

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, July 15, 2022 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Permit approval for SHANNON FIELDS OHI 1H Re: 47-069-00344-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-,04

Operator's Well Number:

SHANNON FIELDS OHI 1H Farm Name: SHANNON FIELDS, LLC

U.S. WELL NUMBER: 47-069-00344-00-00

Horizontal 6A

New Drill

Date Issued: 7/15/2022

API Number:	
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### PERMIT CONDITIONS 4706900344

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:

### PERMIT CONDITIONS

4706900344

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B (04/15)

API NO. 47-009 -	
OPERATOR WELL NO.	Shannon Fields OHI 1H
Well Pad Name: Shann	on Flelds OHI

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

					1		
1) Well Operato	r: SWN Prod	uction Co., LLC	494512924	069-Ohio	005-Rich	674-Whe	eling >
			Operator ID	County	District	Quadrang	le
2) Operator's W	ell Number: SI	nannon Fields Ol	HI 1H Well F	ad Name: Shar	non Fields	ОНІ	
3) Farm Name/S	Surface Owner:	Shannon Fields	, LLC Public R	oad Access: Bog	gs Hill Road	(Country R	oute 15/1)
4) Elevation, cu	rrent ground:	1232' E	evation, propose	d post-construct	ion: 1230'		
	(a) Gas X Other	Oil	Ur	derground Stora	ge		
	(b)If Gas Sha	allow x	Deep				
	Но	rizontal x				MAN	drulas
6) Existing Pad:	Yes or No No					1 July	1/24/200
		), Depth(s), Antic to the North, Target Top T				ssociated Press	sure- 3932
8) Proposed Total	al Vertical Dept	h: 6028' /					
9) Formation at	Total Vertical I	Depth: Marcellus	2				
10) Proposed To	tal Measured D	epth: 25,099'					
11) Proposed Ho	orizontal Leg Le	ength: 17306.34	(		25	ED Gar	
12) Approximate	e Fresh Water S	trata Depths:	351' /		ARCO'C	2,190	of you
13) Method to D	etermine Fresh	Water Depths: I	Deepest Nearby	Water Well an	मान्द्रिम्	00155	COLO
		ths: 601' Salinity			1 ,	WAN CHILDREN	
15) Approximate	Coal Seam De	pths: 503'				Elmi	
16) Approximate	Depth to Possi	ble Void (coal mi	ne, karst, other):	Possible Void	503'	~	
		contain coal sear an active mine?	ns Yes	No	x		
(a) If Yes, prov	ide Mine Info:	Name:					
0 00 0 4 70		Depth:					
		Seam:					
		Owner:					

WW-6B (04/15) API NO. 47- 009

OPERATOR WELL NO. Shannon Fields OHI 1H Well Pad Name: Shannon Fields OHI

18)

### CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	126'	126' /	CTS
Fresh Water	13 3/8"	New	H-40	48#	555'	555' /	534 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1845'	1845' ,	809 sx/CTS
Production	6"	New	P-110 HP	24#	0'	5000'	
Production	5 1/2"	New	P-110 HP	20#	5000'	25,099'	Tail 3316ex/ 100' inside intermediate
Liners							

Mgk 1/24/2022

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners						, reO	cas
	1				-	JUN 0 2	Cas 2022 Imeniolation —

	PACKERS	JUN 0 2 2022  Serviconnental Protection
Kind:	FACRERS	Environme
Sizes:		
Depths Set:		

WW-6B
(10/14)

API NO. 47-009		
OPERATOR WELL	NO.	Shannon Fields OHI 1H
Well Pad Name:	Shann	on Fields OHI

19) Describe proposed well work, includin	g the drilling and p	olugging back	of any pilot hole:
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Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production unites, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 20.94
- 22) Area to be disturbed for well pad only, less access road (acres): 17.00
- 23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

\*Note: Attach additional sheets as needed.

			CEMENT A	ADDITIVES		
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER)	><	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
Up to 3%	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION	><	INTEGRA SEAL	C1600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
up to 3%	5001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D047	FP 28L	$\times$	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
INTERMEDIATE	> <	INTEGRA SEAL	C1600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
10,1200/22/11/2	CemNet	><	$\times$	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	5001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
			CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	>>	SS-11W	CJ880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	D047	FP 28L	X	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	>	>	CJX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
		>	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATIC AMIDE POLYMER	PROPRIETAR
PRODUCTION	D255	$\supset$	X	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
	<b>—</b>	>	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
		FL-66	CJ501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETAR
		BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	X	VISCOSIFIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3	( a	CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1

#### **Proposed Drilling Program** Southwestern Energy Company **SDC 41** Re-entry Rig: Well: SHANNON FIELDS OHI 1 Marcellus Shale Field: Prospect: PANHANDLE FIELD WET Simil. W SHIC County. -80.6578 Longitude SHL: 40.0884 Latitude 40.1278 Latitude -80.6976 Longitude BHL: 1,232 ft MSL KB: 25 ft AGL GL Elev: KB Elev: 1.257 ft MSL Coal Void at 503 'MD 126 to 575 Air/Mist PROD TOC Lead @ 2,045 ' MD PROD TOC Tail @ 6,557 'MD 575 to 1,865 AN PUREE TUBULAR DETAIL Planned Interval Casing Size Weight Grade (Min) Casing String (ini) (Min) From 126 0' 1,865 to 6,657 94.0# J-55 Conductor 20 Air/Mist Surface/Coal 13.375 48.0# H-40 01 555 XI. intermodiate 9.525 35 U ff 1-55 5,000 Production P-110 HP 0 24.0# Production 5.5 20.0# P-110 HP 5,000 25,099 CEMENT DETAIL Sacks Class Density 19.3 Languetor 151 Surface: 534 A 15.6 Intermediate: 809 A 15.6-16.0 Production: 3316 A 14.5-15.0 TD at 6,657 Freshwater Depth - 351 'TVD 5,657 to 7,785 KOP at 6,657 'MD 12.0-12.2 ppg Coal Void Depth - 503 'TVD Saltwater Depth - 601 'TVD 144- 0,420 TMD - 25,099 1 TD at 25,099 'MD 5,893 TVD 6,028 ' Target Center 1765 to 15 500 ! Connidara - uta Tun EAR ST TOE ! MIT 12.2-12.8 ppg SHL Onondaga 6,049 'TVD Created by: C R Hall on 05/27/2022

WW-9

API Number 47 - 069

Operation's Well to Shannon Fields OHI 1H

### DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### FLUIDS: CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC	OV Lode 494512924
Watershed (HLC 10) Upper Ohio South	Quarterno de Wheeling
Do you satismate using more than 5 Oto this of water to con-	uplate the proposed well work? Yes 🗸 No 🗔
Will a mit be used? Yes So V	
If se, please describe interpritor pit marte.	
will a synthetic times be used in the pri 1925	SILVER CONTRACTOR
Coposea Dispusal Melina Co. Frentea Po Wastes	
Land Application  Underground Injection (U.E. Ferri Rance (at VDI Vinestor) Authorised at the next at VDI Size Disposal (Supply form W. Onier (Copple) Represent recovery and solidi	Novier an posar foranon
Will closed loop system he used? If so, describe Yes- See	Attachment 3A
Dulling medium annerpoied for this well premied and income	or of a contraction of the cold care. Assess to the season sound the cold care
-If oil based what is pe? Symbour, petroleon, oil	
Addinges to be used in dolling medium? Attachment 38	
Drill cuttings disposal method? Leave in pit, landfill, remove	ed officing etc landfill
Apex Sanitary Landilli 06-06436, Blooke Co	SWF-1032. Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021
A said many by the torons let	al conductors of the Cit VER OF A 41148, OCH [1] Have PERCOLD assued
provisions of the permit are enforceable by Liu. Violations law or regulation can lead to enforcement action.  I certify under penalty of law that I have personal application form and a machineous serious and too isometime. The provision of the contract	of any term or condition of the general perom and or other applicable of a commend and an familiar with the information submitted on the society or the control of the familiar of the control of the con
Company Official Signature 1111 HOY 1 100/11	The second secon
Company Official (Topot Name) Brittany Woody	
Commune Ciritario Troje Senior Regulatory Analyst	
	77
Subscribed and sworn before me this	JEANETTE M. GUTTLIEP Notary Public Official Soal Slate of West Virginia My Comm. Expires Oct 1, 2024 306 Simpson Avenue Clarksburg WV 26301

roposed Revegetation Treatment: Acres Disturbe	d 20.94	Prevegetation ph	i
Limeas determined by pH test min.2 Tons/acre or to c			
Fertilizer type 10-20-20			
Fertilizer amount 600/500	lbs/acre		
Mulch Hay/Straw	Tons/acre		
	Seed Mixtures		
Temporary		Perma	nent
Seed Type Ibs/acre Attachment 3C		Seed Type	lbs/acre
Attach: Maps(s) of road, location, pit and proposed area for provided). If water from the pit will be land applied to the land	r land application (unless d, include dimensions (L	engineered plans inclu x W x D) of the pit, and	ding this info have been dimensions (L x W), and
Maps(s) of road, location, pit and proposed area for provided). If water from the pit will be land applied creage, of the land application area.  Photocopied section of involved 7.5' topographic sections.	d, include dimensions (L	x W x D) of the pit, and	dimensions (L x W), and
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Maps(s) of road, location, pit and proposed area for provided). If water from the pit will be land applied creage, of the land application area. Photocopied section of involved 7.5' topographic section Approved by:	d, include dimensions (L	x W x D) of the pit, and	dimensions (L x W), and

### Attachment 3A

### CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

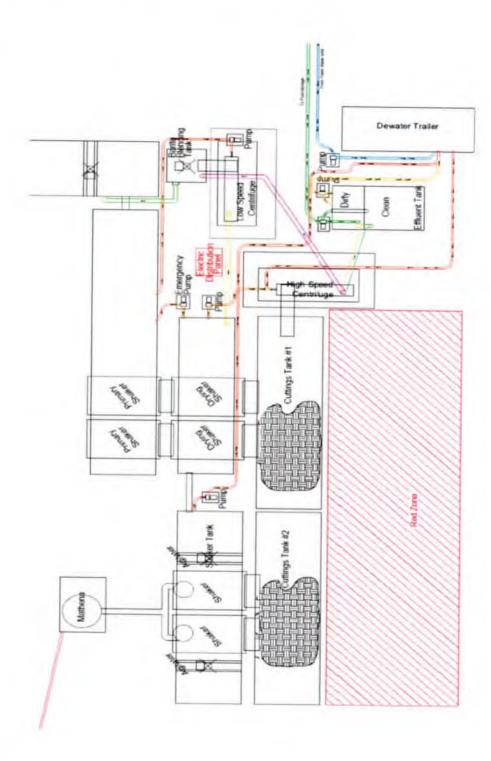
### AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separater (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

### LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.





Solids Control Layout

### **Attachment 3B**

### **Drilling Mediums**

### <u>Surface/Coal(if present)/Freshwater Intervals:</u>

Air

Freshwater (if needed based on conditions)

### Intermediate/Coal (if present):

Air

### **Production Hole:**

Air

Synthetic Oil (Base Fluid for mud system)

**Barite** 

Calcium Chloride

Lime

Organophilic Bentonite

**Primary and Secondary Emulsifiers** 

Gilsonite

Calcium Carbonate

**Friction Reducers** 



NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix

Orchardgrass

**Fimothy** 

# **WVD Seeding Specification**

SWN Supplied

15% 15% 2% 2% 2% 2% 2%

Pelletized Lime @ 2 Tons per Acre Apply @ 200lbs per acre Oct. 15th- April 15th **SWN Supplied SWN Supplied** WETLANDS (delineated as jurisdictional wetlands (please allow 7 to 10 days for delivery) 20% 20% 20% Seed Mixture: SWN Production Organic Mix Organic Fertilizer @ 200lbs per Acre Apply @ 100lbs per acre April 16th- Oct. 14th Seed Mixture: Wetland Mix ORGANIC PROPERTIES Organic Red or White Clover Organic Red or White Clover Organic Perennial Ryegrass To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com Organic Timothy

innoculated at 5x normal

rate

All legumes are

Medium Red Clover

White Clover

**Brown Top Millet** Annual Ryegrass

Red Top

%07 50% 10% VA Wild Ryegrass Annual Ryegrass Fowl Bluegrass

"unless otherwise dictated by soil test results

Apply @ 2 Tons per Acre \*Apply @ 500lbs per Acre

50lbs per acre of Winter Wheat

Oct. 15th- April 15th PLUS Apply @ 200lbs per acre

> Apply @ 100lbs per acre April 16th- Oct. 14th

Rough Bluegrass **Birdsfoot Trefoil** 

SOIL AMENDMENTS

10-20-20 Fertilizer

Pelletized Lime

Cosmos 'Sensation' **Golden Tickseed** Maryland Senna Redtop

2% 2% 2% 2%

470690

03

Apply @ 50lbs per acre

Oct. 15th- April 15th

Showy Tickseed Fox Sedge Soft Rush

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb

871' of 50' ROW/LOD is One Acre 1452' of 30' ROW/LOD is One Acre

eding Calculation Information

of 70' ROW/LOD is One Acre

622

bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter

Wheat/ac).

