



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

APR - 6 1981

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE March 30, 1981

Surface Owner W. C. Westbrook et ux

Company Ferrell Prior

Address Belmont, W. Va.

Address P.O. Box 1486, Parkersburg, W. Va.

Mineral Owner Davis Worth, et al

Farm Taylor Acres 104.34

Address Williamstown, W. Va.

Location (waters) Sled Run

Coal Owner N/A

Well No. Two Elevation 961

Address N/A

District Jefferson County Pleasants

Coal Operator N/A

Quadrangle Willow Island 7.5

Address N/A

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-9-81.

INSPECTOR  
TO BE NOTIFIED Phillip Lee Tracy

ADDRESS Rt. 23 Alma, W. Va. 26320

PHONE 758-4573

*[Signature]*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 6 1981 by Robert Taylor made to Santa Fe Drilling Corp. and recorded on the 2 day of March 1981, in Pleasants County, Book 161 Page 477

X NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours, Ferrell Prior  
(Sign Name) *[Signature]*  
Well Operator

P. O. Box 1486  
Street  
Parkersburg  
City or Town  
West Virginia 26101  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-073-1160

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by \_\_\_\_\_

BLANKET BOND



**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO   X   DRILL        DEEPEN        FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known)  
 NAME Gene Stalnaker, Inc.  
 ADDRESS P. O. Box 178  
462-5701  
 TELEPHONE

RESPONSIBLE AGENT:  
 NAME Ferrell Prior  
 ADDRESS P.O. Box 1486, Parkersburg, W. Va.  
485-7418  
 TELEPHONE

ESTIMATED DEPTH OF COMPLETED WELL: 4000 Rotary   X   ROTARY   X   CABLE TOOLS  
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale

TYPE OF WELL: OIL        GAS        COMB.   X   STORAGE        DISPOSAL         
 RECYCLING        WATER FLOOD        OTHER       

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT LIFT UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	250	250	To surface
7			
5 1/2			
4 1/2		4000	250 sks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 70 FEET SALT WATER        FEET

APPROXIMATE COAL DEPTHS N/A

IS COAL BEING MINED IN THE AREA? N/A BY WHOM?       

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for        Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the        Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company  
 Official Title

BLANKET BOND



485-7410  
Roy

Date MARCH 29 1981 #462  
Well No. TWO TAYLOR  
API No. 47 - 073 - 1160

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name FERRILL PRIOR Designated Agent SAME  
Address 20. Box 1986 PARKERSBURG WV Address \_\_\_\_\_  
Telephone 304-465-7419 Telephone \_\_\_\_\_  
Landowner L.C. WESTBROOK Soil Cons. District UPPER OTTO VALLEY SCD  
Revegetation to be carried out by PRIOR OIL COMPANY (Agent)  
This plan has been reviewed by Upper Office SCD. All corrections  
and additions become a part of this plan. 4/6/81 (Date) Kenneth L. Mason (SCD Agent)

Access Road  
Structure OPEN DRAINAGE (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual 1.7  
Structure Cross Drain (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual 1.4  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Location  
Structure DIVERSION (1)  
Material \_\_\_\_\_  
Page Ref. Manual 1.9  
Structure \_\_\_\_\_  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

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OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.  
All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Revegetation

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch 3/4" (2) Tons/Acre  
Seed\* TAUFEUCUE 45 lbs/acre  
ROUND LEAFED 1 lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/Acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch \_\_\_\_\_ Tons/Acre  
Seed\* \_\_\_\_\_ lbs/acre

