

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 24, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-073-00554-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Vertical Plugging

Farm Name: BENEDUM, M. L.

U.S. WELL NUMBER: 47-073-00554-00-00

Date Issued: 7/24/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01 JUN 16 2023

WV Department of Environmental Protection

1) Date June	5	,	2023	
2) Operator				
Well No.	M.L. Ber	nedum, et al	No. 1	
3) API Well	No.	47 - 073	- 00567	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

OFFICE OF OIL AND GAS APPLICATION FOR A PERMIT TO PLUG AND ABANDON 4) Well Type: Oil / Gas X / Liquid injection / Waste disposal / (If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow XWatershed Mudlick Run of Panther Run 5) Location: Elevation 932' Quadrangle Ellenboro 7.5' District Mckim County Pleasants 6) Well Operator Unknown-WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon Address 601 57th Street, SE Address 601 57th Street, SE Charleston, WV 25304 Charleston, WV 25304 8) Oil and Gas Inspector to be notified 9) Plugging Contractor Name Isaiah Richards Name Next LVL Energy Address 114 Turkey Lick Road Address 104 Heliport Loop West Union, WV 26456 Bridgeport, WV 26330 10) Work Order: The work order for the manner of plugging this well is as follows:

See attached Work Procedure

Notification must be given to the district oil and gas inspe work can commence.	ctor 24 hours	before permitted
Work order approved by inspector	Date _	06/14/2023



Office Of Silvend Gas

JUN-1:6 2023

WV Department of Environmental Protection

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Aformer W. Wyers
(Title) Contract

IIIN 16 2023

WV Department of Environmental Protection

PLUGGING PROGNOSIS

West Virginia, Pleasants County API # 47-073-000554

Casing Schedule

10" @ 10' 5-3/16" csg @ 1443' (no cement data) TD @ 1904'

Completion: none listed

Fresh Water: None Reported Saltwater: None Reported Coal: None Reported Oil Show: 1749'-1758'

Gas Show: 1609'-1615'; 1749'-1758'

Elevation: 932'

- 1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure and kill well as needed.
- 3. Pull tbg and lay down.
- 4. Run wireline to check TD and 5-3/16" csg TOC/free point. If needed, release packer or free point and cut csg before setting first plug. Do not omit any plugs listed below. Perforate as needed.
- Run in to depth @ 1904'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 511' Class A/Class L cement plug from 1904' to 1393' (Hydrocarbon shows and 5-3/16" plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 1393'. Pump 6% bentonite gel from 1393' to 982'
- If still needed, Free point 5-3/16" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below.
 Perforate as needed.
- 8. TOOH w/ tbg to 982'. Pump 297' Class A/Class L Cement plug from 982' to 882' (Elevation plug)
- 9. TOOH w/ tbg to 882'. Pump 6% bentonite gel from 882' to 100'
- TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 100' to surface (Surface plug).
- 11. Erect monument with API#, date plugged, & company name.
- 12. Reclaim location and road to WV-DEP specifications.



WW-4A Revised 6-07

JUN 16 2023

WV Department of Environmental Protection

1) Date:	June 5, 2023	
2) Operator	's Well Number	
M.L. Benedum, et	al No. 1	

073

00554

3) API Well No.: 47 -

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

AND PROPERTY OF STREET STREET,	ner(s) to be served:		(a) Coal Operator	
(a) Name	Ollie J. Fleming C/O Eliza	abeth Lucas	Name	N/A
Address	2631 Wellington Dr.		Address	· · · · · · · · · · · · · · · · · · ·
	Sanford, NC 27330			* · · · · · · · · · · · · · · · · · · ·
(b) Name				mer(s) with Declaration
Address			Name	N/A
			Address	
(c) Name			Name	
Address			Address	
6) Inspector	Isaiah Richards		(c) Coal Les	see with Declaration
Address	114 Turkey Lick Road		Name	N/A
Tidarese	West Union, WV 26456		Address	
Telephone	304-205-3032		_	
rerephone			_	
Take notice accompany Protection, the Applica	ou are not required to take and that under Chapter 22-6 of ing documents for a permit the with respect to the well at the	the West Virginia Cod to plug and abandon a vine location described on mailed by registered	e, the undersigned well of well with the Chief of the nattached Application or certified mail or del	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, ivered by hand to the person(s) named above (or by publication in
		Well Operator	Unknown - WVDEP Pa	aid Rlugging Contract
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OFFICIAL CEAL	By:	Jason Harmon	- Jam Harmo
ST WIST DA	OFFICIAL SEAL NOTARY PUBLIC	Its:	WV Office of Oil & Gas	s Deputy Chief
	TATE OF WEST VIRGINIA ENAE DAWN WHITLOCK	Address	601 57th Street, SE	V
601 57tr	Street, SE, Charleston, WV 25304		Charleston, WV 25304	
E My Co	ommission Expires April 06, 2027	Telephone	304-926-0452	
Subscribed and		s 215+ da	ay of Open	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





