEIMER KENNETH	6-T8-54.1
R	HARVATH PATRICIA H	6-T3Q-4
S	HOWARD DANIEL K; HOWARD E J; HOWARD D; HOWARD A J	6-T3Q-4.1
T	VELAS JEREMY L & CARRIE L	6-T3Q-3
U	YAHN MARY E & RAYMOND C	6-T3Q-2
V	PACK AUSTIN M	6-T3Q-2.1
W	LINDHEIMER KENNETH A - TOD	6-T8C-6
X	ANDERSON T VERNON & DILLIE B L	6-T8C-2
Y	LANGMYER KEVA FAWN	6-T8B-6
Z	HALEY ROBERT M & MICHELLE L HALEY	6-T8B-4.1
A2	NASH JOHN R JR & PAMELA L	6-T8B-4
B2	PARSONS JOSEPH L & SALLY	6-T8B-1
C2	CROW RAYMOND E	6-T8-7
D2	SCOTT PAUL R & JOYCE A	6-T3-3
E2	HATCHER EDWARD A	3-L15-1.5
F2	MILLER FAMILY TRUST	4-R18-11
G2	LUCHETTI ROBERT R JR & TERESA	4-R18-29
H2	OGLEBAY FOUNDATION PROPS INC MAXWELL ANNA C REV TRUST	3-L13-1.1
I2	LUCHETTI ROBERT R SR - TOD	4-R15-28
J2	LUCHETTI ROBERT R SR - TOD	4-R15-28.4
K2	MILLER CALVIN F & B J	4-L10-25.1
L2	MILLER WILSON B	4-L10-25
M2	MILLER CALVIN F & BARBARA J	3-L10-25.5
N2	MATTERN KENNETH MARK; MATTERN DANA ANN	3-L10-25.4
O2	CAREY WAYNE L	4-L10-25.3
P2	WOOD MATHEW J & MARIA M	3-L10-25.7
Q2	BAIER MARK T SR & DARLENA M	3-L10-25.6
R2	WOOD MATHEW J	4-R15-28.3
S2	ROGERSON RONALD EDWIN	4-R15-28.1
T2	NEUMANN KAREN JENINE	4-R15-28.7
U2	DIBARTOLOMEO ROBERT A	4-R15-33.1
V2	SIMONS WILLIAM JR & THERESA M	4-R15-26.2
W2	VESPA JOSEPH L	4-R15-28.2
X2	NICHOLS R E 3/8 INT, B L SMAPP 3/8 INT & M C NICHOLS 1/4 INT	4-R15-16
Y2	YOUNG TRAVIS & MICHELLE E	4-R15-19
Z2	DICKINSON JAMES F; ET AL	4-R15-28
A3	DICKINSON DANIEL W JR	4-R15-21.2
B3	DICKINSON DANIEL W JR & G K	4-R15-21.1
C3	MCCULLEY BRIAN G	4-R12-47.2
D3	SHACKELFORD HOWARD L & B M	4-R15-20.5
E3	WINKLER JONATHAN JOEL	4-R12-10.8
F3	WINKLER JONATHAN JOEL & JENNA NICOLE LINTON	4-R12-10
G3	FRANKLIN WOODS ESTATES HOMEOWNERS ASSC INC	4-R12-10.11
H3	MULL W QUAY II TRUST	4-R12-10.14
I3	MULL W QUAY II TRUST	4-R12-12
J3	LASURE BENJAMIN & SHANDA	4-R12-45.1
K3	LASURE BENJAMIN & SHANDA	4-R12-45.12

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
L3	TARR CHRISTOPHER & CHRISTINE	4-R12-45.14
M3	WEISENBORN KERRIE C/O FOX STEPHEN R	4-R12-45.15
N3	TARR JOHN A IV	4-R12-45
O3	FLANAGAN JILL E & JOSEPH V JR	4-R12-45.4
P3	FLANAGAN JILL E & JOSEPH V JR	4-R12-47
Q3	WITSBERGER AMY LISBETH	4-R15-22
R3	TEMPLETON JOHN J DR & LISA J CO-TRUSTEES	4-R15-23.3
S3	REGAN CHRISTOPHER J & HILARY E	4-R15-23.4
T3	KOWCHECK DRAKE M & CAITLIN	4-R15-25.6
U3	HARRIS RICHARD D & PATRICIA	3-L10-17.2
V3	VAN DUSEN JOHN M II & VAN DUSEN AMANDA RAE	3-L10-17.1
W3	DERROW STEPHEN J	3-L10-17.4
X3	HERCULES EUGENE & CARMELINDA S	3-L10-18
Y3	HUFFNER EARL P	3-L10-17.12
Z3	MARRINER ROBYN LEE	3-L10-17.11
A4	WHITE KRISTIAN E & NICOLE R	3-L10-19.1
B4	WHITE KRISTIAN E & NICOLE R	3-L10-19.3
C4	HAMMERQUIST KAREN L	3-L10-52
D4	KOCH MARY C	4-L10-21
E4	KOCH MARY C	4-L10-22
F4	SMITH PRESTON T & SARAH J	3-L10-19.6
G4	LUCHETTI ROBERT R JR & TERESA	3-L10-19.5
H4	WHITE KRISTIAN E & NICOLE R	3-L10-23.2
J4	MACNEALY JON A & MACNEALY KAREN L	3-L10-17.13
K4	PALMER LOUIS III	3-L10-17.16
L4	WALTERS GLEN L & R S	3-L10-28
M4	BYRUM CARDLYN LOUSTAU	3-L10-27.3
N4	ABRAHAM THOMAS R & S O	3-L10-26
O4	BOARD OF COMM OHIO CO	3-L13-3.1
P4	WEIR ROBERT AND BRIDGET	3-L10-23.1
Q4	OHIO COUNTY COMMISSION	3-L10-23.3
R4	BENNETT JEFFREY R	3-L13-2.2
S4	WALTON LISA	3-L13-2.3
T4	MINCH TIMMY B & AMY LYNN	3-L13-2
U4	SHELLER CARL J	3-L13-24
V4	STEVENSON KIMBERLY; STEVENSON JAMES; DELGADO BRENDA STEVENSON	3-L13-6.1
W4	LOVERIDGE TYSON L & VANESSA	3-L13-6
X4	LOVERIDGE TYSON L & VANESSA	3-L13-6.4
Y4	WHEELER JAMES E III WHEELER CHRISTINE	3-L13-8.2
Z4	WHEELER JAMES E JR & B J	3-L13-9
A5	WHEELER JOLLY W SR & SARAH JANE (LE); ET AL	3-L13-12.3
B5	SHEARER STEVEN P	3-L13-12.1
C5	KNIGHT JAMES C & D L	3-L13-13
D5	DEMERSKI GARY L & MARY C	3-L13-14
E5	BARON KEITH E & C J	3-L13-15
F5	HOLMAN HARRY E & CHERYL L	6-T3-11
G5	HOLMAN CHERYL L & H E	6-T3-13
H5	MOORE GERALD T & A M	6-T3-14
I5	MOORE GERALD T & A M	6-T3-14.1
J5	OHIO COUNTY COMMISSION	6-T3-28
K5	JD5 INVESTMENTS LLC	6-T3-16
L5	KETRON TRACY E & JOHN P	6-T3-7.1
M5	DERR ALFRED	6-T3-5
N5	KETRON TRACY E & JOHN P	6-T3-7
O5	HUGHES JAMES R & DARLA J	6-T3-8
P5	SHORES BARBARA A	6-T3-9
Q5	BOARD OF COMMISSIONERS	6-T3-10
R5	HANNING RANDY DALE & BRENDA JOYCE	6-T3-5.1
S5	HANNING RANDY & BRENDA	6-T3-5.2
T5	HUNTER JOHN A & C M	6-T3Q-11
U5	BEHRENS W M D	6-T3Q-9
V5	HUNTER JOHN A & C M	6-T3Q-12
W5	VILLAGE OF VALLEY GROVE	6-T3Q-27

