

**RECEIVED**  
FILE COPY

AUG 10 1984



1) Date: August 7, 1984  
 2) Operator's Well No. Cunningham #5  
 3) API Well No. 47 073 1866  
 State County Permit

OIL & GAS DIVISION  
 DEPT. OF MINES  
 STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX / B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 888 868' Watershed: McKim Creek District: LaFayette County: Pleasants Quadrangle: Ben's Run 7.5 min
- 6) WELL OPERATOR Haught, Inc. 21500 Address: 4424 Emerson Ave. Parkersburg, WV 26104
- 7) DESIGNATED AGENT Warren R. Haught Address: Rt. 3 Box 14 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name: Robert Lowther Address: General Delivery Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR: Name: Haught, Inc. Address: 4424 Emerson Ave. Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate XX / Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ / Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Squaw
- 12) Estimated depth of completed well, 2200 feet
- 13) Approximate trata depths: Fresh, N/A feet; salt, N/A feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	K-55	20#	XX		968	968	Cemt to surf	by rule 15.05
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	10 1/2#	XX		2200'	XXXXXX 2200	500 ft.	Depths set
Tubing									as required by
Liners									rule 15.01
									Perforations
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-073-1866 Date August 10 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires August 10, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>74</u> <u>BLANKET</u>	Agent: <u>MU</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>515</u>
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*Margaret J. Hesse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



RECEIVED

AUG 10 1986



FORM IV-2(B)

FILE COPY

Reverse

1) Date: August 7, 1986
2) Operator's Well No.
3) API Well No.
4) State

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form fields for well location, operator, contractor, and geological target formation.

Table with columns for casing and tubing specifications, including conductor, fresh water, coal, intermediate, and production.

OFFICE USE ONLY

Form for recording dates of certain occurrences and follow-up inspections.

Form for recording other inspections, including application received, well work started, completion of drilling process, well record received, and reclamation completed.

Form for recording reasons for other inspections, including Reason: and Reason: fields.

05/10/2024





IV-9  
(Rev 8-82)

RECEIVED

AUG 10 1984

DATE July 21, 1984

WELL NO. Cunningham #5

API NO. 47 - 073 - 1866

State of West Virginia  
Department of Mines  
Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Haught Inc.

DESIGNATED AGENT Warren Haught

Address 4424 Emerson Ave Parkersburg, WV

Address Rt 3 Box 14 Smithville, WV 26178

Telephone 26104

Telephone \_\_\_\_\_

LANDOWNER Clayton Cunningham

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by Warren Haught (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 8-10-84

(Date)

Philip R. Brooks  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure (2) 24" CMP Culverts

(A)

Structure Diversion Ditch (1)

Spacing See Sketch

Material Soil

Page Ref. Manual 2-8

Page Ref. Manual 2-12

Structure \_\_\_\_\_

(B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_

(C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed\* Ky. 31 40 lbs/acre

Redtop 6 lbs/acre

Ladino Clover 3 lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed\* Ky. 31 40 lbs/acre

Redtop 6 lbs/acre

Ladino Clover 3 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 293 Ash Circle 05/10/2024