2.5% 2.5% 2.5% 2.5%

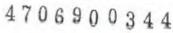
> Swamp Verbena Woolgrass

Apply @ 25lbs per acre April 16th- Oct. 14th

NO FERTILIZER OR LIME INSIDE WETLAND LIMITS

Rev.1/13/2020

Andowner Special Considerations including CREP program participants require additional bidance that is not given here. Discuss these requirements with SWN supervision at the peginning of the project to allow time for special seed delivery. Special Considerations:





SWN Production Company, LLC 1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tet 304 884 1610 Fax: 304 471 2497 www.swn.com

May 26, 2020

Mr. Charles Brewer Office of Oil & Gas 601 57<sup>th</sup> Street Charleston, W V 25504

RE: Proposed New Well: Shannon Fields OHI 1H

Dear Mr. Brewer

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Fields' property, in Richland District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613.

Thank you.

Sincerely,

Brittany Woody

Dutany Woody

Senior Regulatory Analyst

Southwestern Energy Production Company, LLC



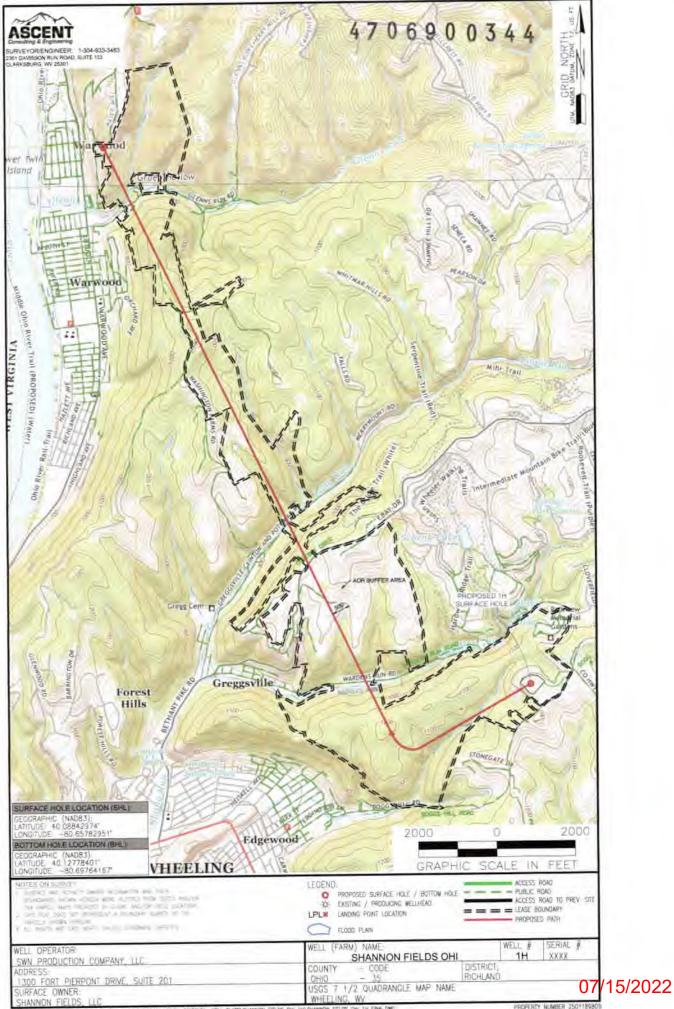
# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN

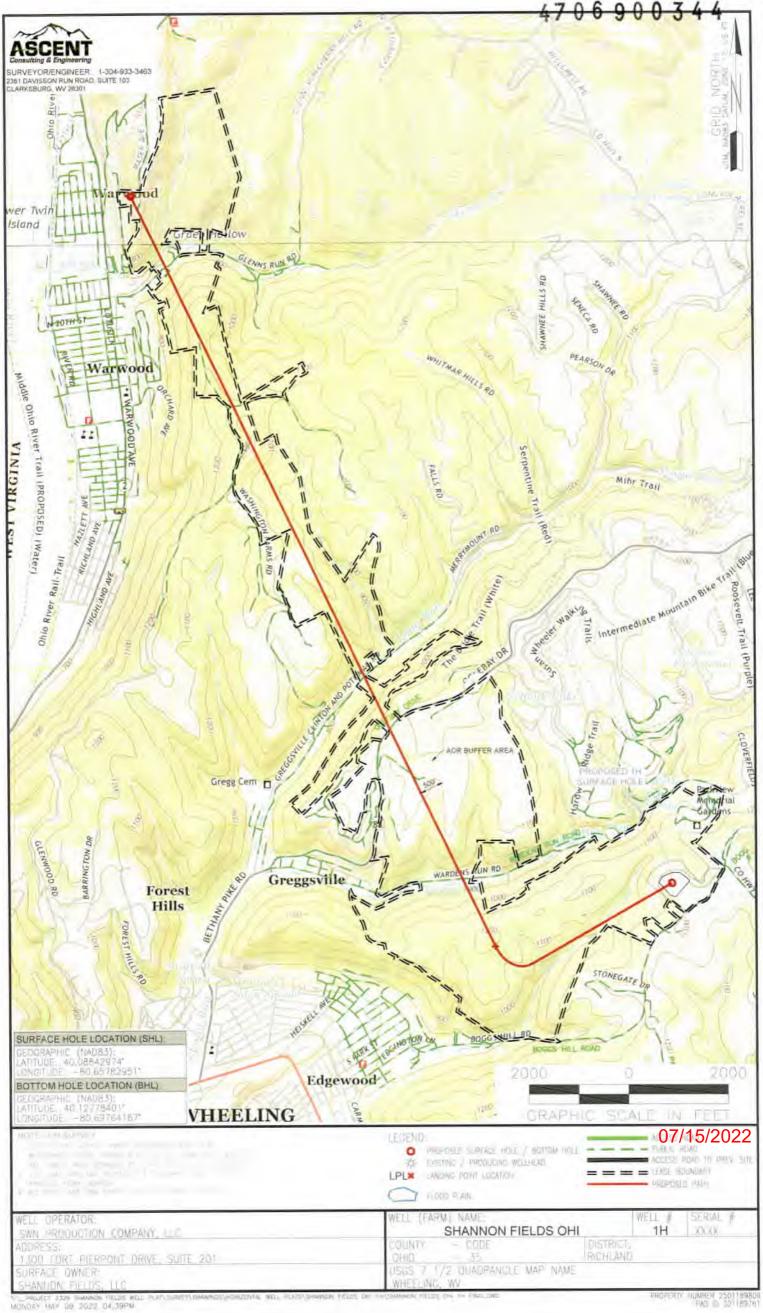


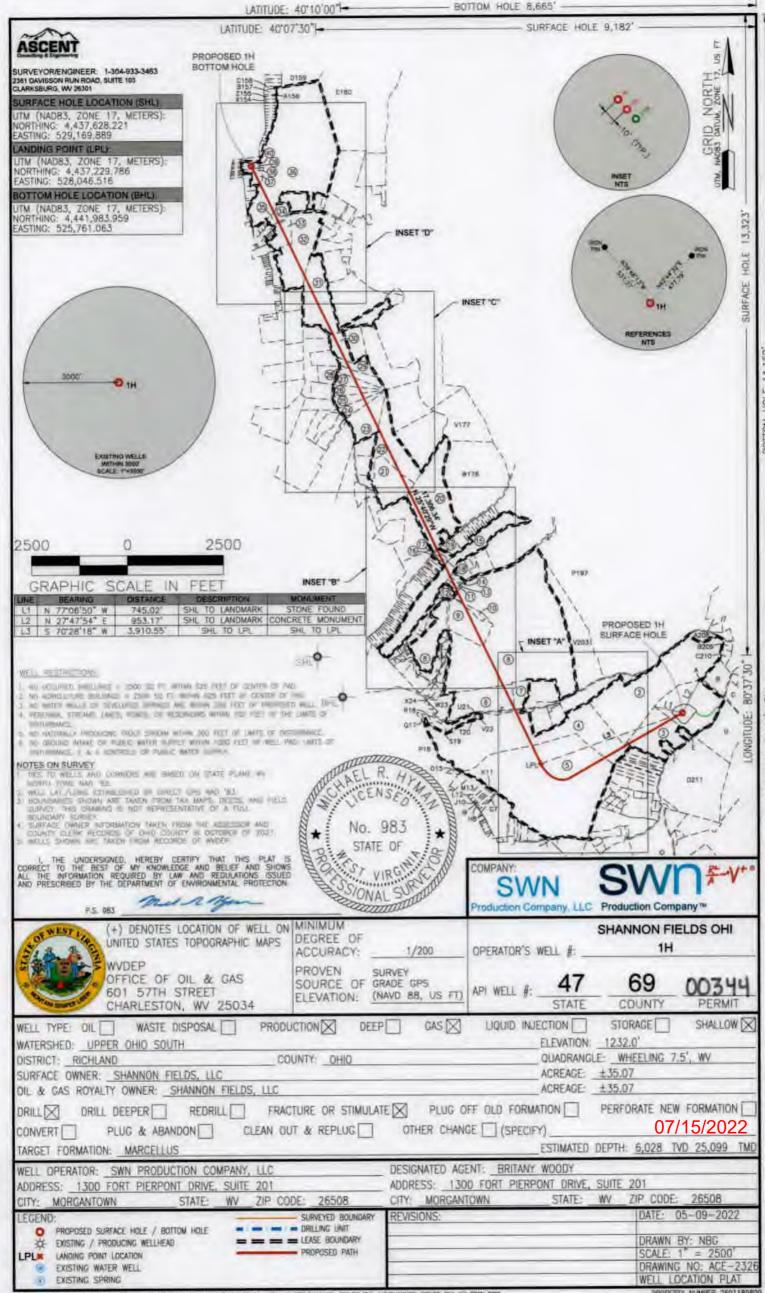
SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508

API NO. 47-XXX-XXXXX
WELL NAME: Shannon Fields OHI 1H
Wheeling QUAD
Richland DISTRICT
Ohio COUNTY, WEST VIRGINIA

Submitted by:	
Name: Brittany Woody	Date: <u>12/14/2021</u>
Buttany Woody	
Title: Senior Regulatory Analyst	SWN Production Co., LLC
Approved by:	
Name: Mayned Kind	Date: 1/24/2622
Title: Tuspe 57	_
Approved by:	
Name:	Date:
Title:	_
SWN PRODUCTION COMPANY 11	C. CONFIDENTIAL
SWN PRODUCTION COMPANY, LI	LO - CONFIDENTIAL

