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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, May 30, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2-B  
47-073-00567-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 2-B  
Farm Name: MYERS, HOMER W.  
U.S. WELL NUMBER: 47-073-00567-00-00  
Vertical Plugging  
Date Issued: 5/30/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 10, 2023  
2) Operator's  
Well No. Homer W. Myers No. 2-B  
3) API Well No. 47-073 - 00567

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1071' Watershed Left Fork French Creek  
District Mckim County Pleasants Quadrangle Ellenboro 7.5'

6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street, SE Address 601 57th Street, SE  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Isaiah Richards Name Next LVL Energy  
Address 114 Turkey Lick Road Address 104 Heliport Loop  
West Union, WV 26456 Bridgeport, WV 26330


10) Work Order: The work order for the manner of plugging this well is as follows:  
**See attached Work Procedure**

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 04/24/2023

06/02/2023



NW

N

NE

300

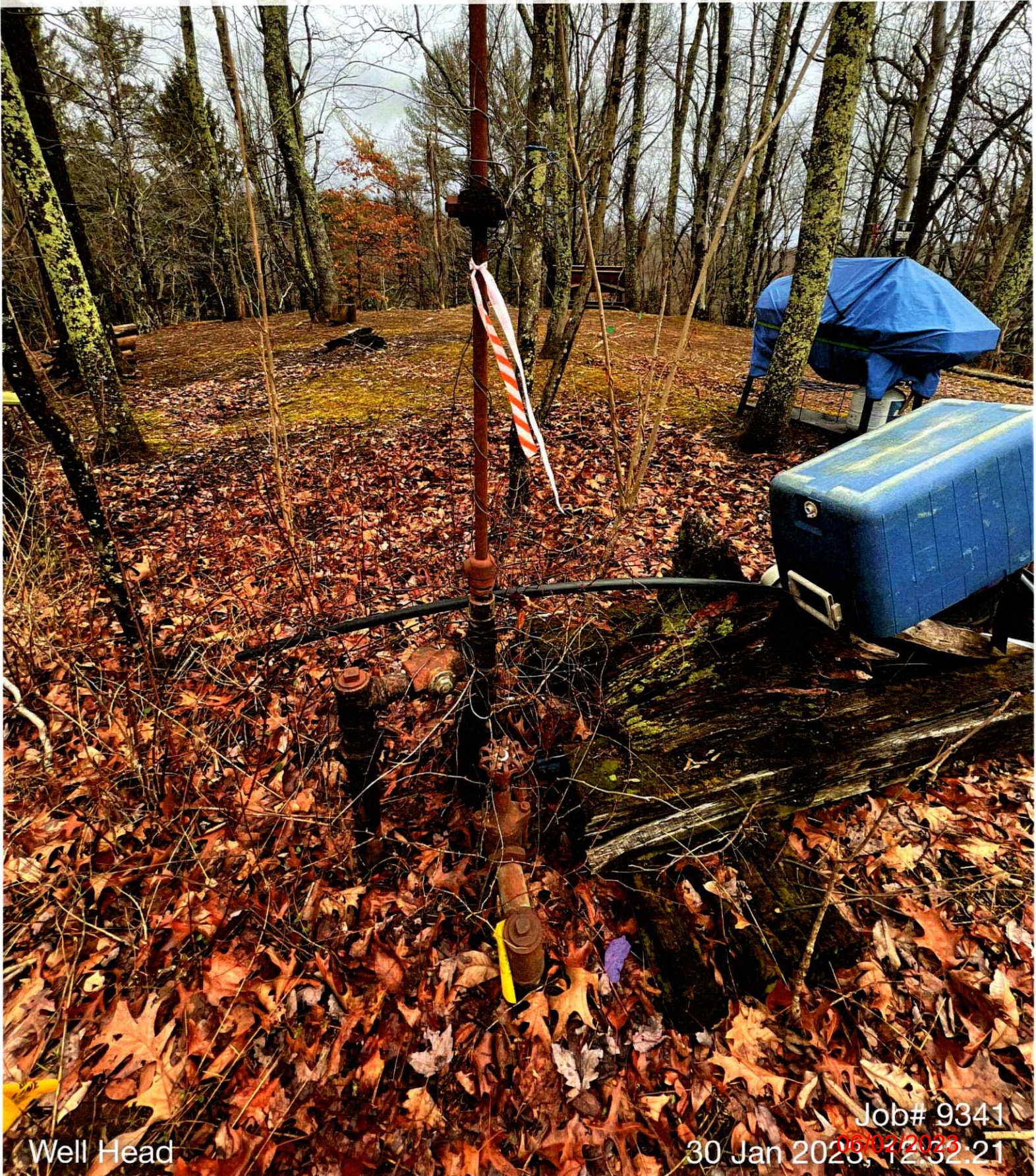
330

0

30

60

☀ 5°N (T) ● 39°19'45"N, 81°6'0"W ±13ft ▲ 1064ft



Well Head

Job# 9341  
05/02/2023  
30 Jan 2023, 12:32:21



W

NW

N

270

300

330

0

☀ 314°NW (T) ● 39°19'45"N, 81°6'0"W ±13ft ▲ 1084ft



Well Head

Job# 9341

30 Jan 2023, 12:32:40

06/02/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle St. Marys

Permit No. PLEAS-567 WELL RECORD Oil or Gas Well Oil & Gas

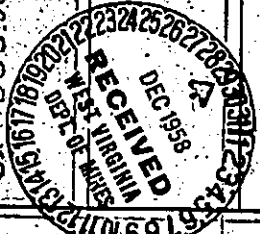
Company H. L. Coggin & Homer W. Myers  
 Address Rt. 1, Box 125, St. Marys, W. Va.  
 Farm Homer W. Myers Acres 109.5  
 Location (waters) Franch Creek  
 Well No. 2-B Elev. 1069'  
 District McKin County Plasants  
 The surface of tract is owned in fee by Homer W. Myers  
 Address Rt. 1, St. Marys, W. Va.  