05/20/2022

REVISIONS:	COMPANY:	 	
	OPERATOR'S	OCC-A OHI	DATE: 04-05-2022
	WELL #:	47-069-00341 201H	DRAWN BY: J. COCKERHAM
	DISTRICT:	TRIADPHIA	SCALE: N/A
	COUNTY:	OHIO	DRAWING NO:
	STATE:	WV	WELL LOCATION PLAT 5

**EXHIBIT "A"**  
**(OCA 001-2011)**  
**Ohio County, West Virginia**  
 Amendment made to part of the State of West Virginia Oil and Gas Permit from, WVA-S-11, by SWN Production Company, LLC, Operator

#	MAP	TENOR	LESSEE	ROYALTY	DR/G	% INTEREST NOT LEASED BY SWN PRODUCTION COMPANY, LLC
1)	0441140033600	The Board of Commissioners of Ohio County v. The County Commission of Ohio County	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	504711 883272	0.00%
2)	145004 71-27	West Virginia Department of Transportation, Division of Highways West Virginia Department of Transportation, Division of Highways	SWN Production Company, LLC SWN Production Company, LLC	20.00% 22.00%	981919 981901	0.00%
3)	06-0192-001-0000	Kyle A. Hooten and Cindy N. Hooten, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	87796 353229	0.00%
4)	06-0192-001-0000	James L. Nathan, single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	354066 483229	0.00%
5)	06-0192-007-0000	James F. Mallick, single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	426211 485412	0.00%
6)	06-0192-009-0000	Ranica Tucker, single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	856223	0.00%
7)	06-0192-0012-0000	7000 p.7. Marquardt for son Lynn Marquardt, husband and wife Gregory T. Marquardt and Lisa Ann Marquardt, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00% 18.00%	508107 633761 443263	0.00%
8)	06-0192-0077-0000	Ernest Pankovic, single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	413109 483108	0.00%
9)	06-0192-0012-0000	Joseph Sons of David, Jr. and Katherine Marie Truss, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	511405 483156	0.00%
10)	06-0192-0014-0000	Shirley L. Collins, single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	403321 443263	0.00%
11)	06-0192-0013-0000	T. Vernon Anderson and Bonnie L. Ellis, both single	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	472181 443263	0.00%
12)	06-0192-0077-0000	Scott Pack and Catherine Pack, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	510140 443180	0.00%
13)	06-0192-0014-0000	Joseph L. Parsons and Sally Parsons, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	411181 443144	0.00%
14)	06-0192-0012-0000	Wayne Redden, married and Russell W. Redden, married	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	412160 443263	0.00%
15)	06-0192-0012-0000	Anthony L. Assam, Jr. and Lena Mavis Assam, husband and wife Steven L. Cook and Linda O. Cook, husband and wife Daniel A. March and Gina March, husband and wife Dennis P. March, wife Lawrence L. March, Jr. and Christine March, husband and wife Margaret A. March, single Tanner H. March and Amy Lynn March, husband and wife Jerré Vargo and Miriam Vargo, husband and wife	SWN Production Company, LLC SWN Production Company, LLC	18.00% 18.00% 18.00% 18.00% 18.00% 18.00% 18.00%	937432 937518 937444 937421 937411 937428 937401 937525	0.00%
16)	04-0112-0001-0000	Ogden Foundation, Inc. The Ann C. Maxwell Revocable Trust, dated 6/4/1997, by Joseph E. Maxwell, trustee	SWN Production Company, LLC SWN Production Company, LLC	18.00% 18.00%	963113 96521	0.00%
17)	04-0112-0001-0002	Joseph E. Maxwell and Steven M. Maxwell, husband and wife The Ann C. Maxwell Revocable Trust, dated 6/4/1997, by Joseph E. Maxwell, trustee	SWN Production Company, LLC SWN Production Company, LLC	18.00% 18.00%	965119 96521	0.00%
18)	04-0112-0001-0000	Robert E. Ludtke, Sr. aka Robert R. Ludtke, a widower Robert E. Ludtke and Adelaide T. Ludtke, husband and wife	SWN Production Company, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00% 12.50%	1012507 795512 843218	0.00%
19)	04-0112-0001-0000	Louis John Laska, aka Louis J. Laska, widower	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	8119 443776	0.00%
20)	04-0112-0001-0000	Louis John Laska, aka Louis J. Laska, widower	SWN Production Company, LLC SWN Production Company, LLC	18.00%	4131 443776	0.00%
21)	04-0112-0001-0000	Louis John Laska, aka Louis J. Laska, widower	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	8131 443776	0.00%
22)	04-0112-0001-0001	Matt E. Porter and Barbara V. Porter, husband and wife	SWN Production Company, LLC	18.00%	933751	0.00%
23)	04-0112-0001-0004	Russell E. Porter and Sandra K. Porter, husband and wife	Formosa Energy Inc. Range Resources - Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	786711 786604 434461 444181	0.00%
24)	04-0112-0001-0005	Russell E. Porter and Sandra K. Porter, husband and wife	Formosa Energy Inc. Range Resources - Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	786711 786604 434461 444181	0.00%
25)	04-0112-0001-0000	Russell E. Porter and Sandra K. Porter, husband and wife	Formosa Energy Inc. Range Resources - Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	786711 786604 434461 444181	0.00%
26)	04-0112-0001-0001	Edward D. Gumpert and Linda M. Gumpert, husband and wife	Formosa Energy Inc. Range Resources - Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	786711 786604 434461 444181	0.00%
27)	04-0112-0001-0002	Stacy Ford, LLC	Formosa Energy Inc. Range Resources - Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	871272 871992 871992 871992	0.00%
28)	04-0112-0001-0001	John S. McCuller and Margaret L. McCuller, married and wife	SWN Production Company, LLC Chesapeake Appalachia, L.L.C.	18.00% 18.00%	933585 849265	0.00%
29)	04-0112-0001-0000	Robyn and Patricia Waco 2010 Irrevocable Trust, dated January 27, 2010	SWN Production Company, LLC	18.00%	8851 927337	0.00%