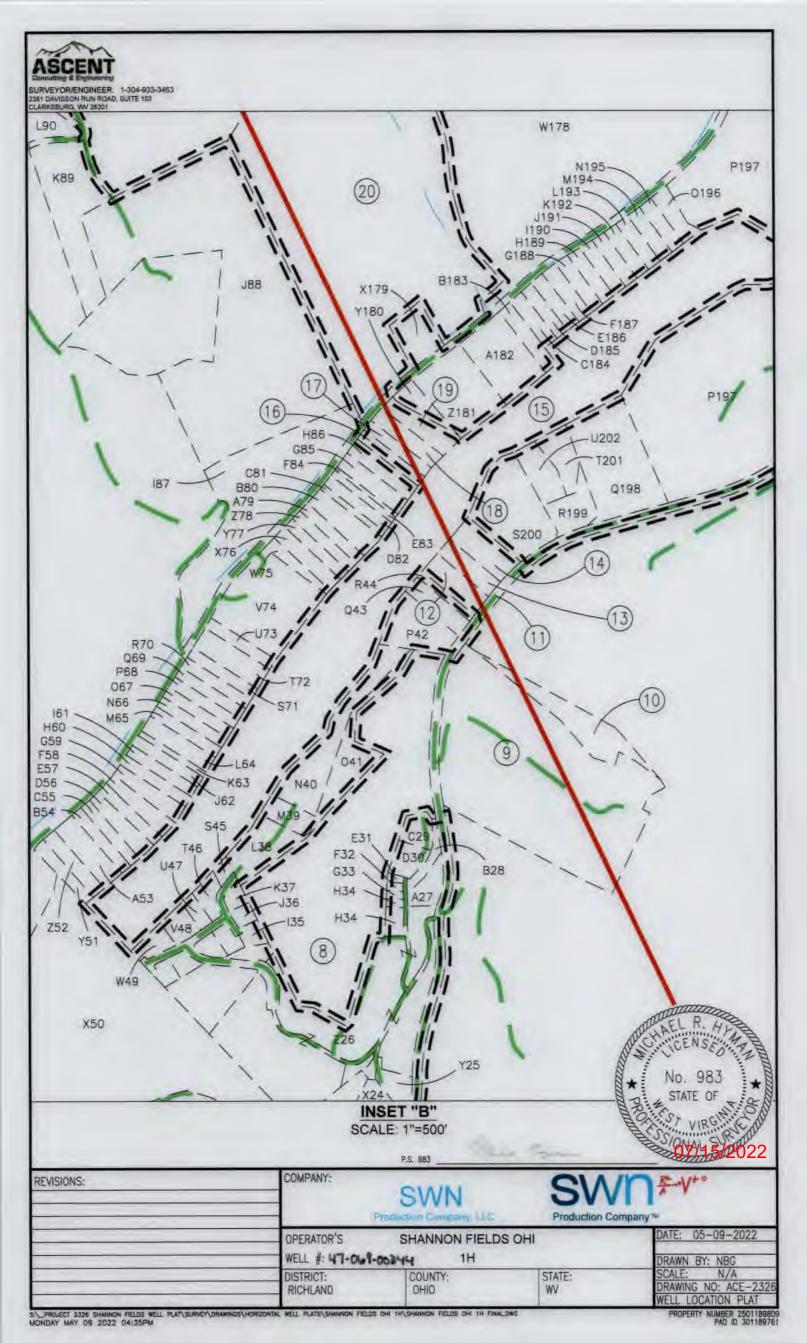


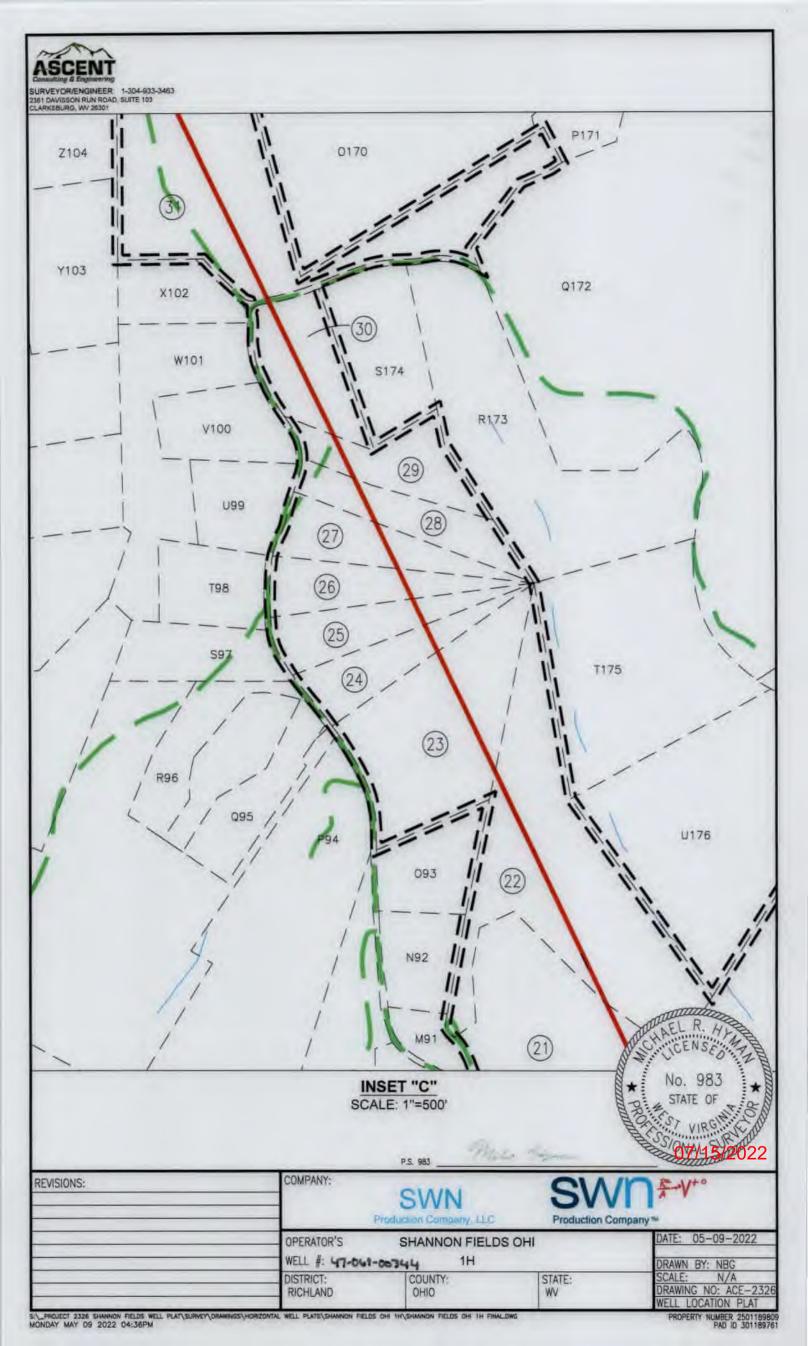






S:\\_PROJECT 2326 SHANNON FIELDS WELL PLAT\SURVEY\
MONDAY MAY 09 2022 04:34PM



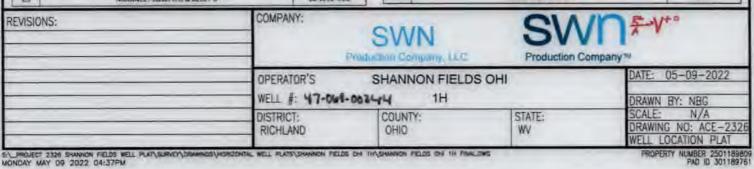






RACT	WELL BORE TABLE FOR SURFACE/RDYALTY OWNERS SURFACE OWNER ( S )/ROYALTY OWNER ( R )	TAX PARCEL
1	SHANNON FIELDS LLC	4-817-23.2
RACT	SURFACE OWNER (S)	TAX PARCEL
2	PARK VIEW MEMORIAL GARDENS INC	6-R17-8
.3	BENEKE NADA E ET AL	4-817-19
4	WHEELING PARK COMMISSION	4-817-6.1
5	WHEELING PARK COMMISSION	6-T1-2
6	VINEYARD CHRISTIAN FELLOWSHIP WHEELING TRUSTEES	10-W27-1
7	WHEELING HOSPITAL INC	10-W27-1.1
8	ELM HILL HOLDINGS LLC	4-814-14
9	NUTTING ROBERT M	4-814-7
10	NUTTING ROBERT M	4-814-14.2
11	WV DOT	ROUTE 88
12	WEST RENTALS INC	4 R14-9
13	SHANLEY MILTON & DOROTHY	4-R14-9-1
14	CHURILLA RICHARD & P	4-814-10
15	WHEELING PARK COMMISSION	10-W174-1
16	ARCHER BYRON F JR & M L	4-R13M-2
17	MICKER DEBORAH A	4-R13M-1
18	WEST RENTALS INC	4 813M-1.1
19	POLACK E PHILLIPS M.D.	4-813-15
21	HOOFF ROBERT H	4-813-17.1
22	PEACE SYLVIA A - TOD	4-813-25
23	PCILACK EDWARD P	4-813-1-19
24	FERNS MICHAEL D SR & LINDA K	4-813-16.4
25	JUNE PAMELA II IN WHITLINGER STEVEN W	4-R13-16.5
25	COLEMAN JOSEPH F & M.A.	4-R13-16.2
27	BATES NANCY A MARCONI LORNA	4-R13-16.1
28	GRUBLEN J & BODWAR K	4-R13-16.3
29	MYERS MICHAEL & STEPHANIE	4-813-16.6
30	FLETCHER SCOTT A FLETCHER MELISSA D	4-813-16
31	PRATHER JOHN R	4-810-47
32	NORTH FORK LANDFILL INC	4-R10-43
33	ROWER JASON	4-R101-22
34	KLEEH JAMES L & M L	4-R10G-16
35	KLEEH JAMES L & MARILYN	4-R101-34
36	NORTH FORK LANDFILL INC	4-R10-43
37	NORTH FORK LANDFILL INC	4-R10G-17
38	ROHRIG ROBERT F & KATHLEEN S	4-R10G-8
39	SARKIS SJ; ROHRIG RF; ROHRIG JR; ROHRIG RF TTEE	4-#10G-7
40.	SARKIS SI; ROHRIG RF; ROHRIG JA; ROHRIG AF TTEE	4-R106-6
	HUFFNER EARL P	4-817-24.1
8	MULL JAMES R	4-R17-24
0	MINCH ROBERT WILLIAM JR MINCH HERBERT PAUL	4-817-57
D	LEWIS RUTH CARTER REVOCABLE TRUST	4-817-23
E	BENEKE NADA E	4-817-22
-	JOHN THOMAS & MICHELLE	4-R17-20
6	OLEARY CRAIG V & EMMA L	4-817-17
#	SCHREIBER JEREMY A PHILBRICK ELIZABETH HEMPELMAN GUNTHER F. R. M. E.	4-817-14
1	COLUMBIA GAS TRANSMISSION CORP	4-817-15
K	HEMPELMANN GUNTHER & M.E.	4-817-13
1	BURKLAND CARL D III & JOLIN H	4-817-13.1
M	BURKLAND CARL D III & JOUN H	4-R17-12
N	FISHER HARRY'S & BARBARAJ	4-B17-11
0	FISHER HARRY S & BARBARA I	4-817-11.1
P	LENKEY ATTILA A	4-R17-10.1
q	MAUCK RONALD & ANASTASIA	6-T2J-11
R:	WONDERLY CHERYL LYNN	6-T21-13
5	SHIWN LOWELL C	6-T2J-20.6
Т	PACHUTA KAREN A & VARONE K J	672-3
и	MIDSKAL STEVEN MESTATE	672-4
v	WALTER MATTHEW C	6-71-3
w	RCX 2 GROUP LLC 1/2 VOGRIN MICHELE L 1/2	10-W41-74
x	DOBRS DANIEL L & JULIE A	6-71-13
Y	CARROLL DONALD L & CARROLL D ANN M	10-W41-57
1	FISHER STEPHEN G & TEMPLIN G	10-W41-56
A1	THOMAS DONALD HANKE	10-W41-45

ACT	ADJOINING OWNERS TABLE SURFACE OWNER	TAX PARCEL
54	MCGINLEY JOSEPH R & KELLY K	10-W41-44.1
ES	MCGINLEY JOSEPH R & KELLY K	10-W41-44
F6	SNIDER JAMES & CINDY	10-W34-18.2
57	WHEELING PARK COMMISSION	10-W34-29
		10-W34-28
18	WHEELING PARK COMMISSION SNIDER JAMES R	
19	SNIDER JAMES R	10-W34-26
10	WINEMAN LONNIE I & KB	10-W34-25
31	WINEMAN LOWNED	10-W34-25
12	YOUNG DANIEL R & CHELSEA R.	10-W34-25.1
K13	TANSLLC	10-W33-331.5
115	PHILLIPSON SANDIN E	6-T1-1
16	GC&P DEVELOPMENT LLC	10-W26-90
217	LOHR LINDA J	10-W25-89
118	GACSLP	10-W26-90.1
19	muc	4-R17-6
20	SEABRIGHT JACK & DANIELLE	4-R17-6.4
121	SEABRIGHT JACK & DANIELLE	4-R17-6.2
22	SEABRIGHT JACK A & DANIELLE L	4-R17-6,3
123	GRISON THOMAS A & STEPHANIE S	10-W26-50
24	MCCARTHYT CARROLL IR	4-R16-1.5
25	MCCARTHYT LARROLL IR HEISELE BARRARA ELLEN	4-816-1.4
26.	WEST RENTALS INC SUNRISE VALLEY REALTY LLC	4-R16-1.24
27	SUNRISE VALLEY REALTY LLC	4-816-1.24 4-816-1.36
28	DODDENS TIMOTHY A: SLABAUGH DIANA H: MCPHAIL SHARE WILLIAMS	4-816-1.26
29	POPPENS TIMOTHY A; SLABAUGH DIANA H; MCPHAIL SHARI; WILLIAMS  CURTIS A III	4-813-27
030	ELLWOOD DAVID B & DIXIE L -TOD; STEWART GRADY P & CYNTHIA E; BIENIEK PETER P (II); KLATT ROBERT IN; ROBINSON JASON R & MORGAN K;	4 R13 26
21	HUGHES SCOTT & & TERESA J	4.610.0
91	SHISTINI ANTHONY LOUIS AND VIEILLE ANNE-LAURE	4-816-2.3 4-816-2.4
32	INVINE TERRY L & CYNTHIA P	4-816-2-4
333	WEST RENTALS INC	4-R16-2.1
134	GIUSTINI ANTHONY ( & VIELLE ANNE-LAURE	4-R16-2.2
35	NOBLE LIVING TRUST	4-R16-1.25
36	PAYNE LOSI B	4-R16-1.12
37	TAYLOR R JAMES & DEBORAH K	4-R16-1.13
38	JOHN M STASKY TRUST UNDER AGREEMENT	4-816-1.28
139	ROBERTS ARTHUR C & MARY L-TOD	4-816-1_1
140	MICHALSKI JOHN & SUSAN	4-R16-1.23
341	JOHN M STASKY TRUST UNDER AGREEMENT	4-R16-1,28
142	WRIGHT DEBORAH D & JOHN E IV	4-814-8
143	TOWNSEND TAMMY I	4-814-9.3
144	JOHNSON RONALD B	481492
545	TAYLOR RIAMES & DEBORAN K	4-R16-1.13
146	DEEM STEVEN C & NORMAJ	4-815-1.22
130		
JA7	KALISI WILLIAM & CATHERINE A	4-R16-1.21
MS	MENDEL MARTHA I	4-R15-1.19
W49	OBECNY MARY KATHERINE	4-R16-1-18
(50	BAUER ROBB V AND KATHY	10-W21-43
/51	BURGER RAYMOND P KAREN E	4-R13R-25
52	BECK ISABELLE M	4-R13R-24
153	CARMICHAEL GERALD LIR	4-R13R-22
354	FINSLEY HENRY M	4-R13R-21
35	KETTLER JAKED E	4-R13R-20
056	WEISENBORN STEPHANIE L	4-R13R-19
E57	ALTMAN SHARON LOUISE C/O WESBANCO TRUST DEPT	4-8138-18
158	DUPLAGA MICHAEL FIII	4-8138-17
359	GROUX FRED E JR	4-8138-16
960	SMITH JOHN B & R B	4-R13R-15
151	HUGHES KIMBERLY A & HUGHES BERNARD F	4-8138-14
-		7.000
162	MANNING JAMES C	4-R13R-13
663	MANNING JAMES C.	4-R13R-12
54	WEISENBORN DALE A & 5 L	4-R13R-11
VIES	BALL MATTHEW	4-R13E-10
N66	BOWMAN ROBERT E & BARBARA A	4-R13R-9
067	MANNING LAWRENCE IT & LESLIE A	4-8158-8
P68	PAREE ANGELO JR & KELLY)	4-R13R-7
269	MOSCA ROBERT LE	4-R13R-6
R70	MOSCA ROBERT 1 & LE	4-8138-5
571	TRANSPITTERS A ST AL	4-8118-4
	SACHMANN PETER 07	7/15/20