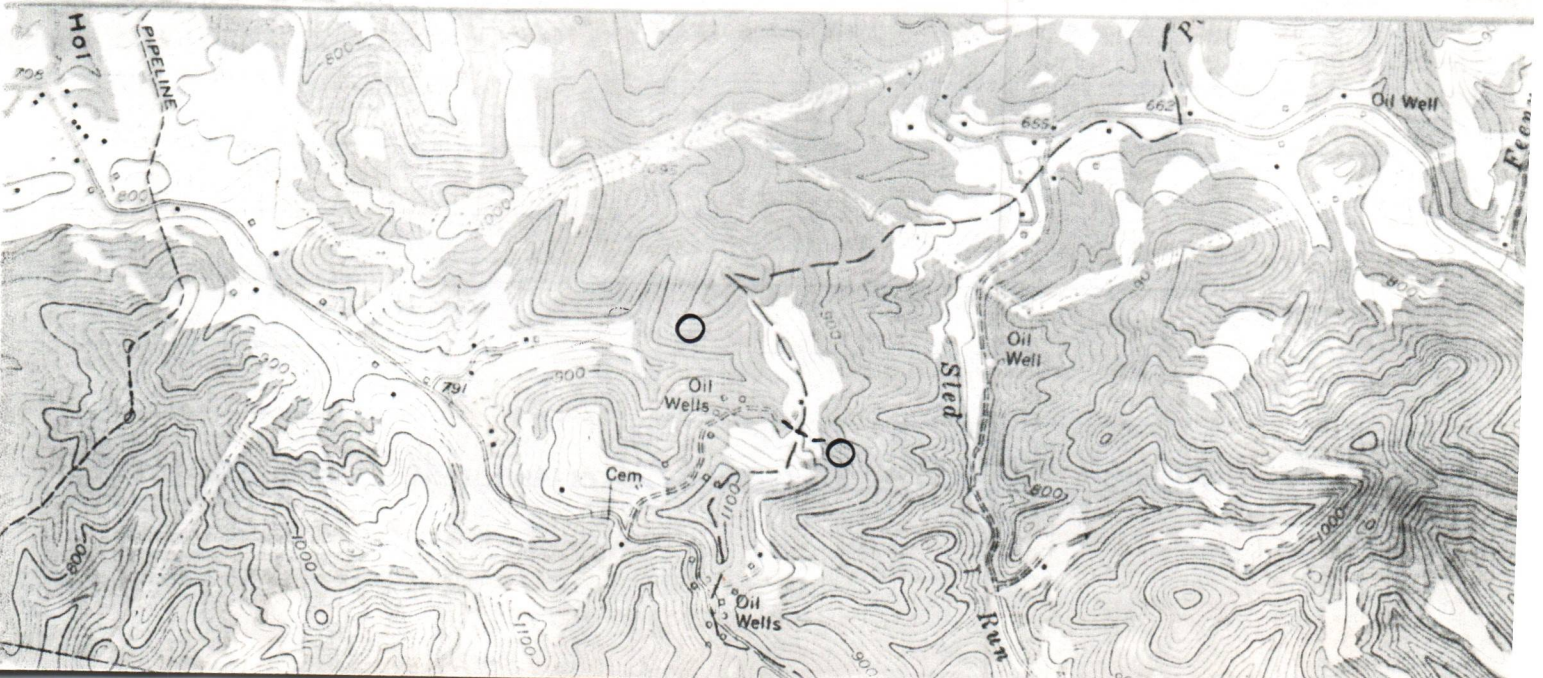
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle WILLOW ISLAND 7.

Legend:

⊕ Well Site

— Access Road





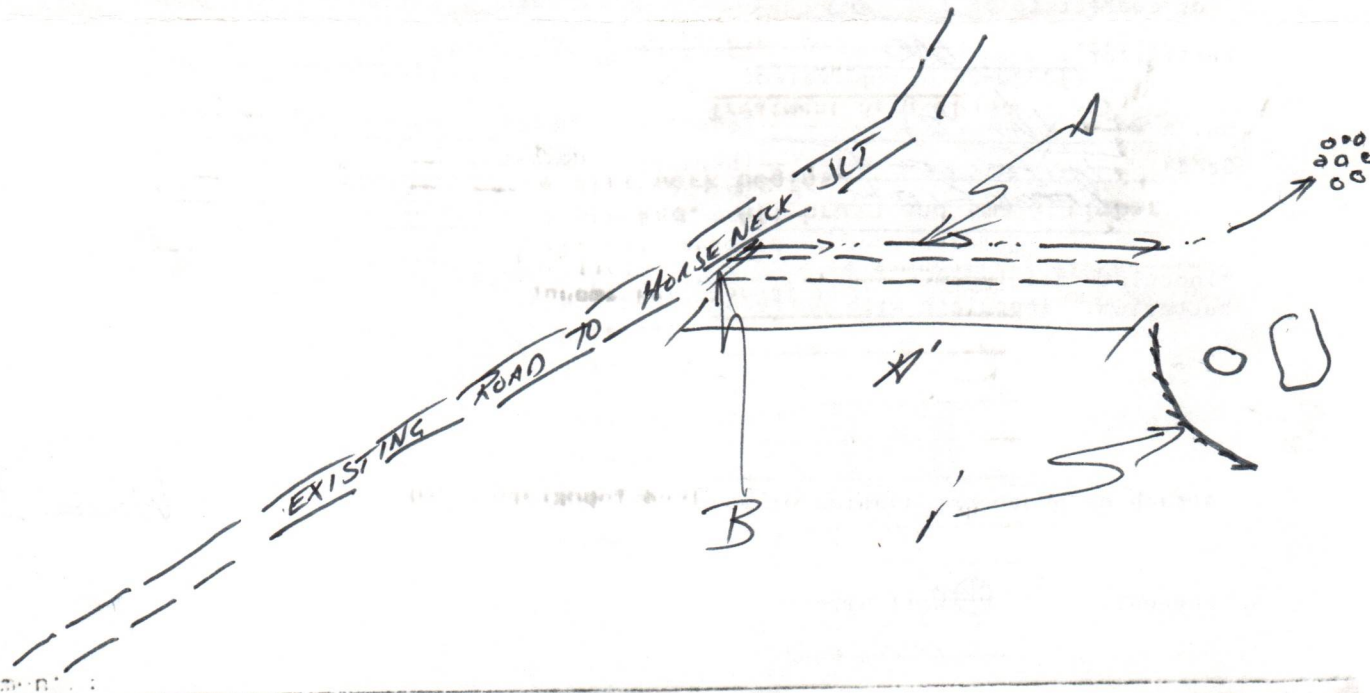
Well Site Plan

- |                          |  |            |  |
|--------------------------|--|------------|--|
| Legend: Property Boundry |  | Diversion  |  |
| Road                     |  | Spring     |  |
| Existing Fence           |  | Wet Spot   |  |
| Planned Fence            |  | Building   |  |
| Stream                   |  | Drain Pipe |  |
| Open Ditch               |  | Waterway   |  |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

FINAL APPROVEMENT BY INSPECTOR

Inspector: \_\_\_\_\_



Slope of A = 0.5%

*James C. [Signature]* P.O. Box 1488, Parkersburg WV

304-425-7415  
Phone Number





**RECEIVED**

SEP 6 - 1984

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division DEPT. OF MINES**

**WELL RECORD**

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb.   
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Willow Island 7.5

Permit No. 47-073-1160

Company <u>Ferrell Prior</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P.O. Box 1486, Parkersburg, W. Va.</u>				
Farm <u>Taylor</u> Acres <u>104.34</u>				
Location (waters) <u>Calf Creek</u>				
Well No. <u>Two (2)</u> Elev. <u>961</u>				
District <u>Jefferson</u> County <u>Pleasants</u>				
The surface of tract is owned in fee by <u>L. C. Westbrook, et ux</u>				
Address <u>Belmont, W. Va.</u>				
Mineral rights are owned by <u>Davis Worth et al</u> Address <u>Belmont, W. Va.</u>				
Drilling Commenced <u>5/8/1981</u>				
Drilling Completed <u>5/14/1981</u>				
Initial open flow <u>980,000</u> cu. ft. <u>Show</u> bbls.				
Final production <u>980,000</u> cu. ft. per day <u>Show</u> bbls.				
Well open <u>4</u> hrs. before test <u>860</u> RP.				

