



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 1, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

SANCHO OIL & GAS LLC
2543 CONAWAY RUN ROAD
ALMA, WV 26320

Re: Permit approval for LAMP 1
47-073-00984-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: LAMP 1
Farm Name: LAMP, GOLDIE MAE
U.S. WELL NUMBER: 47-073-00984-00-00
Vertical Plugging
Date Issued: 2/1/2022

I

4707300984P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

03/04/2022

1) Date January 11, 2022
2) Operator's
Well No. Lamp #1
3) API Well No. 47-073 -00984

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 620' Watershed Middle Island Creek
District Union County Pleasants Quadrangle Raven Rock

6) Well Operator Sancho Oil and Gas LLC 7) Designated Agent _____
Address PO Box 179 Address _____
St. Mary's, WV 26170

8) Oil and Gas Inspector to be notified Name Doug Newlon
Address 4060 Dutchman Rd.
McFarlan, WV 26148
9) Plugging Contractor Name Hydrocarbon Well Services
Address PO box 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

Please see attached Plugging Prognosis

8-19-1981 SCHLUMBERGER COMPENSATED NEUTRON FORMATION DENSITY
LOG RUN. SHOWS THE FOLLOWING:
8 5/8" CASING @ 313' LOGGERS DEPTH
7" BIT DRILLED TO 3827' LOGGERS DEPTH

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Douglas Newlon Date 1/20/22

PLUGGING PROGNOSIS

Sancho Oil & Gas Corporation
 Lamp #1
 API# 47-073-0984
 District, Union
 Pleasants County, WV

BY: K. Metz
 DATE: 1/07/22

CURRENT STATUS:

TD @ 3827'
Elevation @ 620'

IF 3800' OF 4 1/2" WAS CEMENTED
 IN 7 7/8" HOLE WITH 360 SKS OF
 CLASS A CEMENT, THEN TOC WOULD
 BE ~ 2000'

8 5/8" casing @ 318' (cement to surface)
 4.5" casing @ 3800' (estimated 1000² of cement)

Fresh Water @ 30' & 80'
 Saltwater @ 980' & 1056'
 Oil Show @ 1826' (Berea), 1460'-1470' (Squaw)
 Gas shows @ 3770' (Lower Huron), 3059' (Lower Huron), 1110' (3rd Salt Sand)
 Coal @ None reported

1. Notify inspector, Doug Newlon, @ 304-932- 8049, 24 hrs. prior to commencing operations.
2. ***Note, if any casings without cement in the annulus cannot be retrieved. make sure to consult with Inspector, and to perforate all saltwater, freshwater, coal, oil & gas shows. and elevation in the well.**
3. Pull Rods and Tubing, TD @ or below 3770'
4. TIH and set ~~150'~~ cement plug from ~~3320'~~ to 3670', TOOH above plug and gel back to 3059'
5. Set 100' cement plug from 3059' to 2959', and TOOH ~~2000'~~
6. Free point 4.5' casing (estimating 2800'), cut casing @ free point, **(if not free consult inspector)** TOOH with ~~150'~~ of casing. Perforate all saltwater, freshwater, coal, oil and gas shows below freepoint/cut. TIH and set 100' plug, 50' in and 50' out of cut, TOOH with work string to top of cement and gel hole back to 1000', TOOH with work string.
7. TOOH hole with 4.5" to 1826', TIH with work string and set 100' plug from 1826' to 1726', TOOH with work string, TOOH with 4.5" casing to 1472'.
8. TIH with work string and set 110' cement plug from 1472' to 1362', TOOH with work string. TOOH with 4.5" casing to 1110', TIH with work string and

set a 180' cement plug from 1110' to 930', TOOH above cement and gel hole back to 600', TOOH with workstring.

9. TOOH with remaining 4.5" casing. TIH and set 100' cement plug from 600' to 500', gel hole back to 360' T and set 100' cement plug from 360' - 260'. (ACROSS 8 5/8" CASING)
- GEL TO 100', ADD CEMENT 100' TO SURFACE.
10. Reclaim location and road to WV-DEP specifications. JNM
11. Erect monument with API#, date plugged

4707300984 P ✓

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 14, 2012
API #: 47-073-00984F

Farm name: Lamp #1 Lamp Operator Well No.: Sancho Oil & Gas Lamp #1

LOCATION: Elevation: 620 Quadrangle: Raven Rock 7.5'

District: Union County: Pleasants
Latitude: 4580 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 2310 Feet West of 81 Deg. 10 Min. 00 Sec.