 Mineral rights are owned by same party  
 Address \_\_\_\_\_  
 Drilling commenced October 26, 1958  
 Drilling completed November 17, 1958  
 Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow 20 /10ths Water in 2 Inch \_\_\_\_\_  
9 /10ths Merc. in \_\_\_\_\_ Inch \_\_\_\_\_  
 Volume 9,000 Cu. Ft.  
 Rock Pressure 550 lbs. 12 hrs.  
 Oil \_\_\_\_\_ bbls, 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED Fractured, 1881, 1902, 2018-2031; Gum perforated, River Fracture, by  
Dowell, Inc., 600 Hills \_\_\_\_\_ 2000 gallons acid, 14 tons sand, Big increase  
 RESULT AFTER TREATMENT flow shows, to 189,000 Cu. Ft. and to 8 barrel of oil per day.  
 ROCK PRESSURE AFTER TREATMENT 550  
 Fresh Water None Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	10'	10'	
10			Size of _____
8 1/2	545'	pulled	
6 1/2	1238'	pulled	Depth set _____
5 3/16	2100	2100	
3			Perf. top _____
2		2100'	Perf. bottom _____
Liners Used			Perf. top _____
	none		Perf. bottom _____

CASING CEMENTED yes SIZE 1 1/2" No. Ft. 500' UP Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 800 FEET \_\_\_\_\_ INCHES  
 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
rock	red	soft	0	75			
slate	black	soft	75	110			
rock	red	soft	110	160			
slate	blue	soft	160	260			
sand	gray	hard	260	325			
slate	black	soft	325	380			
rock	red	soft	380	435			
slate	black	soft	435	445			
rock	red	soft	445	450			
slate	blue	soft	450	465			
sand	white	hard	465	480			
slate	blue	hard	480	500			
rock	red	soft	500	515			
slate	blue	soft	515	575			
sand	gray	hard	575	600			
slate	black	soft	600	605			
lime	gray	hard	605	675			
slate	black	soft	675	760			
rock	pink	soft	760	765			
lime	gray	hard	765	770			
rock	red	soft	770	820			
slate	blue	soft	820	830			
slate	gray	soft	830	935			
rock	pink	soft	935	945			
slate	gray	soft	945	1010			
rock	red	soft	1010	1050			
silt stone	gray	hard	1050	1085			
rock	red	soft	1085	1115			



