

FILE COPY
RECEIVED
MAR 19 1985



1) Date: March 18, 19 85
2) Operator's Well No. 2
3) API Well No. 47 - 073 - 1953
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

DEPT. OF MINES

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' Watershed: Bull Creek
District: Grant County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc. 15950 7) DESIGNATED AGENT David C. Clovis
Address 426 Second Street Address Union Trust Bldg. 7th & Market St
Marietta, Ohio 45750 Parkersburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Robert Lawther Name Warren Drilling
Address General Delivery Address Box 103
Middlebourne, WV 26149 Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
13) Approximate trata depths: Fresh, 100 feet; salt, 600 feet.
14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor									Kinds	
Fresh water									Sizes	
Coal									Depths set	
Intermediate	8 5/8	X 42	24	X		350'	350'	Surface		
Production	4 1/2	K 55	9.5	X		4000'	4000'	500'		
Tubing									Perforations:	
Liners									Top	Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-073-1953 Date March 27, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 27, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>SB</u>	<u>SW</u>	<u>Opt.</u>	<u>Opt.</u>	<u>3206</u>

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

02921

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	<u>Date</u>	<u>Date(s)</u>
Application received		Follow-up inspection(s)
Well work started		“ ”
Completion of the drilling process		“ ”
Well Record received		“ ”
Reclamation completed		“ ”

OTHER INSPECTIONS

Reason: _____

Reason: _____

1) Date: February 11, 1985
2) Operator's Well No. 2
3) API Well No. 47 - 073 - 1953
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name J. B. Franklin Heirs
Address Box 71
Piedmont, Ohio 43983
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name J. B. Franklin Heirs
Address Box 71
Piedmont, Ohio 43983
Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Douglas M. Galloway, Pres.
this 11th day of February, 1985.
My commission expires June 27, 1988.

Lucille Ramsey
Notary Public, WASHINGTON County,
State of OHIO

LUCILLE RAMSEY, Notary Public
STATE OF OHIO
My Commission Expires June 27, 1988

WELL OPERATOR Energy Unlimited, Inc.
By [Signature]
Its President
Address 426 Second Street
Marietta, Ohio 45750
Telephone 614-373-7267

RECEIVED
MAR 19 1985
OIL & GAS DIVISION
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

_____ Grantor, lessor, etc. _____ Grantee, lessee, etc. _____ Royalty _____ Book Page



Field Rev.
3-11-85
P.R.B.

2443
2438



IV-9
(Rev 8-81)

DATE January 31, 1985

WELL NO. 2

API NO. 47 - 073 - 1953

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Energy Unlimited, Inc.

DESIGNATED AGENT Douglas M. Galloway

Address 426 2nd St., Marietta, OH

Address 426 2nd St., Marietta, OH

Telephone 614-373-7267

Telephone 614-373-7267

LANDOWNER J. B. Franklin Heirs

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by Energy Unlimited, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 3-11-85

(Date)

Philip R. Brooks

(SCD Agent)

ACCESS ROAD

LOCATION (existing)

Structure Drainage Ditch (A)

Structure _____ (1)

Spacing N/A

Material _____

Page Ref. Manual I-11

Page Ref. Manual _____

Structure Cross Drain Relief Ditch (B)

Structure _____ (2)

Spacing 200'

Material _____

Page Ref. Manual I-7

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH _____

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch (Hay) 2 Tons/acre

Mulch _____ Tons/acre

Seed* KV 30 lbs/acre

Seed* _____ lbs/acre

Ladino Clover 5 lbs/acre

_____ lbs/acre

Ryegrass 10 lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Leslie A. Grimm 05/10/2024

ADDRESS Energy Unlimited, Inc.