Company: Sancho Oil & Gas

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
210 Second St., St. Marys, WV 26170	8 5/8		324'	CTS
Agent: Loren Bagley	4 1/2			
Inspector: Joe Taylor			3827'	360 sg
Date Permit Issued:				
Date Well Work Commenced: March 30, 2011				
Date Well Work Completed: April 6, 2011				
Verbal Plugging:			SQUEEZE	CEMENT
Date Permission granted on:			OVER THE	SQUAW
Rotary Cable Rig XX				SANDSTONE
Total Vertical Depth (ft): 4500 3827'				
Total Measured Depth (ft): 4500-3827'				
Fresh Water Depth (ft.): Unknown				
Salt Water Depth (ft.): Unknown				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): NA				
Void(s) encountered (N/Y) Depth(s) NA				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Squaw Sandstone Pay zone depth (ft) 1470
Gas: Initial open flow 30 MCF/d Oil: Initial open flow show Bbl/d
Final open flow 10 MCF/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 600 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this report and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining this information, I believe that the information is true, accurate, and complete.

Loren E Bagley
Signature

3-15-12
Date

RECEIVED
Office of Oil and Gas
SEP 26 2013
WV Department of Environmental Protection
03/04/2022

73.00984F

Were core samples taken? Yes _____ No XX

Were cuttings caught during drilling? Yes _____ No XX

Were XX Electrical, _____ Mechanical, _____ or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

SQUEEZED CEMENT TO STIMULATE SQUAW SANDSTONES.
9:00a

Water Frac w/ N2 assist 3200 bbl treated, 60,000 20/40 sand fm break 2709 PSI treated 3000-3200 PSI perforation 1462-1472 20 holes

Formations Encountered: Surface:	Top Depth	Bottom Depth
1st Salt Sand	980	1068
2nd Salt Sand	1138	1201
3rd Salt Sand	1251	1316
Big Lime	1325	1370
Keener Sand	1374	1396
Big Injun	1400	1452
Squaw Sand	1462	1472

RECEIVED
Office of Oil and Gas
SEP 26 2013
WV Department of
Environmental Protection
03/04/2013

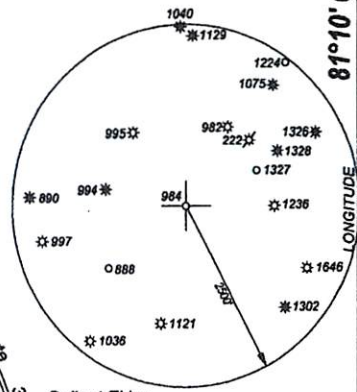
1707300984P

80°10'30.5" (81.17513) 2380'

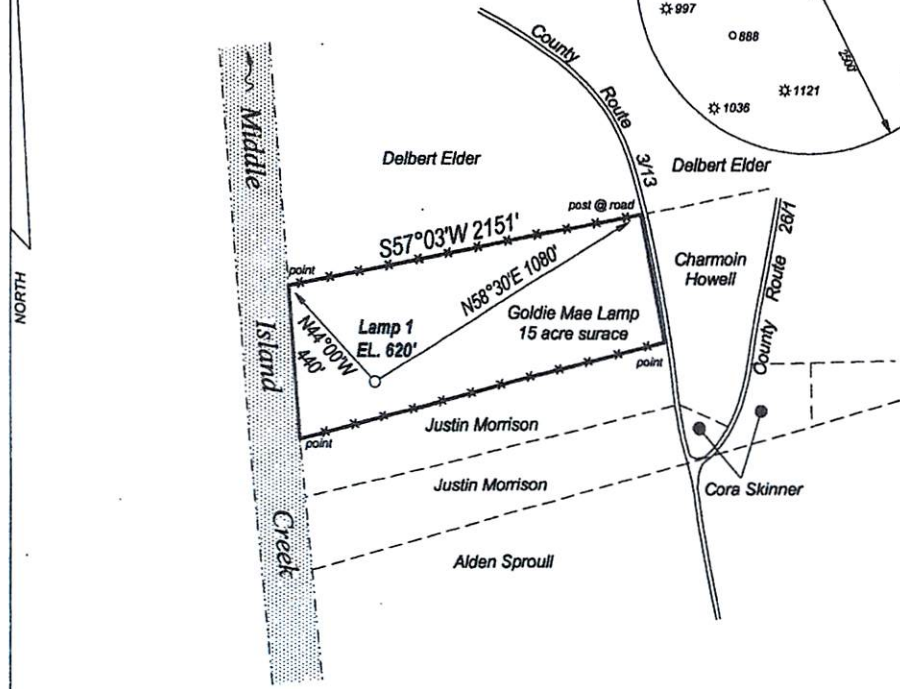
LATITUDE 39°25'00"

