



1)	Date:	March	18	, 19_85
2)	Operator's	2		

Well No._

3) API Well No.

073 - 1953 47

County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	OIL &	GAS D	IVISION	A	PPLICATI	ON FOR A WI	ELL WORK PERMIT	Γ	
	EPT	oil OF _X	MIN	ES					
4) WELL TY							NO LICENSEN	t and _mail do	
				n				/ Deep	/ Shallow/)
5) LOCATIO		evation: _					Bull Creek		Titller Taland
O WELLOR		strict:	Control of the Control of the Control		al Toom				Willow Island
	ERATOR.	A26 C	y uni	Ctro	d, Inc	13 950		DAGENT David	Bldg. 7th & Market
Address	-	426 S			45750		Address	Parkersburg	
8) OIL & GA	e inedec				45/50		9) DRILLING C		, MA SOTAT
Name Ro				FIED				arren Drillin	~
Address				~7			Address	Box 103	9
Address		ldlebou					Address		y, Ohio 45727
IO) PROPOSI						1	(D. J. 71		
10) PROPOSE	D WELL	WORK:			_/ Drill			/ Stimulate	
							orate new formation	1/	
11) GEOLOGI	CAL TAD	CET EOD				well (specify)			
12) Estima					000	fe	•		
13) Appro							600	feet.	
14) Appro								e area? Yes	/ NoX /
15) CASING A				1401		15	coal being inflied in th	e area! res	/ 100/
CASING OR	II		IFICATION:		11	FOOTAC	E INTERVALS	II CEMENT FILL UP	BACKERS
TUBING TYPE		1	Weight	1			1	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor									Kinds
Fresh water									
Coal	8 5/8	X 42	24	X		350'	350'	Surface	Sizes
Intermediate		K 55	9.5	X		4000'	4000'	500'	
Production	/-						1000		Depths set
Tubing									P.C.
Liners		10.585							Perforations:
		Million.	est que	1024		LLAND TING	12 (1945) 1 J.25(18)	2 (2 (3) (c) (c) (c) (c) (c) (c)	Top Bottom
7 - 2 (8)	A STATE OF THE STA				1 1		- Long Million		
				20100	(FFICE USE	ONLY		confirma cristiani A
		- 1 m 2 m				RILLING P			
			1050						
Permit number_		47-073	3-1953					APPENDED TO THE PERSON OF THE	ch 27, 19 85
								Da	
This permit cove	ering the w	ell operato	r and wel	location	on shown b	pelow is evidence	e of permission grant	ed to drill in accorda	nce with the pertinent legal re-
No. 8) Prior to 1	he constru	ction of ro	ontained	nerein a	and on the	ny permitted wa	Notification must be	given to the District O	oil and Gas Inspector, (Refer to ntractor shall notify the proper
listrict oil and g	as inspecto	or 24 hours	before a	tual pe	rmitted wo	rk has commen	ced.)	on operator or his co	intractor shan notify the proper
The permitted w	ork is as de	escribed in	the Notic	e and A	nnlication	nlat and recla	mation plan subject	to any modifications	and conditions specified on the
everse hereof.					ippiication	, plat, and recia	mation plan, subject	to any mounteurions (As was at the same of the
Permit expires _	Marc	ch 27,	1987			unless w	ell work is commenced	d prior to that date and	d prosecuted with due diligence.
Bond:	Agen	t. F	Plat:	Casir	10	Fee			
00		" n		1		06	\wedge	/	٨
340	SW	1	MI	M	(1 22			11	201
		1					Jun /	mi lust	roboth
							Adm	inistrator, Office of	Oil and Gas
NOTE: Keep o	ne copy of	this perm	it posted	at the d	rilling loca	tion.	V .		File
									FIIA

OFF	CE	IICE	ON	II V
OFF	CE	ODE	OI	AL I

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

	OFFICE USE ONLY			
This part of Form IV-2(b) is to record the date	es of certain occurrences and a	any follow-up ir	ispections.	
Date			Г	Date(s)
Application received	Follow-up in	spection(s)		
Well work started	HIMPERTON THE	,, 1053		
process				
Well Record received	Service Commission of the service of	Visit Visit		
Reclamation completed	respective and the second	132 132		
OTHER INSPECTIONS		HD (Alexander)		
Reason:	3206	HOW	in In	2 28
Reason:				

FORM IV-2	(A)
*Obverse	
[8-83]	

1) Date: February 11

2) Operator's

Well No.

3) API Well No. 47 - 073 - /95 State County Permit

05/10/2024

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SUI	SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR NO	one
	(1)	JIE
,-,	(1) Name J. B. Franklin Heirs Address Address Box 71	
		I DECT ADMITON ON DECEME
(ii)	ii) Name Piedmont, Ohio 43983 S(II) COAL OWNER(S) WITH	DECLARATION ON RECORD:
	Address Address	canklin Heirs
	- DX /1	
(iii)	ii) Name Plecmor	nt, Ohio 43983
	Address	
	The state of the s	
	5(iii) COAL LESSEE WITH D	FCT APATTON ON DESCRIP
	NameNon	
	Address	
	TO THE PERSON(S) NAMED ABOVE: You should have recovered the	
	TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following do: (1) The Application for a Well Meets Barrier	currents:
	(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the we to be plugged, which sets out the parties involved in the drilling or other we and describes the well and its location and if the drilling or other we	ell is
	and describes the well and its location and, if applicable, the proposed casin	ork,
	(2) The plat (surveyor's man) showing the coll leave	
		lly to
	plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.	
	THE REASON YOU RETELVED THESE DOCUMENTS AS THE LINE	
	WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLI	CATION
	(FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY	
	Take notice that under Chapter 22 of the West Virginia Code, the undersigned well erator proposes to file or has filed this Notice and Allianous the undersigned well	
	erator proposes to file or has filed this Notice and Application and accompanying docum	op-
	Department of Mines, with respect to a life of the office of oil and Gas, West Virgin	ia
	and depicted on attached Form IV-6 Camina at the location described on attached Appli	cation
	by hand to the person(s) named above (or by registered or certified mail or d	elivered
	by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.	
	6) EXTRACTION RIGHTS	
	Check and provide one of the following:	TI C
	☑ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.	F 8
	The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics	1 100
	7) ROYALTY PROVISIONS	Q 1 GAS
	Is the right to extract produce an analysis	19 1 AS
	or other contract or contracts providing for flat well royalty or any similar provising for compensation to the owner of the oil or gas in place that	s
	for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)	ed 55 00
	produced of marketed? Yes (No)	on MINION DIVISIO
	If the answer above is No, nothing additional is needed. If the answer is Yes you may use Affidavit Form IV-60.	on MINISCO
	See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application plant unique to the concerning the required copies of the Notice and Application plant unique to the concerning the required copies of the Notice and Application plant unique to the concerning the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the copies of the Notice and Application plant unique to the No	— II
	the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.	Control of the State of the Sta
The t	e truth of the information on the	
Notic	tice and Application is social	
and s	d sworn to and the Notice is OPERATOR Energy Unlim	ited, Inc.
signe	gned on behalf of the Well Operator By	
in my	my County and State by	
	Piresident	
	Address 426 Second S	treet /
My	Marietta. Oh	
3	Telephone 614-373-7267	,
=	Charles Il a man o en	
Not	Notary Public, WASHINGTON County,	
Sta	State of OHIO	

LUCILLE RAMSEY, Notary Public STATE OF OHIO My Commission Expires June 27, 1988

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

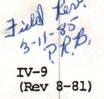
Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page