END OF EXHIBIT "A"

05/20/2022



SWN Production Company, LLC  
1300 Fort Pierpont Dr, Ste 201  
Morgantown, WV 26508  
Tel: 304 884 1610  
Fax: 304 471 2497  
www.swn.com

April 4, 2022

Mr. Charles Brewer  
WV DEP Office of Oil & Gas  
601 57<sup>th</sup> St., SE  
Charleston, WV 25304

**RE:** SWN's proposed New Well: OCC-A OHI 201H in Ohio County, West Virginia, Drilling under Chapel Hill Road and County Farm Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Chapel Hill Road and County Farm Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Respectfully,

SWN Production Company, LLC

Gavin Nadeau, RPL  
Landman



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page I of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Exhibit A

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Co., LLC 

By: Gavin Nadeau, RPL

Its: Landman

March 18, 2022

Mr. Charles Brewer  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

**RE: Proposed New Well: OCC A OHI 201H**

Dear Mr. Brewer:

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the OCC A's property, in Triadelphia District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613.

Thank you.

Sincerely,



Brittany Woody  
Senior Regulatory Analyst  
Southwestern Energy Production Company, LLC



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 4/13

API No. 47- 009 -  
Operator's Well No. OCC-A OHI 201H  
Well Pad Name: OCC A OHI Pad

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>534265.871</u>
County:	<u>089-Ohio</u>		Northing:	<u>4436645.584</u>
District:	<u>Liberty</u>	Public Road Access:	<u>Rodneys Point Run</u>	
Quadrangle:	<u>Valley Grove</u>	Generally used farm name:	<u>OCC-A OHI</u>	
Watershed:	<u>Roney Point Run of Little Wheeling Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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**Required Attachments:**

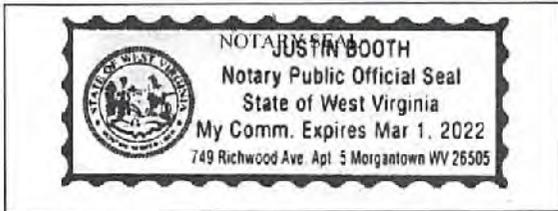
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been notified as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

**Certification of Notice is hereby given:**

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Senior Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

*Brittany Woody*



Subscribed and sworn before me this 17<sup>th</sup> day of FEBRUARY 2022.

*Justin Booth* Notary Public

My Commission Expires 3/1/2022

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: \_\_\_\_\_ Date Permit Application Filed: 4/13

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Board of Commissioners Ohio County ✓  
Address: 1500 Chapline St., Suite 215  
Wheeling, WV 26003

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Alliance Resources GP, LLC  
Address: 2596 Bettie Run Road ✓  
Triadelphia, WV 26059

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attachment 13A  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### **Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### **Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.



WW-6A  
(8-13)

API NO. 47-009 -  
OPERATOR WELL NO. OCC-A OHI 201H  
Well Pad Name: OCC A OHI Pad

**Notice is hereby given by:**

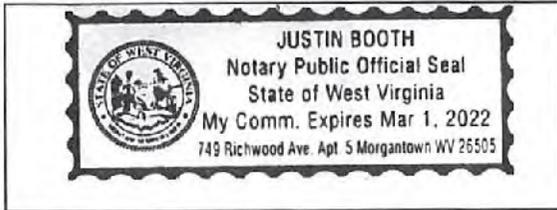
Well Operator: SWN Production Co., LLC  
Telephone: 304-884-1610  
Email: Brittany\_Woody@swn.com

*Brittany Woody*

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Facsimile: 304-884-1690

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 17<sup>th</sup> day of FEBRUARY 2022

*Justin Booth* Notary Public

My Commission Expires 3/1/2022

Attachment 13A

OCC A OHI Pad - Water Purveyors w/in 1500'

Sources

Landowner

Address

Barbara Shores

1705 Point Run Road, Triadelphia WV 26059 2 Well

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

**Date of Notice:** 1/10/22      **Date of Planned Entry:** 1/17/22

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE       REGISTERED MAIL       METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract, (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)

Name: Board of Commission Ohio County ✓  
 Address: 1500 Chapline St., Suite 215  
Wheeling, WV 26003

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Alliance Resources GP, LLC ✓  
 Address: 2596 Battle Run Road  
Triadelphia, WV 26069

MINERAL OWNER(s)

Name: Board of Commission Ohio County ✓  
 Address: 1500 Chapline St., Suite 215  
Wheeling, WV 26003