CLIFFORD LAMP 17 ACRE LEASE

Lamp # 1
UTM NAD 83
17 S 0484438
4361696

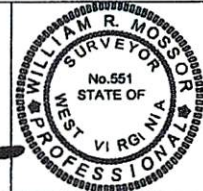


81°10'00"
4370'
39°24'16.6" (39.40461)



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY ORIGINAL
PROVEN SOURCE OF ELEVATION ELEV. 620'
API 47-073-0984

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND ENFORCED BY THE DEPARTMENT OF ENERGY.
[Signature]
PROFESSIONAL SURVEYOR: 551



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

DATE NOVEMBER 19TH, 2010
OPERATORS WELL NO. LAMP # 1

API 47 - 073 - 0984P
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF GAS) PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 620' WATER SHED MIDDLE ISLAND CREEK
DISTRICT UNION COUNTY PLEASANTS QUADRANGLE RAVEN ROCK

SURFACE OWNER GOLDIE MAE LAMP ACREAGE 15
OIL & GAS ROYALTY GOLDIE MAE LAMP, ET AL. LEASE AC. 17

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____
FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____
PERFORATE NEW FORMATION _____
OTHER PHYSICAL CHANGE IN WELL SQUEEZE CEMENT & RECOMPLETE THE SQUAW SAND
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