DATE	Janu	uary	31,	1985	
WELL	NO.	2			

State of Mest Airginia API NO. 47 _ 073 Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Energy Unlimited, Inc		DESIGNATED I	AGENT Douglas M. C	Galloway
Address 426 2nd St., Marietta, OH		Address 4	126 2nd St., Mariet	ta, OH
Telephone 614-373-7267		Telephone	614-373-7267	
LANDOWNERJ. B. Franklin Heirs		SOIL CON	S. DISTRICT Upper	Ohio
Revegetation to be carried out by_	Energy	Unlimited	Inc.	(Agent)
This plan has been reviewed by	DAREN	08:0	SCD. All con	crections
and additions become a part of this pl				
	The state of the s	Date	0 0	
	70	(SCD Age	ent)	
ACCESS ROAD			LOCATION (exi	sting)
Structure Drainage Ditch	(A)	Structure		(1)
Spacing N/A	Α.	Material	of the state of the state of	
Page Ref. Manual I-11		Page Ref.	Mamua	Carrier and the second second participation
AND OPEN PROPERTY OF THE PROPE		Mercand	2) 6 R 3 1 B	温 Wen
Structure Cross Drain Relief Ditch	(B)	Structure		(2)
Spacing 200'		Material	MA	RIZ
Page Ref. Manual I-7		Page Ref.	Manual_	
The state of the second	(0)	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DEPT	GAS DIVISION
Structure	(C)	Structure	the articular terms of second property and a second property and the second pr	OF MINES
Spacing	non kahi	Material		
Page Ref. Manual	naka da 1	Page Ref.	Manual	
THE THERE WELL TO THE THE	stacked a e dirt wo	nd all brush rk begins.	ired if necessary. and small timber t	o be
	REVEGETAT	ION		
Treatment Area I			Treatment Area II	_
or correct to pH 6.5	re	Lime	rect to pH	_Tons/acre
Fertilizer 500 lbs/acr		Fertilize		lbs/acre
(10-20-20 or equivalent)		100000	(10-20-20 or equiv	
Mulch (Hay) 2 Tons/ac	re	Mulch		_Tons/acre
Seed* Ky 30 lbs/acr	e	Seed*		_lbs/acre
Ladino Clover 5 lbs/acr	e			_lbs/acre
Ryegrass 10 lbs/acr	e			_lbs/acre
*Inoculate all legumes such as veto: Inoculate with 3X recommended amount.	h, trefoi	l and clover	s with the proper b	acterium.
	בבין עובב	FEFARED BY		05/10/2024
			Leslie A. Grin	
cooperation to protect new		ADDRESS	426 Second Str	reet
seedling for one growing season. Attach separate sheets as			Marietta, Ohio	45750
AULUCH SEUCITED SECTO				

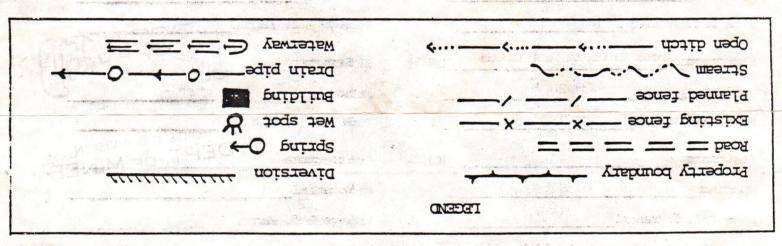
Access Road Well site TECEND

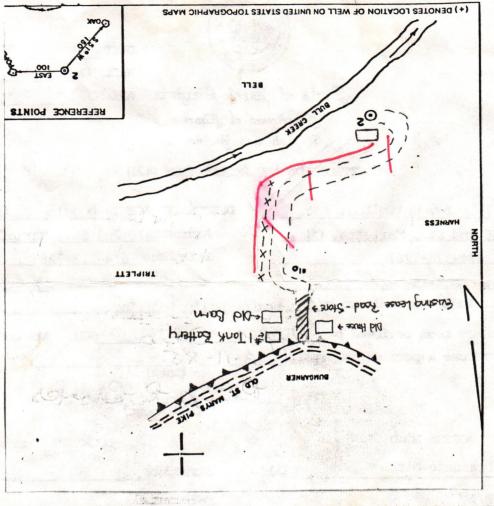
QUADRANGIE Willow Island INVOLVED TOPOGRAPHIC MAP. ATTACH OR PHOTOCOPY SECTION OF

05/10/2024

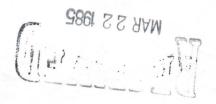
MEIT SILLE PLAN

part of this plan. Include all natural drainage. drilling pits and necessary structures numbered or lettered to correspond with the first ketch to include well location, existing access road, roads to be constructed, wellsite,





DEPT. DE MINES



SURFACE OWNER'S COPY

	西北	5T/ -X-	
1	1	171	

1)	Date:	March	18	_, 19_ 85
2)	Operator's Well No.	2		
3)	API Well No.	47 _	073 -	
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WEL	L TYPE	: A (Oil X	/ G	as	х /		2 WORK PERMIT	-	
		В (If "Gas",	Production	n		/ Underground	storage	/ Deep	/ Shallow/)
5) LOCA	ATION:		evation: _		0'		Watershed:	Bull Creek		
		Di	istrict:	Grant			County: PI	easants	Quadrangle:	Willow Island
6) WELI	LOPER	ATOR		gy Unl			nc.		DAGENT David	
Ad	ldress			Second				Address		Bldg. 7th & Market St
			Mari	etta,	Ohio	457	50		Parkersburg	
8) OIL 8					FIED			9) DRILLING C		
Name	Ro		Lawth					Name Wa	rren Drilling	
Ad	ldress		eneral		Contract Contract of the	2614	0	Addres BO	x 103	
			liddleb	ourne,	WV	2614	9		Dexter City,	Ohio 45727
10) PROP	POSED	WELL	WORK:	Drill	X	_/ Dril	l deeper	/ Redrill	/ Stimulate	
				Plug of	ff old	formatio	n/ Perfor	ate new formation	n/	
							in well (specify)			
11) GEOL	LOGICA	LTAR	GET FOR	MATION	, <u>De</u>		n Shale			
12) E	stimated	depth	of complet	ed well,		4000	feet			
			ta depths:			100	feet; salt	, 600	feet.	
			al seam dep		No	ne	Is co	al being mined in th	e area? Yes	/ NoX/
15) CASII	NG ANI) TUBI	ING PROC	GRAM						
CASING OR TUBING TY		Size	SPEC Grade	Weight	1	l Dest	FOOTAGE I	1	CEMENT FILL-UP OR SACKS	PACKERS
Conductor		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Fresh water										Kinds
Coal										Sizes
Intermediate	8	5/8	x 42	24	X		350'	350'	Surface	31253
Production			K 55	9.5	X		4000'	4000'	500'	Depths set
Tubing							1000	4000	300	
Liners										Perforations:
										Top Bottom
									1-1-11-1	16 1 6
	41.								be issued in less than	
							the Application.	the following vo.	luntary Statement of N	o Objection
	,	a racsi	Or chi	Januar		Jop, Si				
					vo	LUNTAI	RY STATEMENT O	F NO OBJECTIO	N	
						-6-	ab	ide of this 4 I'	tion for a Wall Wall	Darmit and that I bear accided
I hereb	y state the	hat I ha	ve read the	or a Well	Work P	ermit on	Form $IV_{-2}(A)$ (2) a	n Application for a	Well Work Permit on	Permit, and that I have received Form IV-2(B), (3) a survey plat
on Form IV	-6 and	(4) a C	Construction	n and Rec	lamatic	n Plan	on Form IV-9, all for	r proposed well wo	ork on my surface land	as described therein.
										mit being issued based on those

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those

materiais.		
(For execution	on by corporation, partnership, etc.)	(For execution by natural persons)
NAME:	Energy Unlimited, Inc.	Evelyn 6 helders Date: 3/20/85
	Douglas M. Galloway	(Signature) Date:
It	President Date 3/18/85	Mean Chiller Date: 3-20-85 (Signature)

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1)	Date:	Harch	18	. 19 85
2)	Operator's Well No.	. 2		
3)	API Well No.	47	073	Court Western
	Aug + Mag	State	County	Permit

Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	oil X	/ G	as	x				
	В (If "Gas",		n		/ Underground	d storage	/ Deep	/ Shallow/)
5) LOCATIO	ON: El	evation: _	A complete the second second	1200		Watershed:	Bull Creek	·····································	Carried Control of Carried Control
		strict:			And Made and Area	County: P	leasants		Willow Island
6) WELL OF	PERATOR						7) DESIGNATED	AGENT David	C. Clovis
Addres	is		Second			<u> </u>	Address	Union Trust	Blog. 7th & Market
		Marie	etta,	Ohio	45750			Parksesburg	, W 26101
8) OIL & GA Name R	as inspect l			FIED			9) DRILLING CO	ONTRACTOR:	ig
Addres	A CONTRACTOR OF THE PARTY OF TH	neral I	THE RESERVE OF THE PARTY OF THE		26149		Address	Box 103 Dexter Cit	y, Ohio 45727
10) PROPOSI	ED WELL	WORK:	Drill	X	_/ Drill	deeper	/ Redrill	/ Stimulate	
			SERVICE SERVICES	ff old	formation_	Selection of the selection of	orate new formation	ALLEGO SERVISIONES MANAGEMENT PRODUCT	State of the state
			是中的一种。2010年10月1日	SECRETARY OF	change in w	DATE OF THE RESIDENCE OF THE RESIDENCE	rate new rormation		
II) GEOLOG	ICAL TAR	GET FOR		Statement of the	evonian	Shale	ris dicario	PRESERVED AND CO	The Thirty of the Control
12) Estim		ALCOHOL: STATE OF SE			000	fee	Markey Markey 1-3	+ 5 21 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
13) Appro	A 7th Market St	664 W - IN 251 2 G	10-2015	Nam's	100	feet; sa	600	feet.	
14) Appro	A CONTROL STREET	40000年1000年1000	A STANSBULL TO	No	ne	设施工程的设施 。	oal being mined in the	STREET, STREET	X
15) CASING		THE RESERVE OF THE PARTY OF THE	The state of the state of	(3/3/2)		Mary says 127	oar being mined in the	arear res	/ No/
CASING OR	II		IFICATIONS						
TUBING TYPE		1	Weight				INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor		rappergram	The factor of the	Contraction of the	2 A S C C C C C C C C C C C C C C C C C C			TO THE ALERS OF THE PARTY OF TH	Kinds
Fresh water	127115		OF SHIP SHEET	Charles of					
Coal	8 5/8	X 42	24	X	1000	3501	350	Surface	Sizes
Intermediate	4 1/2	1: 55	9.5	X	13000	4000	4000	500	
Production	A STATE OF THE		\$250 SEC. 55	程数4数70 点点1960。	1000 CO 1000		The State of		Depths set
Tubing	100000000000000000000000000000000000000		1000 and 100		The second second second		The second of the second		
Liners		The same of the same of		256.2704	H 400 100 100 100 100 100 100 100 100 100				Perforations:
	A SECTION OF	478.00 PEG							Top Bottom
and the second second		26120	1000000	A STATE OF	10 Taren 188				
No. 2015 September 1984		taka tahun sa		200 1257	10 Th (17) 27 (18)	and the second second second second			
140.00								NAME OF THE OWNER.	的情報的人名英格特克勒德德
Cartie Factoria			INS	TRUC	TIONS TO	COAL OPERA	TOR, OWNER, OR	LESSEE	
	are requir	ed to make	by Code	§22-4-3	must be file	l coal lessee are ed with the Depa	hereby notified that a	iny objection they wi	sh to make or ter the receipt
	of this Aj	pplication 1	by the De	partme	nt.	ELEPTION SET	it minumber		
		who has r	ecorded a	declara	ation under (ed by the coal code §22-4-20,	operator and by any c if the permit is to be i	oal owner or coal les	ssee (15)
		days of th	ne filing of	f the A	pplication.				
THE RESERVE						WAIVER			
The undersign			15				/ lessee	of the c	coal under this well location has
undersigned has the West Virgin	no objection	on to the w	ork propo	osed to	be done at the	his location, pro	ovided, the well operate	e well location has be tor has complied with	en added to the mine map. The n all applicable requirements of
	and a second						Evelin	Childer	ca
Date: B/	20/8	5	, 1	9			By Dean	- Phi	Eders
1	/			100					
							Its		05/10/2024
									JUITUIZUZT

SURFACE OWNER'S COPY



1)	Date: 1	March 1	.8,	, 19 85
2)	Operator's Well No.	2		
3)	API Well No.	47	073	
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) V	VELL TY			X_/ G							
				Productio	n		/ Underground	storage	/ Deep	_/ Shallow/)	
5) L	OCATIO		levation: _	SOUR DESCRIPTION OF THE PARTY.			Watershed:	Bull Creek			
			istrict:(CONTRACTOR OF THE PARTY OF THE			County: P	leasants	Quadrangle: _	Willow Island	
6) V	ELL OP	ERATOR		rgy Un		ed, I	nc.	7) DESIGNATE	DAGENT _David		
	Address	A CONTRACTOR OF THE PARTY OF TH		ond Sti				Address		Bldg. 7th & Market	S
		_ Ma	arietta	a, Ohio	45	750			Parkersburg,		
8) O	IL & GA			BE NOTI				9) DRILLING C			
N	ame			Lawther					ren Drilling		
	Address			Delive				Address	Box 103		
		_ M:	iddlebo	ourne,	WV	26149				Ohio 45727	
10) P	ROPOSE	D WELL	WORK.	Drill	Y	/ Dril	l deeper	/ Dodeill	/ Stimulate		
		LL	WORK.				n/ Perfor				
							in well (specify)	ate new formation			
11) G	FOI OGI	CAL TAR	CET FOR				an Shale				
			of complet			4000					
				Fresh,	STATE OF THE PARTY	100	feet	600			
			il seam dep		O COLOR DE COLOR	ne	feet; salt	,	feet.	/ No X	
			ING PRO		11/0	TIC	Is co	al being mined in the	e area? Yes	/ No/	
		IND TUB									
CASING	G OR G TYPE		SPEC	Weight			FOOTAGE I	NTERVALS	CEMENT FILL-UP OR SACKS	PACKERS	
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		
Conducto	ır									Kinds	
Fresh wat	er										
Coal								10000		Sizes	
Intermedi	ate	8 5/8	X 42	24	X		350'	350'	Surface		
Productio	n	4 1/2	K 55	9.5	X		4000'	4000'	500'	Depths set	
Tubing											
Liners										Perforations:	
										Top Bottom	
							7			10p Bottom	
									1		
		The l	aw require	es a comme	ent peri	od for su	rface owners. Howe	ver, the permit can	be issued in less than	15 days from	
		the filing of	of the App	lication if	the surf	ace owne	er(s) of record sign(s)	the following "Volu	untary Statement of No	Objection"	
		on a facsi	mile of thi	is surface of	owner's	copy of	the Application.				
					VOI	IINTAI	RY STATEMENT O	E NO OBJECTION	,T		
					101	CONTAI	VI STATEMENT O	I NO OBJECTION			
I he	ereby state	e that I ha	ve read the	instructio	ns to su	rface ow	ners on the reverse s	ide of this Applicati	on for a Well Work Pe	ermit, and that I have received	
copies o	f (1) a No	tice of Ap	plication f	or a Well V	Work P	ermit on	Form IV-2(A), (2) ar	Application for a \	Well Work Permit on F	Form IV-2(B), (3) a survey plat	
on Forn	n IV-6, ai	nd (4) a C	onstruction	n and Recl	amatio	n Plan o	n Form IV-9, all for	proposed well wor	k on my surface land	as described therein.	
I fu	rther stat	e that I ha	ve no obje	ection to th	e plann	ed work	described in these ma	aterials, and I have	no objection to a perm	it being issued based on those	
material	S.										
(For exe	cution by	corporati	ion, partne	ership, etc.)		(For	execution by natura	al persons)		
					,		(10)	- A	()	1.	
NAME:	Ener	gy Unl	imited	, Inc.			- 6	Junil	trankl	297	7
	P. Dona	las M.	Gallo	wav			_(, myer	Signature)	Date: 2 - 2 U	0
							120 105	(-	-G.m.u.o)		
	Its	Presid	lent		Da	ate_3,	/18/85 —	(5	Signature)	Date:	
								(0	-S. a.u.		