RACT	ADJOINING OWNERS TABLE SURFACE OWNER	TAX PARCEL
U73	SCHUNK CHRISTOPHER & JESSICA	4-R13R-1
V74	JARVIS DOWNING & EMCHING	4-R13R-27
W75	LEMLEY LARRY D	4-81384-14
X76	HOLT NED 5 & CHRISTINE L	4-R13M-13
Y77	HARTMANN SHARON J	4-R13M-12
Z78	HARTMANN SHARON J	4-R13M-12.1
A79	COLUMBIA GAS TRANSMISSION CORP	4-81304-11
B80	RITNER ROBERT L& TRACI L	4-R13M-1/I
C81	OLEKSIAK CASSIE M & DANIEL I	4-R13M-8-1
D82	OLEKSIAK CASSIE M & DANIEL I	4-R13M-8
£83	OLEKSIAK CASSIE M & DANIEL J	4-R13M-7
FB4	FLICK-MOOSS SUZANNE M & MOOSS CHRISTOPHER /	4-R13M-7.1
G85	FUCK-MOOSS SUZANNE M MOOSS CHRISTOPHER J	4-R13M-6
		4-R13M-4
H86	OLE KSIAK DANIEL J & CASSIE M	70.00
187	WEST RENTALS INC	4-R13-1
788	CARR MANCY P & ROBERT E JR-TOD	4-813-17
K89	FIRST CLASS REALTY LLC	4813-17.1
1.90	KEPPLE MARK A & LISA M	4-R13-12
M91	POLACK EDWARD P	4-813-1.19
N92	POLACK EDWARD P	4-R13-1.18
093	ANDREINI MARY BETH	4-R13-1.20
P94	MUELLER KARL & CYNTHIA	4-R13-21
Q95	SOLONINKA DAVID A & KELLY A	4-R13-18.2
R96	FIGARETTI CHRISTOPHER J & FIGARETTI KRISTEN	4-813-18.5
597	ANDREINI LAURA I REVOCABLE TRUST	4-813-18.1
T98	GOVINDAN ANNA M & SRINIVASAN	4-813-22-3
U99	LINDERT DAVID J	4-813-22.2
V100	KAPPEL CHARL D	4-813-22.1
W101	MCDERMOTT ERIN	4-813-22.4
200		
K102	DEVINE DANIEL FRANCIS AND RENSHAW JEAN ANNE	4-810-48
V103	PRATHER JOHN # & BETH A	10-W10-171
2104	CITY OF WHEELING	10-W8-348
A105	JONESTERRY	10-W8-357
8106	CUTLIF KATHERINE E	10-W8-358
C107	PLANTS VIVIAN A	10-W8-359
D108	CITY OF WHEELING	10-W8-330
E109	MILLER CLARENCE	4 810-49
F110	LOUGH THOMAS & MARY	4-R10L-33
G111	TREIBER JOHN J	4-R10L-23
H112	BOWER JASON	4-R10L-22
1113	BENNETT CLIFFORD D & S V	4-R10L-19
1114	BENNETT CLIFFORD D & SV	4-R10L-18
K115	VOGEL DANIEL J & DENA M	4-R10L-16
1116	MCLAUGHLIN HILL DAVIS TRISTA M	4-R10L-15
M117	MONTELEONE DAVID P	6-R10G-18.5
N118	DODD CHAS WILSON & RUTH A	4-910G-15.4
200	AND THE RESERVE AND THE PARTY	1000000
0119	WELSHIAMS DIANA MAE	4-R10t-36
P120	WELSHHANS DIANA MAE	4-8106-35
Q121	NORTH FORK LANDFILL INC	10-W6-112
R122	наис	4-810G-15.1
5123	MIKLAVIC THOMAS I & JENNIFER R	4-H10G-14,2
T124	ROHRIG ROBERT F & KATHLEEN S	4-R10G-14
U125	THOMPSON CHARLES I & M.J	4810G-14.1
V126	ROHRIS ROBERT F & KATHLEEN S	4-R10G-14
W127	ROHRIG ROBERT F.S. KATHLEEN S	4-R10G-12
X128	ROHRIG ROBERT F & KATHLEEN 5	4-R10G-10
Y129	GUMPJQ ANN	10-W4-76
7130	HARRIMAN DANIEL E & HARRIMAN MICHAEL E	10-W4-77
A131	GOLIATH REALTY & INVESTMENT LLC	10-W4-78
8332	CODK ROBERT M	10-W4-79
C133	WILSON VIVIAN L C/O KULPA VIVIAN L	10-W4-80
D134	EDWARDS WAYNE & ETTA	10-W4-82
E135	HI LLE	10-W4-85
F136	BECKER GARY W VARGO MARY 5 (LIFE)	10-W4-86
10000	Oracino de la companio della compani	1
6137	DANEHART JOANN	10-W4-87
H138	MIRIODRIS MICHAEL L	10-W4-88
1139	SARKIS SI; ROHRIG RF; ROHRIG IN; ROHRIG RF TTEE	4-R10G-4
J140	ROHRIG WILLIAM H.IV & S.J.	10-W4-118
K141	ALIG JOSEPH E	10-W4-118.5
	JOHNSON BARON MJR & CJ	10-W4-118.3

	ADJOINING OWNERS TABLE	1
RACT	SURFACE OWNER	TAX PARCEL
M143	CUPP DAVID I	10-W4-118.5
N144 0145	BALDAUF LEIGH ANN C/O GOSSETT LEIGH ANN GWENNAP ROBT	10-W4-128 10-W4-129
P146	GROB PHYLLIST - TOD	10-W4-130
Q147	MALICK RONALD E	10-W4-131
R148	SPEIDEL BEVERLY A ESTATE	10-W4-132
0.00	ANDERSON CARLAS E JR ANDERSON RICHELE R	10-W4-133
5349 T350	GREINER MARTHA I TR GREINER MARTHA I IRREV TRUST	10-W4-134
U151	MILLER ROBERT D - TOO	2-CV7-42.1
V152	PEKLINSKY JENNIFER S & ANDREW	2-CV7-41
W153	TYSON DAVID DUANE & LINDA	2-CV7-39
X154		2-CV7-38
-	KREITZER RAYMOND F & A B	2-CV7-37
2155	KLOSS HELEN LUCY	- CVC-45
A156	CONNIFF HOBERT B; CONNIFF JONI L FOX SUSAN C	2-CV7-36 2-CV7-34
B157	HANEY WM D & DARLENE	2-CV7-32
C158		-
0159	MCGLAUGHLIN DENNIS & S	4-87-30
E160	WARWOOD LAND CO LLC	4-87-31
F161	SARKIS SJ; ROHRIG RF; ROHRIG RF; ROHRIG RF TTEE	4-810-19
G162	PERSINGER PAMELA M	4-R10-15
H163	NORTH FORK LANDFILL INC	4-810-16
1164	NORTH FORK LANDFILL INC	4-810-17
1165	ROHRIG CATHERINE A	4-810-43.8
K165	NORTH FORK LANDFILL INC C/O SARKIS SUSAN	4-R10-7
1167	VAN SICKLE JUDITH ANN	4-910-6.3
M358	HEBERLIG RICHARD EDWARD IR	4-R10-6.1
N169	KLATT D R IRREV TRUST C/D FREY I I	4-R10-3
0170	MYERS WILBERT E III	4-R10-2
9171	KLATT O R IRREV TRUST C/O FREY I L	4-810-44
0172	NETTZEL IRENE S	4-R10-44.1
R173	PRATHER JOHN R	4-R13-1.11
5174	MYERS MICHAEL & STEPHANIE	4-H11-16.7
7175	HUPP SAILA STEPHENS	4-R13-1.17
U176	HUPP MOLLY H 1/2 INT & SCHEINHOLTZ DAVID J 1/2 INT	4-815-1.13
V177	HUPP SARA	4-915-1.14
W178	POLACK EDWARD P	4-R14-95
X179	POLACK WENDY B	4-813-15-1
V180	WEST RENTALS INC	4-R13M-1.2
Z181	THURSTON BONNIE BOWMAN	4-R13M-1.3
A182	THURSTON BONNIE L	4-R14J-16
B183	CLARK MARY LADONNA	4-R34J-34
C184	CLARK MARY LADONNA	4-R141-13
0185	TOOD HOWARD R.IR	4-8141-17
E186	CHIAZZA PETER P & AUDREY D	4-R14J-11
F187	SYRYLO RONALD & M	4-R14J-10
G188	ZAVOLTA RONALE W	4-R14J-9
H289	BALTZ LEE E A J L	4-R14J-6
1190	RICE STEVEN A AND JUDITHA	4-R14J-7
J191	TAYLOR JOANE L	4-R141-8
K192	SLAZEN ROBERT J	6-R14I+5
L193	WOODARD BRANDON M. & JANET L.	4-R14I-4
M194	DUVAL THOMAS & ALLAMONG MARY F	4-914/-3
N195	PANEPINTO MARK O & MINOY O	4-R14J-2
0196	PELLICHETTE JOHN M & C.L.	4-8143-1
P197	CITY OF WHEELING	4-R14-15
Q198	SCHLILTZ JEFFREY S	4-814-13
R199	GREER PETER S	4-R14-12
5200	WALTER DEBORAH & GERALD	4-814-11
T201	GREER PETER S	4-R14-11-2
U202	WALTER DEBORAH & GERALD	4-R14-11.1
V203	WHEELING PARK COMMISSION	4-R14-14.1
W204	KEY ANIMAL HOSPITAL INC	10-W27-2
X205	FOREST BROOK CONDOS	10-W27-3
Y206	CHERRY BROCK CONDOS	10-W27-6
7207	GACS LP	10-W27A-1
A208	HINEBAUGH SAM	4-R17-8.1
8209	TAYLOR KENDRA L	4-R17-59.1
C210	EDDY DONALD R & M M	4.047.50.7
No. AND	TOOL COUNTRY IS IN IN	7/15/202

REVISIONS:	COMPANY:	SWN Preduction Chimpsiny, LLC	SN Production C	/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	OPERATOR'S WELL #: 41-04	SHANNON FIELDS C	OHI	DATE: 05-09-2022 DRAWN BY: NBG
	DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: ACE-2326 WELL LOCATION PLAT

WW-6A1 (5/13) Operator's Well No. SHANNON FIELDS OHI 1H

### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page I of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
F	Staineri maccori, arei	Claimed Tromped etc.	recognity	DOONTAGE

### SEE EXHIBIT "A"

\*Co-tenancy utilization - At least 7 mineral owners in tract and at least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP. Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	SWN PRODUCTION COMPANY, LLC	
By:	The who	
Its:	GAVIN NADEAU, RPL	
	LANDMAN	