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia  
 County: Ohio  
 District: Liberty  
 Quadrangle: Valley Grove

Approx. Latitude & Longitude: 40.089427, -80.600276  
 Public Road Access: Rodneys Point Run  
 Watershed: Upper Ohio South  
 Generally used farm name: OCC-A

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN PRODUCTION COMPANY, LLC  
 Telephone: 304-884-1610  
 Email: Brittany\_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
 Facsimile: 304-884-1690

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.  
Date of Notice: 02/23/2022 Date Permit Application Filed: 4/13

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Board of Commission Ohio County  
Address: 1500 Chapline St., Suite 215  
Wheeling, WV 26003

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 534,265.871  
County: Ohio Northing: 4,436,645.584  
District: Tridelpia Public Road Access: Roney Point Run Road  
Quadrangle: Valley Grove, WV Generally used farm name: OCC-A OHI  
Watershed: Roney Point Run of Little Wheeling Creek of Wheeling Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Notice is hereby given by:

Well Operator: SWN Production Company, LLC Authorized Representative: Mike Yates  
Address: 1300 Fort Pierpont Drive, Suite 201  
Morgantown, WV 26508  
Telephone: 304-884-1714  
Email: Michael\_Yates@swn.com  
Facsimile: \_\_\_\_\_

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.  
Date of Notice: 02/23/2022 Date Permit Application Filed: 4/13

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL  HAND
- RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)  
(at the address listed in the records of the sheriff at the time of notice):  
Name: Board of Commission Ohio County Name: \_\_\_\_\_  
Address: 1500 Chapline St., Suite 215 Address: \_\_\_\_\_  
Wheeling, WV 26003

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>534,285.871</u>
County:	<u>Ohio</u>	Northing:	<u>4,436,645.584</u>
District:	<u>Tricelphia</u>	Public Road Access:	<u>Roney Point Run Road</u>
Quadrangle:	<u>Valley Grove, WV</u>	Generally used farm name:	<u>OCC-A OHI</u>
Watershed:	<u>Roney Point Run of Little Wheeling Creek of Wheeling Creek</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator:	<u>SWN Production Company, LLC</u>	Address:	<u>1300 Fort Pierpont Drive, Suite 201</u>
Telephone:	<u>304-884-1714</u>		<u>Morgantown, WV 26506</u>
Email:	<u>Michael_Yates@swn.com</u>	Facsimile:	_____

Oil and Gas Privacy Notice:

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4706900341

**WEST VIRGINIA DEPARTMENT OF TRANSPORTATION**  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.  
State Highway Engineer

Jimmy Wriston, P. E.  
Secretary of Transportation  
Commissioner of Highways

February 9, 2022

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the OCC-A Pad, Ohio County  
OCC A OHI 201H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2011-0363 which has been issued to Southwestern Energy for access to the State Road for a well site located off Ohio County Route 911 HARP MP 0.40.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Brittany Woody  
Southwestern Energy  
CH, OM, D-6  
File

Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
CarbonRT	Tracer	Ceramic Proppant	66402-68-4
EC6485A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde	50-00-0
Ecopci-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
FLOJET DR900 LFP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Water	7732-18-5
		Proprietary	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
OPTI-FLEX (J.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Plexsick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated	68551-12-2
		Oleic Acid Diethanolamide	93-83-4
		Ammonium Chloride	12125-02-9
Plexsick 933	Friction Reducer	Petroleum Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Ammonium Chloride	12125-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
Plexsick 937	Friction Reducer	Petroleum Distillate	64742-47-8
		Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated	68551-12-2
		Water	7732-15-5
Plexsick 996	no data available	Copolymer of 2-Propeenamide	*****
		Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohol Ethoxylate	*****
		Surfactant	*****
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06-9
Plexaid 655 NM	Scale Inhibitor	Diethylenetriamine penta (methylene phosphonic acid)	15827-30-8
Plexsick 922	no data available	Copolymer of 2-propenamide	69418-26-4
		Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium chloride ((NH4)Cl)	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
Tolcide 4Frac	Mixture	Phosphonium, tetrakis (hydroxymethyl), Sulfate	55566-30-8
		Quaternary ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
Tolcide PSS0A	Biocidal product	Ethanol	64-17-5
		Tetrakis (hydroxymethyl) phosphonium sulphate	55566-30-8
		Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	397256-50-7
LD-2950	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Ethoxylated alcohol	Proprietary
		Poly (oxy-1,2-ethanediy) alpha-tridecyl-omega-hydroxy, branched	69011-36-5
Legend LD-7750W	Scale Control	Methanol	67-56-1
		Phosphonic Acid Salt	Proprietary
MC MX 8-4743	Specialty Product	Sodium Nitrate	7631-99-4
As of 4/1/2022			





NOTES:  
 1. PROPOSED AST WILL TEMPORARILY STORE FRESHWATER AND WILL HOLD A MAXIMUM OF 20,000 BARRELS (840,000 GALLONS) . THE ACTUAL AST LOCATION MAY CHANGE DUE TO FIELD CONDITIONS.  
 2. LOD IS REVISED TO PROVIDE A MINIMUM OF 25' FROM THE AST TO THE LOD LIMIT.

**APPROVED**  
**WVDEP OOG**

Modification  
 9/6/2018

20,000 BARREL ABOVE GROUND STORAGE TANK (108' DIAMETER) ELEVATION: 1152.14

CENTER OF TANK  
 LAT: 40.085589  
 LON: 80.598488

ROCK LINED CHANNEL

REVISED LOD  
 AREA= 0.483 acres  
 PERIMETER = 389.2'  
 L1= 230.2'

COORDINATES:

SITE ENTRANCE ( NAD83)  
 LAT: 40.089299  
 LONG: 80.600353

CENTER OF PAD ( NAD83)  
 LAT: 40.079288  
 LONG: 80.598094

GATHERING AREA ( NAD83)  
 LAT: 40.089299  
 LONG: 80.600353

EXISTING WELL 3H ( NAD83)  
 LAT: 40.079462  
 LONG: 80.598107  
 API NUMBER: 069-00137

EXISTING WELL 10H ( NAD83)  
 LAT: 40.079502  
 LONG: 80.598041  
 API NUMBER: 069-00096

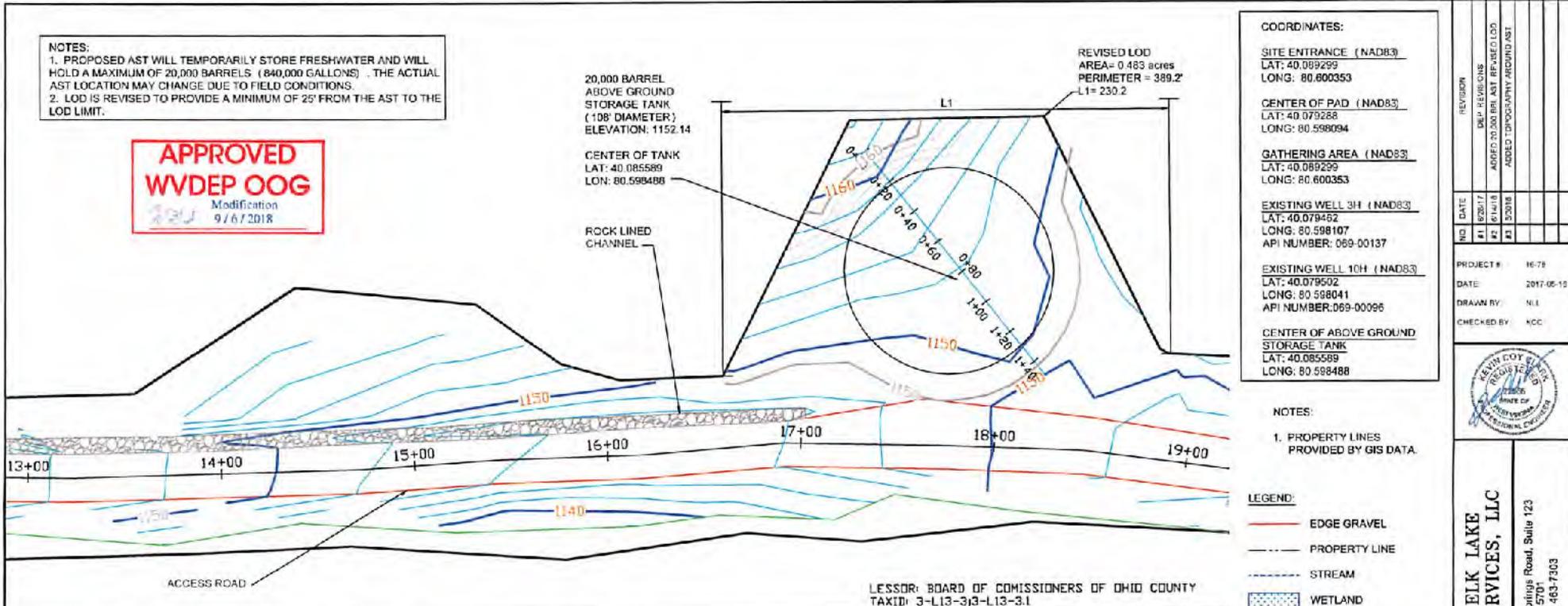
CENTER OF ABOVE GROUND STORAGE TANK  
 LAT: 40.085589  
 LONG: 80.598488

NOTES:

1. PROPERTY LINES PROVIDED BY GIS DATA.

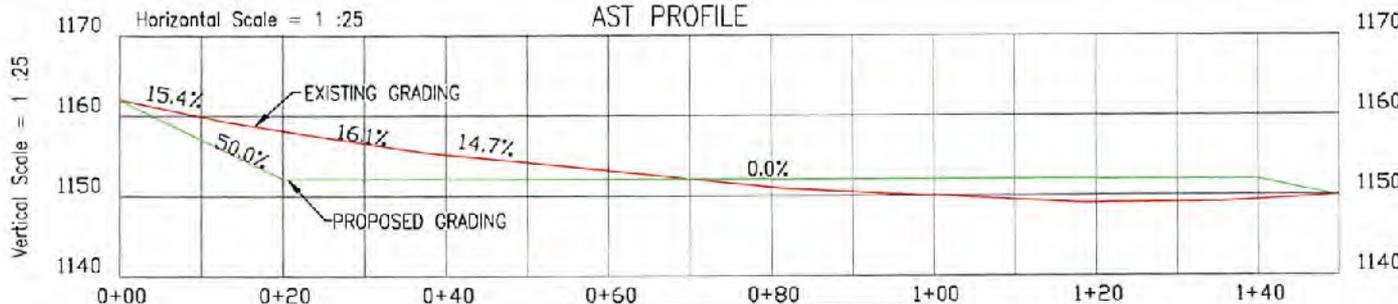
LEGEND:

- EDGE GRAVEL
- PROPERTY LINE
- STREAM
- WETLAND
- CONTOUR MINOR ASB
- CONTOUR MAJOR ASB
- CONTOUR MINOR REC
- CONTOUR MAJOR REC
- RIP-RAP
- LIMIT OF DISTURBANCE
- CULVERT
- FENCE
- FLOOD PLAIN
- BERM

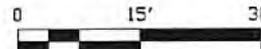
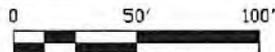


LESSOR: BOARD OF COMMISSIONERS OF OHIO COUNTY  
 TAXID: 3-L13-3J3-L13-3.1

AST PROFILE



NOTES:  
 A. Fill will be compacted to 95% of Standard Proctor density (ASTM-698). Lifts thicknesses will be 12 inch maximum, nothing frozen or to wet. Fill will be free of objectionable material nothing larger than 6 inches.