January 13, 2023

Ollie J. Fleming C/O Elizabeth Lucas 2631 Wellington Dr, Sanford, NC 27330 Office Of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

Mr. Fleming,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-073-00554 in Pleasants County, WV, Map 12 Parcel 5, which records from the Pleasants County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

RECEIVED
Office Of Oil and Gas

JUN **16** 2023

WV Department of Environmental Protection

Ollie J. Fleming C/O Elizabeth Lucas 2631 Wellington Dr, Sanford, NC 27330

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: McKim Dist., Pleasants County WV, Map 12 Parcel 5
51.86 Acres, Well API# 47-073-00554

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

Please contact the OOG at 304	-926-0450 if you have any questions regarding this notice.
Date Issued:	Date Served:
Name of person served	
Service Address;	
Certified Mail Receipt No. (if a	applicable)
Name of Person Making Person	nal Service (if applicable)

JUN 16 2023

WV Department of Environmental Protection

US POSTAGE IMPITATEY BOWES

FIRST-CLASS

ZIP 26351 02 7H 0001267858

. PO Box 150 GLENVILLE, WV 26351

RECEIVED Office Of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

Postmark Here CERTIFIED MAIL® RECEID? S. Postal Service" Domestic Mail Only 080E P2E2 E000 0145 5507 E000 0Th2 PZEZ

2631 WELLINGTON DR, SANFORD, NC 27330 OLLIE J. FLEMING

000E LSES E000 0Th2 2201

Barriot Service

JUN 16 2023

WV Department of Environmental Protection

U.S. Postal Service

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For delivery information, visit our website at twww.usps.com.

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ENDER: COMPLETE THE SECTION COmbined With The Principal Complete C	Attach this cardiforthe Dack of the malpiece, or on the front if space perfitts. Anticle Addressed to:	OLLIE J. FLEMING C/O ELIZABETH LUCAS 2631 WELLINGTON DR, SANFORD NC 27330		Afticle INU.
SENDER: COMPLETE THIS SECTION Complete Report The Section The Property of the	Attach this card to or on the front if a 1. Atticle Addressed to:	0LLIE C/0 E 2631 SANFO		2. Article Number (Transfer from service (466))