Page 1 of

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TMF	TRANS	LESSEE	BUTALTY	BERG	PRODUCTION COMPANY, LL
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good Stock Wiles	The Total and SAV include Company LCC period between the proposed record a fine of the Figure 15.  Constitute Facult Savins of Safe Vigora LCC.	Stranger Applieds LLC	710%	11/26	58%
w. 20 / 1 mm		Charles Assets U.C.	3400	99-111 91(M)	
	tion of brown, maps	Charles and a Appropriate Labor	16100	\$14.00	179
	Troug faces descriptions	200 Protein Depart LLC	(8.0%)	\$1,000T	
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3 37 1 500	- Montag Test Colombias, a Testi-Day manus and Framework Salahra was of the Day of Whisting and the City of Manuaga a		Hilly	1000	158%
06-007 (size		TROS Froduction Contract LLC received Patriotic Springs Contract LLC	10.00%	wine.	(49)
3700	17 (K.) Parling Brooks, Inc.	Englished to Degree LLC Englished Help LLC	3391	F-104	
		Sulper Every Organism America Selection Selection Systems (U.C.)		ABOTT!	0.9%
16-20-00	4-00) = -144 has (34 has	1997 Roberton Compati LLC	(9.0%)	9683 (965)	2:4%
05-28/4-00	Son Lines LL.  Loca - Edel L Malin e martin	TREE Production Congress CLC TREE Endodore Congress CLC	10.0%	mater Seat	185
adiro.	Autor Edwin Hales Language Co.	DRI Politing Garging LLC	15356	(500)	20%
		Chemistra Commencial Chemistra Aprilation (LLC)	71.09%	MD411	
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	Decide A. Feller, might from family from one Persons in 1800	PROFESSION CONTRACT LLC	10.00m	MONEY MONEY	
	Line # 1 i Anna, Introd	\$500 Evolution Column, LLC	10.000	attract.	
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	Child Working and East Working Institute and winds	PROFESSION COMMITTEE	94.00% 94.00%	WINDS.	
34 E-18200	Tie Saan of Onteres I Bange, Kinnel C Parisan Destate, and Auther C Raisson, a widow	Committee to the Co. C.	12.00%	No.	2.0
	Abert Face (II)	plant (missanse Company LLC) Street et a Nation (n. 1.2.1)	10.000	MEDICAL SECURITY	
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	100 + 11 mp+ 100 m	Commerce Appendix 2-2-5	Note	resident.	
	Deemi F Vanies, who freeze to Vanies also Freeze M Falsa	200 (m.) 100 (m.) 100 (m.) 120	0.00	46/FT	
	Throat A False, imple Sees Facility Trees, Month Street 28, 2011	2004 Francisco Proyect LLC 2004 Francisco Consent, LLC	11001	SERVED TO SERVED	
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34-81ft4-00		mini Insuran Pagam LLC albo	155.00H	(54)	0.05
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	Than 8 John Deut Tell (greens), date (10 to 11 ) Tell French W. Allman	DESTRUCTION CONTROL CO.	101/05% 101/05%	1977	
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	Chell Mode State Study as East Study, Sensel as test	1907 Production Company LLC	10,000	100.001 (MACR)	
	Price Section for	Committee Application 3-2-17	316	WATER	
14-30,100	1300 Spay File and Asket Errey who substant	DOMESTICATION CONTRACTOR	156	of the	
	Sent lie	First Francisco Dineary CLU April on Principal Design Spring CLU	18796	WHAT I	
	*Line (This prime	TOO Probable Cropping CLC (coming Participal Security Security CLC)	101700	90000	
	2 they high	Port Francisco Contract Line C	18184	America.	
		TWIN Street on Property LLC Incomes Patrician Person (Indiana LLC)	14700	marry .	100
	Zimma E. Imme, Treate of The points T. HE Mays, TV. Special From Security Street.	(NY Frobules Develop 127)	11/20	Secretary.	
	Antiyisan Hagi	Part France Course LLC		WALL IN	
	peg i Ehemini	PROFESSION FORWARD LAND	10.70%	WELL	
	town & Bully of Alms & Tries a Tries at Tries at Tries at Tenant State (State (	print Sentence Pattern Spectrag LLC	19.25%	(mercy)	
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Т		Advanced to the death apply of the Dags of West, Vergoon Co. and One S. LESSEE	Length .	BOYALTY	8676	N DOTHERS NOT LEASED BY IN PRODUCTION COMPANY, LLC
-	7809 24.25 (1.00)	Resyl Car prilities 7, Car, with pursuations	Armen Person Name Swang LLC	1677%	9080	
		Swell de	Street Presidence Coloniano LLC Appendio Pelicinano Paginero Operato y LLC	10 77%	980071 (8)	
			PROFITE Annual Company LLC Asserting Principal Section Section 4 LLC	16784	wit/6	
		James I Pacing Frank	DESTRUMENT CHARGE LLC	0.75	96575	
		T-Bery John	Assertad Principals Pattient (Senting, 1117) (1996) Production Senting, 1117)		1966/19	1000
		This sect (many Transact The Artist Field Step. 7) Special Intel Trust	Assertion Territory Partners (Swegger, 12)	10,140	HINT 12	
		Addr Date Body	Annual Patricip Patrick Spring LLC 1998 Project & Coping LLC	200	10075	
		(see) Monthly	Assess Pervision Person Speeding LLC: park processes contrary LLC:	9.00	R050	
		Married Million and Attracts (Indian or Anthony of the Executions (Indian Prod Devict Venezy), 1989	Animon Parities Patres Spriding 12.0	10.15%	respire.	
		ind the	2000 Production Company LLC	11.77	NOTE:	
	-31	Boy? Se of him & Se of of hite!	American Processor Partiest Operating LEC (2000 Processor Company LEC)	10194	HOM:	
		Timed Car	Asserted February Pathwer Systems LLC	14,1360	M(1)	
		Lavest Bulgs Free!	Appendix Production Designed Liver Appendix Designed Desi	0.00	1,000700	
		Titley life	PAN PRODUCT DESCRIPTION OF THE PARTY OF THE	10 100	960773 96789	
			PROFESSION CONTRACTOR	16170	Sec. 2	104
		Cornel S. Separk, Switzer of the author Switter Switter (Switzer Switzer)	245 Inviertor Conses 747	1079	-0772 	
		Model States Model	Address of Proceedings (Springer, LLC)		may his	
		De-ré Dinaminh	Partie Street, Section Specifical Line (1997)	141794	HISTORY MINISTER	
		same if Their and Allins II. Train a Gifframe of the Effect Base Place For East Efficient is 100.	Annua Propose Trace System III.	16779	(0.47%) (0.07%)	
		Sect New	PREDINAME Traces LLC	10.09%	16340	
	W-0015-000-0019	Swep P. Data and Bullet III Company and Australia	Ball haden Coner LLC	19790	9546	
		thesis be	Assess Persons Person Specify LLC (199) Revision Singles, LLC	18 150	900	
		Eleas Thille: Frank	American Petrologic Systems Operang, LLC	16.7%	2000	
		10x her	TWO finals are Conseq LEC Assesses Printering Services Conseque LEC	1170	9670	
			(1995) Production Company LLC American Patricipina Patricip Operating, LLC	W754	minery insint	2464
		Think S. Ottom, Science City, Antice Sold Steps, 29 April 2014	print translation trapping ELC	406	model.	
		modilizer high	Anema Province February Edg		100000	
		(mil/timesa	point fractions formers (Spring LL)	18 790	100,000	
		March & Pringer are Albert & Today at Different of the Edward Best Millian Control March 9 (1985)	Amount Persons Forces Spering LLC 2000 Feels than Company LLC	100 7750	10000	
		Jest Has	DRIFT HARMON TORSAN LIAC	0.05	(294)	
	0.50 (0.204	Buy Edward Energy Care with mediant	print freshming Corpus (LCC	18194	160573	
		Servicion	Annual Parison Patron Oregon LLC	10150	HETT'	
		Director Print	Table 1 to Annual Texture Commany 1.11	10.164	pe770	
		18es blue	Acres on President Patrion Complete, 12/C	19754	BACKSTON	
		Time It then Year if the about East March School trees Seed	SWITTERSON PROPERTY LLC	14 7500	0604732 4 Tuber	1100
			2000 Democracy Company LLC sylvenia, February Pattern Counting LLC	12754	19051) be(277	
		Majy (tara Ray	protesta and Consent LLC		Desire L	
		Devid Mountain	Marine Person Ferror Secting III.	14194	904/H 86/21	
		Metall Brigg actions & Tale a Tribung stocking last Principal Section (Frequency)	American Personal Parties Operating (LLC) (MSS Production Company (LLC)	10794	80/0	
		dept Har	TWO Products Company LLC	18750	(2947)	
		Regit Deathart Development	Amenia Nesten Person Special (LC) PMS Production Continue (LC)	18796	967/AG	
		Yeesk De	THE PROPERTY CONTRACTOR	10 (9)	100,572	
		Emet Prints Free!	Appendix Promote Promote Appendix LLC	19 1004	16100	
		Titles hips	Anama Revision Reserving LLC	10-17%	16/54 MICH 1	
		Thomas Street, Toward Towards Told Nam. 77 Spring Street Treet	Annual Printers Parties (1998) 127	(8.79)	pick ( )-	1000
		AMERICAN MARY	Annual Province Parties (LC)	10750	980777 987777	
			province Commen LLC Assesser Petrology Parties; Episters; LLC	11796	980575	
		Zani ( Intermits	PWN Production Company LLC		190572 103/71	
		Starta C. Pullips and edition & Train, at Collection of the Edited Report Pullips Train Carrill February 1, 1981	SWEET-MAN COMMING LLC	12-79%	H0711	
_		Set Na	(PRE Production Company LLC)  Acres on Previous Partner Spreading LLC	12 TM	12 MG	
	#3138.00	Stury? (send lister & Security ad feature)	1999 Production Contratto, LLC	A1-	1907	
		Jamiq De	(N/M from the Company LLA)	0.7%	MARKET	
		5 med Prings have	more decimal future beautiful.	16770	9600	
		1 thirt lidge	Armone Patronic Patroni (person LLC)	18794	W(5)	
		Change & Property Transport The America Turk Magn. 79 Symmal Propint Propint	protection for the party (L.)	0.00	1660017	1996
		Ministrace Right	part frames frame (being LLC)	0.79	90,000	
			2000 Fernánde Company LLC American Patrician Patricia (Spiestrag) LLC	16.70%	WINTS WINTS	
		(and ) Projects	ETRE Emiliate Suspen, LLC	10.00	180/FT)	
		Martin II Plates and retires in Trans. or Coffeening or the Software Super-Princip Construction States Services (Construction of Construction	America Peliniani Parinci Territory (Lini		1995	
_	0.51771	Berd lings Front Constitution Constitutions	Printed Printed Street (L)	1175	1000	
	-		DIVERSION OF THE BUILDING LLC	1615%	weeks	
		Theret Com	200 Installed Great LLC		360615	
		J. Berg J. Whilippi Evaluati	John Profess Tream LLC	10 (10)	190/01	
		Tittley Julips	Joseph Printers Parties Combing 12.11	19.79%	14(3.00)	
		Change & Olymon, Transect The Arthur Trail Mage, TV Toward Weeth Trees.	Access on Polymers Fartner Openhary LLC	19190	(1991)	1200
		Marriage They	THE Printed Section LLC	14199	#0001	
		David Shepholi	(NO) Verbales Comme 12.5	(87%)	mine:	
			Part Produces Comment LLC	19794	100.0777 100.0777	
		Markett Belligs and Albert & Token, as 100 names of the Direct Disposition of Days (1994) in 1995 and 1995 at 1995	grant (reduces Corriged, LLC)	14.094	100017	
_	04:0011-0014-0001	Part For all thinks (sec kill attribute)	1000 Probable Commercial Commerci	1677%	10.60	
	A-1-10-100		(NO) Production Comments \$12.00	18796	1607	
		Penis Ce	Party Street Street Contract LLC		MODIT	
		Edward Minlage 100-05	TWO Products Comment LLC	161790	M0370	
		Titles high	January Personal Petition Opening TLC (1997) Frederick Company TLC	0.1%	sectors majority	
		Thomas is chemical through a first author from Figure 25 Special Street Drugs	some Fermin Networkpering LLC	10.00	(989/15	5,000
		Mint France Hase	party (maketon Company LLC) Assessed Persons Persons Company LLC	167%	9657	
			TWW finduction Company, N.C.		10000000	
		Facility September	Agreement Exercision Delicate Connection 1 1 7	19.196	(80,000)	
		(well interest)  Martin O Bolly and A Date & Pairs on Thomas after treat hand Hally Talk Date Interest.	Street Conduction Parties Operating 12.77 (1976 Conduction Communic 12.77 Street on February 12.77)	1670	160/CT	