NO	DATE	REVISION
A1	10/26/17	DEP. REVISIONS
A2	01/14/18	ADDED 30,000 BBL AST REVISED LOD
A3	12/01/18	ADDED 20,000 BBL AST REVISED LOD



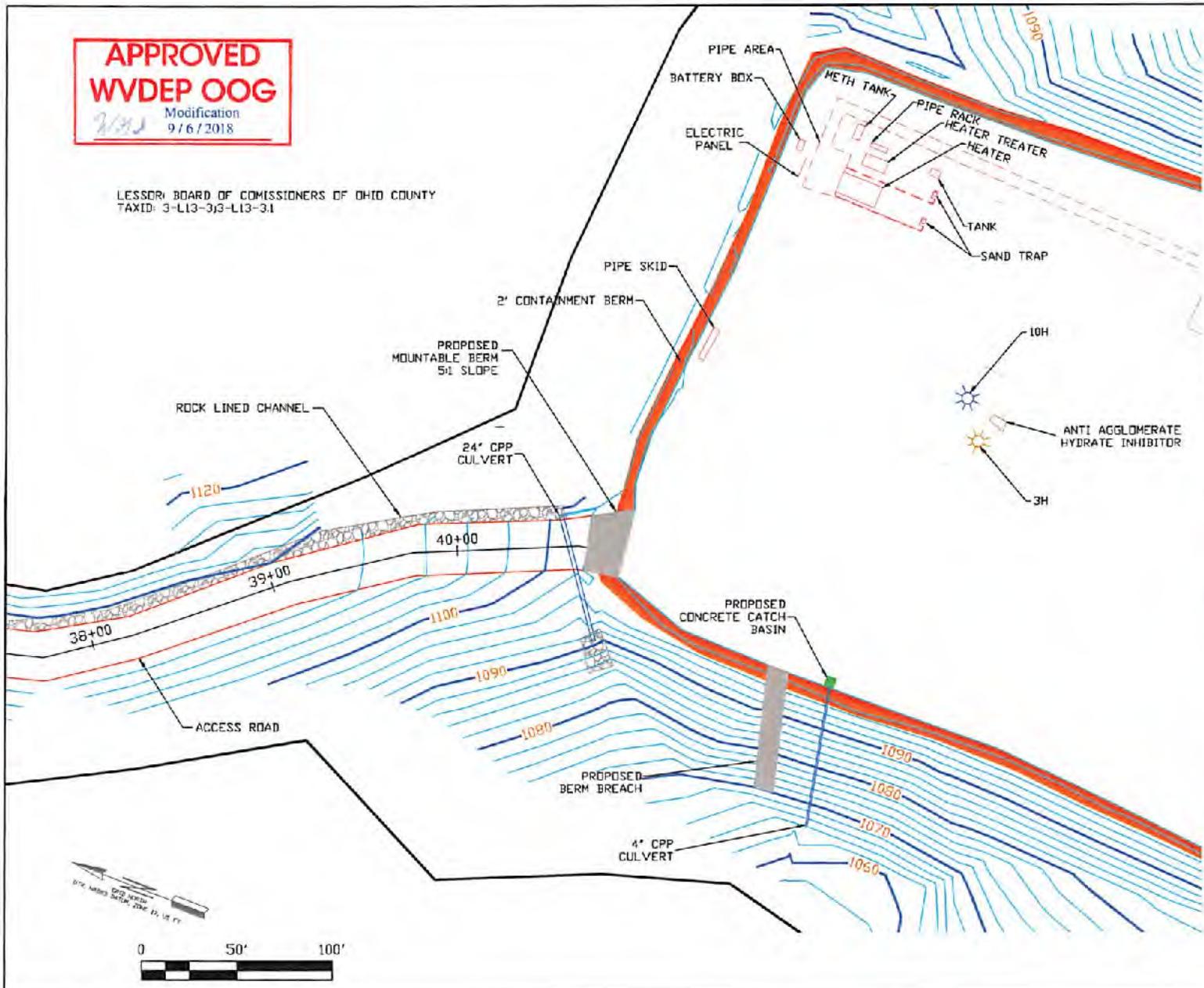
ELK LAKE SERVICES, LLC  
 280 Indian Springs Road, Suite 123  
 Indiana, PA 15701  
 Phone: (724) 463-7303

**SWN**  
 Southwestern Energy  
 Southwestern Energy Company  
 P.O. Box 672625  
 Houston, TX 77287

OCC A  
 PAD "A"  
 AS-BUILT  
 AS3.4

**APPROVED**  
**WVDEP OOG**  
 Modification  
 9/6/2018

LESSOR: BOARD OF COMMISSIONERS OF OHIO COUNTY  
 TAXID: 3-L13-3j3-L13-3.1



**COORDINATES:**

**SITE ENTRANCE ( NAD83 )**  
 LAT: 40.089299  
 LONG: 80.600353

**CENTER OF PAD ( NAD83 )**  
 LAT: 40.079288  
 LONG: 80.598094

**GATHERING AREA ( NAD83 )**  
 LAT: 40.089299  
 LONG: 80.600353

**EXISTING WELL 3H ( NAD83 )**  
 LAT: 40.079462  
 LONG: 80.598107  
 API NUMBER: 069-00137

**EXISTING WELL 10H ( NAD83 )**  
 LAT: 40.079502  
 LONG: 80.598041  
 API NUMBER: 069-00096

**CENTER OF ABOVE GROUND STORAGE TANK**  
 LAT: 40.085589  
 LONG: 80.598488

**NOTES:**

1. PROPERTY LINES PROVIDED BY GIS DATA.

**LEGEND:**

- EDGE GRAVEL
- PROPERTY LINE
- STREAM
- WETLAND
- CONTOUR MINOR ASB
- CONTOUR MAJOR ASB
- CONTOUR MINOR REC
- CONTOUR MAJOR REC
- R/P-RAP
- LIMIT OF DISTURBANCE
- CULVERT
- FENCE
- FLOOD PLAIN
- BERM

NO	DATE	REVISION
#1	6/29/17	DEF REVISIONS
#2	8/14/18	ADDED 30,000 BBL ASST, REVISED LOC
#3	8/30/18	ADDED TOPOGRAPHY AROUND ASST