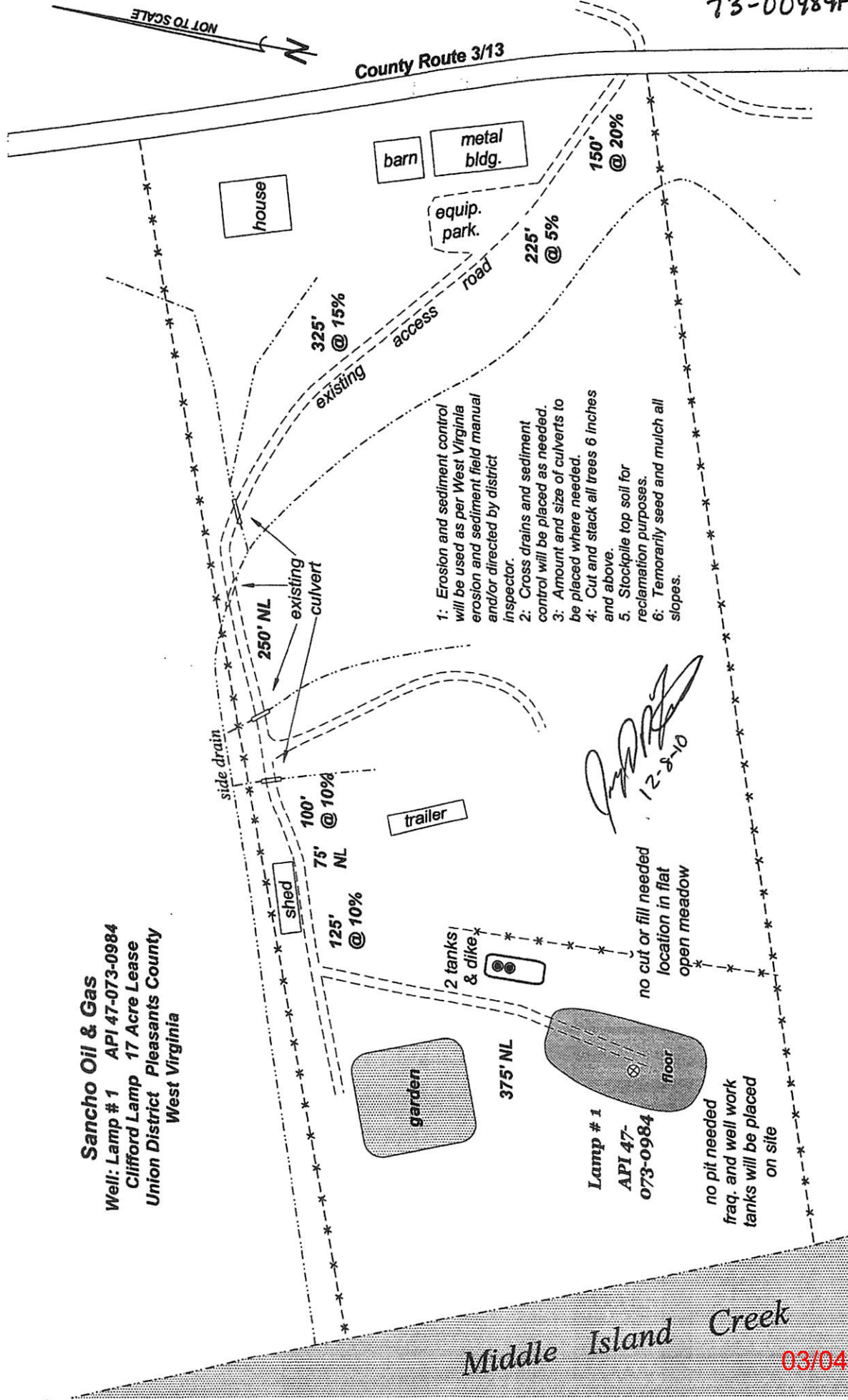
TARGET FORMATION SQUAW SAND ESTIMATED DEPTH 1460' TO 1470'

WELL OPERATOR SANCHO OIL & GAS DESIGNATED AGENT LOREN BAGLEY
ADDRESS P. O. BOX 179 ADDRESS P. O. BOX 179
ST. MARYS, WV 26170 ST. MARYS, WV 26170

FORM WW-6

COUNTY NAME
PERMIT

03/04/2022



Sancho Oil & Gas
Well: Lamp # 1 API 47-073-0984
Clifford Lamp 17 Acre Lease
Union District Pleasants County
West Virginia

- 1: Erosion and sediment control will be used as per West Virginia erosion and sediment field manual and/or directed by district inspector.
- 2: Cross drains and sediment control will be placed as needed.
- 3: Amount and size of culverts to be placed where needed.
- 4: Cut and stack all trees 6 inches and above.
- 5: Stockpile top soil for reclamation purposes.
- 6: Temporarily seed and mulch all slopes.

[Signature]
12-8-10

no cut or fill needed
location in flat
open meadow

no pit needed
frag. and well work
tanks will be placed
on site

Middle Island Creek



IV-35
(Rev 8-81)

Date Feb. 22, 1982
Operator's
Well No. 1
Farm Clifford Lamp #1
API No. 47 - 073 - 0984

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 620' Watershed
District: Union County Pleasants Quadrangle

COMPANY Ridgewood Resources, Inc.
ADDRESS Box 157, Reno, Ohio 45773
DESIGNATED AGENT David Clovis
ADDRESS Box 288, Parkersburg, WV 26101
SURFACE OWNER Clifford Lamp
ADDRESS Route 2, St. Marys, WV 26170
MINERAL RIGHTS OWNER Clifford Lamp
ADDRESS Route 2, St. Marys, WV 26170
OIL AND GAS INSPECTOR FOR THIS WORK Phillip Tracey
ADDRESS Route 23, Alma, WV
PERMIT ISSUED 7-17-81
DRILLING COMMENCED 8- 3-81
DRILLING COMPLETED 8-13-81
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	324	324	125 sxs
7			
5 1/2			
4 1/2	3800	3800	360 sxs
3			
2			
Liners used			

