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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, March 15, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

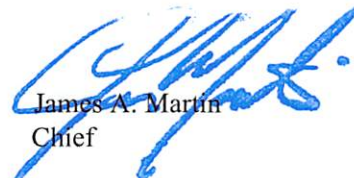
SANCHO OIL & GAS LLC  
2543 CONAWAY RUN ROAD  
ALMA, WV 26320

Re: Permit approval for ELDER 1  
47-073-00982-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: ELDER 1  
Farm Name: ELDER, DELBERT  
U.S. WELL NUMBER: 47-073-00982-00-00  
Vertical Plugging  
Date Issued: 3/15/2022

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4707300982P

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

03/18/2022

1) Date January 11, 2022  
2) Operator's  
Well No. Elder #1  
3) API Well No. 47-073 -00982

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 651' Watershed Middle Island Creek  
District Union County Pleasants Quadrangle Raven Rock

6) Well Operator Sancho Oil and Gas LLC 7) Designated Agent \_\_\_\_\_  
Address PO Box 179 Address \_\_\_\_\_  
St. Mary's, WV 26170

8) Oil and Gas Inspector to be notified Name Doug Newlon 9) Plugging Contractor Name Hydrocarbon Well Services  
Address 4060 Dutchman Rd. Address PO box 995  
McFarlan, WV 26148 Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:  
Please see attached Plugging Prognosis

Notification must be given to the district oil and gas inspector 24 hours before <sup>RECEIVED</sup> work can commence. Office of Oil and Gas

FEB 15 2022

Work order approved by inspector Doug Newlon by phone Date \_\_\_\_\_ WV Department of Environmental Protection

*gwm*

## PLUGGING PROGNOSIS

Sancho Oil & Gas Corporation  
 Elder #1  
 API# 47-073-00982  
 District, Union  
 Pleasants County, WV

BY: K. Metz  
 DATE: 1/07/22

**CURRENT STATUS:**

**TD @ 3871' (Plugged back to 3001' with solid plug)**  
**Elevation @ 651'**

8 5/8" casing @ 939' (260 sks of cement, estimating to surface)  
 4.5" casing @ 3871' (700' sks of cement, estimating to 271')

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Fresh Water @ 30' & 80'  
 Saltwater @ 997' & 1102'  
 Oil Show @ 2274' (Gordon),  
 Oil & Gas shows @ 1528' to 1534', 1502' to 1520' (Squaw & Big Injun) 1110' (3<sup>rd</sup> Salt Sand)  
 Coal @ None reported

1. Notify inspector, Doug Newlon, @ 304-932- 8049, 24 hrs. prior to commencing operations.
2. **\*Note, if any casings without cement in the annulus cannot be retrieved, make sure to consult with Inspector, and to perforate all saltwater, freshwater, coal, oil & gas shows, and elevation in the well.**
3. Pull Rods and Tubing, TD solid plug @ or below 3001'. Freepoint 4.5 casing estimating 271'. **(If that is the free point continue with procedure. If free point is lower consult with inspector and adjustments in field can be made)**
4. TIH and set 100' cement plug from 3001 to 2901', TOOH above plug and gel back to 1000', TOOH to 2274'
5. Set 100' cement plug from 2274' to 2174, TOOH to 1528' and set 100' cement plug from 1528' to 1428', TOOH to 1110', set a 210' cement plug from 1110' to 900', TOOH above cement and gel to 600'.
6. Set 100' safety plug from 600' to 500', TOOH
7. Free point 4.5' casing (estimating 271'), **(refer to line #3)** cut casing @ free point, **(if not free consult inspector)** TOOH with 4.5" casing. Perforate all saltwater, freshwater, coal, oil and gas shows below freepoint/cut. TIH and set

100' plug from 321' to 221', 50' in and 50' out of cut, TOOH with work string to top of cement and gel hole back to 100', TOOH with work string to 100' and set 100' cement plug from 100' to surface.