PROJECT # 16-78  
 DATE: 2017-05-16  
 DRAWN BY: N.L.  
 CHECKED BY: KCC



**ELK LAKE SERVICES, LLC**  
 290 Indian Springs Road, Suite 123  
 Indiana, PA 15701  
 Phone: (724) 463-7303

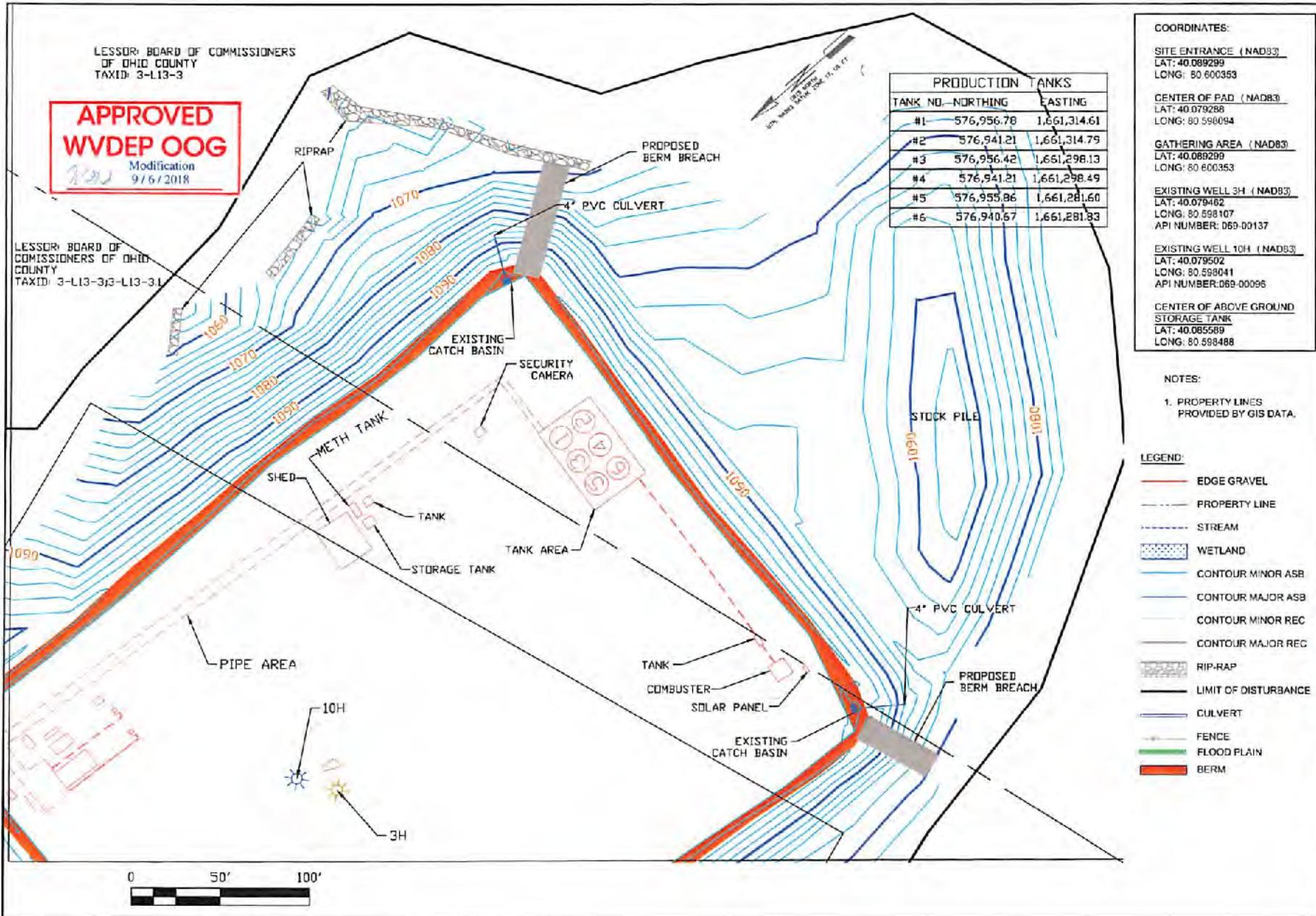
**SWN**  
 Southwestern Energy  
 Southwestern Energy Company  
 P.O. Box 872925  
 Houston, TX 77287

PROJECT	OCC A PAD "A"
AREA	PHILADELPHIA DISTRICT 2340 ZOO BLVD WEST VIRGINIA
DATE	AS-BUILT
SCALE	AS3.B

LESSOR: BOARD OF COMMISSIONERS  
OF OHIO COUNTY  
TAXID: 3-L13-3

**APPROVED  
WVDEP OOG**  
Modification  
9/6/2018

LESSOR: BOARD OF  
COMMISSIONERS OF OHIO  
COUNTY  
TAXID: 3-L13-3j3-L13-3L



PRODUCTION TANKS		
TANK NO.	NORTHING	EASTING
#1	576,956.78	1,661,314.61
#2	576,941.21	1,661,314.79
#3	576,956.42	1,661,298.13
#4	576,941.21	1,661,298.49
#5	576,955.86	1,661,281.60
#6	576,940.67	1,661,281.83

**COORDINATES:**

**SITE ENTRANCE (NAD83)**  
LAT: 40.089299  
LONG: 80.600353

**CENTER OF PAD (NAD83)**  
LAT: 40.079288  
LONG: 80.598094

**GATHERING AREA (NAD83)**  
LAT: 40.089299  
LONG: 80.600353

**EXISTING WELL 3H (NAD83)**  
LAT: 40.079462  
LONG: 80.598107  
API NUMBER: 069-00137

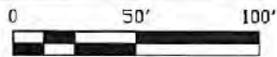
**EXISTING WELL 10H (NAD83)**  
LAT: 40.079502  
LONG: 80.598041  
API NUMBER: 069-00096

**CENTER OF ABOVE GROUND STORAGE TANK**  
LAT: 40.085589  
LONG: 80.598488

**NOTES:**

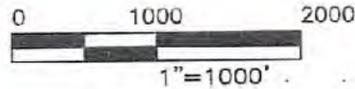
1. PROPERTY LINES PROVIDED BY GIS DATA.