Davisville, WV 26142

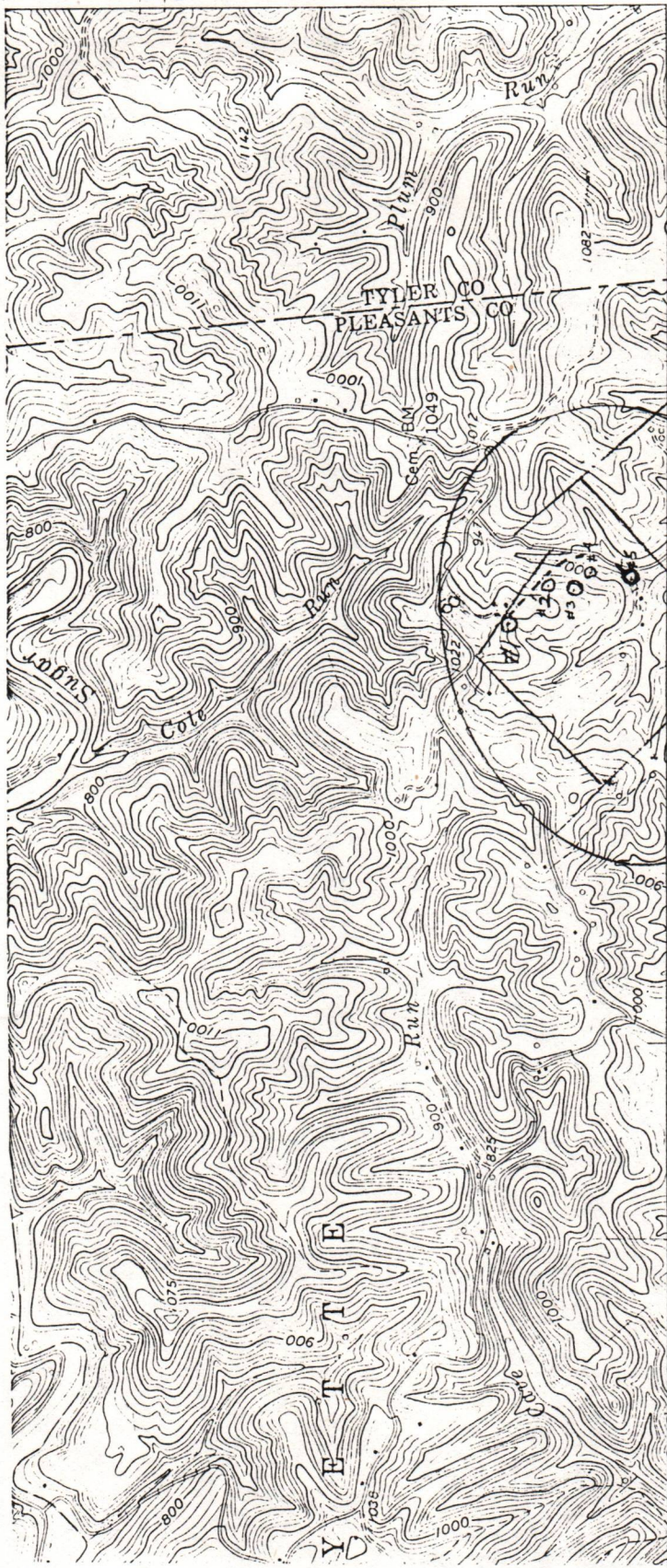
PHONE NO. 485-4633

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.









510 000 FEET  
(OHIO)

4359000m N.

39° 22' 30"  
81° 00'

2 420 000 FEET (OHIO)  
499000m E.

INTERIOR GEOLOGICAL SURVEY, WASHINGTON, D. C. - 1973

(PENNSBORO)  
4862 IV SW

ROAD CLASSIFICATION

- Heavy-duty
- Medium-duty
- Light-duty
- Unimproved dirt
- State Route

CUNNINGHAM  
#5



BENS RUN, W. VA. - OHIO

N3922.5 - W8100/7.5

1960

PHOTOREVISED 1972  
AMS 4762 I NE - SERIES V854

Revisions shown in purple compiled in cooperation with  
State of Ohio agencies from aerial photographs taken  
1972. This information not field checked

FINAL MAP ACCURACY STANDARDS  
SURVEY, WASHINGTON, D. C. 20242  
AND SYMBOLS IS AVAILABLE ON REQUEST

H. T. HALL CO. INC.  
3009 PROGRESSIVE AVE. S. E.

05/10/2024



RECEIVED

AUG 10 1984

1) Date: 8/2 1984  
2) Operator's Well No. Cunningham # 5  
3) API Well No. 47 093 1866  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

OIL & GAS DIVISION  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Clayton Cunningham  
Address 8701 Hedron, WV

(ii) Name  
Address

(iii) Name  
Address

5(i) COAL OPERATOR  
Address NONE

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name  
Address

Name  
Address NONE

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name  
Address NONE

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) DIVERSION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-i-(c) (1) through (4). (See reverse side for specifics.)

ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

David C. Jackson  
this 7 day of August, 1984.  
My commission expires 5-3, 1994.

Deborah L. Connor  
Notary Public, Wood County,  
State of W.V.

WELL OPERATOR HAUGHT, INC.  
By David Jackson  
Its WELL ADMINISTRATOR  
Address 4424 EMERSON AVE.  
PARKERSBURG WV 26104  
Telephone 304 424 5025

05/10/2024



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Clayton Cunningham	PR Tanzy + Assoc.	1/8	194	522
Operating Agreement PR Tanzy Assoc with Naught, Inc.				