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cavy  
big red

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Formation	Color	Hard or Soft	Top ⚓	Bottom (OATH)	Oil Gas or Water	Depth Found	Remarks
1115	blue	soft	1115	1120			
1120	gray	hard	1120	1120			
1126	gray	hard	1126	1120			
1180	black	soft	1180	1200			
1200	red	soft	1200	1210			
1210	yellow	soft	1210	1200			
1280	gray	hard	1280	1305			gas sand
1305	blue	soft	1305	1300			
1300	gray	hard	1300	1410			1st. salt
1410	gray	hard	1410	1415			
1445	gray	hard	1445	1470			
1470	black	soft	1470	1560			
1560	gray	soft	1560	1575			
1575	white	hard	1575	1630			2nd. salt
1630	gray	hard	1630	1700			
1700	gray	hard	1700	1730			3rd salt
1730	black	soft	1730	1735			
1735	white	hard	1735	1780	oil & gas	1750	Maxton perforated here
1780	red	soft	1780	1815			
1815	gray	hard	1815	1805			
1885	gray	hard	1885	1910	gas & oil	1887	Greenbrier sandy lime
1910	white	medium	1910	2045	oil	2030	Kenner HOLLIDAY
2045	black	soft	2045	2050			
2050	white	hard	2050	2064			
2064	black	soft	2064	2066			
2066	white	hard	2066	2080			
2080	black	hard	2080	2100			Total depth.

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth	Remarks
1115	blue	soft	1115	1120			
1120	gray	hard	1120	1120			
1126	gray	hard	1126	1120			
1180	black	soft	1180	1200			
1200	red	soft	1200	1210			
1210	yellow	soft	1210	1200			
1280	gray	hard	1280	1305			gas sand
1305	blue	soft	1305	1300			
1300	gray	hard	1300	1410			1st. salt
1410	gray	hard	1410	1415			
1445	gray	hard	1445	1470			
1470	black	soft	1470	1560			
1560	gray	soft	1560	1575			
1575	white	hard	1575	1630			2nd. salt
1630	gray	hard	1630	1700			
1700	gray	hard	1700	1730			3rd salt
1730	black	soft	1730	1735			
1735	white	hard	1735	1780	oil & gas	1750	Maxton perforated here
1780	red	soft	1780	1815			
1815	gray	hard	1815	1805			
1885	gray	hard	1885	1910	gas & oil	1887	Greenbrier sandy lime
1910	white	medium	1910	2045	oil	2030	Kenner HOLLIDAY
2045	black	soft	2045	2050			
2050	white	hard	2050	2064			
2064	black	soft	2064	2066			
2066	white	hard	2066	2080			
2080	black	hard	2080	2100			Total depth.

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OIL AND GAS DIVISION  
DEPARTMENT OF MINES  
DATE December 24, 19 58  
APPROVED \_\_\_\_\_ Owner

By \_\_\_\_\_ (Title)  
Partners  
06/02/2023

· PLUGGING PROGNOSIS

West Virginia, Pleasants County  
API # 47-073-000567

**Casing Schedule**

10" csg @ 10'  
4-1/2' csg @ 2100' (cemented to 1600' per well record)  
2" tbg @ 2100' (No packer info)  
TD @ 2100'

**Completion:** 1884'-1902'; 2018'-2031'

**Fresh Water:** None Reported

**Saltwater:** None Reported

**Coal:** None Reported

**Oil Show:** 1750'; 1887'; 2018'-2030'

**Gas Show:** 1750'; 1887'

**Elevation:** 1069'

1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and kill well as needed.
3. Release packer and pull 2" tbg.
4. RIH w/ wireline to check TD and run CBM to determine TOC behind 4-1/2"
5. Run in to depth @ 2031'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 380' Class A/Class L cement plug from **2030' to 1650' (Completion and hydrocarbon plug)**. Tag TOC. Top off as needed.
6. TOO H w/ tbg to 1650'. Pump 6% bentonite gel from 1650' to 1119'
7. Free point 4-1/2" csg. Cut and TOO H. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOO H w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
8. TOO H w/ tbg to 1119'. Pump 155' Class A/Class L Cement plug from **1119' to 919' (Elevation plug)**
9. TOO H w/ tbg to 919'. Pump 6% bentonite gel from 919' to 100'
10. TOO H w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from **100' to surface (Surface RECEIVED Office Of Oil and Gas plug)**.
11. Erect monument with API#, date plugged, & company name.
12. Reclaim location and road to WV-DEP specifications.