- LEGEND:**
- EDGE GRAVEL
  - PROPERTY LINE
  - STREAM
  - WETLAND
  - CONTOUR MINOR ASB
  - CONTOUR MAJOR ASB
  - CONTOUR MINOR REC
  - CONTOUR MAJOR REC
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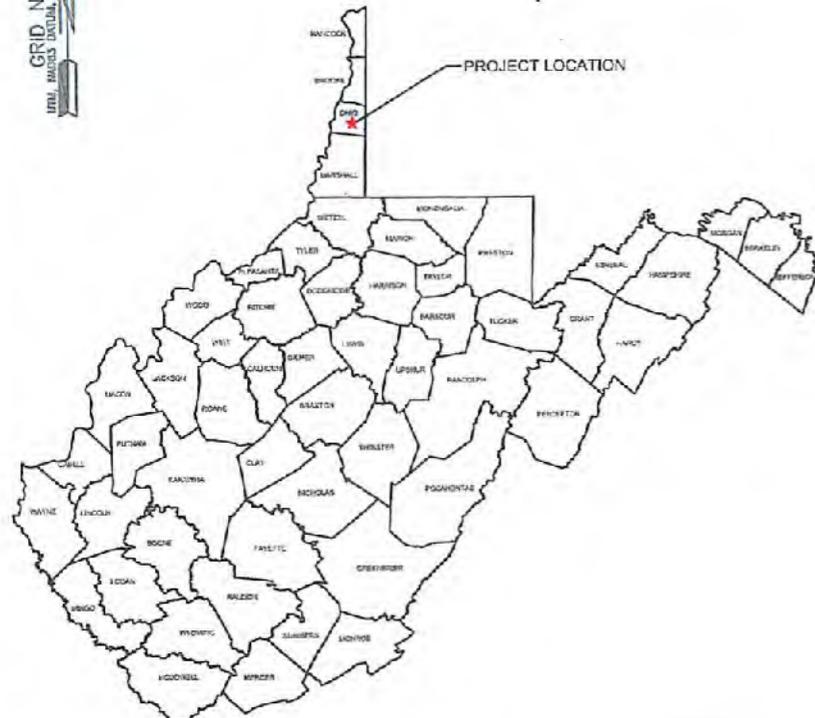


<p>REVISION</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>NO.</th> <th>DATE</th> <th>BY</th> <th>DESCRIPTION</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	NO.	DATE	BY	DESCRIPTION					<p><b>ELK LAKE SERVICES, LLC</b> 280 Indian Springs Road, Suite 123 Indiana, PA 15718 Phone: (724) 463-7303</p> <p><b>SWN</b> Southwestern Energy Southwestern Energy Company P.O. Box 672325 Houston, TX 77287</p> <p>OCC A PAD "A" TRADELINE DISTRICT OHIO COUNTY WEST VIRGINIA</p> <p>AS-BUILT</p> <p>AS3.9</p>
NO.	DATE	BY	DESCRIPTION						

# OCC A OHI PAD "A" CONSTRUCTION AND RECLAMATION PLAN AS-BUILT TRIADELPHIA DISTRICT OHIO COUNTY, WV MAY 2017



GRID NORTH  
1 IN. = 1000 FEET



**LOD**  
TOTAL DISTURBED AREA: 17.9 ACRES  
ROAD DISTURBED AREA: 2.4 ACRES  
PAD DISTURBED AREA: 3.0 ACRES

**COORDINATES:**  
**SITE ENTRANCE (NAD83)**  
LAT: 40.069299  
LONG: 80.600353  
**CENTER OF PAD (NAD83)**  
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LONG: 80.598094  
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LAT: 40.079462  
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API NUMBER: 069-00137  
**EXISTING WELL 10H (NAD83)**  
LAT: 40.079502  
LONG: 80.598041  
API NUMBER: 069-00096

- SHEET INDEX**  
TS1. TITLE SHEET  
EP2.1 EVACUATION ROUTE/PREVAILING WIND  
EP2.2 EVACUATION ROUTE/PREVAILING WIND  
AS3.1 ASBUILT OVERVIEW  
AS3.2 ASBUILT  
AS3.3 ASBUILT  
AS3.4 ASBUILT  
AS3.6 ASBUILT  
AS3.7 ASBUILT  
AS3.8 ASBUILT  
AS3.9 ASBUILT  
ASR4.1 ACCESS ROAD PROFILE  
ASR4.2 ACCESS ROAD PROFILE  
ASR4.3 ACCESS ROAD PROFILE  
MRD5.1 RECLAMATION PLAN OVERVIEW  
MRD5.2 RECLAMATION PLAN  
MRD5.3 RECLAMATION PLAN  
MRD5.4 RECLAMATION PLAN  
MRD5.5 RECLAMATION PLAN  
MRD5.6 RECLAMATION PLAN  
MRD5.7 RECLAMATION PLAN  
MRD5.8 RECLAMATION PLAN  
MRD5.8 RECLAMATION PLAN  
MRD5.9 RECLAMATION PLAN  
MRD6.1 RECLAMATION DETAILS  
MRD6.2 RECLAMATION DETAILS  
MRD6.3 RECLAMATION DETAILS

ENGINEER'S ESTIMATE OF QUANTITIES		
<b>WELL PAD DATA</b>		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
24" MOUNTABLE BERM 5:1	35	LF
FILL FOR BERM 5:1	840	CF
<b>EROSION &amp; SEDIMENT CONTROL ITEMS</b>		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
ROCK LINED DITCH	50	LF
CLASS C RIP RAP	68	TN
OUTLET PROTECTION/ROCK APRON SUMP	2	EA
OUTLET PROTECTION/ROCK APRON SUMP ROCK: CLASS C	2.4	TN
OUTLET PROTECTION/ROCK APRON SUMP ROCK: GEOTEXTILE	3.6	SY
<b>UNDERDRAIN ITEMS</b>		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
3'X6' CONCRETE CATCH BASIN	1	EA

REVISION									
NO.	DATE								
PROJECT #:		16 78							
DATE:		2017-05-16							
DRAWN BY:		NLL							
CHECKED BY:		MFI							
<b>ELK LAKE SERVICES, LLC</b>					280 Indian Springs Road, Suite 123 Indiana, PA 15701 Phone: (724) 465-7303				
Southwestern Energy Company P.O. Box 572595 Houston, TX 77257									
OCC A PAD "A" TRIADELPHIA DISTRICT OHIO COUNTY WEST VIRGINIA									
TITLE SHEET									
TS1									

[Signature]  
 3/8/2017