CTS

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 1893-3820 feet
Depth of completed well 3820 feet Rotary AX / Cable Tools
Water strata depth: Fresh 100 feet; Salt 598 feet
Coal seam depths: 98 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3059-3770 feet
Gas: Initial open flow NA Mcf/d Oil: Initial open flow None Bbl/d
Final open flow 80 Mcf/d Final open flow None Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 575 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation None Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 3059' to 3770' K.B. with 29 holes
Break down with 1500 gal. HCL and 253 MSCF Nitrogen.
Fracture with 1,630 MSCF nitrogen

D.T.D. - 3827'
L.T.D. - 3814'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Pittsburgh Coal			40	45	
Lower Dunkard Sand			146	202	Water
Big Dunkard Sand			598	614	Water
Cow Rin Sand			712	785	Water
First Salt Sand			880	927	Water
Third Salt Sand			998	1110	Gas
Maxton Sand			1138	1200	Water
Maxville Limestone			1230	1324	
Big Injun Sand			1324	1450	Water
Squaw Sand			1460	1471	Water
Berea Sand			1825	1826	Oil & Gas
Bedford Shale			1826	1893	
Fifth Sand			2222	2232	Gas
TOTAL DEPTH				3827	

(Attach separate sheets as necessary)

Ridgewood Resources

Well Operator

By:

Date: Feb. 22, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

03/04/2022

4707300984P



Select County: (073) Pleasants (Check All)

Enter Permit #: 00984

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 73 Permit = 00984

Report Time: Tuesday, February 01, 2022 11:08:54 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4707300984	Pleasants	984	Union	Raven Rock	St. Marys	39.404851	-81.174726	484956.8	4361719.4

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PI
4707300984	8/13/1981	Original Loc	Completed	Clifford Lamp		1				L. & M. Petroleum Co.		
4707300984	4/6/2011	Drilled Deeper	Completed	Goldie Mae Lamp		1	Clifford Lamp		Goldie Mae Lamp et al	Sancho Oil & Gas		Sc

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEI
4707300984	8/13/1981	8/3/1981	620	Ground Level	St. Marys	Lower Huron	Lower Huron	Development Well	Development Well	Gas w/ Oil Show	unknown	Acid+Frac	3827		
4707300984	4/6/2011	3/30/2011	620	Ground Level	St. Marys	Lower Huron	Squaw	Development Well	Development Well	Oil and Gas	Rotary	Fractured	4500		

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4707300984	8/13/1981	Water	Fresh Water	Vertical			100						0
4707300984	8/13/1981	Water	Salt Water	Vertical			598						0
4707300984	8/13/1981	Show	Gas	Vertical			1110	3rd Salt Sand	0	0			
4707300984	4/6/2011	Pay	Oil & Gas	Vertical	1462	Squaw	1472	Squaw					
4707300984	8/13/1981	Show	Oil & Gas	Vertical			1826	Berea Ss	0	0			
4707300984	8/13/1981	Show	Gas	Vertical			2232	Gordon	0	0			
4707300984	8/13/1981	Pay	Gas	Vertical	3059		3770	Lower Huron	0	80			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707300984	Ridgewood Resources, Inc.	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4707300984	Ridgewood Resources, Inc.	1982	9,018	0	562	1,211	419	490	503	804	967	791	1,062	1,005	1,204
4707300984	Ridgewood Resources, Inc.	1983	3,612	903	934	780	128	0	0	0	0	0	0	267	600
4707300984	Sancho Oil & Gas Corp.	1986	850	0	0	0	0	0	0	0	0	191	190	231	238
4707300984	Sancho Oil & Gas Corp.	1988	2,759	285	212	151	237	294	289	299	277	280	203	232	0
4707300984	Sancho Oil & Gas Corp.	1989	2,513	280	203	232	93	229	282	221	201	207	107	167	291
4707300984	Sancho Oil & Gas Corp.	1990	2,014	130	192	192	163	147	207	42	150	215	200	187	189
4707300984	Sancho Oil & Gas Corp.	1991	1,432	189	154				82	164	173	143	163	164	200
4707300984	Sancho Oil & Gas Corp.	1992	1,543	366	164	0	0	0	186	187	172	175	174	119	
4707300984	Sancho Oil & Gas Corp.	1993	1,896	168	105	143	130	150	161	134	148	179	190	213	175
4707300984	Sancho Oil & Gas Corp.	1994	2,029	111	106	187	168	195	181	216	195	171	166	167	166
4707300984	Sancho Oil & Gas Corp.	1995	2,184	144	144	144	193	193	180	180	194	252	229	165	166
4707300984	Sancho Oil & Gas Corp.	1996	1,945	149	199	149	176	176	176	169	169	170	137	137	138
4707300984	Sancho Oil & Gas Corp.	1997	2,076	150	139	140	157	157	157	239	240	174	174	174	175
4707300984	Sancho Oil & Gas Corp.	1998	1,779	104	105	105	173	172	173	172	173	172	143	144	143
4707300984	Sancho Oil & Gas Corp.	1999	1,810	119	109	116	127	160	165	176	250	200	155	113	120
4707300984	Sancho Oil & Gas Corp.	2001	474	39	40	38	38	41	40	39	38	36	38	44	43