8. Reclaim location and road to WV-DEP specifications.
9. Erect monument with API#, date plugged

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WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: February 20, 2013  
API #: 47-073-00982F

Farm name: Delbert Elder Operator Well No.: Elder #1

LOCATION: Elevation: 651' ASI Quadrangle: Raven Rock 7.5'

District: Union County: Plasants  
Latitude: 4370 Feet South of 81 Deg. 10 Min. 00 Sec.  
Longitude: 1820 Feet West of 39 Deg. 25 Min. 00 Sec.

Company: Sancho Oil & Gas

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P. O. Box 179 St. Marys, WV 26170	8 5/8"	939	939	260 sks
Agent: <u>Loren Bagley</u>				
Inspector: <u>Joe Taylor</u>	4 1/2"		3871	700 sks
Date Permit Issued:				
Date Well Work Commenced: <u>March 12, 2012</u>				
Date Well Work Completed: <u>March 31, 2012</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>3872</u>				
Total Measured Depth (ft): <u>3872</u>				
Fresh Water Depth (ft.): <u>NA</u>				
Salt Water Depth (ft.): <u>Behind pipe Unknown</u>				
Is coal being mined in area (N/Y)? <u>No Coal</u>				
Coal Depths (ft.): <u>No Coal Present</u>				
Void(s) encountered (N/Y) Depth(s)				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Squaw Sandstone Pay zone depth (ft) 1528-1534

Gas: Initial open flow 6 MCF/d Oil: Initial open flow 2 Bbl/d  
Final open flow 100 MCF/d Final open flow 10 Bbl/d  
Time of open flow between initial and final tests 72 Hours  
Static rock Pressure 350 psig (surface pressure) after 86 Hours

Second producing formation Big Injun Sandstone Pay zone depth (ft) 1502-1520

Gas: Initial open flow see above MCF/d Oil: Initial open flow see above Bbl/d  
Final open flow see above MCF/d Final open flow see above Bbl/d  
Time of open flow between initial and final tests see above Hours  
Static rock Pressure see above psig (surface pressure) after see above Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Loren S. Bagley  
Signature

February 20, 2013  
Date

73.00982F

Were core samples taken? Yes \_\_\_\_\_ No **XX**Were cuttings caught during drilling? Yes \_\_\_\_\_ No **XX**Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Cased hole log only

