



1) Date: March 1, 1983, 19
 2) Operator's Well No. R.E. Cornell #1(Revised)
 3) API Well No. 47 073 1603
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
#1 - 17th Street
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas (Revised Location)
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: --966-- 1080' Watershed: _____
 District: _____ County: Pleasants Quadrangle: Schultz 7-1/2"
 6) WELL OPERATOR Beacon Resources Corp. 11) DESIGNATED AGENT Walter Allen
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
 7) OIL & GAS ROYALTY OWNER Ralph E. Cornell 12) COAL OPERATOR _____
 Address 123 Par Metta Crest Address _____
Waverly, W. Va.
 Acreage 24 Acs.
 8) SURFACE OWNER Ralph E. Cornell 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 123 Parmetta Crest Name _____
Waverly, W. Va. Address _____
 Acreage 24 Acs. Name _____
 9) FIELD SALE (IF MADE) TO: Address _____
 Address Consolidated Gas Co.
 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther Address _____
 Address Middlebourne, W. Va.
 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 16) GEOLOGICAL TARGET FORMATION, Speechly - Balltown MAR 3 1983
 17) Estimated depth of completed well, 4000' feet
 18) Approximate water strata depths: Fresh, 400' feet; salt, 800' feet. OIL AND GAS DIVISION WV DEPARTMENT OF MINES
 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										
Fresh water	<u>8-5/8</u>					<u>850'</u>		<u>850'</u>		Kinds
Coal										Sizes
Intermediate										
Production	<u>4-1/2</u>					<u>TD</u>	<u>TD</u>	<u>4000'</u>		Depths set
Tubing										
Liners										Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
 23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
 My Commission Expires July 16, 1991

Signed: John E. Smittle
 Its: Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-073-1603 Date March 7 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 7, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>O.K. M.H.</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>1141</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____
Its _____



DATE 7 December 1982
WELL NO. Cornell #1 (REVISED)
API NO. 47 - 073 - 1603

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME Beacon Resources Corp.
ADDRESS P.O. Box 5370
Vienna, W. Va. 26105

DESIGNATED AGENT Walt Allen
ADDRESS P.O. Box 5370
Vienna, W. Va. 26105

Telephone (304) 422-0337

Telephone (304) 422-0337

LANDOWNER Ralph E. Cornell

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by Beacon Resources Corp. (Agent)

This plan has been reviewed by Walt Allen SCD. All corrections and additions become a part of this plan:

1/10/83
(Date)
William R. Mossor
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain (A)

Structure Diversion Ditch (

Spacing 45' To 400' (As Needed)

Material Soil

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure Rip-Rap (B)

Structure Rip-Rap

Spacing Same as Cross Drain

Material Logs-Hay Bales

Page Ref. Manual 2:9

Page Ref. Manual 2:9

Structure _____ (C)

Structure _____ **RECEIVED**

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

FEB 2 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* KY31 Tall Fescue 40 lbs/acre