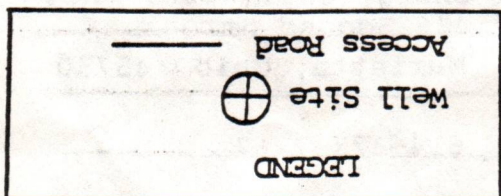
426 Second Street

Marietta, Ohio 45750

PHONE NO. 614-373-7267

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

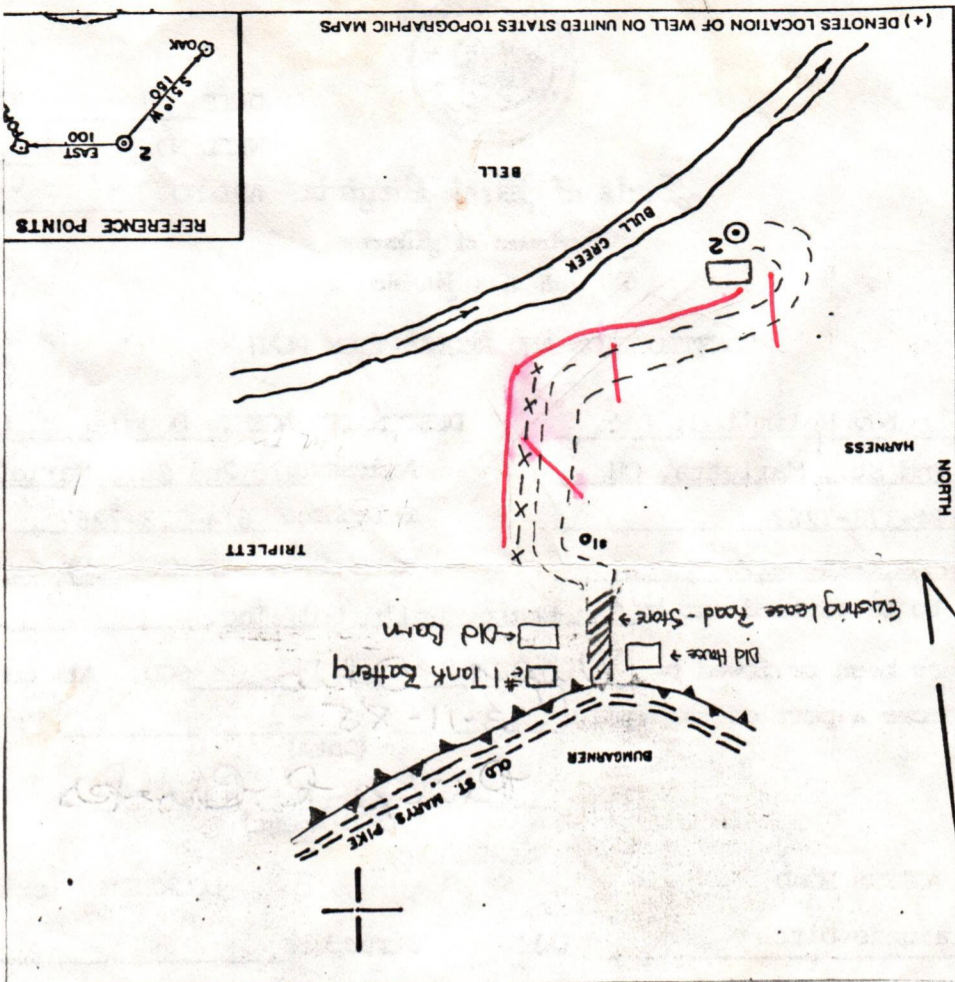
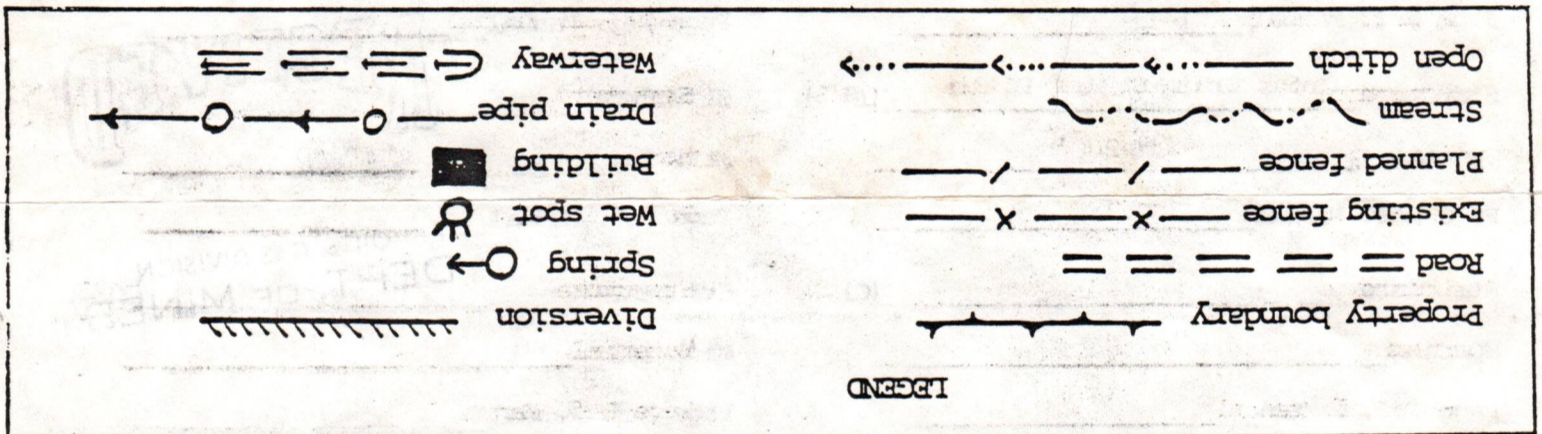
ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Willow Island