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1)	Date:	March	18	19 85
2)	Operator's Well No	2		
3)	API Well No.	47	0/3	Gerson Arran
(FEE)		State	County	Permit

Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY									
D 1004TH	B (evation: _	Froductio	on		_/ Underground	Bull Creek	/ Deep	/ Shallow/)
5) LOCATIO		evation: _	Grant		rich mer de sans	Watershed: County:P	leagants		Willow Teland
6) WELL OF					d. In	County:	The Decionis	Quadrangle:Quadrangle:	Willow Island
Addres			Second					Union Trust	Bldg. 7th & Market
Addres	STOKEN II		etta,		4575	0	Address		, W 26101
8) OIL & GA	S INSPEC	ME THORE CHEBRIS	Hard Sales Andrews	et i de la			9) DRILLING C	escribility of the control of the control	
	obert 1							erren Drillin	q
Addres	The second of the second	neral I		ry	1000		Address	Box 103	
	Mic	ddlebou	ıme,	WV 2	6149			Dexter Cit	y, Ohio 45727
0) PROPOSI	ED WELL	WORK:	Drill	X	/ Drill	deeper	/ Redrill	Stimulate	是1400 pt 100 Pt 140 Pt
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			Market Street			n well (specify)	的人是我们的人		
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12) Estim	ated depth	of complete	ed well,		100	fee			Jan Bress College
13) Appro	oximate trat	a depths:	Fresh, _		.00	feet; sal	lt, 600	feet.	
14) Appro	oximate coa	l seam dep	ths:	HOn	e	Is c	oal being mined in the	area? Yes	NoX
5) CASING	AND TUBI	NG PROC	GRAM						
CASING OR TUBING TYPE	1	SPEC	IFICATION	S		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
* I describe	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	一种的人类的人类的人
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deficiency design		AUTOMOTIVE STATE				Many Service 2			
1400			INS	TRUCT	TONS TO	O COAL OPERA	TOR, OWNER, OR	LESSEE	and the material
	The r	named coal	loperator	coal or	wner(s) a	and coal lessee are	hereby notified that	any objection they wi	sh to make or
	are requir	ed to make	by Code	§22-4-3	must be	filed with the Depa	rtment of Mines with	in fifteen (15) days af	ter the receipt
	of this Ap	oplication l	by the De	partmen	t.		ran da in distribuir da di distribuir da di		
		The follow	ving waiv	er must	he comp	leted by the cool o	perator and by any	coal owner or coal les	
		who has r	ecorded a	declara	tion unde	er Code §22-4-20, i	f the permit is to be	issued within fifteen (isee
THE STATE OF THE S	- 4	days of th	e filing of	f the Ap	plication				
						WAIVER			
The undersign			attisoon se		/ owner	Para Profession	/ lessee	of the c	coal under this well location has
xamined this pr	roposed wel	ll location.	If a mine	map exi	ists which	covers the area of	f the well location, th	e well location has be	en added to the mine map. The
ndersigned has he West Virgin	ia Code and	d the gover	rning regu	lations	e done a	t this location, pro	vided, the well opera	tor has complied with	all applicable requirements of
1.14	M. Mossi	hak she					01	100/	
			21050			market 2 to 1	- Jung	il tro	enfelin
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SURFACE OWNER'S COPY

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1.			

1)	Date:	March	18	85
2)	Operator's Well No.	2		
3)	API Well No.	47 _	073	
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY	PE: A	oil X	/ G	as	X				
		В (If "Gas",	Productio	n		/ Underground	storage	/ Deep	/ Shallow/)
5)	LOCATIO	N: El	evation: _	680	•		Watershed:	Bull Creek		
		Di	strict:				County:	Pleasants	Quadrangle: _	Willow Island
6)	WELL OP	ERATOR.		ergy U				7) DESIGNATE	DAGENT _ Davi	d C. Clovis
	Address	s		6 Seco				Address	Union Trust	Bldg. 7th & Marke
			Ма	rietta	, on	10 4	5/50		Parkersburg	, WV 26101
8) (OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED			9) DRILLING C	ONTRACTOR:	
1	Name _F	Robert	Lawthe	er				Name Wa	arren Drillin	g
	Address	-Ge	neral	Delive	ry			Address	Box 103	
		-Mi	ddlebc	ourne,	WV	26149			Dexter Cit	y, Ohio 45727
10) 1	ROPOSE	D WELL	WORK:	Drill	X	_/ Dril	l deeper	/ Redrill	/ Stimulate	
				Plug of	ff old	formatio	n/ Perfo	rate new formation		
							in well (specify)			
11) (EOLOGI	CAL TAR	GET FOR	MATION	,	Devon	ian Shale			
13	2) Estima	ated depth of	of complet	ted well,		400	100			
1:	3) Appro	ximate trat	a depths:	Fresh, _		100	feet; sal	t,600	feet.	
14	Appro	ximate coa	l seam dep	oths:	Non	e	Is co	oal being mined in the	e area? Yes	/ No/
15) (ASING A	ND TUBI	NG PRO	GRAM						
	NG OR		SPEC	CIFICATIONS	5		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBI	NG TIPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conduc	tor									Kinds
Fresh w	ater									
Coal										Sizes
Interme	diate	8 5/8	X 42	24	X		350'	350'	Surface	
Product	ion	4 1/2	K 55	9.5	X		4000'	4000'	500'	Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For e	ecution by corporation, partnership, etc.)		(For execution by natural persons)
NAME	Energy Unlimited, Inc.		Blogd & Franklin Date: 3/21/85
	By Douglas M. Galloway		(Signature)
	lts President	3/18/85	Rita P Franklin Date: 3/21/85

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- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
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2)	Operator's Well No	2	0.73	and Republic
3)	API Well No.	47	013	
		State	County	Permit

Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

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1)	Date:	March 18	3	_, 19	85
2)	Operator's Well No.	2			
3)	API Well No	. 47	073		
		State	County	Per	mit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

	DE	PT.	OF N	INE	SA	PPLICA	TION FOR A WEI	LL WORK PERMIT	1	
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5) I	OCATIO		If "Gas", evation: _	Production 680	n		/ Underground Watershed:	storage Bull Creek	/ Deep	_/ Shallow/)
			strict:	Grant		- Fo	County: F	leasants		Willow Island
6) \	WELL OP	ERATOR	426	Second	l Str	eet		7) DESIGNATEI Address	DAGENT David Union Trust	Bldg. 7th & Market
			Mari	etta,	Ohio	457	50		Parkersburg	WV 26101
		S INSPEC			FIED			9) DRILLING CO	ONTRACTOR:	
N	ame	Con	ert La eral D		77			Name Wai	rren Drilling	
	Address	A STATE OF THE PARTY OF THE PAR	dlebou			61/19		Address	Box 103	
		MIC	arebou	ille, v	1 2	0147			Dexter Ci	ty, Ohio 45727
10) P	ROPOSE	D WELL	WORK:	Drill	X	_/ Drill	deeper	/ Redrill	/ Stimulate	
				Plug of	ff old	formation	n/ Perfor	rate new formation		
							n well (specify)			
		CAL TAR			A CHARLEST MANAGEMENT		ian Shale			
		ted depth					JU feet			
		ximate trai						, 600	feet.	V
		ximate coa			None		Is co	al being mined in the	e area? Yes	/ No/
		ND TUBI								
CASIN	NG OR		SPEC	IFICATION: Weight	5		FOOTAGE	NTERVALS	OR SACKS	PACKERS
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conduct	tor									Kinds
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Coal	+2	0 5 10	40	0.4			2501	2501	2 5	Sizes
Intermed		The state of the s	X 42	24	X		350'	350'	Surface	
Producti	ion	4 1/2	K 55	9.5	X		4000'	4000'	500'	Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those naterials.