Seed* KY31 Tall Fescue 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

Birdsfoot Trefoil 10 lbs/acre
lbs/acre

Birdsfoot Trefoil 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

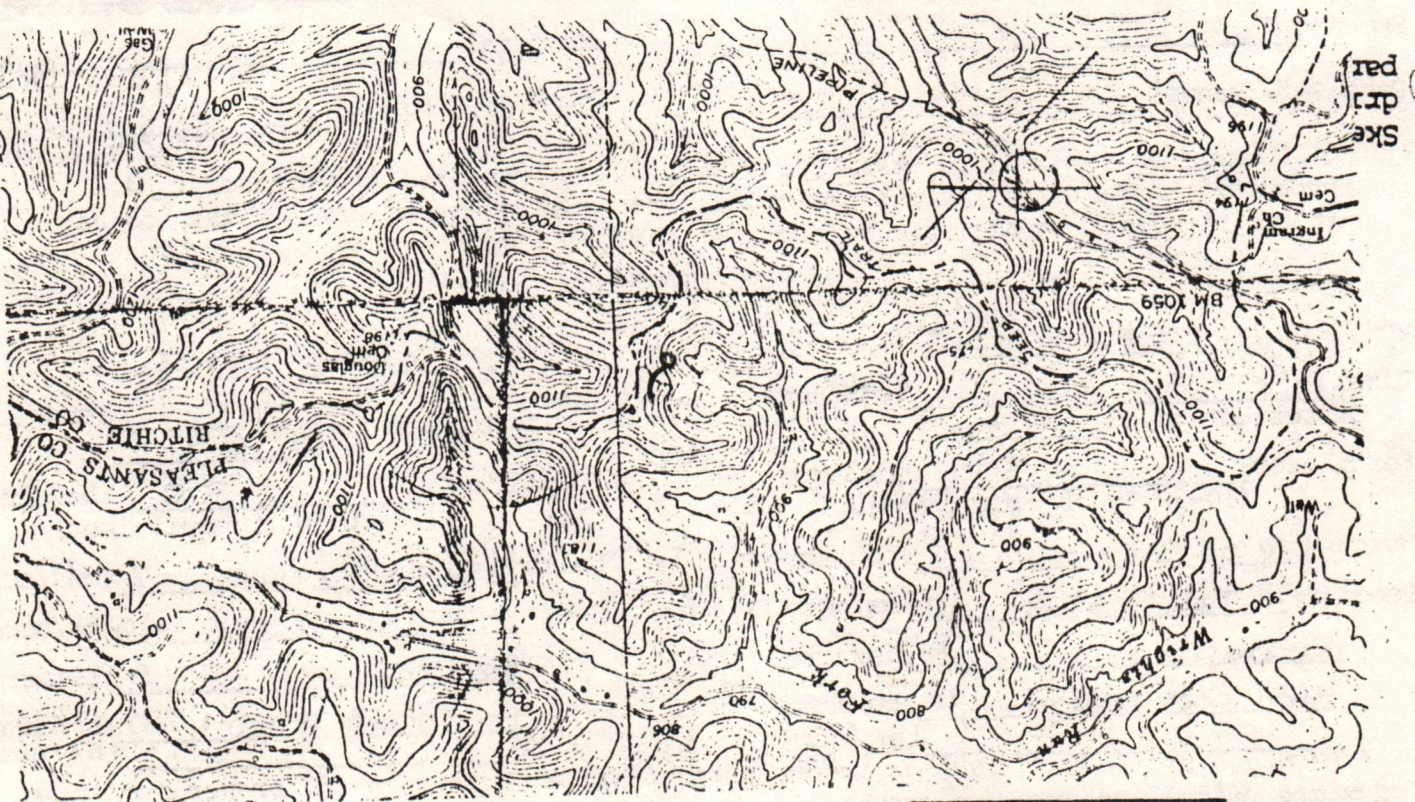
PLAN PREPARED BY William R. Mossor, L.L.S

ADDRESS 106 North Spring Street

Harrisville, W. Va. 26362

PHONE NO. (304) 643-4572

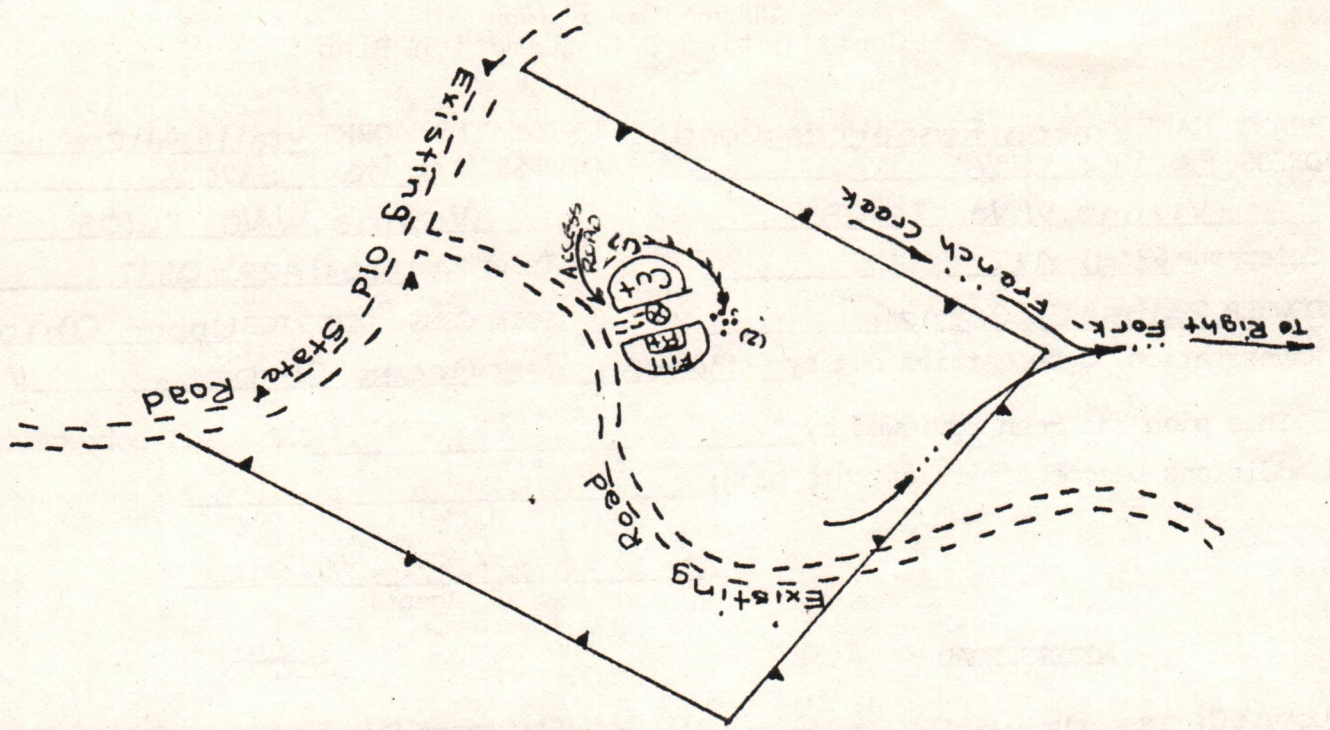
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ 7 1/2'