1) Date: August 7, 19 84  
 2) Operator's Well No. Cunningham #5  
 3) API Well No. 47 State WV County Ben's Run Permit 1866

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage XX / Deep XX / Shallow XX)
- 5) LOCATION: Elevation: 866 Watershed: Mokim Creek  
 District: LaFayette County: Pleasants Quadrangle: Ben's Run 7.5 min
- 6) WELL OPERATOR Haught, Inc. 7) DESIGNATED AGENT Warren R. Haught  
 Address 4424 Emerson Ave. Address Rt. 3 Box 14  
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Robert Lowther Name Haught, Inc.  
 Address N General Delivery Address 4424 Emerson Ave.  
Middlebourne, WV 26149 Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper XX / Redrill XX / Stimulate XX /  
 Plug off old formation XX / Perforate new formation XX /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Squaw
- 12) Estimated depth of completed well, 2200 feet
- 13) Approximate strata depths: Fresh, N/A feet; salt, N/A feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes XX / No XX
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal	<u>8 5/8</u>	<u>K-55</u>	<u>20#</u>	<u>XX</u>		<u>968</u>	<u>968</u>	<u>Cemt to surf</u>	<u>by rule 15.05</u>
Intermediate									
Production Tubing	<u>4 1/2</u>	<u>J-55</u>	<u>10 1/2#</u>	<u>XX</u>		<u>2200</u>	<u>2200</u>	<u>500 ft.</u>	Depths set
Liners									Perforations: <u>as per log</u>
									Top <u>15.01</u> Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By: Margaret J. Haught

Its: \_\_\_\_\_

05/10/2024  
Coal Owner





1) Date: August 7, 1984  
 2) Operator's Well No. Cunningham #5  
 3) API Well No. 47 073 1866  
 State County Permit

**RECEIVED**

AUG 10 1984

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION  
 DEPT. OF MINES

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 868 868' Watershed: McKin Creek  
 District: LaFayette County: Pleasants Quadrange: Ben's Run 7.5 min
- 6) WELL OPERATOR Haught, Inc. 7) DESIGNATED AGENT Warren R. Haught  
 Address 4424 Emerson Ave. Address Rt. 3 Box 14  
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Robert Lowther Name Haught, Inc.  
 Address N General Delivery Address 4424 Emerson Ave.  
Middlebourne, WV 26149 Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate XX /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Squaw  
 12) Estimated depth of completed well, 2200 feet  
 13) Approximate trata depths: Fresh, N/A feet; salt, N/A feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No XX /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	<u>5/8</u>	<u>K-55</u>	<u>20#</u>	<u>XX</u>		<u>968</u>	<u>968</u>	<u>Cement to surf by rule 1505</u>		Sizes
Coal										
Intermediate										
Production	<u>4</u>	<u>J-55</u>	<u>10#</u>	<u>XX</u>		<u>2200</u>	<u>XXXXR2200</u>	<u>500 ft.</u>		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-073-1866

August 10

84

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
August 10, 1986

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

X Clayton Elzing Date: \_\_\_\_\_  
 (Signature)  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 (Signature)

**05/10/2024**  
 Surface Owner



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER OF "OIL AND GAS RECLAMATION NOTICE"

RECEIVED

AUG 10 1984

STATE OF West Virginia  
COUNTY OF Wood

073-1866

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of the attached "Oil and Gas Reclamation Notice" (Form IV-72) with respect to operator's Well No. Cunningham #4 located in Safayette District, Pleasant County, West Virginia, upon the person or organization named--

Clayton Cunningham

--by delivering the same in Pleasant County, State of West Virginia on the 9th day of August, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[ ]  Handing it to him  / her  / or, because he  / she  refused to take it when I offered it, by leaving it in his  / her  presence.

[ ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[ ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[ ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[ ] Handing it to the corporation's employee  / officer  / director  / attorney in fact  / named \_\_\_\_\_.

Pat Tanyan  
(Signature of person executing service)

Taken, subscribed and sworn before me this 9th day of August, 1984.  
My commission expires My Commission Expires May 3, 1994

Deborah L. Connor  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)







DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

No physical change

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
R.R., red, soft			0	25	
Lime Sand, gray, hard			25	59	
R.R., red, soft			59	79	Fresh Water 62'
Lime Sand, gray, hard			79	101	
R.R., red, med.			101	105	
Sand, Gray, hard			105	131	
R.R., red, soft			131	154	
Sand, gray, hard			154	184	
R.R., red, soft			184	203	
Sand, gray, med.			203	225	
R.R., Slate, red, gray, soft			225	246	
Sand, slate, gray, med.			246	273	
R.R., red, soft			273	299	
Slate, gray, soft			299	325	
sand, gray, hard			325	337	
R.R., red, med.			337	350	
Slate, gray, soft			350	355	
Sand, gray, hard			355	378	
Sand, Slate, gray, med.			378	419	
Sand, gray, med.			419	550	
Sand, gray, med.			550	706	
Lime. gray, hard			706	718	
Slate, gray, soft			718	741	
Sand, gray, med.			741	753	
Slate, gray, soft			753	860	
Cow Run Sands			860	920	Oil, trace of gas
Slate, gray soft			920	926	
R.R., red, soft			926	938	
Sand, gray, med.			938	955	
Slate, gray, soft			955	978	
Sand, Gray, med.			978	1006	
Slate, Gray, soft			1006	1050	

(Attach separate sheets as necessary)

Dominic Petroleum, Inc.

Well Operator

By: \_\_\_\_\_

Date: \_\_\_\_\_

*[Handwritten Signature]*

1-20-86

05/10/2024

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 20 1984

INSPECTOR'S WELL REPORT

Permit No. 073-1866

OIL & GAS DIVISION  
DEPT. OF MINES

Company Haughts INC  
 Address Smithville W. Va  
 Farm Cunningham  
 Well No. \_\_\_\_\_  
 District Lafayette County Pleasant  
 Drilling commenced Aug 14, 1984  
 Drilling completed \_\_\_\_\_ Total depth 420  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 20 feet 62 feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Aug 16, 1984  
DATE

R.A. Lowther  
DISTRICT WELL INSPECTOR  
05/10/2024



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

05/10/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 2 1 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1866

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Haight INC  
 Address Parkersburg  
 Farm Cunningham  
 Well No. 5  
 District Lafayette County Pleasant  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth 780  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>750</u>	<u>750</u>	
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

aug 17 1984  
DATE

R. A. Lowther  
DISTRICT WELL INSPECTOR  
05/10/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 22 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well  
(KIND)

Permit No. 073-1866

Company Hought Inc  
 Address Smithville w. Va  
 Farm Cunningham  
 Well No. 5  
 District Lafayette County pleasants  
 Drilling commenced \_\_\_\_\_  
 Drilling completed 8-18-84 Total depth 1050  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Aug 20, 1984  
DATE

R. A. Lowther  
DISTRICT WELL INSPECTOR

05/10/2024



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

05/10/2024  
DISTRICT WELL INSPECTOR



INSPECTOR'S PERMIT SUMMARY FORM

8-10-84

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT Lafayette  
QUADRANGLE \_\_\_\_\_  
COUNTY pleasant

API# 47-073-1866  
OPERATOR Haight INC  
TELEPHONE \_\_\_\_\_  
FARM Cunningham  
WELL # 5

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

DEPARTMENT OF ENERGY  
OIL AND GAS

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

JUN 13 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis                      ph \_\_\_\_\_      fe \_\_\_\_\_      cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released June 11, 1986

R. A. Lowther 05/10/2024  
Inspector's signature



API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



Violation No. V ~~86-2062~~

2072



VI-27

DEPARTMENT OF ENERGY  
OIL AND GAS

Date: Apr 4, 1986

Well No: 5

API NO: 47 - 073 1866  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS

APR 3 1986

NOTICE OF VIOLATION

Well TYPE: Oil \_\_\_ / Gas \_\_\_ Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow ✓ /

LOCATION: Elevation: 868 Watershed: \_\_\_\_\_  
District: Lafayette County: pleasants Quadrangle: \_\_\_\_\_

WELL OPERATOR Haught INC DESIGNATED AGENT Barren R Haught

Address 4424 Emerson ave Address Rt 3 Box 14  
Parkersburg W. Va. Smithville W. Va.

The above well is being posted this 1 day of Apr, 1986, for a  
violation of Code 22B-1 30 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to Re claim well site within 6 months  
after completion of Drilling*

A copy of this notice has been posted at the well site and sent by certified or  
registered mail to the indicated well operator or his designated agent.

You are hereby granted until Apr 8, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under  
Code 22B, Article 1.

Robert A. Louthen  
Oil and Gas Inspector

Address Middlebourne  
W. Va.