(For exec	ution by corporation, partnership, etc.)			(For execution by natural persons)		
NAME:	Energy Unlimited, Inc.	To the same		Anen Wingsone		3/25/00
Е	y Douglas M. Galloway			(Signature)	_ Date: _	2/ /
	Its President	_Date	3/18/85	(Signature)	_ Date: _	125/85

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

HALLIBURTON JOB SUMMARY DIVISION HALLIBURTON BILLED ON LOCATION TICKET NO. **WELL DATA** WEIGHT SIZE FROM TO FORMATION NAME CASING FORMATION THICKNESS TURING OPEN HOLE SHOTS/FT. PERFORATIONS PERFORATIONS BOTTOM HOLE TEMP. PRESSURE PERFORATIONS JOB DATA CALLED OUT TOOLS AND ACCESSORIES TYPE AND SIZE DATE 9-1-85 MAKE DATE -/- X 5 TIME /300 FLOAT COLLAR TIME O/A PERSONNEL AND SERVICE UNITS FLOAT SHOE GUIDE SHOE UNIT NO. & TYPE NAME LOCATION CENTRALIZERS BOTTOM PLUG TOP PLUG HEAD PACKER 531 OTHER MATERIALS TREAT, FLUID DISPL. FLUID PROP. TYPE PROP. TYPE ACID TYPE SURFACTANT TYPE NE AGENT TYPE DESCRIPTION OF JOB GELLING AGENT TYPE CASING X ANNULUS BLOCKING AGENT TYPE PERFPAC BALLS TYPE HALLIBURTON COPIES OTHER CEMENT DATA BULK YIELD STAGE BRAND ADDITIVES OF SACKS ACKE PRESSURES IN PSI SUMMARY VOLUMES CIRCULATING BREAKDOWN MAXIMUM AVERAGE SHUT-IN: INSTANT HYDRAULIC HORSEPOWER

REMARKS

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DEPARTMENT OF ENERGY OIL AND GAS



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State of Mest Birginia

DEPARTMENT OF ENERGY
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WELL OPERATOR'S REPORT

OF

FEB	1	3	1986
FFD			

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Casing Used in Left fill up Drilling in Well Cu. ft. SIGNATED AGENT Sam Golston DRESS 1133½ Market St., Parkersburg, WV 26101 RFACE CWNER J.B. Franklin Heirs DRESS Piedmont, OH 43983 NERAL RIGHTS CWNER Same DRESS L AND GAS INSPECTOR FOR THIS WORK Robert Wither ADDRESS MIRBIEDOUTHE, FOR MIRBIEDOUTHE, FILLUNG COMPLETED DRILLING COMMENCED 4-28-85 CAPPLICABLE: PLUGGING OF DRY HOLE ON INTINUOUS PROGRESSION FROM DRILLING OR SMORKING. VERBAL PERMISSION OBTAINED Depth of completed well 2625 feet Rotary x / Cable Tools Water strata depth: Fresh 100 feet; Coal seam depths: None PROGRESSION FOUNDATION Pay zone depth 2390 -2430 feet				
IOCATION: Elevation: 680' Watershed Bu	ll Creek			
COMPANY Energy Unlimited, Inc. ADDRESS Rt. #3, Box 316A, Marietta, OH 45750 DESIGNATED AGENT Sam Golston				fill up
ADDRESS 1133½ Market St., Parkersburg, WV 26101 SURFACE OWNER J.B. Franklin Heirs	20-16	30'	30'	- 5 & -
MINERAL RIGHTS OWNER Same	9 5/8	446 1	446 '	20
ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK Robert Can be livery wv 26149 ADDRESS Middlebourne, wv 26149	7			
PERMIT ISSUED March 27, 1985 DRILLING COMMENCED 4-28-85	4 1/2	2583	2583'	1540
DRILLING COMPLETED IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners			
Depth of completed well 2625 feet	Rotary_	\times / Cab	le Tools_	feet
Water strata depth: Fresh 100 feet;	Salt_60	00feet	t	
Case Initial open flow 5 Mcf/d	Oil: I	nitial ope	u iiow	6
Final open flow 5 Mcf/d Time of open flow between init	F tial and	final open final test	flow s_6l	nours
Static rock pressurepsig(surface) (If applicable due to multiple completion) Second producing formation	ce measur	rement) aft	erh	0/2024
Gas: Initial open flow Mcf/d	011:	initial ope	11 110w_	
Final open flowMcf/d Time of open flow between ini Static rock pressurepsig(surface)	itial and	final test	.s	hours
Static rock pressurepary(surface				reverse sid

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indi	ARKS cation of all fres , coal, oil and ga
sandy-shale gray medium		1186'		
sand white hard	1186'	1226'	salt water	
sandy-shale gray medium	1226'	1300'		
sand white hard	1300'	1370'	salt water	Salt Sand
shale gray soft	1370'	1405'		Management of the court of the
sand white hard	1405'	1460'	salt water	Maxton
siltstone gray medium,	1460'	1504'		
sand white hard	1504'	2 1512'	salt water	Keener
siltstone gray medium	1512'	1530		
sand white hard	1530'	1710'	salt water	Big Injun
silty-shale gray medium	1710'	20201	Company of the Company of the Company of the Company	
sand white hard	2020'	2030'	show of oil &	
			gas	Berea
silty-shale gray medium	2030'	2390'		
sandy-shale brown medium	2390'	2430'	good show of	
sandy bridge brown medium	2350	2430	oil & gas	Gordon
shale gray soft	2430'	2625'	orr a gab	T.D. 2625'
				1.0. 2025
		1		
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(Attach separate sheets as necessary)

Energy Unlimited, Inc.

Well Operator

Douglas M. Calloway

Date: January 28, 1986

Date: January 28, 1986

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION ;

Permit No.	The state of the s		Oil or	Gas Well	t- -
Company Energy umlimited	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	-
Address Martles	Size	100 year #			7
Farm Franklin	16			Kind of Packer	5-7 8-9
Well No	13	To the second of		Size of	
District Crant County Alasan	81/4	446	446		
Drilling commenced 4-30-85	6%			Depth set	
Drilling completedTotal depth	5 3/16				w.
Date shot Depth of shot 180 2	3			Perf. top	71
A. C.	Liners Used			Perf. botton Perf. top	
Initial open flow/10ths Water inInch				Perf. bottom	-
Open flow after tubing/10ths Merc. inInch		851	2 1/1/	1 5-8	5
VolumeCu. Ft.	CASING CEME		1//	6 No. FT 5-1-8D	ate
Rock pressure lbs hrs.	NAME OF SEF	RVICE COMPA	ANY MOL	buller	10 10 10 10
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	AT	FEETINCH	ES
Fresh waterfeetfeet	FEET	INC	HES	FEETINCH	ES
Salt water 1370 feet feet	FEET	INC	HES	FEETINCH	ES
Drillers' Names A Randy warren	Tools	usher			(P.
Con Lageton 11 A 110 m	Dilli	inc	2		E
Remarks:	Pruss	V. G			-

may 3/985

No until 102024

Form. 2/16/8	The state of the s	Contractor of the Contractor o
	3881 - T VAM 21	The constraints

OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	ii Cl			v	Vell No	
COMPANY			ADDRESS	and the first services		
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iner Loc	cation	Amou	nt Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	IBING
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Orillers' Names			240	1		
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lemarks:						
			the state of the state of the		A	
DATE I	hereby certify I visit	ted the above we	ell on this date.			
			DIST	RICT WELL INSP	05/10/2	2024

Date June 11, 1985 WELL NO. #2 ASE NAME FRANKLIN WELL DATE Total Depth 2625 ft. Plug back depth 2574 ft. orizon Gordan Sand Well fraced down 42" O.D. Csg. $4\frac{1}{2}$ " OD @ 2583 ft. Entry hole 0.39 in. No. Perfs. 10 erforated Interval _2385' 2396' TREATMENT SUMMARY Service Company Halliburton Services eatment Type waterfrac etreatment 250 gal. of 7.5% F.E. Acid, plus CLA-STA, Losurf & Ferchek Volume 35M gallons 833 eatment fluid water oppant: 20/40 Mesh Ottawa sand from 4.5M - 31M gals. Amt. 24M lbs. from _____ gals. Amt. _____lbs. quid Gas Liquid Nitrogen Treatment 80,000 Cooling 7,000 Total 87,000 SCF pad from _____gals. Amt. ____ 125 SCF/bb1. from 4.5M - 31M gals. Amt. 80M SCF/bbl. from _____ gals. Amt..__ Ave. Pressure 2567 psig. Hydraulic HP 1206 e. rate 16 BPM FLUID ADDITIVES Conc. ____/M gals. lling Agent NONE from _ 0 _ _ _ 31M Conc. __.30 /M gals. rfactant Losurf 300 from 0 - 31M Conc. 4Lb. /M gals. on Control Ferchek Conc. ____/M gals. Conc. ___/M gals. Conc. ____/M gals.