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

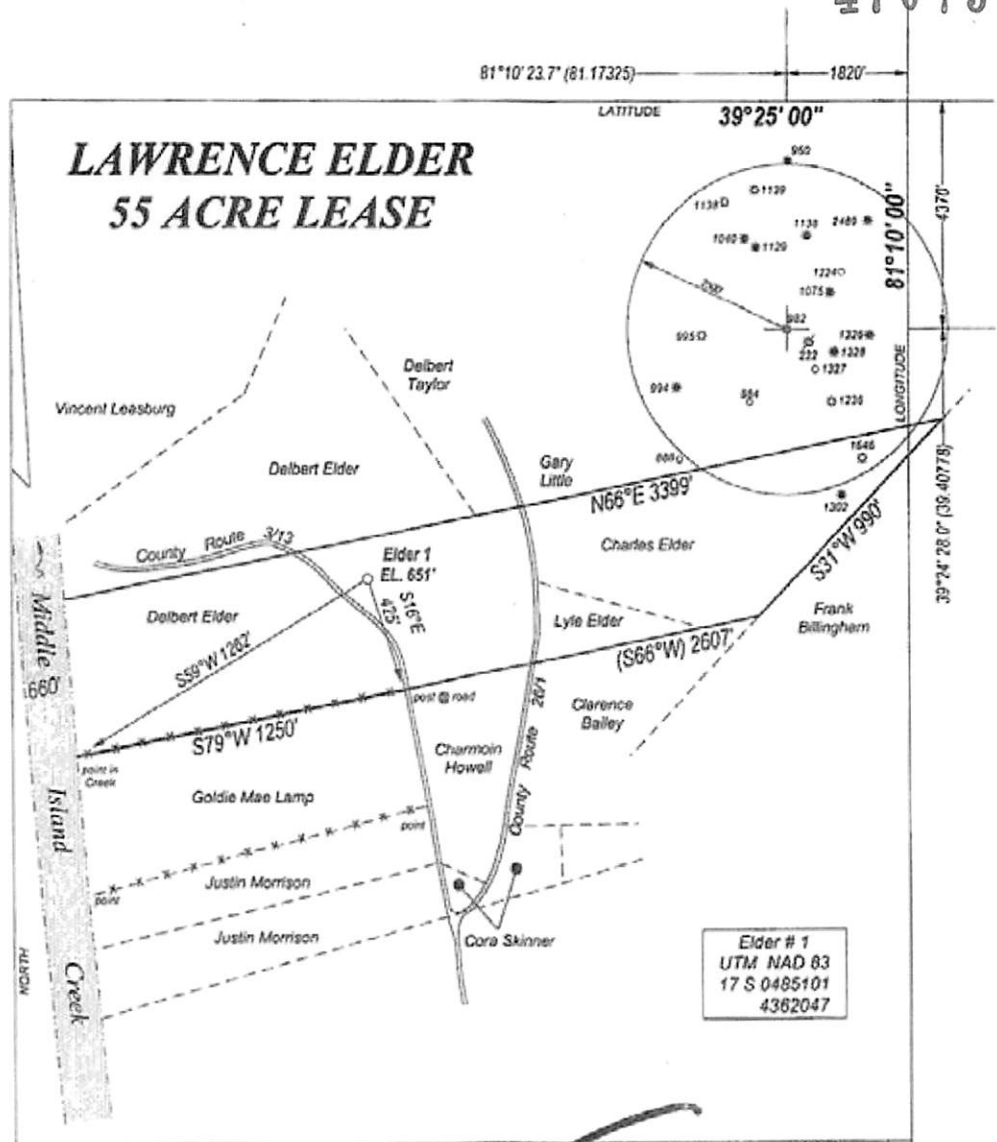
Perforated Intervals, Fracturing, or Stimulating:

Well was a re-completion. Well had sufficient cement to re-complete in the Squaw and Big Injun sandstones. Shot with 20 holes 1526-1531. Frac job consisted of 5000 barrels of water, 500 sacks of sand. Fm. Break at 3080 PSI. Well treated between 3200 and 3800 PSI. Top sand concentration 2#/gal.

Plug Back Details Including Plug Type and Depth(s): **solid plug set at 3001**

<u>Formations Encountered:</u> <u>Surface:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
Cow Run Sand	526	564
2nd Cow Run Sand	626	642
1st Salt Sand	742	810
2nd Salt Sand	904	951
3rd Salt Sand	1182	1286
Maxon Sandstone	1272	1297
Little Lime	1340	1350
Big Limestone	1372	1422
Keener Sandstone	1434	1472
Big Injun Sandstone	1490	1511
Squaw Sandstone	1517	1524

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**LAWRENCE ELDER  
55 ACRE LEASE**

Elder # 1  
UTM NAD 83  
17 S 0485101  
4362047

FILE NO \_\_\_\_\_  
DRAWING NO \_\_\_\_\_  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION GPS OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PROVIDED BY THE DEPARTMENT OF ENERGY

*[Signature]*  
PROFESSIONAL SURVEYOR: 651



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS**

DATE AUGUST 26TH 2011  
OPERATOR'S WELL NO. ELDER # 1

API 47 - 073 - 0982  
STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF GAS) PRODUCTION  STORAGE  DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 651' WATER SHED MIDDLE ISLAND CREEK  
DISTRICT UNION COUNTY PLEASANTS QUADRANGLE RAVEN ROCK