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04/24/2023

06/02/2023



1) Date: March 10, 2023  
 2) Operator's Well Number  
Homer W. Myers No. 2-B

3) API Well No.: 47 - 073 - 00567

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

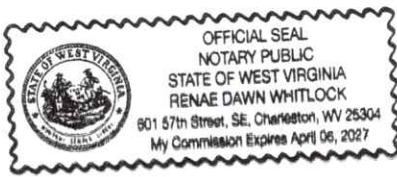
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Ruby Gale Stevens</u>                  Address <u>P.O. Box 174</u>  <u>Waverly, WV 26184</u></p> <p>(b) Name _____                  Address _____</p> <p>(c) Name _____                  Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>N/A</u>                  Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>N/A</u>                  Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u>                  Address _____</p>	<p>6) Inspector</p> <p>Address <u>Isaiah Richards</u>  <u>114 Turkey Lick Road</u>  <u>West Union, WV 26456</u></p> <p>Telephone <u>304-205-3032</u></p>	<p align="center">RECEIVED                  Office Of Oil and Gas                    APR 27 2023                    WV Department of                  Environmental Protection</p>
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**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - WVDEP Paid Plugging Contract  
 By: Jason Harmon  
 Its: WV Office of Oil & Gas Deputy Chief  
 Address 601 57th Street, SE  
Charleston, WV 25304  
 Telephone 304-926-0452

Subscribed and sworn before me this 1st day of May 2023  
Renae Dawn Whitlock Notary Public  
 My Commission Expires April 06, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**06/02/2023**





west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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Promoting a healthy environment.



4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WW-9  
(5/16)

API Number 47- 073 - 00567 -  
Operator's Well No. Homer W. Myers No. 2-B

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Left Fork French Creek Quadrangle Ellenboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number #25-774 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

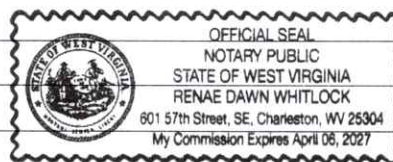
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief



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WV Department of Environmental Protection

Subscribed and sworn before me this 1st day of May, 2023

Renae Dawn Whitlock Notary Public

My commission expires April 08, 2027

06/02/2023



Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre


**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: No pit will be used.

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Title: OOG Inspector

Date: 04/24/2023

Field Reviewed? ( X ) Yes ( ) No

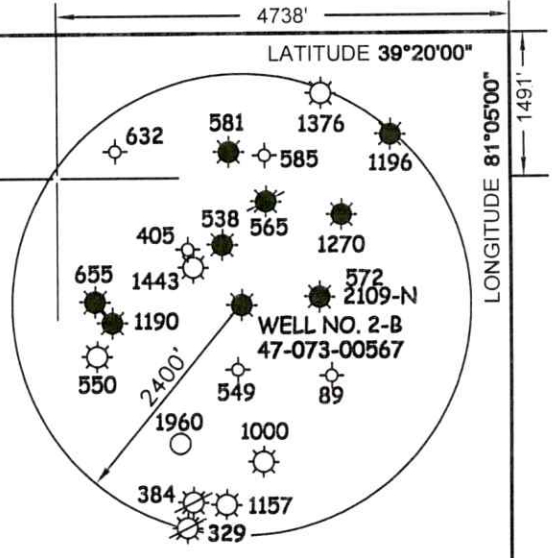
06/02/2023



**HOMER W. MYERS LEASE  
110 ACRES  
WELL NO. 2-B  
47-073-00567**

P/O 5-11-40  
CAROLYN PALUSO  
100.70 AC.

(UTM(M) ZONE 17)  
NAD'83 GEO. LAT-(N) 39.329242 LONG-(W) 81.100083  
NAD'83 UTM (M) N. 4,353,319 E. 491,374



47-073-01143  
N 50°15' W  
694.61'

P/O 5-11-40  
CAROLYN PALUSO  
100.70 AC.

**WELL NO. 2-B  
47-073-00567**

5-11-42  
RUBY GALE STEVENS  
4.16 AC.

5-11-40  
CAROLYN PALUSO  
100.70 AC.

5-12-18  
ELLEN PERDUE  
0.2 AC.

5-12-19  
CAROLYN PELUSO  
0.23 AC.

5-11-67  
JOHN B. & PATRICIA L.  
KIGGINS  
8.00 AC.

5-11-70  
WILLIAM DEAN HART  
14.26 AC.