4707300984

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4707300984	Original Loc	Pittsburgh coal	Well Record	40	Reasonable	5	Reasonable	620	Ground Level
4707300984	Original Loc	Bufflo Ss/1st Cow Rn	Well Record	146	Reasonable	56	Reasonable	620	Ground Level
4707300984	Original Loc	Mahonig Ss/Big Dunk	Well Record	598	Reasonable	16	Reasonable	620	Ground Level
4707300984	Original Loc	Lo Frprt Ss/Frprt Ss	Well Record	712	Reasonable	73	Reasonable	620	Ground Level
4707300984	Original Loc	1st Salt Sand	Well Record	880	Reasonable	47	Reasonable	620	Ground Level
4707300984	Original Loc	3rd Salt Sand	Well Record	998	Reasonable	112	Reasonable	620	Ground Level
4707300984	Original Loc	Maxton	Well Record	1138	Reasonable	62	Reasonable	620	Ground Level
4707300984	Original Loc	Big Lime	Well Record	1230	Reasonable	94	Reasonable	620	Ground Level
4707300984	Original Loc	Greenbrier Group	Well Record	1230	Reasonable	94	Reasonable	620	Ground Level
4707300984	Original Loc	Big Injun (Price&eq)	Well Record	1324	Reasonable	126	Reasonable	620	Ground Level
4707300984	Original Loc	Squaw	Well Record	1460	Reasonable	11	Reasonable	620	Ground Level
4707300984	Original Loc	Berea Ss	Well Record	1825	Reasonable	1	Reasonable	620	Ground Level
4707300984	Original Loc	UDev undf:Ber/LoHURN	Well Record	1826	Reasonable	1213	Reasonable	620	Ground Level
4707300984	Original Loc	Gordon	Well Record	2222	Reasonable	10	Reasonable	620	Ground Level
4707300984	Original Loc	Lower Huron	Well Record	3039	Reasonable	0	Reasonable	620	Ground Level

Wireline (E-Log) Information:

API	LOG_TOP	LOG_BOT	DEEPEST_FML	LOGS_AVAIL	SCAN	DIGITIZED	GR_TOP	GR_BOT	D_TOP	D_BOT	N_TOP	N_BOT	I_TOP	I_BOT	T_TOP	T_BOT	S_TOP	S_BOT	O
4707300984	100	3788		G,D,N,C	Y	N	100	3762	312	3770	312	3788							

Comment: *logs: caliper

Downloadable Log Images: We advise you to save the log image file to your PC for viewing. To do so, right-click the .tif image of interest and select the save option. Then you can direct the file to a location of your choice. Please note these images vary in size and some may take several minutes to download, especially if using a 56k or slower dialup connection.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click [here](#)

geologic log types:

- d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)
- e photoelectric adsorption (PE or Pe, etc.)
- g gamma ray
- i induction (includes dual induction, medium induction, deep induction, etc.)
- l laterolog
- m dipmeter
- n neutron (includes neutron porosity, sidewall neutron--SWN, etc.)
- o other¹
- s sonic or velocity
- t temperature (includes borehole temperature, BHT, differential temperature, etc.)
- z spontaneous potential or potential

mechanical log types:

- b cement bond
- c caliper
- o other¹
- p perforation depth control or perforate

¹other logs may include, but are not limited to, such curves as audio, bit size, CCL--casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

There is no Sample data for this well

WW-4A
Revised 6-07

4707300984P

1) Date: 1/11/2022
2) Operator's Well Number
Lamp #1

3) API Well No.: 47 - 073 - 00984

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Phil Lamp, Sr.</u>	Name <u>N/A</u>
Address <u>1854 Middle Island Creek RD</u>	Address _____
<u>St. Mary's WV 26170</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Doug Newlon</u>	(c) Coal Lessee with Declaration
Address <u>4060 Dutchman Rd.</u>	Name <u>N/A</u>
<u>Mcfarlan, WV 26148</u>	Address _____
Telephone <u>(304) 932-8049</u>	_____

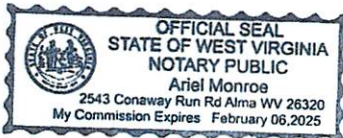
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Sancho Oil and Gas LLC
 By: Edna Monroe
 Its: Owner
 Address 2543 Conaway Run Rd
Alma WV 26320
 Telephone 304-758-0008



Subscribed and sworn before me this 14th day of January 2022
Ariel Monroe Ariel Monroe Notary Public
 My Commission Expires Feb 06, 2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/04/2022

SURFACE OWNER WAIVER

4707300984P

Operator's Well
Number

Lamp #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Edna M Monroe
Signature

Date 1/19/22

Name Edna M Monroe
By *Edna M Monroe*
Its *Edna M Monroe* Date 1-19-22

Signature

03/04/2022

WW-4B

API No.	<u>47-073-00984 P</u>
Farm Name	<u>Lamp</u>
Well No.	<u>Lamp #1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

03/04/2022

WW-9
(5/16)

4707300984P

API Number 47 - 073 - 00984
Operator's Well No. LAMP #1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Sancho Oil & Gas LLC OP Code _____

Watershed (HUC 10) Middle Island Creek Quadrangle Raven Rock

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Disposed of off site and contained in tanks

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: n/a

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Edna M Monroe

Company Official (Typed Name) Edna M Monroe

Company Official Title Owner

Subscribed and sworn before me this 14th day of January, 20 22

Ariel Monroe Ariel Monroe Notary Public

My commission expires Feb 06, 2025



03/04/2022

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed Less than 1 Prevegetation pH Unknown

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 400 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Fescue</u>	<u>40</u>
<u>Landino Clover</u>	<u>5</u>

Seed Type	lbs/acre
<u>Fescue</u>	<u>40</u>
<u>Landino Clover</u>	<u>5</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