LEGEND
WELL SITE ⊕ ACCESS ROAD—

- LEGEND
- Property boundary ————▲———
 - Road = = = = =
 - Existing fence ————x———
 - Planned fence ————/———
 - Stream ~~~~~
 - Open ditch ————>.....>———

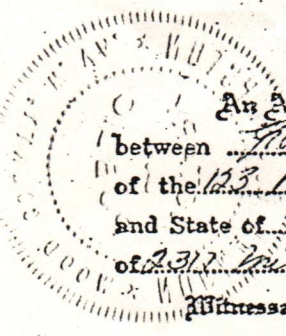
- Division ————|———
- Spring ○ ←
- Wet spot ⊕
- Building ■
- Drain pipe ————○———
- Waterway ————≡———



Comments: 1. Length of Access Road 50'
2. Brush and Trees to be Piled at Site

5.
4.
3.

Oil and Gas Lease No. 21



An Agreement Made this 23 day of August 1982
 between Ralph E. Cornell and Barbara O. Cornell
 of the 123 Pine Street, Alverly County of Wood
 and State of West Virginia Lessor 5 and Timothy E. Prime
 of 2317 Miller Ave, Belore State of Ohio Lessee

Witnesseth That the Lessor 5 in consideration of Ten \$10.00 Dollar5
 the receipt of which is hereby acknowledged, and of other valuable considerations do hereby demise and grant
 unto the lessee them heirs or assigns, all the oil and gas in and under the following
 described tract of land, and also the said tract of land for the purpose and with the exclusive right of operating
 thereon for said oil and gas, together with the right-of-way, the right to lay pipes over, and to use water from said
 premises, and also the right to erect, or remove, at any time, all property placed there by the lessee which tract
 of land is situated in District of Jefferson County of Pleasants
 and State of West Virginia and bounded and described as follows, to-wit:
 North by lands of H.A. Carpenter & E.E.L. Gibson
 East by lands of Richie Pleasants Co. line
 South by lands of Shirley Gibson / A. Bruce
 West by lands of Shirley Gibson
 containing 24 + or - acres, more or less.

To have and to hold the same unto the lessee them heirs and assigns for the terms and period of 1 year
 from the date hereof, and as much longer as oil or gas is found in paying quantities thereon, yielding and paying to
 the lessor 2 1/16 part of all the oil produced and saved from the premises,
 delivered free of expense into tanks or pipe lines to the lessor's credit, and should any well produce gas in sufficient
 quantities to justify the marketing, the lessor shall be paid at the rate of 1/16 dollars per
 year for such well, as long as the gas therefrom is sold.

In case no well shall be commenced on the above described premises within One year from
 the date hereof, this lease shall become null and void, and without any further effect whatever unless the lessee
 shall pay for the delay at the rate of _____ dollars
 per _____ thereafter, until a well shall be commenced.
 Such payment may be made in hand or by check.

And it is Further Agreed That the lessor, in consideration of the agreements of the lessee herein contained,
 agreed that the lessee, his heirs or assigns, may at any time surrender up this lease, by delivering same back to the
 lessor, his heirs or assigns, endorsed with a surrender thereof, signed by him, and be forever discharged and released
 from all moneys due or to become due and from all obligations accrued or to accrue under this lease, and thereupon
 this lease shall be and remain null and void, and of no further effect, and whatever moneys shall have been received
 by the lessor herein shall be retained by him.

Free gas for one dwelling
well site will be reclaimed as near as possible
to original condition

In Witness Whereof The said parties have hereunto set their hands and seals, the day and year first above
 written.

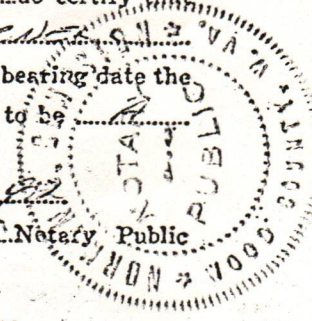
This instrument prepared by Timothy E. Prime

RECEIVED
 (SEAL)
 (SEAL)
 (SEAL)
 (SEAL)
 (SEAL)
 (SEAL)
 (SEAL)
 (SEAL)

Ralph E. Cornell (SEAL)
Barbara O. Cornell (SEAL)
 _____ (SEAL)
 _____ (SEAL)
 _____ (SEAL)
 _____ (SEAL)
 _____ (SEAL)