Attach copy of cementing record.

Well treatment details:  
B-J Hughes 5/29/81

Coal was encountered at N/A Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 78 Feet 83 Salt Water None Feet \_\_\_\_\_  
Producing Sand Injun, Berea, Gordon Stray Depth 918-1012; 1398-1402  
Brown Shale 1638-1658

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	10		
Sand			10	25		
Shale			25	110		
Sand			110	135		
Shale			135	300		
Sand			300	335		
Shale			335	595		
Sand			595	660		
Shale			660	678		
Sand			678	712		
Shale			712	804		
Big Lime			804	918		
Big Injun			918	1012		
Shale			1012	1398	Oil and Gas	
Berea Sand			1398	1402		
Shale			1402	1508	Oil and Gas	
Gantz Sand			1508	1526		
Shale			1526	1638		
Gordon Stray Sand			1638	1658	Oil and Gas	
Shale			1658	1792		
Gordon Sand			1792	1830		
Shale			1830	2828	Oil and Gas	
Brown Shale			2828	3558		
Shale			3558	3600	Oil and Gas	
Total Depth			3600			

\* Indicates Electric Log tops in the remarks section.

(over)







**RECEIVED**

SEP 6 - 1984

Date: September 4, 19 8

Operator's Two (2)

Well No. \_\_\_\_\_

API Well No. 47 - 073 - 1160

State County Permit \_\_\_\_\_

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**DEPT. OF MINES**

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Ferrell Prior  
Address 4818 Rosemar Road  
Parkersburg, W. Va. 26101

DESIGNATED AGENT Ferrell Prior  
Address 4818 Rosemar Road  
Parkersburg, W. Va. 26101

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 4000 feet  
Perforation Interval 918 1012; 1398-1402 feet  
1613 1658

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE <u>6-10-1981</u>	TIME <u>7:00AM</u>	END OF TEST-DATE <u>6-11-1981</u>	TIME <u>7:00 AM</u>	DURATION OF TEST <u>24 hours</u>
TUBING PRESSURE <u>N/A</u>	CASING PRESSURE <u>860</u>	SEPARATOR PRESSURE <u>N/A</u>	SEPARATOR TEMPERATURE <u>N/A</u>	
OIL PRODUCTION DURING TEST <u>show</u> bbls.	GAS PRODUCTION DURING TEST <u>980,000</u> Mcf	WATER PRODUCTION DURING TEST & SALINITY <u>0</u> bbls. ppm.		
OIL GRAVITY <u>49</u>	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>Flowing</u> °API			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input checked="" type="checkbox"/>	
ORIFICE DIAMETER <u>1/8"</u>	PIPE DIAMETER (INSIDE DIAM.) <u>N/A</u>	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0) MEASURED _____ ESTIMATED <u>.68</u>
GAS GRAVITY (Air-1.0) <u>.68</u>	FLOWING TEMPERATURE <u>60</u>	GAS TEMPERATURE _____ °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
PRESSURE - _____ psia		

TEST RESULTS			
DAILY OIL <u>show</u> bbls.	DAILY WATER <u>None</u> bbls.	DAILY GAS <u>980,000</u> Mcf.	GAS-OIL RATIO <u>980</u> SCF/STB

Ferrell Prior  
Well Operator  
By: Ferrell Prior  
Its: Agent









State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

RECEIVED  
SEP 25 1984

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
September 18, 1984

COMPANY Prior Oil Company

PERMIT NO 073-1160

P. O. Box 1486

FARM & WELL NO L. C. Westbrook #2

Parkersburg, West Virginia 26101

DIST. & COUNTY Jefferson/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____✓_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____✓_____	_____
25.01	Necessary Equipment to Prevent Waste	_____✓_____	_____
23.04	Reclaimed Drilling Pits	_____✓_____	_____
23.05	No Surface or Underground Pollution	_____✓_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____✓_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____✓_____	_____
7.05	Identification Markings	_____✓_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED

*R. H. Foulkes*

DATE

*Sept 21, 1984*

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. ...*

Administrator-Oil & Gas Division

December 10, 1984

DATE



IV-27  
11/23/81



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: May 13 1982  
Well No: Taylor 2  
API NO: 47 073 1160  
State County Permit

**Oil and Gas Division**  
**NOTICE OF VIOLATION**

WELL TYPE: Oil  / Gas  Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow  /  
LOCATION: Elevation: 961 Watershed: Chalf Creek  
District: Jefferson County: Pleasant Quadrangle: Schultz  
WELL OPERATOR Priest Bilco DESIGNATED AGENT Ferrell & Priest  
Address P.O. Box 1486 Address P.O. Box 1486  
Parkersburg W. Va. Parkersburg W. Va.

The above well is being posted this 13 day of May, 1982, for a violation of Code 22-4-12B and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to Re Claim Roads & well site within 6 months*

RECEIVED

MAY 17 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 1, 1982 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther  
Oil and Gas Inspector  
Address Middlebourne  
W. Va. 26149  
Telephone: 758-4764



IV-27  
11/23/81



1160 ~~1560~~

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: May 13 1982  
Well No: Traylor 172  
API NO: 47-073-11-98116  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

(2)

WELL TYPE: Oil  Gas  Liquid Injection  / Waste Disposal   
Of "Gas" - Production  / Storage  / Deep  / Shallow   
LOCATION: Elevation: 9528961 Watershed: Calk Creek  
District: Grant County: Pleasants Quadrangle: Schully  
WELL OPERATOR Prior oil co DESIGNATED AGENT Ferrell L Prior  
Address P.O. Box 1486 Address P.O. Box 1486  
Parkersburg W.Va. 26101 Parkersburg W.Va. 26101

The above well is being posted this 13 day of May, 1982, for a violation of Code 22-4-7.03 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Identify wells Permit no

7/3/82  
Posted

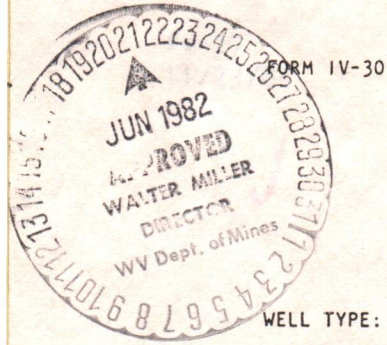
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 1, 1982 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther  
Oil and Gas Inspector  
Address Middlebourne W.Va. 26149  
Telephone: 758-4764





Date: June 16, 19 82  
Operator's Well Number Taylor 2  
API Well No. 47 - 073-1160  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste Disposal \_\_\_\_\_  
If "Gas" - Production  / Underground Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 961 Watershed: \_\_\_\_\_  
District: Jefferson County: Pleasant Quadrangle: Schully  
WELL OPERATOR: Prater Oil Co  
Address: 304 Union Trust Bldg Parkersburg W. Va.  
DESIGNATED AGENT: Ferrell K. Priday  
Address: 304 Union Trust Bldg Parkersburg W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 13, 19 82.

- Upon the expiration of a period of time originally fixed for abatement.
- \_\_\_\_\_ Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- \_\_\_\_\_ Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-12B heretofore found to exist on May 13, 19 82 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)  
no work on Re Claiming has been started

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- \_\_\_\_\_ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther  
Oil and Gas Inspector  
Address: Middlebourn  
W. Va.  
Telephone: 758-4764

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground Storage  / Deep  / Shallow )  
LOCATION: Elevation: \_\_\_\_\_ Watershed: Calf Creek  
District: Craig County: Pleasants Quadrangle: \_\_\_\_\_  
WELL OPERATOR Ferrell prior DESIGNATED AGENT Ferrell prior  
Address P.O. Box 1486 Address \_\_\_\_\_  
Parkersburg W.Va. 26101