		Extract  Beautine Fi Units County  Adminst list and manus a year of his finite of blood Vingous County	ide ORELIE West Vioglands			
1	TMP	Address in and many a period has interest or against our man man	LEMES.	MOVALTY	BEPO	* DYTEMENT NOT LEASED BY IN PRODUCTION COMPANY, LLC
-	Seatt 100 or 100	Heise P Correct Refer S Carr with and facilities	Assesse Parties Palmer (protein SS)	10 7.7%	945/60	
	Sec. 12.00/10/1000	time is constituting a constitution.	17459 Perdudue Diegren LLC		MOSTI	
		Design Car.	Assertan Petrology Pattern Spectage LAC	Ad Press	94 C/Y1	
		and the same of th	(WH) Problems Dispose LLC Assessed Debting Partners Compley LLC	187.9%	(9070)	
		Eleter Challes Dated:	(WO Immerce Corpora LLC		100013	
		Titler July 1	Accessed Patricings Defends Operating, CCC	14.19%	9001s	
			American Partitions Partition Coverage LLC	18170	1000000	\$ MM.
		Titeran E. Green, Titalize of the Author Total Hays, TV Sparrie House Trials	SYSTE Production Company, LLC		mort/11	
		Muly Cart Hay	Assense Province Pattern Symmetry Lin-	(a.7.9s)	MICHT	
			1999 (milatina Company 12-4 Apriliana Palminiana Partiero Carriero (LLC	10750	MANAGE.	
		Zeril ( Riteritolia	1945 Frederick Corpus, LLC		me4712	
		Martin S. Philips and Alberta S. Frank, as July conversed the Edward States Philips Treat Gard Enterray 6, 1975	Administrational Patrons Springs LLC	(0.19)	BEST15	
			their feeds to be compared LLC	10.75%	180173	
		In I liq	(200) Brokultus Consent (200) American Pelanings Person Connecting LLC	10.7%	octobs	
	W-CB   \$1015-0000	Barry F. Carrier Nilsel E. Ser, with and hisself	(ETEX Sections Congres, LLC)		180/11	
		freed de	American Policinani Palanti Operating St. C.	10.100	MOSTS MOSTS	
		Contract of the Contract of th	Assessment Company, LLC Assessment Participant Operating LLC	16 7784	W2-75	
		Katemat Phologic Promit	590 Prolonar Copute LGC		366/672	
		Edwinie	Asinahasi Yakrilaan Pattara (spenting LLC)	10 700-0	967/79	
			2000 Production Company Co.C. Assembly Introduct Commission Co.C.	15100	Sept 1	1100
		Thereigh (Innex, Inatio of the across Food olige), in Special Health Treat	DWD Proposition Company, LLC	The coals	160517	
		Multy then like:	Internal Premises Pattern Counting LT-7	1678%	341/07)	
			THE PERSON NAMED IN CO.	0.77%	102763	
		Zerich America	Appendix Principles Service Operating LLC	10.154	MOTTE	
		Americal Schillers and Allgebrick Trades, or Collections of the Edward Basson Philips Trad Dated Edward S. 1991	American Principles on Tension Counting LLC	18796	993/03	
			(MP) Short-man Cross are LLC		10007	
		land flyg	2001 Printerbal Commen LLC American Patricina Patricina Characters, LLC	10.7%	SUBSECT SUBSECT	
	28-08 (1-047/000)	pins S. Digitar and Selb St. Problem, Hashard and Wide	1991 Problem Carbon LLC	(8.58)	1960772	
		Transack Comm. Trainer of the Antion Trail Riggs (of Species Street Trail	American Principless Patriotic Operating, LLC	1672%	9601	
			DRY fresions Copper LLC	18746	96577	
		34 Cymor Sap	Annual Petrona Petron Spring, LLC DWF 2mdurius Contract, LLC	0.56	3077	
		Devil I Admits 12	Asserta Petrinas Petros Panedes LLC	19.7964	F2577	5.00%
			preparation covers LLC		9677	
		stated bidgs and edges in their, an Ordinates of the Entered Brance Publish Took Called Printers 2000.	American Patricians Patrician Specialing LLC (1997 September Company LLC)	14.77%	9977	
		Enter & Pacified Foliants	Annexa Phrion Peter (print) Li	0.79	26775	
		Linear Lycuit (Unit)	(NO) Probable Despets GLC		10070	
		for Ether	TWO Indiana Great LLC	13.75%	CONC.	
57	0.0210/045/000	First First Land E. Dic	Asserts Perilinan Person Comiting, LCC (DSI) Swikerinan Company, LLC	33.10%	100/160 100/100	0.0%
	SALE WILLIAM	loos W. Diver, copie	anner at Person Peters (Seeing LCC)	3149%	1000	
	No. of Contract of Con-	Mark Division	\$100 Peaks from Compan LLC		96/577	100-
		SWS Protection Company LLC (Company (serial belows))	III.	360,	10158	
0	100 to 1100 to	Scher L. Ellers and Marrys L. Ellers, business and with	manuscript Production Department LLC	18106	915809	1/8%
1	18 (F.O. 1034-007)	Server L. Elsein and Assertin L. Elseit, transport and with	299/ Profesion Degree, SEC Exercise Petroleum Parami Operang, 12-	19.10%	(0.00)	130
			2000 Profession Depart LLC		2000	
	the agreement common and	Part For Londo, Inc.	Lines on Papareco Factors Operating LLC	18306	PRATES.	10%
_	In River were in	Filted F Biltry and Califor F Biltry, business and exist	(Note Production Company, LLC)	36536	75001	0.00%
n.	In-\$100-let13000	transit and an internal proof proof and an art	PROF Bodote Depart 117		8077	0.000
0	31/31/00/00	Intel F Etry at Raine 3 Estry, Intest est wis	Advance Province Petron Opeday, LLC	16.50%	962901 360771	(5.00)00.
			(1901 Production Compute, LLC Assessed Petrolago, Patrioto Operating LLC	18.23%	(0.004	
1	W-8100-2011-2000	Step J Safez, a second formal.	TWO Production Company LLC		Multi72	
		Elect Edg countries	American Professional Florence Coverage LLCC	187090	(MODITY)	
		The state of the s	299 Deskid a George LLC	11100	MINTED MINTED	0.894
		Start hing countries	American Principal Patrick Committee LLC (1995 Strokers of Committee LLC)	19.00%	366772	
		South Edg Inguista	Annua Person Pener Sergi LLC	19.57%	(0.5%)	
			SAN Syndrollin Company (LLC) Acrosine Printings Patrices (Syndrolling, LLC)		189513	
9	9.1 (3) (25 (25)	State 1 Settle ( countries in response	Acres as Princeton Partner (Spring 11.0) (1880 Druden a Owner, LLC	19.0000	MEST 0:	
		Earl Edg counts	American Printerior Spiriture Spiriture (2)	195.84	IDSA11	
		The I have been be	FREE Production Common LLC		M0577	9.00%
		tion? him, coming	American Petrology Technology LLC	9556	motra.	
			(PROFESSION CONTROL LAC	lat 6 May	M0500	
		Singal S. Rolpig a married Gas-	American Previous Parties Operating LLC (1989) Production Company LLC		and the	

END OF EXHIBIT "A"

### 4706900344



SWN Production Company, LLC 1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swr.com

May 25, 2022

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57<sup>th</sup> St., SE Charleston, WV 25304

RE: SWN's proposed New Well: Shannon Fields OHI 1H in Ohio County, West Virginia, Drilling under Maser Avenue, Glenns Run Road, Washington Farms Road, Greggsville Clinton and Potomoc Road, Oglebay Drive, and Wardens Run Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Maser Avenue, Glenns Run Road, Washington Farms Road, Greggsville Clinton and Potomoc Road, Oglebay Drive, and Wardens Run Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Respectfully,

SWN Production Company, LLC

Gavin Nadeau, RPL

Landman

R-AV+

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Notice	ce Certification:		API No. 4 Operator's Well Pad	s Well No. Shannon Fields OHI 1H
	ne provisions in West Virginia Code § 22-6A, the tract of land as follows:  West Virginia		ovided the re	quired parties with the Notice Forms listed
County	069-Ohio	UTM NAD 83	Northing:	4,437,628.221
District	Richland	Public Road Ac	cess:	Boggs Hill Road (Country Route 15/1)
Quadrangle:	Wheeling	Generally used farm name:		Shannon Fields
Watershed	Unner Ohio South			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article, (ii) that the requirement as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this exicle six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Co that the Operator has properly served the requirements.  *PLEASE CHECK ALL THAT APPLY	perator has attached proof to this Notice Certification red parties with the following:	OOG OFFICE USE
☐ 1. NOTICE OF SEISMIC ACTIVITY o	NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/ NOT REQUIRED
2 NOTICE OF ENTRY FOR PLAT SUR	RECEIVED	
3. NOTICE OF INTENT TO DRILL	NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	NOT REQUIRED
	☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
4. NOTICE OF PLANNED OPERATION		RECEIVED
■ 5 PUBLIC NOTICE		RECEIVED
6. NOTICE OF APPLICATION		RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

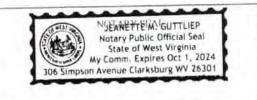
WW-6AC (1/12)

### Certification of Notice is hereby given

, have read and understand the nonce requirements within West Virginia Code § 22-THEREFORE, | Brittany Woody 6A. I certify that as required under West Virginia Code § 22-6A. I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification, and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment

SWN Production Co., LLC Well Operator Brittany Woody By: Senior Regulatory Analysi Its. 304-884-1610 Telephone.

1300 Fort Pierpont Dr., Suite 201 Address: Morgantown, WV 26508 304-884-1690 Facsimile Brittany Woody@swn.com Email



Subscribed and sworn before me this 10 day of June Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deppnivacyofficeriewy nov

WW-6A (9-13) API NO. 47- 009 OPERATOR WELL NO. Shanson Fields OHI 1H
Well Pad Name: Shannon Fields OHI

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Not	ice Time Requirement:	notice shall be provi	ded no later tha	n the filing date of permit application.	
Dat	e of Notice: U	Date Permit Applica	tion Filed: U		
	ice of:			1	
V	PERMIT FOR ANY	TI CERTIFI	CATE OF APP	ROVAL FOR THE	
	WELL WORK			AN IMPOUNDMENT OR PIT	
Del	ivery method pursuant	to West Virginia Co	ode § 22-6A-10	(b)	
	PERSONAL 🗹	REGISTERED	☐ METH	OD OF DELIVERY THAT REQUIRES A	
	SERVICE	MAIL		PT OR SIGNATURE CONFIRMATION	
sedii the soil a descoper more well imperation imperation proving substraction from the control of the control	ment control plan required surface of the tract on which and gas leasehold being de- tribed in the erosion and se- rator or lessee, in the event e coal seams; (4) The own work, if the surface tract oundment or pit as describ- e a water well, spring or worlde water for consumption sosed well work activity is section (b) of this section is reds of the sheriff required vision of this article to the e R. § 35-8-5.7.a requires	I by section seven of the the well is or is pro- eveloped by the propose ediment control plan is to the tract of land on where of record of the surface of record of the plant of the surface of the section nine of the surface of the plant of the maintained pursue contrary, notice to a list, in part, that the open	his article, and the posed to be local sed well work, if submitted pursual which the well prurface tract or trallacement, constraints article; (5) A stated within one stic animals; and I more than three nds, the applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien to be applicant to section elien holder is not rator shall also proposed to be applicant to section elien to be applicant to section elien holder is not rator shall also proposed to the proposed to be applicant to section elien to be applicant to be applicant to section elien to be applicant to be appli	r signature confirmation, copies of the application, the erosion and the well plat to each of the following persons: (1) The owners of record of the surface tract or tracts overlying the the surface tract is to be used for roads or other land disturbance as into subsection (c), section seven of this article; (3) The coal owner, opposed to be drilled is located [sic] is known to be underlain by one or ets overlying the oil and gas leasehold being developed by the proposed uction, enlargement, alteration, repair, removal or abandonment of any any surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used to (6) The operator of any natural gas storage field within which the elements in common or other co-owners of interests described in at may serve the documents required upon the person described in the right, article one, chapter eleven-a of this code. (2) Notwithstanding any notice to a landowner, unless the lien holder is the landowner. W. Va. rovide the Well Site Safety Plan ("WSSP") to the surface owner and any as provided in section 15 of this rule.	
<b>1</b>	Application Notice 🛮 W	VSSP Notice DE&	S Plan Notice	☑ Well Plat Notice is hereby provided to:	
-	URFACE OWNER(s)	Ama, Dah Lalar		COAL OWNER OR LESSEE	
	ne: SWN Production CO., LLC A		-	Name: H3, LLC	
	ress: 1300 Fort Pierpont Dr., Si	uite 201	-	Address: 1483 Johns Creek Road Milton, WV 25541	
	antown, WV 26508		-		
Nan			-	COAL OPERATOR	
Add	ress:		-	Name:	
	me i de dua ma	1 11 01 01		Address:	
	URFACE OWNER(s) (R			- even tor out the or without the	
Nan	ne:		_	☑ SURFACE OWNER OF WATER WELL	
Add	lress:		-	Name: See Allochment	
Nan	ne:			Address:	
Ade	lress:				
	7,000			DOPERATOR OF ANY NATURAL GAS STORAGE FIELD	
ns:	URFACE OWNER(s) (In	mpoundments or Pits	)	Name:	
Nan		inpendation of 1 in		Address:	
	lress:			10,70110	
- 101	11 11/4			*Please attach additional forms if necessary	

API 1674 13 or 0 0 3 4 4 OPERATOR WELL NO. Shannon Fields OHI THE Well Pad Name: Shannon Fields OHI

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <a href="https://www.dep.wv.gov/oil-and-gas/pages/default.aspx">www.dep.wv.gov/oil-and-gas/pages/default.aspx</a>.