ACKNOWLEDGEMENT

State of West Virginia County of Wood To-wit:
 I, Ralph E. Casper a Notary of said County of Wood do certify that
Howard D. Carter whose name S signed to the writing above bearing date the
23 day of August 1982 has S this day acknowledged the same to be
 free act and deed before me in my said county.
 Given under my hand and notarial seal this 23 day of August 1982
Howard D. Carter Notary Public



State of _____ County of _____ Office _____ 19____

The foregoing writing and the certificate of acknowledgment were this day admitted to record in this office,
 Attest: _____

OIL AND GAS LEASE NO. 21

Acres _____

Agreement

FROM _____ TO _____

Date _____ 19____

Term _____ Years

LOCATION _____

Section No. _____

Received for Record _____ 19____

Recorded _____ 19____

Book _____ Page _____

County _____

THE DIVISION OF INTERESTS

RECEIVED FOR RECORD 8/24/82

AND RECORDED IN THE OFFICE OF
 THE CLERK OF THE COUNTY COURT
 OF PLEASANTS COUNTY, WEST VA

Rental \$ _____

Page 199 Fee \$ 3.00 Paid

Juda W. Hammett
 CLERK PLEASANTS COUNTY COURT.

ASSIGNMENT OF LEASE

Know all men by these presents, that _____
 for and in consideration of _____
 the sum of _____ Dollars,
 the receipt of which is hereby acknowledged, has this day transferred, conveyed and sold unto _____
 _____ interest in the foregoing lease.

WITNESS:

ACKNOWLEDGMENT OF TRANSFER

State of _____ County of _____ To-wit:
 I, _____ a _____ of said County of _____
 do certify that _____ whose name _____
 signed to the writing above bearing date the _____ day of _____ 19____
 _____ acknowledged the same to be _____ free act and deed before me in my said County.
 Given under my hand and notarial seal this _____ day of _____ 19____

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
 OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 8/24/82, at 9:45 AM
 presented for record in my office, and thereupon, together with the certificate thereto an-
 nexed, is admitted to record.

Teste: Juda W. Hammett Clerk,
 County Court of Pleasants County

Copy

An Agreement Made this 7th day of December, 1982, between
Emma Giboney, Mary J. Lamp and Denzil Lamp, her husband, Pauline Smith
and Aaron Smith, Jr., her husband, Searl H. Cox and Russell Cox, her
husband, Daniel P. Scadden and Esther Scadden, his wife, William K.
Winland and Minnie O. Winland, his wife, Gladys G. Poynter, Joseph
Scadden and Martha Gaynelle Scadden, his wife, Glady E. Bailey and
Richard Bailey, Freddie D. Scadden and Dorothy L. Scadden, his wife,
Carl E. Moore and Naomi R. Moore, his wife, Ora V. Scadden, Betty
Dutton and Paul E. Dutton, her husband,
parties of the first part and hereinafter called Lessors and
TIMOTHY E. PRINE, party of the second part and hereinafter called
Lessee.

WITNESSETH that the Lessors in consideration of Ten Dollars
(\$10.00), the receipt of which is hereby acknowledged, and of other
valuable considerations do hereby demise and grant unto the lessee
their heirs or assigns, all the oil and gas in and under the following
described tract of land, and also the said tract of land for the
purpose and with the exclusive right of operating thereon for said oil
and gas, together with the right-of-way, the right to lay pipes over,
and to use water from said premises, and also the right to erect, or
remove, at any time, all property placed there by the lessee which
tract of land is situated in District of Jefferson County of Pleasants
and State of West Virginia and bounded and described as follows, to-wit:

- North by lands of H. A. Carpenter and E & L Giboney
- East by lands of Ritchie/Pleasants County line
- South by lands of Shirley Giboney/A. Bowie
- West by lands of Shirley Giboney

containing 24, plus or minus, acres, more or less.

To have and to hold the same unto the lessee their heirs and
assigns for the terms and period of one (1) year from the date hereof,
and as much longer as oil or gas is found in paying quantities thereon,
yielding and paying to delivered free of expense into tanks or pipe
lines to the lessor's credit, and should any well produce gas in
sufficient quantities to justify the marketing, the lessor shall be
paid at the rate of 1/16 of the proceeds from the sale of said gas as
long as the gas therefrom is sold.

In case no well shall be commenced on the above-described premises
within one (1) year from the date hereof, this lease shall become null
and void, and without any further effect whatever unless the lessee
shall pay for the delay at the rate of _____ dollars
per _____ thereafter, until a
well shall be commenced. Such payment may be made in hand or by check

RECEIVED
DEC 27 1982

OIL & GAS DIVISION
DEPT. OF MINES

And it is further agreed that the lessor, in consideration of the agreements of the lessee herein contained, agreed that the lessee, his heirs or assigns, may at any time surrender up this lease, by delivering same back to the lessor, his heirs or assigns, endorsed with a surrender thereof, signed by him, and be forever discharged and released from all moneys due or to become due and from all obligations accrued or to accrue under this lease, and thereupon this lease shall be and remain null and void, and of no further effect, and whatever moneys shall have been received by the lessor herein shall be retained by him.