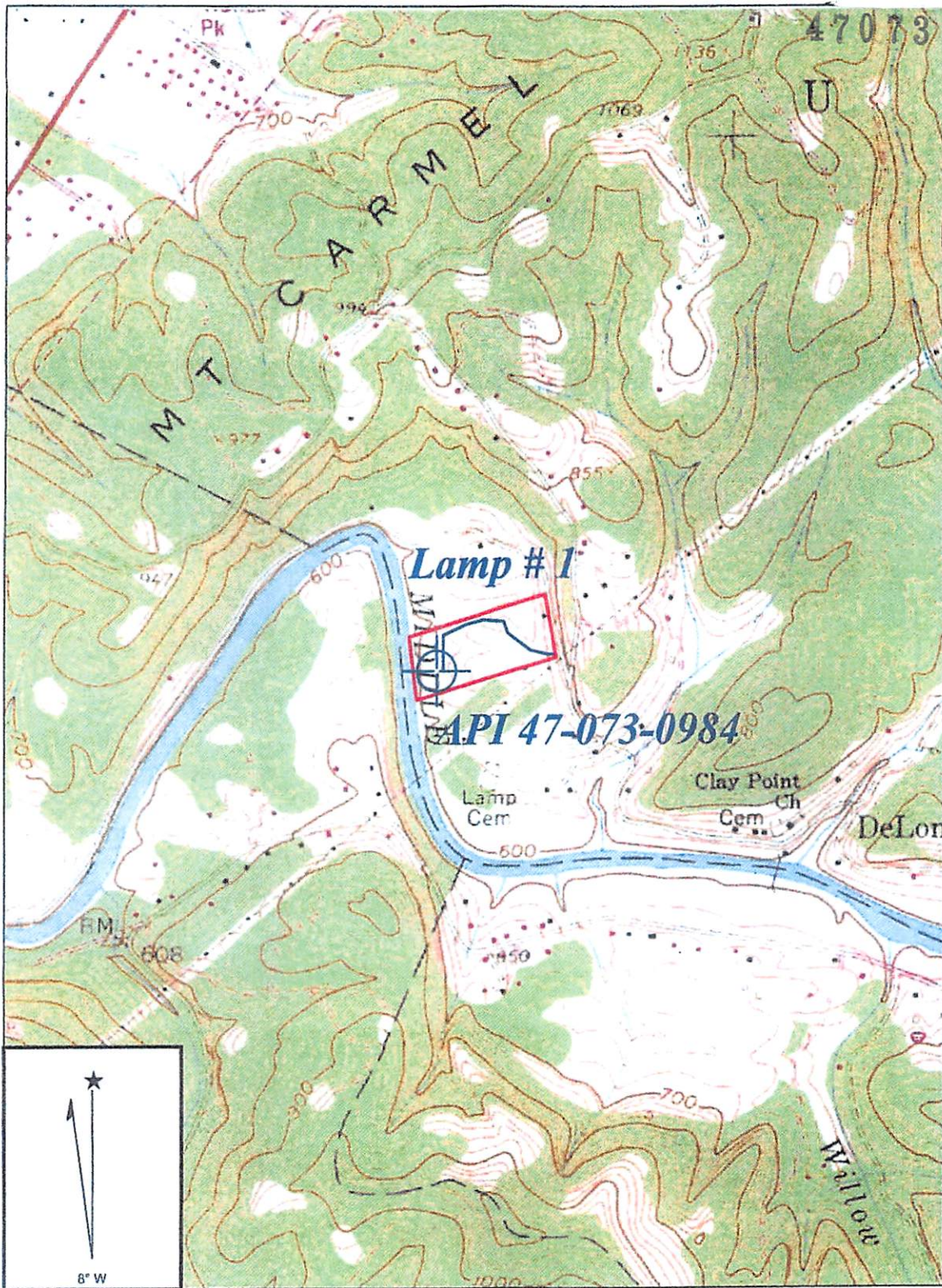
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newlon

Comments: Seed + mulch all disturbed areas.

Title: Oil & Gas Inspector Supervisor Date: 1/20/22

Field Reviewed? () Yes (X) No



4707300984P

Copyright (C) 1997, Maptech, Inc.

RAVEN ROCK QUADRANGLE

SCALE 1" = 1000'

SANCHO OIL & GAS

WELL: LAMP # 2 API 47-073-0984
CLIFFORD LAMP 17 ACRE LEASE

UNION DISTRICT PLEASANTS COUNTY WEST VIRGINIA

03/04/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fwd: Plugging Vertical Well Work Permit API: 47-073-00984)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Feb 2, 2022 at 7:42 AM

To: muddergirl21@gmail.com, Douglas Newlon <douglas.c.newlon@wv.gov>, "vgorrell@assessor.state.wv.us" <vgorrell@assessor.state.wv.us>

Sancho,

Also, we received a phone call from a lady related to the person who signed the waiver that lives near this well that gets gas to heat their home from this well. Before I send this out, I want to make sure we fielded their question and sent it to the operator. When I talked with the woman, we had not gotten this application yet unless it was a different API she gave me. Her request was to not plug the well until after winter time in order for them to get setup with another heating/cooling source.

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-073-00984 - LAMP 1

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
Environmental Resource Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 41115
(304) 926-0452 fax
Wade.A.Stansberry@wv.gov

2 attachments **IR-8 Blank.pdf**
212K **47-073-00984 - Copy.pdf**
5405K

03/04/2022