### **Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13)

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OPERATOR WELL NO. Shannon Fields OHI 1H

Well Pad Name: Shannon Fields OHI

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

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WW-6A (8-13) API NO. 47- 009

OPERATOR WELL NO. Snannon Fields OHI TH

Well Pad Name: Shannon Fields OHI

### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <a href="http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx">http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx</a> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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OPERATOR WELL NO. Shannon Fields OHI 1R
Well Pad Name; Shannon Fields OHI

Notice	is	hereby	given	bv:
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Well Operator; SWN Production Co., LLC

Telephone 304-884-1610

Email Brittany\_Woody@swn.com

Address 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Facsimile: 304-884-1690

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and relephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depositions of the privacy of the privac

JEANETTE M. GUTTLIEP
Notary Public Official Seal
State of West Virginia
My Comm. Expires Oct 1, 2024
306 Simpson Avenue Clarksburg WV 26301

Subscribed and sworn before me this 10 day of June 2022

January Public

My Commission Expires 10/01/2024

07/15/2022

a second deciding species	100 100 100 100 100 100 100 100 100 100	Market Constant		
04 R17002300030000	RICHARD CARTER	226 BOGGS HILL RD	WHEELING WV 26003	1

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# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLATSURVEY

	Requirement:	Notice shall be prov	ided at	east SEVEN (7) da	ys but no more tha	n FORTY-FIVE (45) da	ys prior to
entry Date of Notic	re: 10/5/2021	Date of Plan	ned Er	ifry 10/12/2021			
Dallinger met	had sussuant	to West Virginia C	nda 8 22	164 100			
Delivery mei	nou pursuami	to west targinia C	oue 8.22	-0A-10a		_	
☐ PERSO	NAL	REGISTERED		METHOD OF DEI	IVERY THAT RE	EOUIRES A 7	
SERVIC		MAIL		RECEIPT OR SIG			
on to the surfi- but no more to beneath such owner of min and Sediment Secretary, whenable the sur	ace tract to cond han forty-five d tract that has fil erals underlying Control Manualich statement sl	duct any plat survey ays prior to such en- led a declaration pur g such tract in the co- al and the statutes an hall include contact obtain copies from the	s require try to: (1 suant to unty tax id rules in informati	ed pursuant to this a  ) The surface owner section thirty-six, a records. The notice related to oil and gation, including the a	rticle. Such notice er of such tract. (2) article six, chapter to be shall include a st is exploration and p	r shall provide notice of panall be provided at least to any owner or lessee of twenty-two of this code, a atement that copies of the production may be obtain age on the Secretary's we	coal seams nd (3) any state Erosion d from the
	CE OWNER(s)	0:		■ COA	L OWNER OR LE	PODE	
	and the second second					SSEE	
Name Shanno	88 Amberwood Court		-	Name H3	1483 Johns Creek Rd		
Cincinatti, OH 452			-	Milton, WV 25			
Name:			-	THINGIT TYV. 23	991		Ì
Address:				■ MIN	ERAL OWNER(s)		3
					annon Field, LLC		
Name.					10288 Amberwood Court		
Address			_	Cincinatti, OH	W155.7		
				*please attac	ch additional forms if no	cessary	1
	B 44		otice is		tude & Longitude	1 operator is planning ent 40.088496, -80.6567667	
District:	Richland			Watershed:	Access	Boggs Hill Road (Country Route	15/1)
Quadrangle:	Wheeling		-		ed farm name:	Upper Ohio- Wheeling Shannon Field	
Copies of the may be obtain Charleston, W	state Erosion ar ned from the Sec V 25304 (304	cretary, at the WV D	epartme of such	I and the statutes an ent of Environments documents or addit	d rules related to o al Protection headq ional information r	il and gas exploration and uarters, located at 601 57 related to horizontal drilli	Street, SE,
	reby given by			4.44			
Well Operator Telephone:	77777	ION COMPANY, LLC		Address:	1300 Fort Plerpont Dr.		
Email:	304-884-1610	same (140)		Emmissile:	Morgantown, WV 26508	5	
Lillan	Brittany_Woody@	gswn.com		Facsimile.	304-884-1690		-
Oll and Car	Date on Mast	Carrier Carrier					

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of Jusiness or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, blease contact DEP's Chief Privacy Officer at departies of the privacy of the privacy

47 0 6 9 0 0 3 4 4 Sharmon Finias OHI 14

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time		Notice shall be pr	rovided at least TE.  Date Permit Appl	N (10) days prior leation Filed:	of fling a	permit application.
	A	water with a first			1.	
Delivery met	hod pursuant	o West Virginia	Code § 22-6A-16(	(b)		
☐ HAND	•	CERTIFIED MA	VIL.			
DELIVE			EIPT REQUESTED	)		
receipt reques drilling a hori of this subsec subsection ma and if ayailab	ted or hand del zontal well: P tion as of the day be waived in le, facsimile nu	ivery, give the su rovided. That not ate the notice was writing by the su mber and electron	rface owner notice ice given pursuant provided to the su rface owner. The	of its intent to en to subsection (a), irface owner; Pro- notice, if required the operator and t	ter upon the section to wided, how shall incl	, an operator shall, by certified mail return he surface owner's land for the purpose of en of this article satisfies the requirements wever. That the notice requirements of this lude the name, address, telephone number, or's authorized representative.
Name: Shannor	Field, LLC			Name:		
Address: 1028	9 Amberwood Court			Address:		
Ginci	nati, OH 45241					
the surface ov State: County:	wner's land for West Virginia Ohio	the purpose of dri	illing a horizontal v	TM NAD 83	f land as for asting: Jorthing:	529,169.887 4,437,628.222
District:	Richland District			ublic Road Acces		Boggs Hill Road
Quadrangle: Watershed:	Wheeling Upper Ohio South			enerally used farr	n name:	Shannon Fields-OHI
This Notice Pursuant to ' facsimile nur related to hor	Shall Include West Virginia Inber and electricity	e: Code § 22-6A-10 ronic mail addres may be obtained	s of the operator a	and the operator' ry, at the WV De	s authoriz partment o	dress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, tep.wv.gov/oil-and-gas/pages/default.aspx.
	reby given by					
Well Operato	r: SWN Producti	on Company, LLC		Authorized Repr	esentative	Michael Yates
Address:	1300 Fort Pier	pont Drive, Suite 201		Address		1300 Fort Pierport Drive, Suite 201
	Morgantown, \	VV 26508				Morgantown, WV 26508
Telephone:	304-884-1714			Telephone:		304-884-1714
Email: Facsimile:	michael_yates	@swn.com		Email: Facsimile:		michael_yates@swn.com

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WW-6A4 (1/12) Operator Well No. Sharron Fisca OH IM

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic			at least TEN (10) days prior to filing a	permit application.
Delivery met	thod pursuant	to West Virginia Code §	22-6A-16(b)	
☐ HAND		CERTIFIED MAIL		
DELIVE	The said of the sa	RETURN RECEIPT RE	OUESTED	
receipt reque drilling a hor of this subsec- subsection m	sted or hand del izontal well: P ction as of the de ay be waived in	ivery, give the surface ov rovided, That notice give ate the notice was provide writing by the surface ov	oner notice of its intent to enter upon the pursuant to subsection (a), section to to the surface owner: Provided, how	an operator shall, by certified mail return ne surface owner's land for the purpose of an of this article satisfies the requirements rever. That the notice requirements of this ude the name, address, telephone number, or's authorized representative.
		d to the SURFACE O'	WNER(s):	
Name: H3.LLC			Name:	
Address: 148:			Address:	
Millo	n. West Virginia 2554			
			orizontal well on the tract of land as for UTM NAD 83 Easting: Northing:	well operator has an intent to enter upon flows: 529,169,887 4.437,628,222
District:	Richland District		Public Road Access:	Boggs Hill Road
Quadrangle:	Wheeling		Generally used farm name:	Shannon Fields-OHI
Watershed:	Upper Ohio South			
Pursuant to facsimile nur related to ho	mber and electrizontal drilling	Code § 22-6A-16(b), this ronic mail address of the may be obtained from the	operator and the operator's authorize ne Secretary, at the WV Department of	ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.ww.gov/oil-and-gas-pages/default.aspx.
Notice is he	reby given by	7:		
	OF: SWN Production		Authorized Representative:	Michael Yates
Address:	The second second	pont Drive, Suite 201	Address:	1300 Fort Pierpont Drive, Suite 201
	Morgantown, V	VV 26508		Morgantown WV 26508
Telephone:	304-884-1714		Telephone:	304-884-1714
Email:	michael yates	@swn.com	Email:	michael_yates@swn:com
Facsimile:			Facsimile:	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

WW-6A5 (1/12)

#### Operator Well No. Sharoon Fields OHI TH

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Delivery met	e: 12/06/2021 Date Permi	ed no later than the filing da it Application Filed:	e of permit	application.
	hod pursuant to West Virginia Cod	e § 22-6A-16(c)		
CERTIF	FIED MAIL	☐ HAND		
	RN RECEIPT REQUESTED	DELIVERY		
return receipt the planned of required to be drilling of a l damages to th (d) The notice of notice.	requested or hand delivery, give the soperation. The notice required by the provided by subsection (b), section to horizontal well; and (3) A proposed so surface affected by oil and gas openes required by this section shall be given by provided to the SURFACE OW	surface owner whose land was subsection shall include; on of this article to a surface surface use and compensations to the extent the dama ten to the surface owner at the NER(s)	ill be used for (1) A copy owner whose on agreement iges are comp	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information is land will be used in conjunction with the treatment containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the address Name: Shannon	s listed in the records of the sheriff at	the time of notice): Name:		
	8 Amberwood Court	Address:		
A 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	inati, OH 45241	rida cos.		
		ice is hereby given that the	indersionad s	well anergtor has developed a planned
Pursuant to W operation on State: County; District:			ell on the tra Easting: Northing: cess:	well operator has developed a planned ct of land as follows: 529,169,887 4,437,628,222 Boggs Hill Road Shannon Fields-OHI
	est Virginia Code § 22-6A-16(c), not the surface owner's land for the purpo West Virginia Ohio Richland District	UTM NAD 83 Public Road Acc	ell on the tra Easting: Northing: cess:	ct of land as follows: 529:169.887 4.437.628.222 Boggs Hill Road
Pursuant to Woperation on State: County; District: Quadrangle: Watershed: This Notice S Pursuant to Wood be provide horizontal we surface affect information r	/est Virginia Code § 22-6A-16(c), not the surface owner's land for the purpose West Virginia  Ohio  Richland District  Wheeling  Upper Ohio South  Shall Include: /est Virginia Code § 22-6A-16(c), this do by W. Va. Code § 22-6A-10(b) to oll; and (3) A proposed surface use and ed by oil and gas operations to the elated to horizontal drilling may be clocated at 601 57th Street, SE, Code and Code at 601 57th Street, SE, Code Surface Use and Code at 601 57th Street, SE, Code Surface Use and Code at 601 57th Street, SE, Code Surface Use and Code at 601 57th Street, SE, Code Surface Use and Code at 601 57th Street, SE, Code Surface Use and Code Surface Use and Code Surface Use and Code Surface Use Su	Public Road Acc Generally used to s notice shall include: (1)A a surface owner whose lad d compensation agreement of extent the damages are compostained from the Secretary	ell on the tra Easting: Northing: cess: arm name: copy of this nd will be u containing an pensable und at the WV	ct of land as follows: 529:169.887 4.437.628.222 Boggs Hill Road
Pursuant to Woperation on State: County; District: Quadrangle: Watershed: This Notice S Pursuant to Wood to be provide horizontal we surface affect information r headquarters, gas/pages/def	/est Virginia Code § 22-6A-16(c), not the surface owner's land for the purpo West Virginia  Ohio  Richland District  Wheeling  Upper Ohio South  Shall Include: /est Virginia Code § 22-6A-16(c), this ed by W. Va. Code § 22-6A-10(b) to II; and (3) A proposed surface use and ed by oil and gas operations to the elated to horizontal drilling may be clocated at 601 57th Street, SE, Cault.aspx.	Public Road Acc Generally used to s notice shall include: (1)A a surface owner whose land d compensation agreement of extent the damages are compobtained from the Secretary harleston, WV 25304 (30)	ell on the tra Easting: Northing: eess: arm name: copy of this and will be u containing an pensable und , at the WV 4-926-0450)	ct of land as follows:  529.169.887  4.437.628.222  Boggs Hill Rosa  Shannon Fields-OHI  code section: (2) The information required ased in conjunction with the drilling of a coffer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
Pursuant to Woperation on State: County; District: Quadrangle: Watershed: This Notice S Pursuant to Wood to be provide horizontal we surface affect information rheadquarters,	/est Virginia Code § 22-6A-16(c), not the surface owner's land for the purpo West Virginia  Ohio  Richland District  Wheeling  Upper Ohio South  Shall Include: /est Virginia Code § 22-6A-16(c), this ed by W. Va. Code § 22-6A-10(b) to II; and (3) A proposed surface use and ed by oil and gas operations to the elated to horizontal drilling may be clocated at 601 57th Street, SE, Cault.aspx.	DITM NAD 83  Public Road Acc Generally used for a surface owner whose lad compensation agreement of extent the damages are compostained from the Secretary harleston, WV 25304 (30)  Address: 33	ell on the tra Easting: Northing: cess: arm name: copy of this nd will be u containing an pensable und at the WV	ct of land as follows:  529.169.887  4.437.628.222  Boggs Hill Road  Shannon Fields-OHI  code section; (2) The information required ased in conjunction with the drilling of a coffer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer awv.gov.