In witness whereof the said parties have hereunto set their hands and seals, the day and year first above written.

Emma Giboney (SEAL)

Mary J. Lamp (SEAL)

Dr J Lamp (SEAL)

Pauline Smith (SEAL)

Caron Smith (SEAL)

Seal H Coy (SEAL)

Richard Coy (SEAL)

Daniel P. Scadden (SEAL)

Esther Scadden (SEAL)

William K. Wheland (SEAL)

Minnie O. Winland (SEAL)

Gladys G. Parshley (SEAL)

Joseph Scadden (SEAL)

Martha Gaynelle Scadden (SEAL)

Gladys E. Bailey (SEAL)

Richard W. Bailey (SEAL)

Freddie D. Scadden (SEAL)

Anthony L. Scadden (SEAL)

Carl E. Moore (SEAL)

Naomi R. Moore (SEAL)

Arva V. Scadden (SEAL)

Betty Dutton (SEAL)

Paul E. Dutton (SEAL)

(SEAL)

(SEAL)

STATE OF West Virginia,

COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 7th day of December, 1982, by Emma Ghoney,
widow

My commission expires: July 7, 1992.

Linda J. Gauch
Notary Public

STATE OF West Virginia,

COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 10th day of December, 1982, by Mary Ann Lemp
and Donal Lemp, husband and wife.

My commission expires: July 7, 1992.

Linda J. Gauch
Notary Public

STATE OF West Virginia,

COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 10th day of December 1982, by Pauline Smith
and Aaron Smith husband and wife.

My commission expires: July 7, 1992.

Linda J. Gauch
Notary Public

STATE OF West Virginia,
COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 13th day of December, 1982, by Gladys J. Paupeter,
widow.

My commission expires: July 7, 1992.

Linda D. Gault
Notary Public

STATE OF West Virginia,
COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 13th day of December, 1982, by Joseph Sudden
Martha Kaynell Sudden, husband and wife.

My commission expires: July 7, 1992.

Linda D. Gault
Notary Public

STATE OF West Virginia,
COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 13th day of December, 1982, by Gladys E. Bailey
and Richard Bailey, husband and wife.

My commission expires: July 7, 1992.

Linda D. Gault
Notary Public

STATE OF West Virginia,

COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 10th day of December, 1982, by Pearl H. Cap and Russell Cap, husband and wife.

My commission expires: July 7, 1992.

Linda V. Gault
Notary Public

STATE OF West Virginia,

COUNTY OF Maranth, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 10th day of December, 1982, by Daniel Paul Scadden and Ether Scadden, husband and wife.

My commission expires: July 7, 1992.

Linda V. Gault
Notary Public

STATE OF West Virginia,

COUNTY OF Pleasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 10th day of December, 1982, by William K. Weiland and Minnie D. Weiland, husband and wife.

My commission expires: July 7, 1992.

Linda V. Gault
Notary Public

PERFORATED: 24 HOLES 3894'-4032'

FRACTURED: FORM. BROKE 2550# 1MM SCF N2
500 GAL. 15% HCL ACID

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
PENNSYLVANIA SYSTEMS			SURFACE	1784	
1ST COW RUN			1005	1030	
2ND COW RUN			1148	1194	
SALT SANDS			1200	1510	
MAXTON SANDSTONE			1520	1590	
GREENBRIER LIMESTONE			1670	1730	
BIG INJUN SANDSTONE			1784	1830	
SANDBURY SHALE			1990	2040	
SILTSTONE & SHALE			2060	4100	
				TD	BEREA-2054-2058 GANTZ-2168-2184 GORDAN-2278-2298 TIONA-3430-3485 SPEECHLY-BALLTOWN-3658-3720

(Attach separate sheets as necessary)

BEACON RESOURCES CORPORATION
Well Operator

By: KEN WHARTON

Date: 9-11-84

Note: Regulation 2.02(f) provides as follows:
The term 'log' or 'well log' shall mean a systematic
... including

STATE OF West Virginia,

COUNTY OF Putnam, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 20th day of December, 1982, by Betty D. Dutton and Paul E. Dutton, husband and wife.

My commission expires: May 8, 1984.

Beth Ann McHenry Jenkins
Notary Public

STATE OF _____,

COUNTY OF _____, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this ____ day of _____, 1982, by _____, husband and wife.

My commission expires: _____.

Notary Public

This instrument was prepared by Keith White, Bryant & White, Attorneys at Law, P. O. Box 176, St. Marys, West Virginia 26170

STATE OF West Virginia,
COUNTY OF Plasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 14th day of December, 1982, by Archie D. Scadden and Sarahy S. Scadden, husband and wife.

My commission expires: July 7, 1992.