Conc. _ .65Lb/M gals.

Conc. 29 /M gals.

ctericide

ay Stabilizer CLA-STA 8

ner Additives KCL (Premixed) 2%

from 0 - 31M

FRANKLIN

EASE NAME

WELL NO. #2

TREATMENT DETAILS

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tage,	A CONTRACTOR OF THE PARTY OF TH	Vol. Gal.	Conc. #/gal.	Amt. 1b.	Cum. 1b.	Stage Description Acid load break	Press. From	psig. To	From	<u>To</u>
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1.5M_	13M	_10M	1.00	.85	.85_	20/20 Mesh sand	2420	2800	_20	_14.8
.3M _	16M	3M			.85	Water flush	2800	_2880	14.8	-14.8-
.6M	20M	_4M_	.5	20_	10.5M	20/40 Mesh Sand	2880	2750	14.8	14.8-
MOM _	22M	2M	.75	15	12M	20/40 Mesh sand	2750	2600	14.8	14.8
2M -	25M	_3M_	1.00	_30	15M	20/40 Mesh sand	2600	2430	_14.8_	14.9_
5M -	27M	<u>2M</u>	1.25	25	17.5M	20/40 Mesh sand	2430	2320_	14.9	14.9
7M _	29M	2M	1.50	30	20.5	20/40 Mesh sand	2320	2410	14.9	14.9
9M	31M_	2M	1.75	35_	2 <u>4M</u>	20/40 Mesh sand	2410	2600	14.9	14.9
LM -	35M	4M			24M	Flush	2600	2710	17.3	17.6
bove :	rate is	Li	quid			Rate plus N2 as	ssist			÷.
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					Fiv	e minute shut down pro	essure _7	80	•	_psig.
reatm	en t cor	menced	09:10		_ Com	pleted <u>010:10</u>	_ Well	Opened _	011:00	
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tand i	in perf						- 2 - 2 - 2 - 2 - 2			7
-								Francisco (K. V.))
										i

ignatures P. Troy Greene
Doug Galloway

1953

INSPECTOR'S PERMIT SUMMARY FORM

3-27-85

ARGET FORMATION	COMMENTSDATE APPLIC		
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LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
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Notes

OIL AND GAS LEASE

This Agreement, made and entered into this 11th day of June, 1984, by and between: Inez and Charles Wingrove, husband and wife, Evelyn and Dean Childers, husband and wife, Lloyd and Rita Franklin, husband and wife,

and Virgil Franklin, single,

parties of the first part, hereinafter referred to as the Lessor (whether one or more), and Energy Unlimited, Inc., party of the second part, hereinafter referred to as Lessee.

WITNESSETH: That the Lessor, in the consideration of One Dollar, 1) the receipt of which is hereby acknowledged, and the convenants and agreement hereinafter contained, does hereby grant unto the Lessee all of the oil and gas, except as herein reserved, under the land described. Said reservation reserves unto the Lessor all of the oil and gas from the Cow Run to surface and from below the base of the Benson Formation. Said lease grants unto Lessee the right to drill for, produce and market oil and gas together with the right to lay flow lines and necessary sales lines together with the right to maintain a single tank battery site for each well; said land being situated in Grant District, Pleasants County, West Virginia, and described as follows, to-wit: Bounded on the

NORIH by lands of J.B. Farren

EAST by lands of Mrs. Meathrell and Lawrence McClure

SOUTH by lands of Robert Harness

WEST by lands of Robert Harness and Benjamin Weekley

Containing Fifty-Five (55) acres, more or less, being the same land conveyed to Lessor (s) by Ethel and J.B. Franklin, husband and wife, by Deed dated December 29, 1924, and recorded in Pleasants County Records in Deed Book Number 66, Page 170.

- It is agreed that this lease shall remain in force for a primary 2) term of One (1) year from this date and as long thereafter as operations for oil or gas are being conducted on the premises.
- The Lessee shall deliver to the credit of the Lessor from this day 3) forward the equal 3/16 royalty reserved by the Lessor on the existing well, as long as oil or gas is producing in commercial quantity. For the new well

the royalty will be 5/32 royalty on the 35 acres, remaining balance of the farm, as long as oil or gas is producing in commercial quantity.

- 4) For granting the lease, Energy Unlimited, Inc. agrees to pay the sum of Three-Thousand Three-Hundred Dollars (\$3,300.00), as consideration for the lease.
- 5) All monies coming due hereunder shall be paid or tendered to the Lessor described herein, direct, or by check payable to their order mailed to their home addresses.
- Lessor reserves a maximum of 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further convenants and agrees that his taking and use of gas shall be wholly at their own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for shortage or failure in the supply of gas for said domestic use.
- No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right to construct, maintain, operate and remove gas sales lines, for Lessor's wells only, with fittings and appliances, through the Lessor's property. The location of same is subject to the Lessor's approval which shall not be unreasonably withheld, and said pipeline shall be buried in areas designated by the Lessor. Lessee shall have at all times free access to said pipelines, and shall also have the right at any time to remove all or any part of the machinery, fixtures, or structures placed on said premises. Lessee will reclaim the premises to the conditions to comply and conform with the laws of the State of West Virginia.
- 8) The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. No change of ownership in the land or in the rentals or royalties shall be 05/10/2024 binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

- 9) At any time, Lessee, its successors, assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease, and if the whole is surrendered, then this lease shall become absolutely null and void. Lessee shall be obligated to file a release of said oil and gas lease when oil and gas is no longer produced in commercial quantity. Said release will be duly recorded at the Pleasants County Courthouse and copies provided to each Lessor.
- lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages, or other liens.
- operations at any time while this lease is in force, it shall remain in force and its terms continue as long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If Energy Unlimited, Inc. does not drill a well on the remaining 35 acres during the primary term of this lease then the lease as it pertains to the 35 acres shall expire with Energy Unlimited, Inc. reserving all its rights and title in the 20 acre unit as set out in Exhibit "A". If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.
- 12) This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises of 100/2024 ments not herein expressed have been made or relied upon by either party.

The terms, conditions and stipulations hereof shall extend to the respective, executors, administrators, successors and assigns of the parties hereto.

WITNESS the hands and seals of the parties hereto the day and year first above written.

WITNESSED?	LESSOR(S):	
Man Od	Inez Wingrove	(SEAL)
Therein Hayer	Charles Wingrove	(SEAL)
Yamara Myers	Evelyn Childers Evelyn Childers	(SEAL)
Yamara Myors	Dean Childers Dean Childers	(SEAL)
Stenligth chemney Patricia a. McKinney	Lloyd Franklin	(SEAL)
Patricia a. McKinney For Stanly millim	Rita P Franklin	(SEAL)
Janden & Wallace)	Virgil Franklin	(SEAL)
STATE OF OHIO COUNTY OF 17.3011.00, to-wit:		
hereby certify that Inez Wingrove names are signed to the within wri	Va Notary Public of said County, do and Charles Wingove, her husband, what ting bearing date the 30 county of this day acknowledged the same be	1

NOBERT B. WERREN, Attorney at Lass
Notary Public-State of Ohio
My Commission has no expiration data
Section 147.03 NO

Notary Public

Given under my hand this 30 day of July

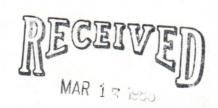
My Commission Expires:

05/10/2024

COUNTY OF BROOKE, to-wit:
hereby certify that Evelyn Childers and Dean Childers, her husband, whose names are signed to the within writing bearing date the 26% day of in my said County.
Given under my hand this 26 day of July, 1984.
My Commission Expires: 3-/6-93
Notary Public
STATE OF CONNECTICUT; COUNTY OF The London, to-wit:
I, Mar. R Mark, a Notary Public of said County, do hereby certify that Lloyd Franklin and Rita Franklin, his wife, whose names are signed to the within writing bearing date the 27 day of luxust, 1984, have this day acknowledged the same before me in my said County.
Given under my hand this 27 day of Gusut, 1984.
My Commission Expires: 4/1/99
Notary Public R. Wart
STATE OF WEST VIRGINIA, COUNTY OF BROOKE, to-wit:
I, TAMARA Myro, a Notary Public of said County, do hereby certify that Virgil Franklin, single, whose name is signed to the within writing bearing date the name before me in my said County.
Given under my hand this 27 day of 2, 1984.
My Commission Expires: 9/8/92
Notary Public Physics

STATE OF WEST VIRGINIA

THIS INSTRUMENT PREPARED BY ENERGY UNLIMITED, INC.