Telephone: 758-4764

05/10/2024





2075

Violation No. V 86-2065

VI-27 DEPT. OF ENERGY OIL AND GAS

Date: Apr 1 1986  
Well No. \_\_\_\_\_

APR NO: #1 - 073 1866  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
NOTICE OF VIOLATION

WELL TYPE: Oil Gas Liquid Injection Waste Disposal  
Oil Production Storage Deep Shallow

LOCATION: 8608  
District: Jefferson County - Pleasant  
WELL OPERATOR: Hughes 1116  
DESIGNATED AGENT: Robert R. Hough  
Address: 4434 Cameron Ave  
Forbesburg, W. Va  
The above well is being tested this 1 day of Apr, 1986  
violation of Code 228-1-30 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  
Failure to Re claim well sets within 6 months  
after completion of building

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designee agent. You are hereby granted until April 8, 1986 to abate this violation. Failure to abate the violation may result in action by the Department under Code 228, Article 1.

Robert A. Forthner  
Oil and Gas Inspector  
Address: Michael Bowman  
W. Va  
Telephone: 758-4154

05/10/2024



Date: Apr 9 1986  
Operator's Well Number 5  
API Well No: 47 - 073 - 1866  
State County Permit  
Violation No: 86 2062 2072



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil \_\_\_ / Gas \_\_\_ / Liquid Injection \_\_\_ / Waste disposal \_\_\_ /  
Underground  
If "Gas" Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow X /

LOCATION: Elevation 868 Watershed \_\_\_\_\_  
District Lafayette County: pleasant Quadrangle: \_\_\_\_\_

WELL OPERATOR Haught's Inc  
Address 442 W Emerson ave, parkersburg W.Va.

DESIGNATED AGENT Warren R Haught  
Address Rt 3 Box 14 Smithville W.Va.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on Apr 7 19 86.  
The violation of Code 22B-1-30, heretofore found to exist on Apr 1 19 86  
BY Form VI-27, "Notice of Violation" ✓ /, Form VI-28, "Imminent Danger Order" \_\_\_\_\_  
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim well site within 6 months after Completion of Drilling

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:  
To continue cessation of operations until the imminent danger is fully abated.

X To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

R. A. Lowther  
Oil and Gas Inspector  
Address: Middlebourne  
W.Va.  
Telephone 758-4764

PURCHASER: \_\_\_\_\_  
Address \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)





Date: Apr 9 1982  
Operator's Well Number: 2  
API Well No.: 073-1866  
State: West Virginia  
Violation No.: 80

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal /  Underground  
If "Gas" Production / Storage / Deep / Shallow  / Watered  
LOCATION: Elevation 828

District: Marshall County: Marshall  
WELL OPERATOR: Hauschild's Inc  
Address: 443 H Emerson Ave  
REGISTARIED AGENT: Warren R Hauschild  
Address: Rt 3 Box 14

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on Apr 1 1982.  
The violation of Code herebefore found to exist on Apr 1 1982  
By Form VI-25 "Notice of Violation" / Form VI-28, "Imminent Danger Order"  
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)  
Failure to Re claim well site within 1 month after  
Completion of Drilling

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED  
To continue cessation of operations until the imminent danger is fully abated.  
 To cease further operations until the violation has been fully abated.  
In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or leasee may apply for review of this Order within 15 days of the date of this Order.