Linda V. Gault
Notary Public

STATE OF West Virginia,
COUNTY OF Plasants, TO-WIT:

The foregoing instrument was executed before me in my said County and State, this 17th day of December, 1982, by Ora V. Scadden, widow.

My commission expires: May 8, 1984.

Beck Ann McHenry Markens
Notary Public

STATE OF West Virginia,
COUNTY OF Plasants, TO-WIT:

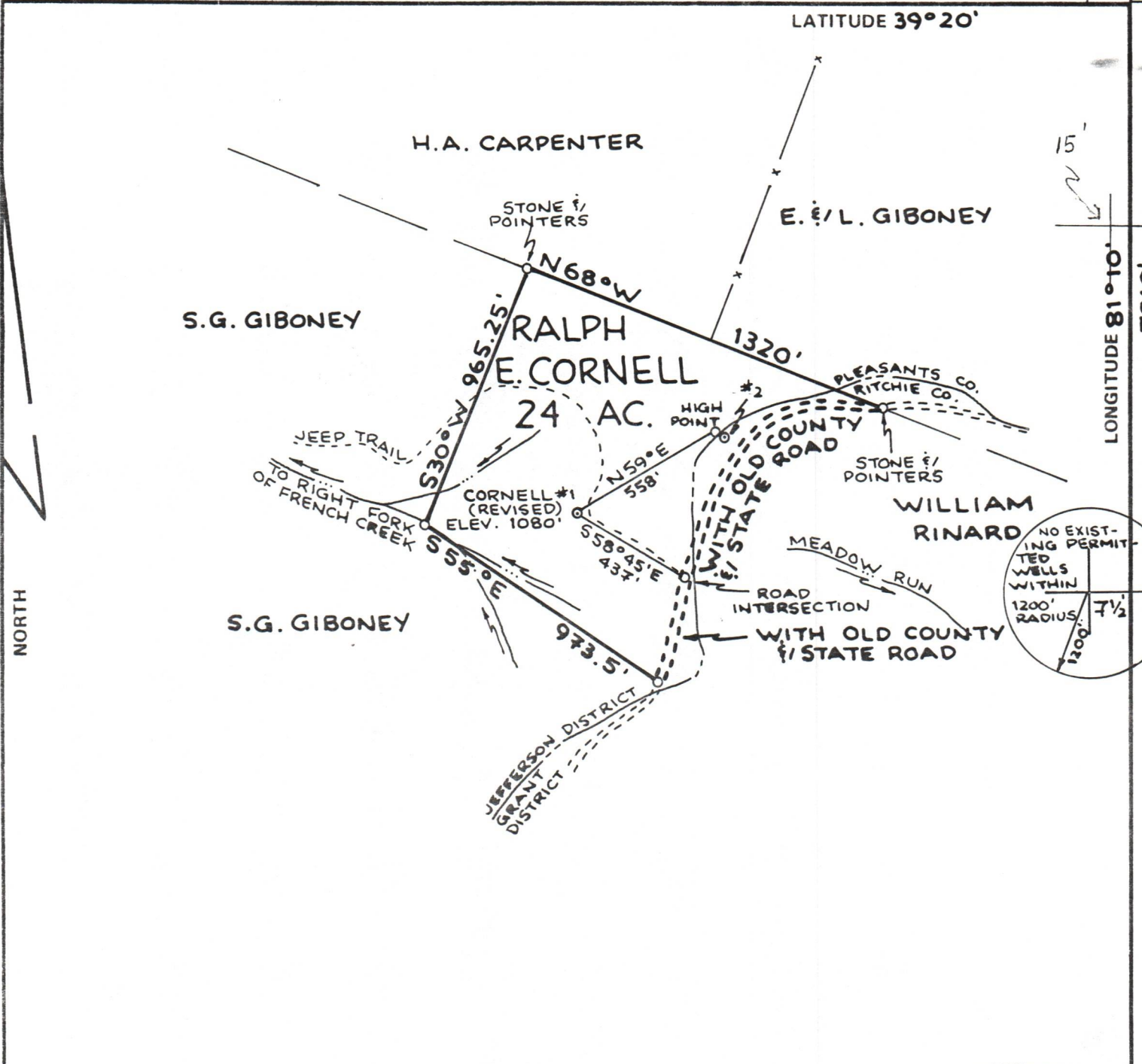
The foregoing instrument was executed before me in my said County and State, this 20th day of December, 1982, by Carl E. Moore and Naomi B. Moore, husband and wife.

My commission expires: May 8, 1984.