5-12-2  
GLEN  
PRITCHETT  
13.53 AC.

5-12-11  
BARRY L. & REBECCA  
A. RATLIFF  
1.97 AC.

5-11-67.1  
TERRY L. NICHOLS  
73.555 AC.

549

**LEGEND**

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

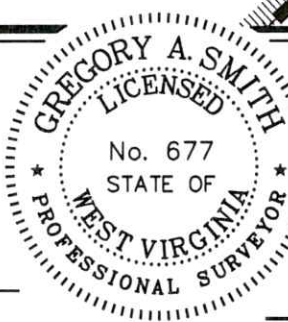
**NOTES ON SURVEY**

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
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I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



P.S. 877 *Gregory A. Smith*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MARCH 5, 2023  
 REVISED \_\_\_\_\_, 20\_\_\_\_  
 OPERATORS WELL NO. \_\_\_\_\_ WELL NO. 2-B  
 API WELL NO. 47 - 073 - 00567-P  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 9341-SURV-4707300587-MT-R00-230307.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 200'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS



WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_ IF "GAS" PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 1071' WATERSHED LEFT FORK FRENCH CREEK

DISTRICT McKIM COUNTY PLEASANTS QUADRANGLE ELENBORO 7.5'

SURFACE OWNER RUBY GALE STEVENS ACREAGE 4.16±

ROYALTY OWNER ROBERT P. JACKSON ACREAGE 110±

PROPOSED WORK: LEASE NO. \_\_\_\_\_

DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ PLUG AND ABANDON  CLEAN OUT AND REPLUG \_\_\_\_\_ OTHER \_\_\_\_\_

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION KEENER ESTIMATED DEPTH 2100'

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET  
CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

COUNTY NAME PERMIT

06/02/2023



# HOMER W. MYERS LEASE 47-073-00567



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**SCALE: 1" = 2000'**

0'      2000'      4000'



TOPO SECTION OF ELLENBORO, WV  
 7.5' TOPO QUADRANGLE

DRAWN BY JDR	FILE NO. 9341	DATE 02-07-23	CADD FILE: 9341-SURV-REC-000- JDR-230208.DWG
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# HOMER W. MYERS LEASE

## 47-073-00567



APPROXIMATE LEASE AND SURFACE BOUNDARY

SEDIMENT BARRIER

47-073-00567  
WELL NO. 2

TANK

30 FEET ± @  
0-2% GRADE

BUILDING  
RUINS

OLD  
HOUSE

125 FEET ± @  
5-10% GRADE

NO EXISTING DRAINAGE  
IN THIS AREA

OLD CISTERN

190 FEET ± @  
0-5% GRADE

POND

15" GALV. STEEL

16

0.13 MILES ±  
TO CO RT 20

OLD DRIVEWAY

0.24 MILES ±  
TO CO RT 30

16

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ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

= EXISTING CULVERT

= PROPOSED CULVERT  
15' MIN. UNLESS  
OTHERWISE NOTED

= PROPOSED STREAM  
CROSSING

= APPROXIMATE LIMITS  
OF DISTURBANCE



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SCALE: 1"=50'



DRAWN BY: JDR | FILE NO.: 9341 | DATE: 03-08-23 | CADD FILE: 9341-SURV-REC-000-JDR-230208.DWG

06/02/2023

Operator's Well  
Number

Homer W. Myers No. 2-B

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____
		Date _____

Signature

Date  
**06/02/2023**



WW-4B

API No. 47-073-00567  
Farm Name \_\_\_\_\_  
Well No. Homer W. Myers No. 2-B

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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**WAIVER**

WV Department of  
Environmental Protection

The undersigned coal operator \_\_\_\_\_/ owner \_\_\_\_\_/ lessee \_\_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

06/02/2023



info@slsww.com  
www.slsww.com

April 25, 2023

Jason Harmon, Deputy Director  
WV Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-00567 in Mckim District, Pleasants County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector has signed off on the work to be performed. The surface owner has been mailed a copy of the permit application, mail receipts has been included along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer  
Permitting Technician  
SLS Land & Energy Development  
304-462-5634

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**304-462-5634**

06/02/2023





Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4707300567

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, May 30, 2023 at 2:10 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvenergy.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4707300567.

James Kennedy

OOG WVDEP

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 **4707300567.pdf**  
4066K

06/02/2023