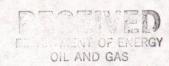


05/10/2024

DEPT. OF MINES

Violation No. V 86-2089

VI-27



MAY 2 1986



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Date: <u>API NO: 47 - 073 1953</u>
State County Permit

Oil / Gas / Liquid Injection / Waste Disposal / Well TYPE: Deep / Shallow L Of 'Gas' - Production // Storage Watershed: Bul Elevation: 180 LOCATION: county: Aleasants Quadrangle; wx WELL OPERATOR ENERGY LANGINGUES DESIGNATED AGENT David C.C. Address 426 /11 X econd St Address 7th & mais mariella 0 45750 The above well is being posted this 30 day of and, 1986, for a violation of Code 22B-17,75 and/or Regulation ______, set forth in detail as follows: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY) Failure to Identify well by API number

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 7, 1956, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Oil and Gas Inspector

Address Midalebourne

Telephone: 304-758-4764

Violation No. v 86-3084 MOTTAGOLY TO SOTTON Well Type: "011 / 6as / Liquid Anjection / organice Grant sping fleadouth andrangentalla WELL OPERATOR LAW CONTRACTOR TO DESIGNATION OF STREET Adress 426 Magrord at Address Th The above well is being posted this 30 dayor and the St. for violation of Code 228-17, 25 and/or Regulation Failure to Identify well by API number You are hereby granted until Man 7 ... with to abare this violation.

10 april 10 1 7 58 4764

Date: apr 30 1986 VI-27 DEPARTMENT OF ENERGY Well No: OIL AND GAS API NO: 47 - 073 State County STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS MAY 2 1986 NOTICE OF VIOLATION Well TYPE: Oil / Gas / Liquid Injection / Waste Disposal Of "Gas" - Production // Storage / Deep / Shallow Elevation: 680 Watershed: Duk LOCATION: District: Grant county, pleasant Quadrangle; 1 WELL OPERATOR Energy unlimeted DESIGNATED AGENT Davis Address 426 1 Second st Address 79 market Darbersburg W. Vo. 26/01 marielle 0 45750 The above well is being posted this 30 day of and, 1986, for a violation of Code 22B-1 30 and/or Regulation , set forth in detail as follows: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY) Failure to Re claim well site within & months after completion of Dulling well site needs Limet Fertilizer A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until Man 7, 19 6, to abate this violation. Failure to abate the violation may fesult in action by the Department under Code 22B, Article 1.

Violation No. v 86-2090

SD

05/10/2024

Telephone: 304-758-4

Vidjation No. v 86-2090 DEPARTMENT OF ENERGY

TO S YAM

Elevation V80 Watersheds orginicipaant impropheadant macranorghyelfore fall

WELL OFERNOR LIGHTER KINDING OF SERVINGED WELL Day of & Clone Adress 436 horandat sources 78 market & Parklicherglolo 361

The above well is being posted this 30 day of all

sewollof as listed mittel of Voe

Failure to Re claim well aits within 6 months after completion of Dulling

well site needs I smet I extiline

You are nereby granted until Man T ... 13 YE .. to and to this violation

Address Middlehorund

Talestone 304-758-4

05/10/2024

SD ACC-Day	7 1001
FORM VI-30 5-9-86	Date: May 1986
OF ENERGY	Operator's Well Number 2
DEPARTMENT OF ENERGY OIL AND GAS	API Well No: 47 - 073 - 1953 State County Permit
	Violation No: 86-2090
MAY 9 1986	0000
MAY 9	WEST VIRGINIA
	Y DIVISION OF OIL AND GAS
ORDER FOR FAILU	RE TO ABATE VIOLATION
If "Gas" Production	Underground Storage/ Deep/ Shallow/
	County) Masant Quadrangle: Bull Creek
WELL OPERATOR Mergy unly	middd AA
Address 426 Mecond	At mariella 0 45750
DESIGNATED AGENT David G	oris of
Address 78 market St	parkersburg lo, & 26/01
a special inspection of the above-named The violation of Code 28-1-30 BY Form VI-27, "Notice of Violation"	heretofore found to exist on 1966 /, Form VI-28, "Imminent Danger Order/ ed and it has been determined that no further
Failure to Re Claim wo after completion of Dul Therefore, in accordance with the prov	ell site within 6 Months line (well site needs Limet Festilians) the well operator is ORDERED: erations until the imminent danger is fully abated.
To cease further operation	s until the violation has been fully abated.
In accordance with Code 22B-1-4, a wellessee may apply for review of this 0	operator or complaining coal operator, owner, or order within 15 days of the date of this Order. Oil and Gas Inspector
URCHASER:	Address: Middlebound
Address	- W. Var
	Telephone 758-4764
(Copies of this ORDER have been post registered mail to the indicated w	ed at the well site and sent by certified or vell operator or his designated agent.)

Add-Date

Violation Mars 26-20 90 YAM DESTRUCTOR PARTIES TO ASKITE VIOLATION will TYPE 011 | Gas / Liquid Injection We adout the server MEED OPENATOR a special inspection of the above-pamed wall on Man 7 1086
The violation of Code 278-7-30 water of oral to estat, or C

By Form VI-27, "Notice of Violation" I, Form VI-28, "Imminent Dance" of that date has not been totally shared and at his been deremined this no further USE WEVERER SIDE OF THE ORDER OF US ersee may apply for review of this Order within 15 days of the registered mail to the indicated well operator or his designated agent.

FORM VI-30	RTMENT OF LONGY S	0-0ate	Operato	7 1986 r's Well Number 2 1 No: 47 - 073 - 193 State County Permi
M	AY 9 10%	distriction of the state of the	Violati	on No: 86-2089
	ST	ATE OF WEST VIRGI	NIA	
		ENERGY DIVISION		ID GAS
	ORDER FOR	FAILURE TO ABATE	VIOLATIC	<u>on</u>
WELL TYPE:		/ Undergro	und	Waste disposal/
			- 11	ep/ Shallow
LOCATION:	Elevation 680 District Cham	11		Judrangle: Willow Islam
WELL OPERATO	OR Energy un	17- 101	2.1	
Addre	ess 4261 Becom	dat ma	rietto	0 45750
DESIGNATED A	GENT David C	Clopis		
Addre	ess 79 market	It far	bers	burg 10, Va. 26/01
a special in The vio BY Form VI-2 of that date	espection of the above plation of Code $\frac{2B-1}{2}$, "Notice of Violation	-named well on / -7/05, heretof on" /, Form abated and it h	ore found VI-28, "I as been d	mminent Danger Order/ etermined that no further
Failu	e to dentif	1 1/1	of A	PI number
Therefore,	in accordance with the	provisions of C	ode 22B-1	-3, the well operator is ORDERED: mminent danger is fully abated.
X	To cease further open	ations until the	violatio	n has been fully abated.
			Tober	ining coal operator, owner, or of the date of this Order. A description of the date of this Order. I and Gas Inspector
URCHASER:		Add	ress: M	idslebourne
Address			100	luille.
		Tel	lephone _	304-758-4764
	f this ORDER have bee red mail to the indic			and sent by certified or designated agent.)