Beck Ann McHenry Markens
Notary Public

3-3-83

600'



FILE NO. _____
 DRAWING NO. _____
 SCALE **1"=500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **HIGH POINT ELEV. 1198'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William R. Glasser
 R.P.E. _____ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **11 FEBRUARY**, 19 **83**
 OPERATOR'S WELL NO. **CORNELL #1 (REVISED)**
 API WELL NO. **47 - 073 - 1603**
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION**

Formerly: Pleas-1587

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION **1080'** WATER SHED **RIGHT FORK OF FRENCH CREEK**
 DISTRICT **JEFFERSON** COUNTY **PLEASANTS**
 QUADRANGLE **SCHULTZ 7 1/2' QUAD.**
 SURFACE OWNER **RALPH E. CORNELL** ACREAGE **24**
 OIL & GAS ROYALTY OWNER **RALPH E. CORNELL** LEASE ACREAGE **24**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION **SPEECHLY-BALLTOWN** ESTIMATED DEPTH **4000'**
 WELL OPERATOR **BEACON RESOURCES** DESIGNATED AGENT **WALT ALLEN**
 ADDRESS **POST OFFICE BOX 5370 VIENNA, W.VA. 26105** ADDRESS **POST OFFICE BOX 5370 VIENNA, W.VA. 26105**

PLEAS. 1603

RECEIVED
OCT 12 1984
OIL & GAS DIVISION
DEPT. OF MINES

Operator's
Well No. R.E. CORNELL #1
API Well No. 47 - 073 - 10
State County Pa

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR BEACON RESOURCES CORPORATION
Address PO BOX 5370
VIENNA, WV 26105

DESIGNATED AGENT WALTER H. ALLEN
Address PO BOX 5370
VIENNA, WV 26105

GEOLOGICAL TARGET FORMATION: DEVONIAN SHALE Depth 4100
Perforation Interval 3894-4032

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Report)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA			
START OF TEST-DATE 3-26-83	TIME 11:00	END OF TEST-DATE 3-27-83	TIME 11:00 A
DURATION OF TEST 24 HRS			
TUBING PRESSURE 180#	CASING PRESSURE 320#	SEPARATOR PRESSURE 80#	SEPARATOR TEMPERATURE
OIL PRODUCTION DURING TEST 31 bbls.	GAS PRODUCTION DURING TEST 167 Mcf	WATER PRODUCTION DURING TEST & SALINITY	
OIL GRAVITY 54 °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) FLOWING		
MEASUREMENT METHOD			
FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKES <input checked="" type="checkbox"/>
ORIFICE DIAMETER .750	PIPE DIAMETER (INSIDE DIAM.) 2.067	NOMINAL CHOKE SIZE 17/64	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE STATIC	
DIFFERENTIAL 33"	STATIC 500#		
GAS GRAVITY (Air=1.0) .750	FLOWING TEMPERATURE NA	GAS GRAVITY (AIR=1.0) MEASURED ESTIMATED X	
24 HOUR COEFFICIENT	GAS TEMPERATURE NA °F		
24 HOUR COEFFICIENT			
PRESSURE -			
TEST RESULTS			
DAILY OIL 31 bbls.	DAILY WATER 0 bbls.	DAILY GAS 167 Mcf.	GAS-OIL RATIO 5.39 SCF/BBLS

BEACON RESOURCES CORPORATION
Well Operator

By: KEN WHARTON
Title: COMPLETIONS MANAGER

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-073-1603

Oil or Gas Well OIL&GAS
(KIND)

Company <u>BEACON RESOURCES</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>PARKERSBURG, WV 26101</u>	Size		
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: INSPECTED THIS LOCATION AND ACCESS ROAD WITH SAM HERSMAN, MIKE UNDERWOOD, AND CO. REP. JOHN SMITLEY.
INSPECTED VARIOUS TECHWELL LOCATIONS WITH THE ABOVE INSPECTORS.

5 JULY 1984

DATE

Glen P. Robinson
GLEN P. ROBINSON
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 9 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 073-1603

Oil or Gas Well _____
(KIND)

Company <u>BEACON RESOURCES INC.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County <u>Pleasant</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Status Report

Remarks: HAD A MEETING WITH BOB STEWART, TED, BOB LOWLER, SAM HERSMAN, GLEN, ON A ROAD PROBLEM WE HAVE WITH CO LINE ROAD PLEASANT AND RITCHIE - AND BEACON TRS. WANTING SOME HELP FROM OTHER COMPANIES THAT DRILL ON THAT SAME RD. SO SAM AND I WILL WORK WITH BEACON, AND STAWACKA, AND OTHERS AND GET IT FIXED UP. SOON - E HOPE -

7-5-84

DATE

Mike [Signature]



RECEIVED

OCT 30 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 22, 1984

COMPANY Beacon Resources Corporation

PERMIT NO 073-1603

#1 Seventeenth Street

FARM & WELL NO Ralph Cornell #1

Vienna, West Virginia 26105

DIST. & COUNTY Jefferson/Pleasant

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther

DATE oct 25, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Administrators-Oil & Gas Division

January 9, 1985

DATE



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k)(i))

CAUSE NO. 58-D

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp.:

- 47-073-1603 Reclamation -Abatement Date Extended - (6-1-84)
- 47-073-1605 Wasting Gas -Abatement Date (10-27-83)
- 47-073-1610 Wasting Gas -Abatement Date (11-28-83)
- 47-085-6241 Reclamation -Abatement Date Extended - (4-1-84)
- 47-085-6584 Venting Gas -Abatement Date (10-21-83)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 14th. day of December, 19 83.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *T.M. Streit*
 Theodore M. Streit, Administrator



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k) (i))

CAUSE NO. 94-D

ORDER NO. 1

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Beacon Resources Corporation

- ✓ 47-073-1603 Reclamation (12b) No IV-35 (8b) Abatement Date 6/1/84
- 47-073-1627 Reclamation (12b) Abatement Date 6/1/84
- 47-073-1628 Reclamation (12b) Abatement Date 5/28/84
- 47-073-1655 Reclamation (12b) Abatement Date 5/31/84
- 47-073-1657 Reclamation (12b) No IV-35 (8b) Abatement Date 5/23/84
- 47-085-6426 Reclamation Abatement Date 8/16/84
- 47-085-6490 Reclamation Abatement Date 8/16/84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g thru 22-4-1k of the Code.

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated.

Entered in Charleston, West Virginia, this 5th. day of September, 19 84.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *T. M. Streit*
 Theodore M. Streit, Administrator

IV-27
11/23/81

RECEIVED

SEP 6 - 1983



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Sept 2 1983
Well No: 2
API NO: 47-073 1603
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 1080 Watershed: French Creek
District: Jackson County: Pleasants Quadrangle: Schully
WELL OPERATOR Besch Resources DESIGNATED AGENT John Simpson
Address 1 Seventeenth St Address 1 Seventeenth St
Vienna W. Va. 26105 Vienna W. Va. 26105

The above well is being posted this 2 day of Sept, 1983, for a violation of Code 22-4-12B and/or Regulation 22-4-7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Reclaim well Road
Failure to Identify well with A P I number

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Sept 9, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149

Telephone: 758-4764

RECEIVED

OCT - 5 1983

Date: oct 3 1983
Operator's Well Number 1
API Well No.: No. 47 - 073 - 1603
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal / Underground
If "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 1080 / Watershed: French Creek
District: Jefferson / County: Pleasants / Quadrangle: Schully
WELL OPERATOR W. Beacom Reynolds
Address 17th Street W. Va
DESIGNATED AGENT: John Simons
Address: same

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on oct 3, 1983, 22-4-705
The violation of Code 22-4-15B, heretofore found to exist on Sept 2, 1983 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

well Roads Has not been Reclaimed
well Has not been Identified by API number

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne W. Va.
Telephone: 758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

DEPT. OF MINES
OIL & GAS DIVISION

Date: Dec 15, 1983
Operator's Well No. 1
API Well NO. 47 - 073 - 1603
State County Permit

RECEIVED
DEC 19 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Of "Gas" - Production / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1080 / Watershed: French Creek
District: Jefferson / County: Pleasant / Quadrangle: Schulley
WELL OPERATOR Beaton Resources / DESIGNATED AGENT John Lemons
Address Seventeenth St / Address same
Vienna, W. Va. 26103

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Dec 15, 1983.
The violation of Code 22-4-12B, heretofore found to exist on Sept 2, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated. Accordingly, the well operator is—

_____ required to continue the cessation of operations until the imminent danger is totally abated.
 granted an extension of time to totally abate the violation, until June 1, 1984.
This is the first second _____ / final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

R. A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149
Telephone 758-4764

RECEIVED

JUN 21 1984

Date: June 18 1984
Operator's Well Number: 1
API Well No.: No. 47 - 073 - 1603
State County Permit

OIL & GAS DIVISION DEPARTMENT OF MINES
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil [checked] Gas [checked] Liquid Injection [] Waste disposal []
Underground []
If "Gas" - Production [checked] Storage [] Deep [] Shallow [checked]
LOCATION: Elevation: 1080 Watershed: French Creek
District: Jefferson County: Pleasants Quadrangle: Schully
WELL OPERATOR: Beacon Reputures
Address: 1 Sevenblent St Vienna W. Va 26105
DESIGNATED AGENT: John J. Mitchell
Address: same

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on June 18, 1984.
The violation of Code 22-4-12 B, heretofore found to exist on Sept 2, 1983 by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order" of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim Road within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER:
Address:

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne W. Va.
Telephone: 758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 11 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 073-1603

Oil or Gas Well _____
(KIND)

Company <u>Beacon Resources Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Pleasant</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: *Make special inspection with Mike Underwood, Alan Robinson of Dept of Mines and John Smittle from Beacon Resources. Check out road leading from Twin Oaks to Pleasant Co. line, then out county line road to French Creek to about listed well. Found road impassable in one place. Beacon to help reclaim this road - but other oil companies who used this road is to be notified and are to help in reclaiming*

7-5-84
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