info@slswv.com

RECEIVED Office Of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

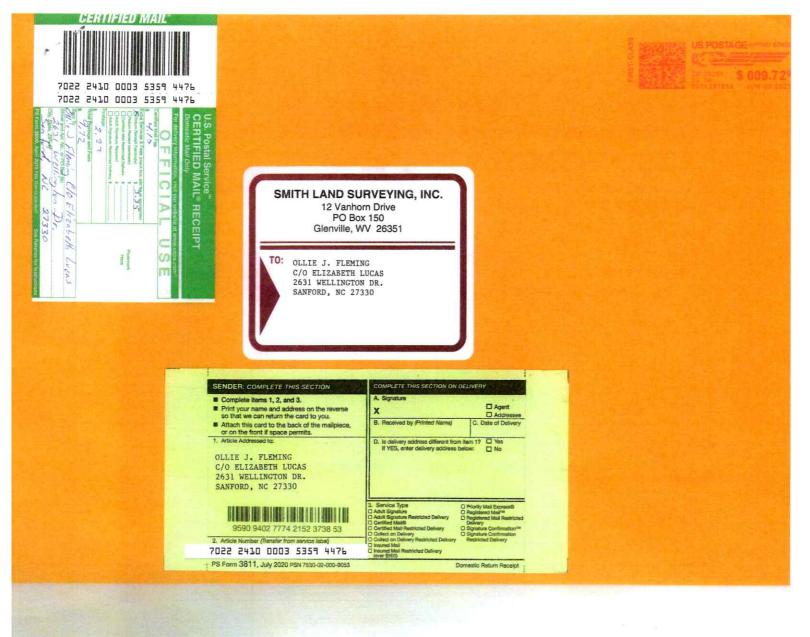
June 5, 2023

Ollie J. Fleming, C/O Elizabeth Lucas 2631 Wellington Dr. Sanford, NC 27330

Mrs. Lucas,

Please find enclosed a Permit Application to plug and abandon for Well API# 47-073-00554, in Pleasants County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



JUN 16 2023

WV Department of Environmental Protection

JUN 16 2023

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

RECEIVED Office Of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection James Martin, Chief Office of Oil and Gas WW-9 (5/16)

RECEIVED Office Of Oil and Gas

JUN 16 2023

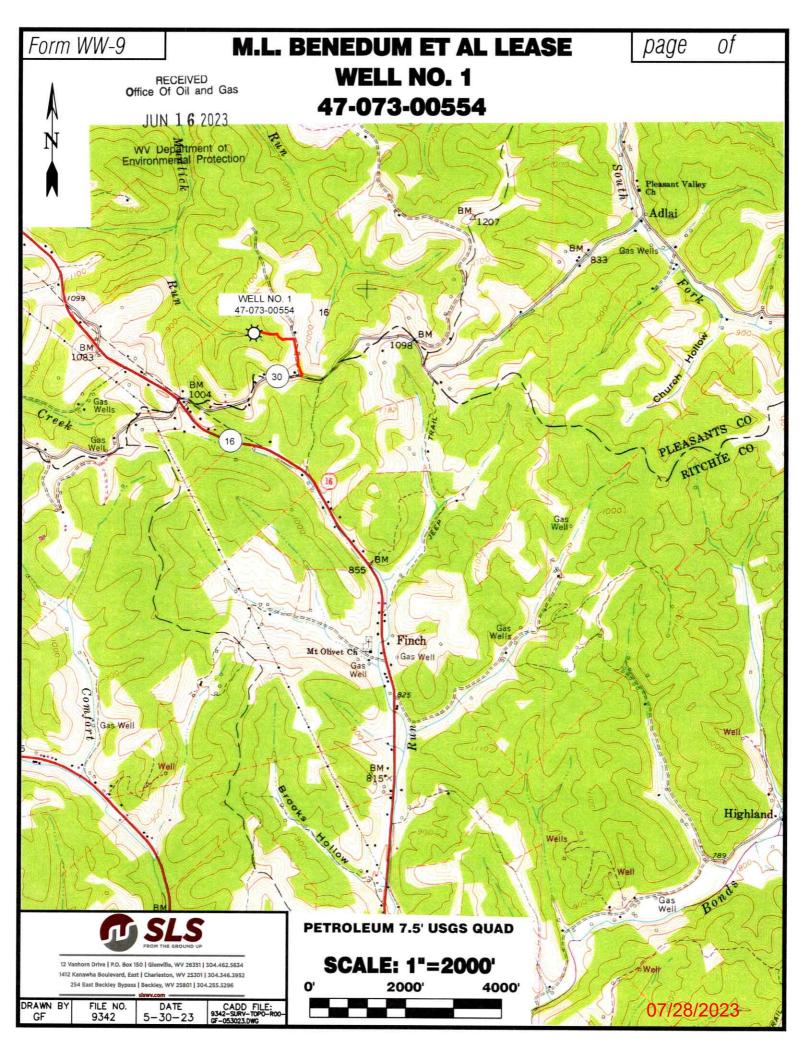
API Number 47- 073 - 00554 - Operator's Well No. M.L. Benedum, et al No.1