Date: M. O.M. WELL PPRE OLI / Gas W V no incher Production commended wholesandie will for conduct marie carperature who she Northeats hereby given that the unidesigned authorized of Mad gas inspector has a special inspection of the accemunatively on Man, 7 1866.

The violation of total 38-1-105 hereto are find to exist on Carr 30 1986.

We form VI-27 "Notice of violation" C., Form VI 28 "Imminent bears of the correction of the find the correction of the contraction of the contra extension of time abould be permitted for the following recount USE REVENUES SIDE OF THIS DAMP OF MULESPERY 100 as not per mande essee may apply for review of this Order within it days of the



Energy Unlimited, Inc.

OIL & GAS CONSULTING AND CONSTRUCTION

March 26, 1985

West Virginia Dept. of Mines Office of Oil & Gas 307 Jefferson Street Charleston, WV 25311

Attention: Mr. Steve White

Dear Mr. White:

Enclosed is the Single Well Bond for the Franklin #2. The reason the Principal Corporate Seal is missing from the bond is because in the State of Ohio we are not required to have a seal and have never had one. Everything else has been corrected, I hope that it will be approved.

If there are any questions, please call. Thank you.

Sincerely,

Leslie A. Grimm

Engineer

ENERGY UNLIMITED, INC.

Seolie a. Lamm

Enclosures



State of Mest Hirginia

ARCH A. MOORE, JR. Governor

Department of Mines
Charleston 25305

BARTON B. LAY, JR. Director

00G-1152

April 8, 1985

Energy Unlimited, Inc. 427 Second Street Marietta, OH 45750

Attn: Douglas M. Galloway, President

Re: Single Well Bond #2-398-098 (47-073-1953)

Dear Mr. Galloway:

It has come to my attention that the above subject single well bond was executed using a form which included an expiration date.

I would appreciate it if you would have your surety re-execute this bond using the enclosed IV-7 form which is our most current bond form.

Unless we receive a bond using the updated form and it is approved by the Attorney General's office, it may be necessary to forfeit the subject bond before the expiration date of January 31, 1986.

I am sorry for any inconvenience this may cause.

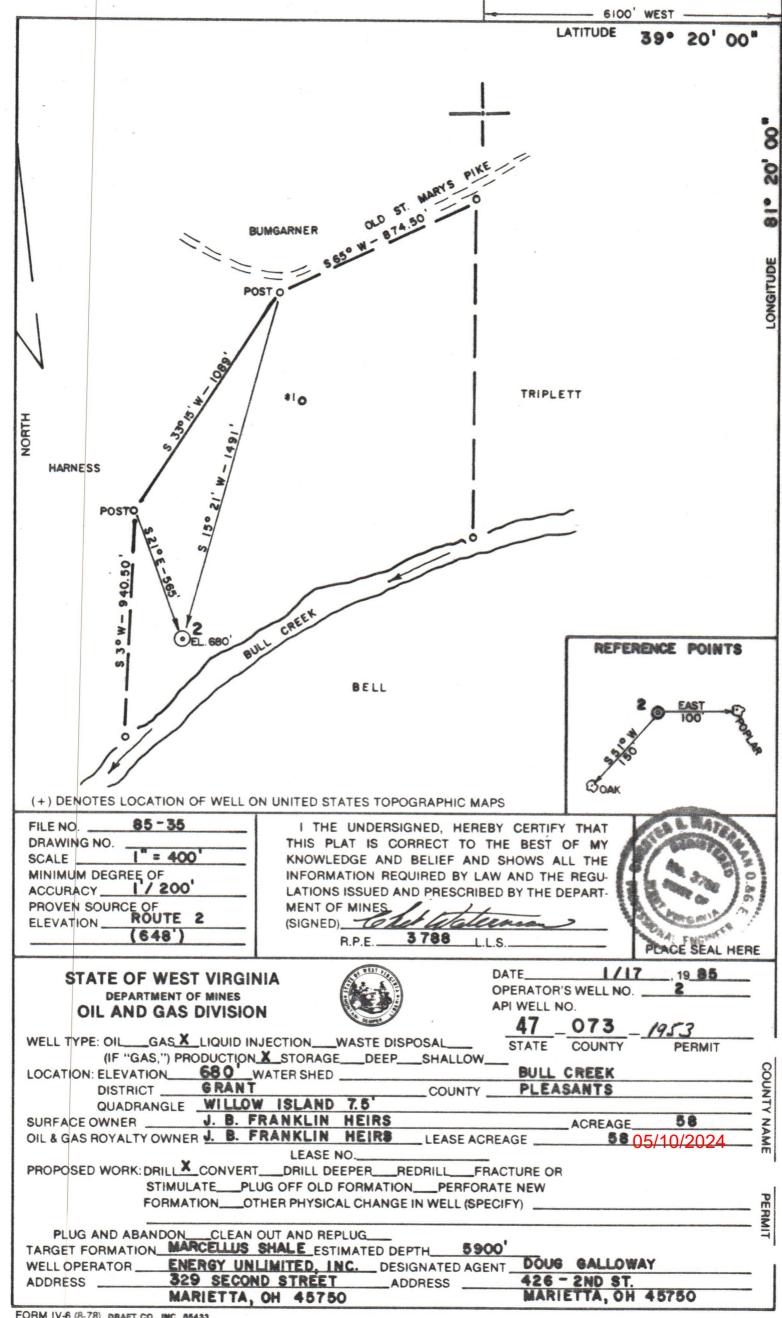
Sincerely,

Ted M. Streit, Administrator

Office of Oil and Gas

TMS/las

Encl. as stated



50



Energy Unlimited, Inc.

OIL & GAS CONSULTING AND CONSTRUCTION

March 12, 1985

West Virginia Dept. of Mines Division of Oil & Gas 1615 Washington St., East Charleston, WV 25311

Attention: Mr. Steve White

Dear Mr. White:

Enclosed please find an Oil and Gas Well Permit Application to drill a well in Grant District, Pleasants County. As per our conversation on March 12, 1985, we would like this permit processed as soon as possible. The Certified Mail receipts from the Notice of Application to the landowners will be sent to you tomorrow, because the letters were sent today.

If there are any questions or problems, please contact me immediately. Thank you.

Sincerely,

Ruslin a. Frimm

Leslie A. Grimm Engineer

ENERGY INLIMITED, INC.

ENCLOSURES

RECEIVED

MAR 1 3 1985

OIL & GAS DIVISION
DEPT. OF MINES

For evernite mail, I will forward their waivers as soon as possible. Thanks so much!

426-SECOND STREET. MARIETTA, OHIO 45750 A. a. Much

OFFICE: (614) 373-7267 SHOP: (614) 373-8119

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PUROLATOR ACCOUNT TO BE BILLED		accepted in apparent good order (except as noted) to
11 1-82807 DATE 3-18-84	62750520	Unless a greater value is declared hereon, the shipper hereby
A CONSIGNOR	TYPE OF SERVICE: (CHECK ONE BOX ONLY)	Unless a greater value is declared hereon, the shipper hereby agrees and declares that the value of the property described herein is released to a value as specified on the reverse side
FROM COMPANY NAME (CONSIGNOR)	11	OF THE SHIPPER'S COPY.
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ATTENTION INDIVISION	AM PM	
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DOGROFIA MINIST	Purolator NON REGOTIABLE BILL OF LADING SUBJECT TO COUNTY OF CONTRACT SET FORTH ON REVERSE SIDE OF SHIPPER'S COPY.	
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JROLATOR ACCOUNT TO BE BILLED DATE TOM COMPANY NAME (CONSIGNOR)	62750516 TYPE OF SERVICE: (CHECK ONE BOX ONLY) PURO- LETTER GROUN	It is mutually agreed that goods herein described are accepted in apparent good order (except as noted) for transportation as specified herein. Unless a greater value is declared hereon, the shipper hereby agrees and declares that the value of the property described herein is released to a value as specified on the reverse side of the shipper's copy. ORIGIN AIRPORT DESTINATION AIRPORT
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