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 23, 1983,

- \_\_\_\_ Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- \_\_\_\_ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on June 21, 1983, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order"  of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

well site is Re Claimed

RECEIVED  
AUG 24 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

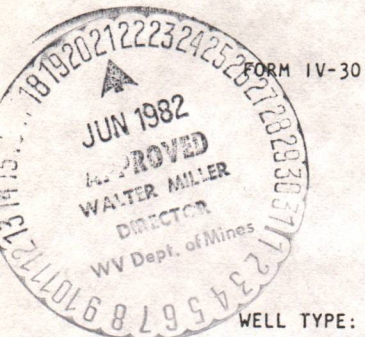
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Lowther  
Oil and Gas Inspector  
Address: \_\_\_\_\_  
Telephone: 758-4764









Date: June 16 19 82  
Operator's Well Number Taylor 2  
API Well No. 47 - 073 - 1160  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste Disposal \_\_\_\_\_ /  
If "Gas" - Production  / Underground  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 961 Watershed: \_\_\_\_\_  
District: Jefferson County: Pleasant Quadrangle: Schully  
WELL OPERATOR: Prater Oil Co  
Address: 304 Union Trust Bldg Parkersburg W. Va.  
DESIGNATED AGENT: Ferrell L. Priory  
Address: 304 Union Trust Bldg Parkersburg W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 13, 19 82.  
 Upon the expiration of a period of time originally fixed for abatement.  
\_\_\_\_ Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.  
\_\_\_\_ Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-12B heretofore found to exist on May 13, 19 82 by Form IV-27, "Notice of Violation"  /, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)  
no work on Re Claiming has been started

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- \_\_\_\_ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther  
Oil and Gas Inspector  
Address: Middlebourn  
W. Va.  
Telephone: 758-4764

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



June 16  
1903  
1150



304 Union Trust Bldg  
Fennell & Co  
304 Union Trust Bldg  
Fennell & Co

May 13 1903

May 13 1903

no work on the chimney has been started

Robert A. Fennell  
Fennell & Co  
W. No. 1  
758-4154



RECEIVED

JUN 23 1983



IV-27  
11/23/81

OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: June 21 1983  
Well No: 2  
API NO: 47-073-1160  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /

LOCATION: Elevation: 961 Watershed: sted Run  
District: Jefferson County: pleasant Quadrangle: willow Island

WELL OPERATOR Ferrill prior DESIGNATED AGENT Ferrill prior  
Address P.O. Box 11486 Address P.O. Box 11486  
Parkersburg W.Va. 26101 Parkersburg W.Va. 26101

The above well is being posted this 21 day of June, 1983, for a violation of Code 22-4-12B and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to Re Claim well site within 6 months after completion of Drilling*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 28, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther  
Oil and Gas Inspector

Address Middlebourne  
W.Va. 26149

Telephone: 758-4764



cm

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JUL -1 1983

FORM IV-30

OIL & GAS DIVISION  
DEPT. OF MINES

Date: June 29, 1983

Operator's Well Number 2

API Well No. 47 - 073 - 1160  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
If "Gas" - Production  / <sup>Underground</sup>Storage  / Deep  / Shallow

LOCATION: Elevation: 960 Watershed: Wood Run  
District: Jefferson County: Pleasant Quadrangle: Willow Island

WELL OPERATOR: Ferrell prior  
Address: P.O. Box 1486 Parkersburg W. Va. 26101

DESIGNATED AGENT: Ferrell prior  
Address: P.O. Box 1486 Parkersburg W. Va. 26101

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on June 29, 1983.

- Upon the expiration of a period of time originally fixes for abatement.
- Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-12.3 heretofore found to exist on June 21, 1983 by Form IV-27, "Notice of Violation"  /, Form IV-28, "Imminent Danger Order"  / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*Failure to Re Claim well site within 6 months after completion of Drilling*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Louthen  
Oil and Gas Inspector  
Address: Midalebourne  
W. Va. 26149  
Telephone: 758-4764

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)