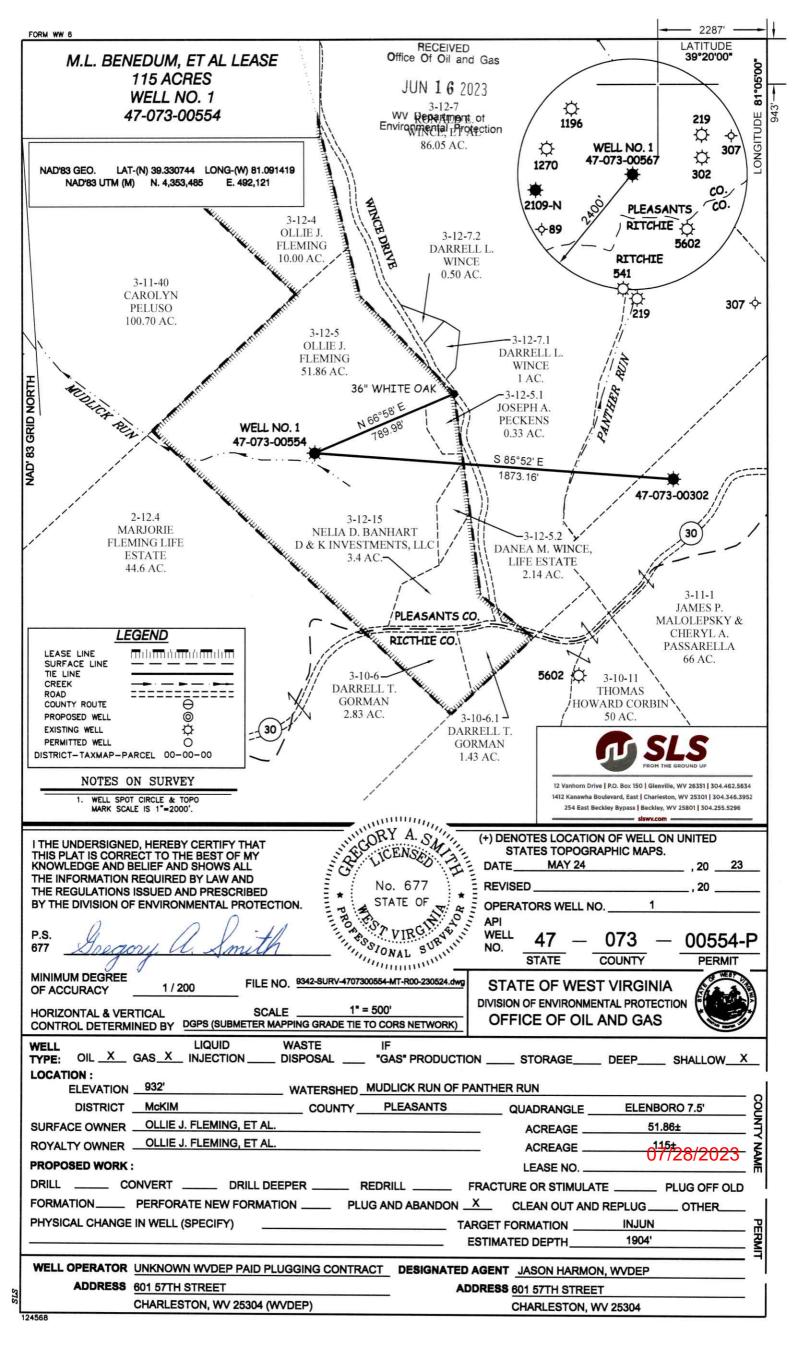
WV Department of STATE OF WEST VIRGINIA Environmental Protection DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

