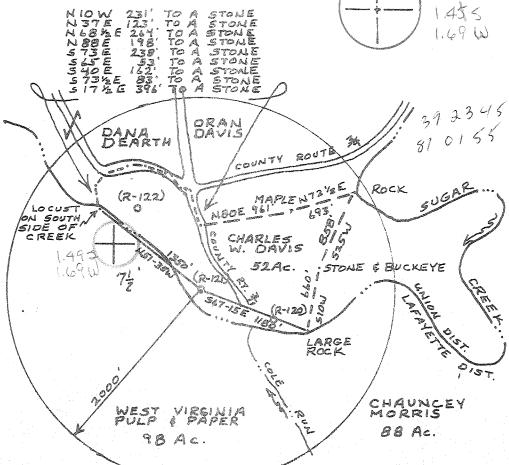
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6-6 Stritch-Wick (86)



## STATE OF WEST VIRGINIA

## OIL & GAS DIVISION DEPT. OF MINES

FEB 2 2 1980

### Oil and Gas Division

WELL RECORD 47

Quadrangle <u>BEALS RUN</u>
Permit No. 47-073-0736

Rotary X	Oil
Cable	Gas
Recycling	Comb. 💢
Water Flood_	Storage
Disposal	

remaring.	STEWNSTERSTON COLUMNS TO THE RESERVE OF THE STEWNS THE			Disposal	Kind
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Drilling Completed 4-24-75	latio (tronvides Chipitalatio Campra discrepance (conservation)	3		Some State of the	
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STATE OF WEST VIRGINIA





OIL & GAS DIVISION
DEPT. OF MINES

#### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE3-27-79
Surface Owner Charles W. Davis	Company_CW. Riggs, Inc.
Address Rt. 39, St. Marys, W. Va.	
Mineral Owner Charles W. Davis	
Address Rt. 39, St. Marys, W. Va.	
Coal Owner Charles W. Davis	· · · · · · · · · · · · · · · · · · ·
Address Rt. 39, St. Marys, W. Va.	
Coal Operator NONE	Quadrangle Bens Run. W. Va.
Address MUST BE POSTED AT THE WELL SITE	
operations have a summenced by 11-28-79 operations have a summenced by 11-28-79 Deputy Director - Oil & Gas Division  GENTLEMEN:  The undersigned well operator is entitled to drill upon the control of	INSPECTOR TO BE NOTIFIED Philip Tracy  ADDRESS Middlebourne, W. Va.  PHONE 758-4573  he above named farm or tract of land for oil and gas, having fee dated March 7 19 79 by Charles W.
Davis made to Frank Pethtel	and recorded on the 9th day of March
19_79 in Pleasants County, Book 151	Page364
X NEW WELLDRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLE	
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or Copies of this notice and the enclosed plat were mailed by	or licensed land surveyor and all coal owners and/or operators  notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *  by registered mail, or delivered to the above named coal operators day
same day with the mailing or delivery of this copy to the D	epartment of Mines at Charleston, West Virginia.
PLEASE SUBMIT COPIES OF ALL	Very truly yours,
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	ess Box 358 ess Street erator St. Marys Cry or Town
	W. Va. State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-073-0736 PERMIT NUMBE
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# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER DRILLING CONTRACTOR:	TO X DRILL	DEEPEN	FRACTURE STIMULATE	
Make December 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		RESPONSIBLE AGENT		
ADDRESS Buchannon	W. Va.	NAME C. W. Ri	ggs, Inc.	
TELEPHONE 472 630	6	ADDRESS Box 358	3, St. Marys, W. Va	
ESTIMATED DEPTH OF COL			34-3974	
PROPOSED CROV-COL	IPLETED WELL: 2800'	ROTARY X	CABLE TOOLS	
PROPOSED GEOLOGICAL FO	RMATION: Gordon		414	
TIPE OF WELL: OII	GASC	OMB X STORAGE	P. 1000	
	RECYCLIA	NG WATER FLO	r y tylyt	
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Required forms must be filed four (24) hours in advance.	within ninety (90) days of comp	pletion for bond release. In	spector to be notified twenty	
사람들은 보고 하는 사람들이 되었다.				
		A STATE OF THE STA		
The following waiver must be eof.	completed by the coal operator	t if the name to be a	이 그녀를 소송하다 한지도 말씀	
VER: I the undersigned, Agent	forand place on our mine maps t	in the permit is to be issu-	ed within ten days of receipt	
this lease have examined	and place on our mine maps t	Coal Company, Owner or	Operator of the coal under	
		Proposed Well location		
	Coal Company have	no objections to said well b	eing drilled at this lo-	
Code.	nplied with all rules and regulation	ns in Articles 4, 5, and 7, Ct	apter 22 of the West Visualis	
		•	Auginia .	
		-		
는 해변한 발생 전쟁을 발견하면 하는 모든 모델 전쟁 보는 보다. 생활 경영 전쟁 전쟁 보다 당신 그는 사람들 중에 되는 것이다.	Administration (1995年)。 Republished (1995年)。 Republished (1995年)。	l'or Co	al Company	