SURFACE OWNER DELBERT ELDER ACREAGE 32.751  
OIL & GAS ROYALTY LAWRENCE ELDER LEASE AC. 55

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_  
FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_  
PERFORATE NEW FORMATION   
OTHER PHYSICAL CHANGE IN WELL \_\_\_\_\_ RECOMPLETE THE SQUAW SAND \_\_\_\_\_  
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION SQUAW SAND ESTIMATED DEPTH 2000'

WELL OPERATOR SANCHO OIL & GAS DESIGNATED AGENT LOREN BAGLEY  
ADDRESS P. O. BOX 179 ADDRESS P. O. BOX 179  
ST. MARYS, WV 26170 ST. MARYS, WV 26170

03/18/2022





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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Office of Oil & Gas

MAR 02 2012

Quadrangle Raven Rock  
Permit No. 47-073-0982 (re-issue)

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb.   
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company <u>Ridgewood Resources, Inc</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu ft. (Sks.)
Address <u>P.O. Box 157, Reno, OH 45773</u>	Size <u>20-16</u>			
Farm <u>Lawrence Elder # 1 Acres 55</u>	Cond. <u>13-10"</u>			
Location (waters) <u>Middle Island Creek</u>	<u>9 5/8</u>			
Well No. <u># 1</u>	<u>8 5/8</u>	<u>939'</u>	<u>939'</u>	<u>260 sxs.</u>
District <u>Union</u> County <u>Pleasants</u>	<u>7</u>			
The surface of tract is owned in fee by <u>Lawrence Elder</u>	<u>5 1/2</u>			
Address <u>Rt. 2, St. Marys, WV 26170</u>	<u>4 1/2</u>	<u>3871'</u>	<u>3871'</u>	<u>700 sxs.</u>
Mineral rights are owned by <u>Lawrence Elder</u>	<u>3</u>			
Address <u>Rt. 2, St. Marys, WV</u>	<u>2</u>			
Drilling Commenced <u>9-18-81</u>	Lines Used			
Drilling Completed <u>9-27-81</u>				
Initial open flow <u>100</u> cu. ft. _____ bbls.				
Final production <u>85</u> cu. ft. per day _____ bbls.				
Well open <u>6</u> hrs. before test _____ RP.				

Well treatment details:  
Perforate interval 3123' to 3811' KB with 19 38" holes. Acidize perforations with 1000 gal. 15% HCl & 175,000 scf nitrogen. Flow back and clean up well. Frac with 1,321,000 scf nitrogen at 41,000 scf/minute rate.  
 D.T.D. 3871'  
 L.T.D. 3872'

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
 Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Devonian Shale Depth 2262 to 2274'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Big Lime			1282	1374		
Big Injun Sand			1374	1534	Oil	
Weir Sand			1616	1687		Tight
Berea Sand			1866	1871	Gas	
Gantz Sand			1871	1883		
30' Sand			2148	2164		Tight
Gordon Sand			2262	2274	Oil	
Total Depth-3871'						
(Note: No logs or samples were taken above these depths.)						

\* Indicates Electric Log tops in the remarks section.

WW-4A  
Revised 6-07

1) Date: 1/11/2022  
 2) Operator's Well Number  
Elder #1  
 3) API Well No.: 47 - 073 - 00982

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Delbert Elder</u>	Name <u>N/A</u>
Address <u>1786 Middle Island Creek RD</u>	Address _____
<u>St. Mary's WV 26170</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Doug Newlon</u>	(c) Coal Lessee with Declaration
Address <u>4060 Dutchman Rd.</u>	Name <u>N/A</u>
<u>Mcfarlan, WV 26148</u>	Address _____
Telephone <u>(304) 932-8049</u>	_____

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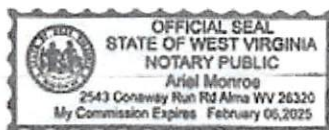
WV Department of  
Environmental Protection

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Sancho Oil and Gas LLC  
 By: Edna M Monroe  
 Its: owner  
 Address: 2543 Conway Run Rd  
Alma, WV 26320  
 Telephone: 304-758-0008

Subscribed and sworn before me this 14th day of January 2022  
Ariel Monroe Ariel Monroe Notary Public  
 My Commission Expires Feb 06, 2025

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

03/18/2022

## SURFACE OWNER WAIVER

Operator's Well  
Number

Elder #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a

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SEE ATTACHED SHEET.

"voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

  
 Signature \_\_\_\_\_ Date 1/21/22

Name Edna M. Monroe *W/A*  
 By Owner  
 Its Edna M. Monroe Date 1-21-22  
 Signature \_\_\_\_\_ Date \_\_\_\_\_

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Environmental Protection

WW-4B

API No. 47-073-00982  
Farm Name Elder  
Well No. Elder #1

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil and Gas

FEB 15 2022

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Environmental Protection

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

WW-9  
(5/16)

API Number 47 - 073 00982  
Operator's Well No. Elder #1

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Office of Oil and Gas

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Operator Name Sancho Oil & Gas LLC OP Code \_\_\_\_\_ WV Department of Environmental Protection

Watershed (HUC 10) Middle Island Creek Quadrangle Raven Rock

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Disposed of off site and contained in tanks

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: n/a

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Edna M Monroe

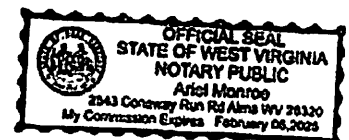
Company Official (Typed Name) Edna M Monroe

Company Official Title Owner

Subscribed and sworn before me this 14<sup>th</sup> day of January, 2022

Ariel Monroe Ariel Monroe Notary Public

My commission expires Feb 06, 2025



4707300982P

Form WW-9

Operator's Well No. Elder #1

Proposed Revegetation Treatment: Acres Disturbed Less than 1 Prevegetation pH Unknown

Lime 2-3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 400 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Fescue	40	Fescue	40
Landino Clover	5	Landino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

RECEIVED  
Office of Oil and Gas

Photocopied section of involved 7.5' topographic sheet.