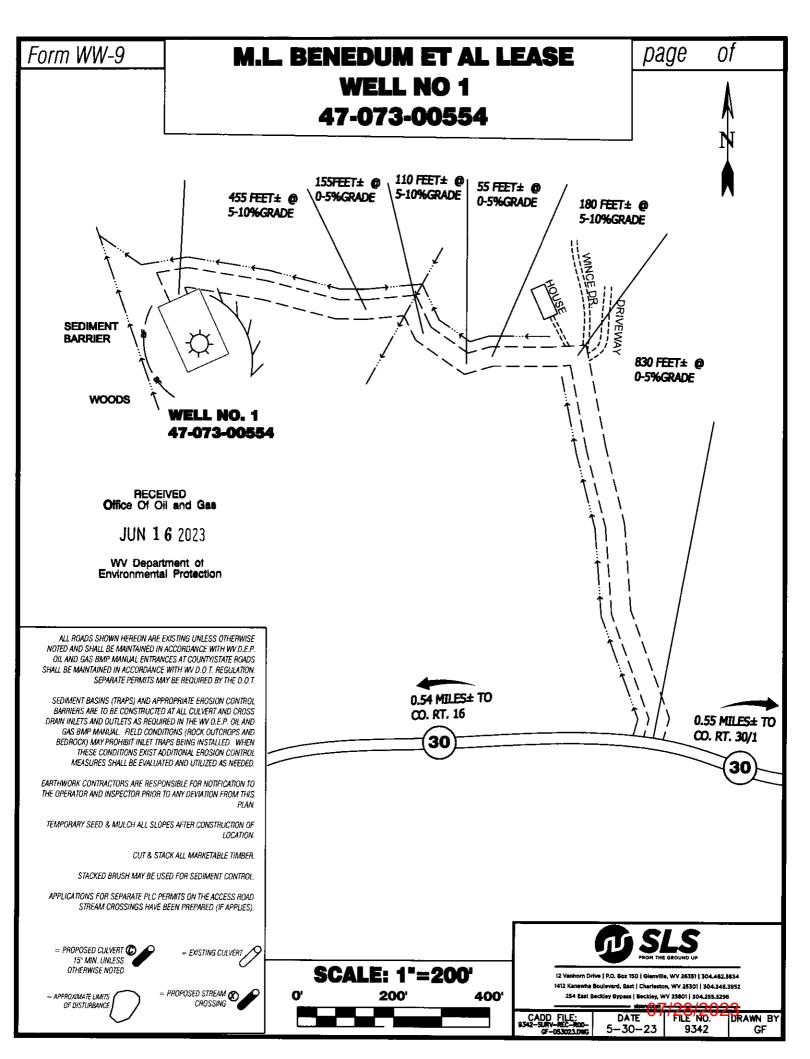
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Mudlick Run of Panther Run Quadrangle Ellenboro 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number #25-774 Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium?N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature OFFICIAL SEAL NOTARY PUBLIC STATE FOR WEST VIRGINIA RENAE DAWN WHITLOCK 601 57Th Street, 85, Charleston, WV 25304
Company Official Title Deputy Chief 601 57th Street, 86, Charleston, WV 25304 My Gerimission Expires April 06, 2027
Subscribed and sworn before me this 213t day of five 1, 2033 Notary Public My commission expires

posed Revegetation Treatmen			rievegetation	рН
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WW-4B

RECEIVED
Office Of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

API No.	47-073-00554
Farm Name	M.L. Benedum, et al
Well No.	No. 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging w	/ owner/ lessee/ of the coal under this well location ork order. The undersigned has no objection to the work proposed to be ll operator has complied with all applicable requirements of the West ions.
Date:	4
	Ву:
	Its

SURFACE OWNER WAIVER

API #47-073-00554

JUN **16** 2023

WV Department of Environmental Protection Operator's Well Number

M.L. Benedum, et al No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

			described in these materials, and I have no
objection to a permit being issued on t	hose materials.		
FOR EXECUTION BY A NATURAL PERSON ETC.			FOR EXECUTION BY A CORPORATION,
nio.			
	Date	Name	
Signature		By	
- -		Its _	Date
			- 11





June 15, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RECEIVED
Office Of Oil and Gas

JUN 16 2023

WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-00554 in McKim District, Pleasants County, WV. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector has signed off on the work to be performed. The surface owner has been mailed Letter of Intent Form and a copy of Plugging Permit Application, certified mail receipts are attached.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4707300302 07300554 07301274

2 messages

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jul 24, 2023 at 9:37 AM

To: Henry J Harmon henry.j.harmon@wv.gov, Chris Veazey CVeazey@dgoc.com, Austin Sutler asutler@nextlvlenergy.com, Isaiah M Richards saiah.m.richards@wv.gov, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4707300302 07300554 07301274.

James Kennedy

WVDEP OOG

3 attachments



4707300554.pdf 3717K



4707301274.pdf 3464K



4707300302.pdf

[□] 3743K

Chris Veazey < CVeazey@dgoc.com>

Mon, Jul 24, 2023 at 9:41 AM

To: "Kennedy, James P" <james.p.kennedy@wv.gov>

Thank you, James. I'm back in the office. If you need anything, please let me know.

Chris Veazey

Permitting Supervisor

cveazey@dgoc.com

304-590-7707 (mobile)

[Quoted text hidden]