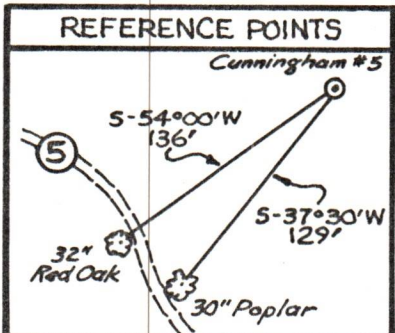
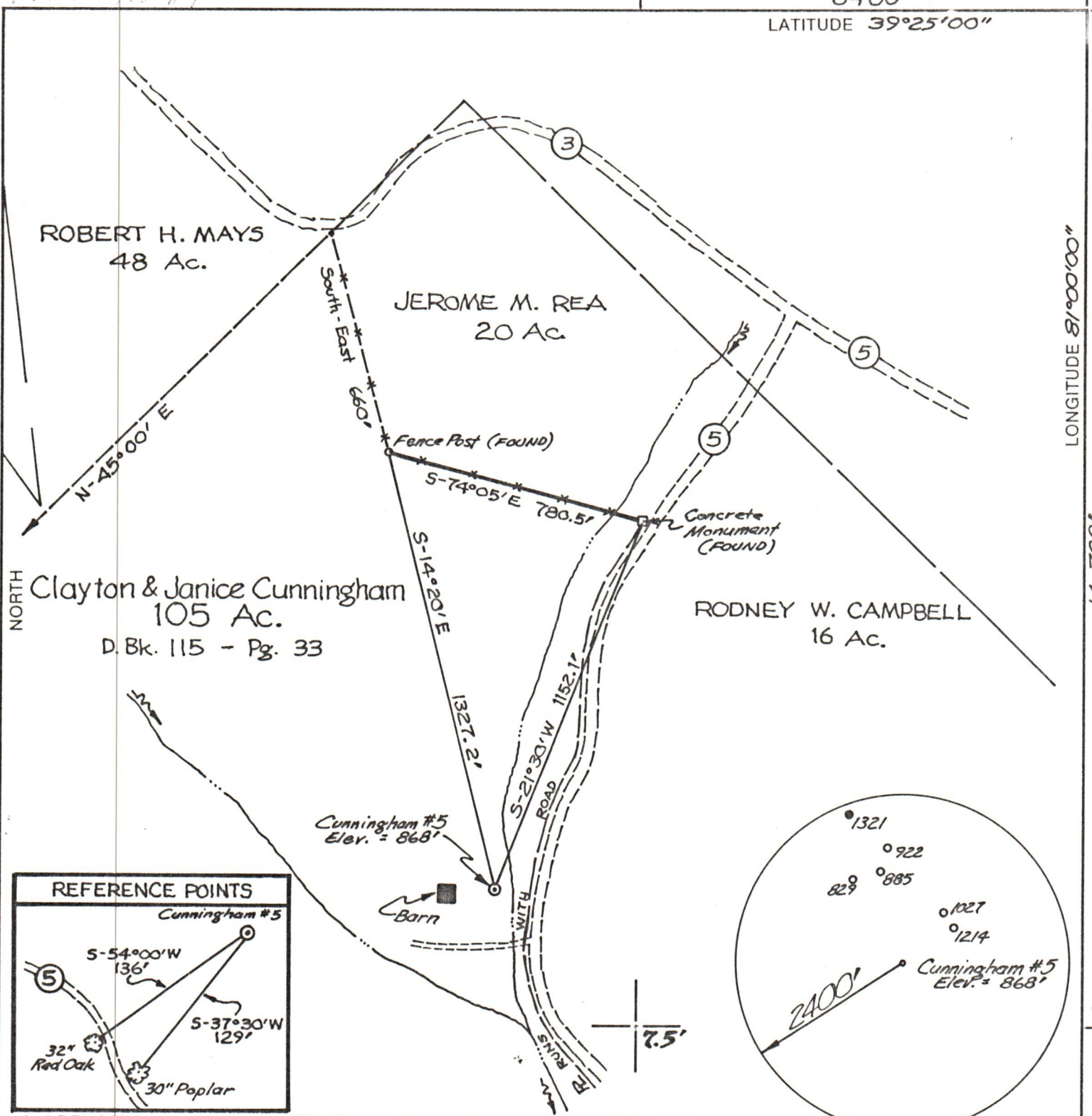
Oil and Gas Inspector: R.A. Fawcett  
Address: Marshall  
Telephone: 758-4744  
PURCHASER: \_\_\_\_\_  
Address: \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



6480'  
LATITUDE 39°25'00"

LONGITUDE 81°14'00"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 400'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION 947'  
ROAD INTERSECTION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) Paul K. Marshall  
R.P.E. \_\_\_\_\_ L.L.S. 580

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS DIVISION**

DATE JULY 21, 19 84  
OPERATOR'S WELL NO. CUNNINGHAM #5  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 868' WATER SHED MCKIM CREEK  
DISTRICT LAFAYETTE COUNTY PLEASANTS  
QUADRANGLE BENS RUN (7.5')

SURFACE OWNER CLAYTON CUNNINGHAM ACREAGE 105  
OIL & GAS ROYALTY OWNER CLAYTON CUNNINGHAM LEASE ACREAGE 105  
LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION SQUAW ESTIMATED DEPTH 2200'  
WELL OPERATOR HAUGHT INC. DESIGNATED AGENT WARREN HAUGHT  
ADDRESS 4424 EMERSON AVE. ADDRESS ROUTE 3 BOX 14  
PARKERSBURG, W.VA. 26104 SMITHVILLE, W.VA. 26178

COUNTY NAME PLEASANTS

PERMIT 1866

FORM TV-6 (8-78)