FEB 15 2022

WV Department of  
Environmental Protection

Plan Approved by: \_\_\_\_\_

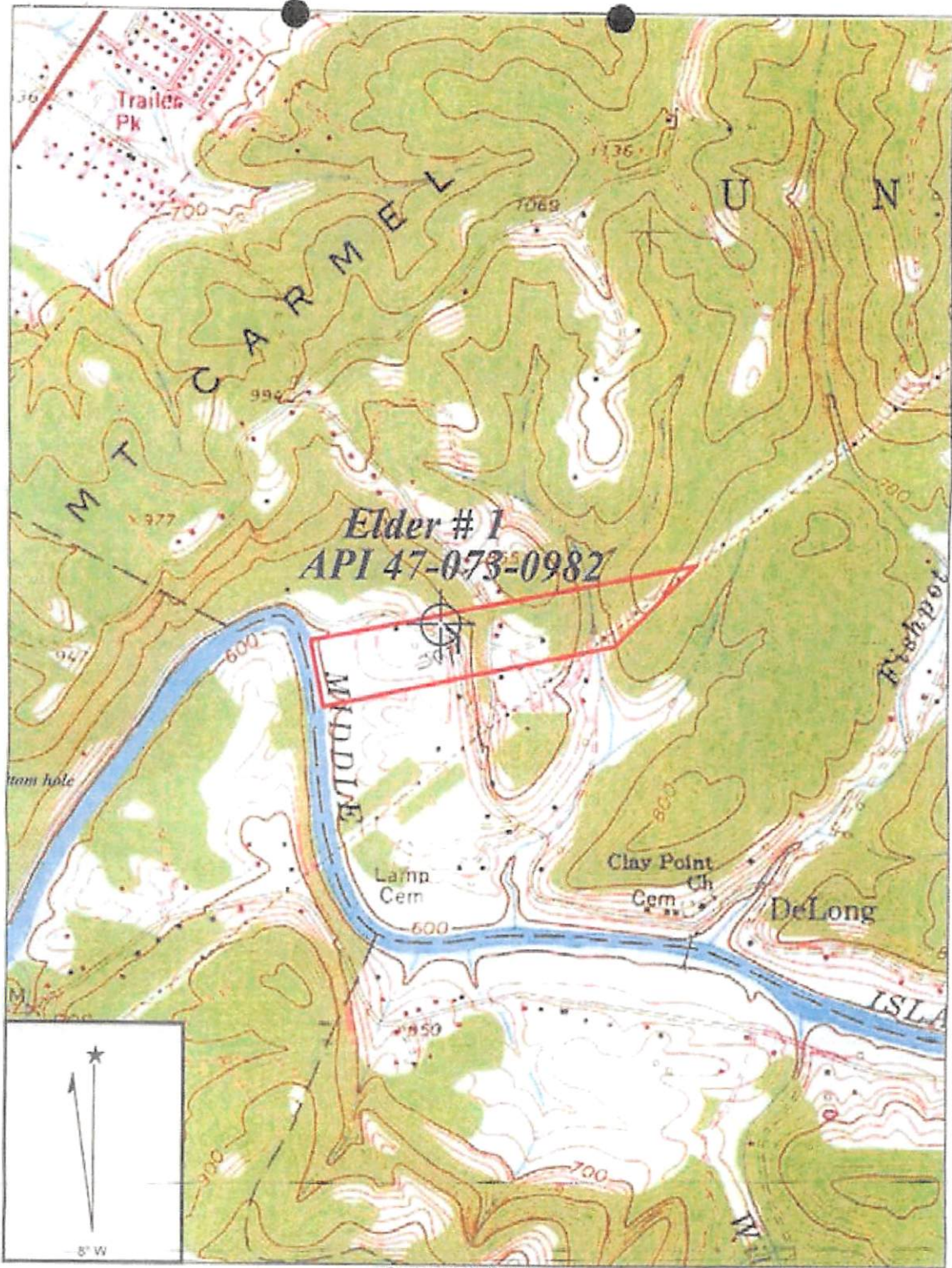
Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

03/18/2022



Copyright (C) 1997, Maptech, Inc.

**RAVEN ROCK QUADRANGLE**

SCALE 1" = 1000'

**SANCHO OIL & GAS.**

WELL: ELDER #1 API 47-073-0982  
LAWRENCE ELDER 55 ACRE LEASE

UNION DISTRICT PLEASANTS COUNTY WEST VIRGINIA





West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-073-00982 WELL NO.: Elder #1

FARM NAME: Elder

RESPONSIBLE PARTY NAME: Sancho Oil and Gas LLC

COUNTY: Pleasants DISTRICT: Union

QUADRANGLE: Raven Rock

SURFACE OWNER: Delbert Elder

ROYALTY OWNER: Lawrence Elder

UTM GPS NORTHING: 4362041

UTM GPS EASTING: 485118.3 GPS ELEVATION: 651

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

*Clara M. [Signature]* Owner  
Signature Title

\_\_\_\_\_  
Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

---

## Plugging Well Work Permit API: 47-073-00982)

1 message

---

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Wed, Mar 16, 2022 at 9:17 AM

To: Ariel Monroe <muddergirl21@gmail.com>, "vgorrell@assessor.state.wv.us" <vgorrell@assessor.state.wv.us>, Douglas Newlon <douglas.c.newlon@wv.gov>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

**47-073-00982 - ELDER 1**

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.


Thank you,

**Wade A. Stansberry**  
**Environmental Resource Specialist 3**  
**West Virginia Department of Environmental Protection**  
**Office of Oil & Gas**  
**601 57th St. SE**  
**Charleston, WV 25304**  
**(304) 926-0499 ext. 41115**  
**(304) 926-0452 fax**  
[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)

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### 2 attachments

 **IR-8 Blank.pdf**  
228K

 **47-073-00982 - Copy.pdf**  
2433K