WW-6A5 (1/12)

4706900344

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Date of Notic	Requirement: notice shall be provide ce: 12/08/2021 Date Permi	d no later than the filing t Application Filed:	date of permit	application.
Delivery met	thod pursuant to West Virginia Code	e § 22-6A-16(c)	1	
■ CERTI	FIED MAIL I	☐ HAND		
	RN RECEIPT REQUESTED	DELIVERY		
return receipt the planned of required to be drilling of a damages to the (d) The notice of notice.	requested or hand delivery, give the soperation. The notice required by this provided by subsection (b), section to horizontal well; and (3) A proposed so surface affected by oil and gas operates required by this section shall be given by provided to the SURFACE OW	urface owner whose lands subsection shall include of this article to a surface use and compensations to the extent the dien to the surface owner.  NER(s)	d will be used for de: (1) A copy face owner whose sation agreement amages are com-	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
(at the addres Name: H3, LLC	ss listed in the records of the sheriff at t			
Address: 1483		Name: Addres	e-	
	n, WV 25541	ridures	5.	
	Vest Virginia Code § 22-6A-16(c), noti the surface owner's land for the purpo West Virginia		al well on the tra	
District:	Richland District	Public Road	_	Boggs Hill Road
Quadrangle:	Wheeling	Generally us	ed farm name:	Shannon Fields-OHI
Watershed:	Upper Ohio South			
Pursuant to V to be provide horizontal we surface affect information a	ed by W. Va. Code § 22-6A-10(b) to ell; and (3) A proposed surface use and ted by oil and gas operations to the e- related to horizontal drilling may be of located at 601 57th Street, SE, C	a surface owner whos d compensation agreement extent the damages are contained from the Secret	e land will be u ent containing ar ompensable und tary, at the WV	code section: (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the ler article six-b of this chapter. Additional Department of Environmental Protection or by visiting

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficerawy.gov.



### WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

D. Alan Reed, P.E. State Highway Engineer 1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

March 10, 2022

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Shannon Fields Pad, Ohio County Shannon Fields OHI 1H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2022-0043 which has been issued to Southwestern Energy for access to the State Road for a well site located off Ohio County Route 15/1 SLS MP 3.41.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Brittany Woody Southwestern Energy CH, OM, D-6 File

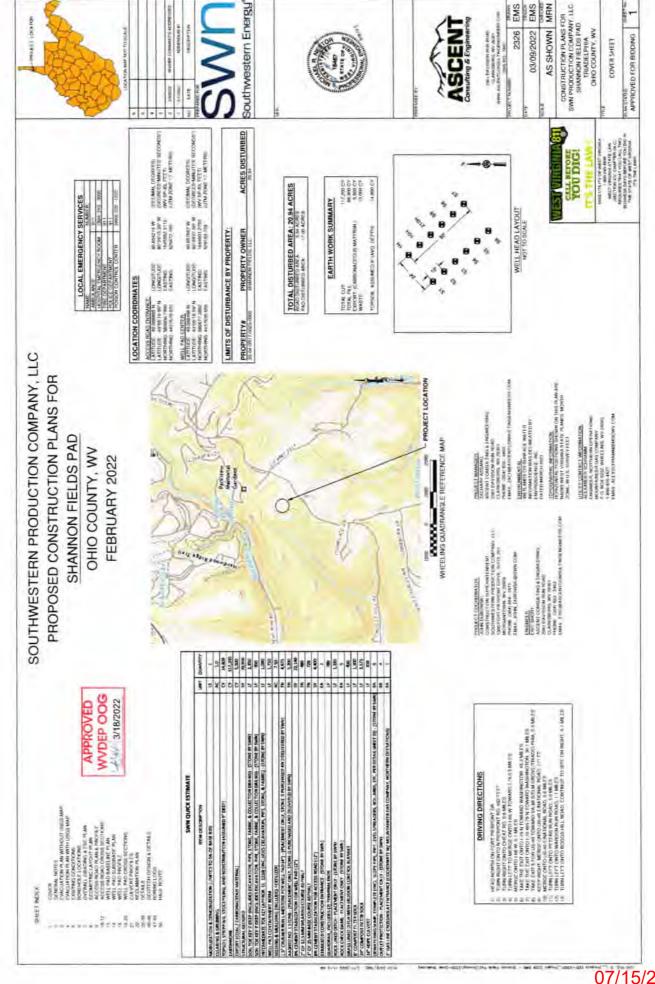
Product Name:	Product Use	Chemical Name	CAS Number
Al-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-211
		Cinnamaldehyde	104-55 2
		Butyl cellosolve	111-76 2
		Formic acid	64-18 6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49 1
P ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
actron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
Santan W 246 (Phi air Tay Taylor daylar)	file state	Ethanol Methanol	67-56-1
Sactron K-219 (Champion Technologies)	Biocide	Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
- L-sipe	Tours	Ceramic Proppant	
arboNRT	Tracer	CONTROL OF	66402-68-4
C6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
C6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
cono-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Dxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thioures polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate  Formal Idebuda	127-08-2
		Formaldehyde	50-00-0
capol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
DP-S1176-15 (Halliburton)	Friction Reducer	Polyacylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
LOIET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
LOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
R-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
SYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethaxylate	Proprietary
(AJ-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
ICL (SWN Well Services)	Hydrocholic Acid	Hydrochloric Acid	7647-01-0
The parties of the pa	THE SHARE THE	Water	7732-18-5
P-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
o me (named ton)	Scarc (miletter	Ammonium Chloride	12125-02-9
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED			
lexslick 930	Friction Reducer	Copolymer of 2-propenamide Hydrotreated Distillate	Proprietary 64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated  Oleic Acid Diethanolamide	68551-12-2 93-83-4
		Ammonium Chloride	12125-02-9
1 . V . V	whallow, have		
lexslick 953	Friction Reducer	Petroleum Distillate Sodium Chloride	54742-47-B
		Ammonium Chloride	7647-14-5 12175-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
	Parada Wadana		
Verallal AFZ	Friction Reducer	Petroleum Distillate	54742-47-8
lexslick 957		American Chlorida	12125-02-9
Plexalick 957		Ammonium Chloride	07.05
Plexilick 957		Oleic Acid Diethanolamide	93-83-4
Nexalick 957		Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated	68551-12-2
	Annie Marie w 1	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water	68551-12-2 7732-15-5
	Anionic Friction Reducer	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum)	68551-12-2 7732-15-5 64742-47-8
VFRA-2000 (U.S. Well Services)		Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide	68551-12-2 7732-15-5 64742-47-8 9003-06 9
VFRA-2000 (U.S. Well Services)	Scale Inhibitor	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid)	68551-12-2 7732-15-5 64742-47-8 9003-06 9 15827-30-8
VFRA-2000 (U.S. Well Services)		Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde	68551-12-2 7732-15-5 64742-47-8 9003-06 9 15827-30-8 69418-26-4
VFRA-2000 (U.S. Well Services)	Scale Inhibitor	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light	68551-12-2 7732-15-5 64742-47-8 9003-06 9 15827-30-8 69418-26-4 64742-47-8
VFRA-2000 (U.S. Well Services) Plexald 655 NM	Scale Inhibitor	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydrotreated light Ammonium chloride ((NH4)CI)	68551-12-2 7732-15-5 64742-47-8 9003-06 9 15827-30-8 69418-26-4 64742-47-8 12125-02-9
VFRA-2000 (U.S. Well Services) Plexald 655 NM Plexslick 922	Scale Inhibitor no data available	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride (INH4)CI). Oleic Acid Diethnolamide	68551-12-2 7732-15-5 64742-47-8 9003-06 9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4
NFRA-2000 (U.S. Well Services) Plexaid 655 NM Plexslick 922	Scale Inhibitor	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride ((NH4)CI) Oleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate	68551-12-2 7732-15-5 64742-47-8 9003-06 9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4
NFRA-2000 (U.S. Well Services) Plexaid 655 NM Plexslick 922	Scale Inhibitor no data available	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride ((NH4)CI) Oleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8
NFRA-2000 (U.S. Well Services) Plexald 655 NM Plexslick 922 Folcide PSSOA	Scale Inhibitor no data available Biocidal product	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonlum chloride ((NH4)CI) Cleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8
NFRA-2000 (U.S. Well Services) Plexald 655 NM Plexslick 922 Folcide PSSOA	Scale Inhibitor no data available	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride ((NH4)CI) Oleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups Hydrotreated light petroleum distillate	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8
Plexslick 957  WFRA-2000 (U.S. Well Services)  Plexslick 922  Tolcide PSSOA	Scale Inhibitor no data available Biocidal product	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonlum chloride ((NH4)CI) Cleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8
WFRA-2000 (U.S. Well Services) Plexslid 655 NM Plexslick 922 Folcide PSSOA	Scale Inhibitor no data available Biocidal product	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride ((NH4)CI) Oleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups Hydrotreated light petroleum distillate	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8
WFRA-2000 (U.S. Well Services) Plexslid 655 NM Plexslick 922 Folcide PSSOA	Scale Inhibitor no data available Biocidal product	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride ((NH4)CI) Oleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups Hydrotreated light petroleum distillate Ethoxylated alcohol	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8 397256-50- 64742-47-8 Proprietary
NFRA-2000 (U.S. Well Services) Plexald 655 NM Plexslick 922 Folcide PS50A	Scale Inhibitor no data available  Biocidal product  Friction Reducer	Oleic Acid Diethanolamide Alcohols, C12-16, Exoxylated Water Hydrotreated light distillate (petroleum) Propenoic acid, polymer with propenamide Diethylenetriamine penta (methylene phosphonic acid) Copolymer of 2-propenaminde Distillates (petroleum), hydotreated light Ammonium chloride ((NH4)CI) Oleic Acid Diethnolamide Tetrakis (hydroxymethyl) phosphonium sulphate Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups Hydrotreated light petroleum distillate Ethoxylated alcohol Poly (oxy-1.2-ethanediyl) alphatridecylomegahydroxy-, branched	68551-12-2 7732-15-5 64742-47-8 9003-06-9 15827-30-8 69418-26-4 64742-47-8 12125-02-9 93-83-4 55586-30-8 397256-50- 64742-47-8 Proprietary 69011-36-5

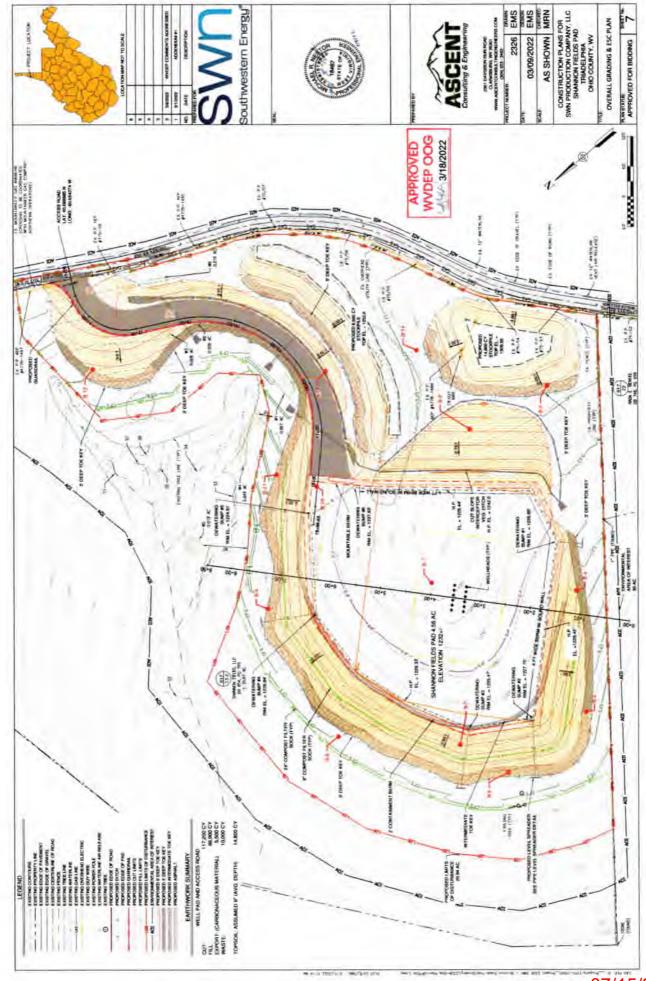
OPERATOR:	SWN Production Co., LLC	WELL NO: Shannon Fields OHI 1H
PAD NAME:_	Shannon Fields OHI	- 20 1 1 1
REVIEWED B	BY:	SIGNATURE: BULLANY WOODY
		1

#### WELL RESTRICTIONS CHECKLIST

#### HORIZONTAL 6A WELL

II Restrictio	ns
	Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any ennial Stream, Lake, Pond, Reservoir or Wetland; OR
	DEP Waiver and Permit Conditions
	Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any turally Producing Trout Stream; OR
	DEP Waiver and Permit Conditions
	Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any bundwater Intake or Public Water Supply; OR
	DEP Waiver and Permit Conditions
	Least 250 Feet from an Existing Water Well or Developed Spring to Well Being lled; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
At l	Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
	Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center he Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions





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> SHANNON FIELDS PAD OHIO COUNTY, WV **NOVEMBER 2021**

# The Mile Like WHEELING DUADRANGLE REFERENCE MAP

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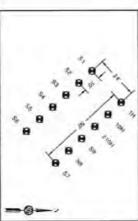
SWN QUICK ESTIMATE

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EARTH WORK SUMMARY



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# WELL HEAD LAYOUT

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# PROPOSED CONSTRUCTION PLANS FOR

SOUTHWESTERN PRODUCTION COMPANY, LLC

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