05/10/2024

WELL SITE PLAN

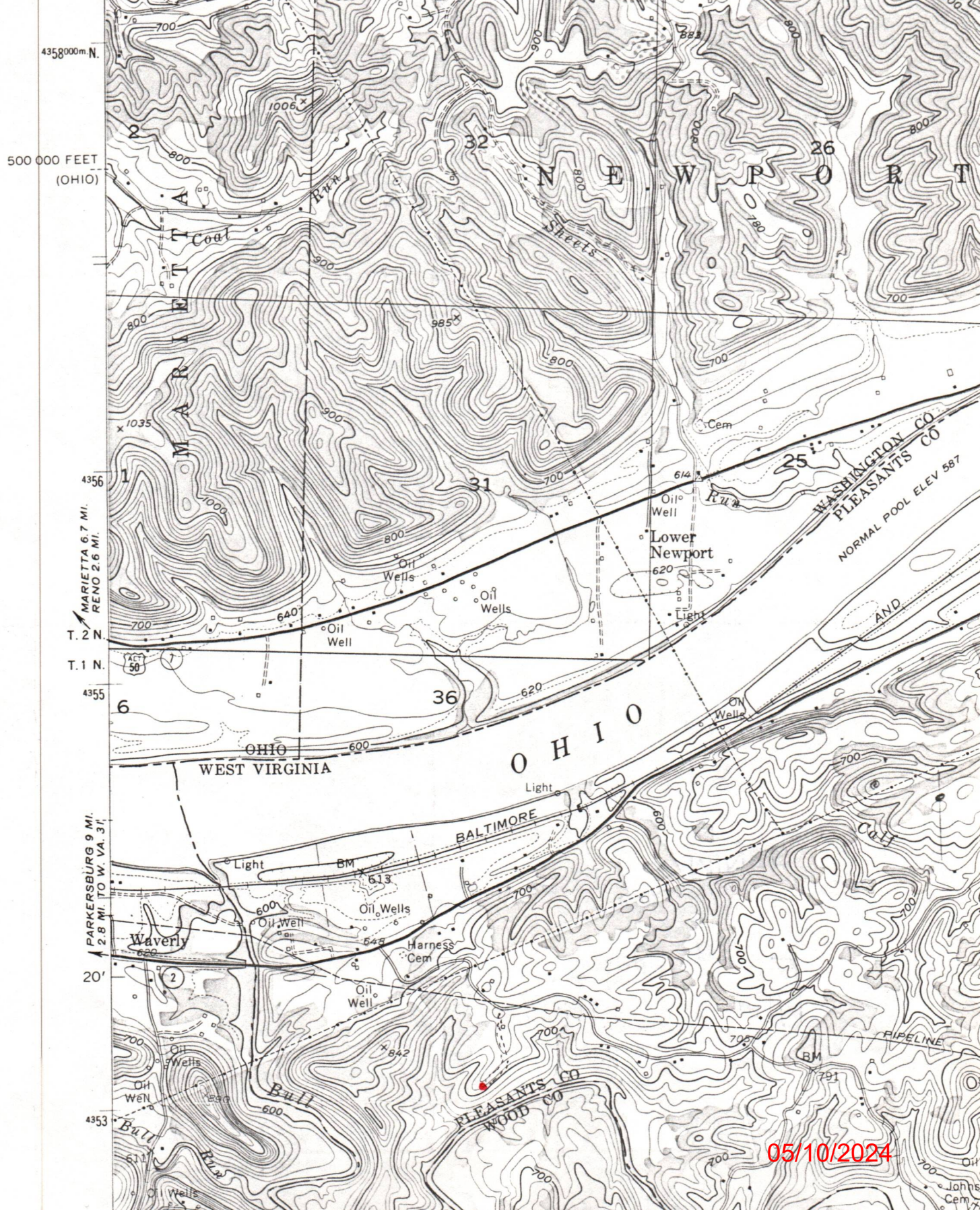
: sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Franklin #2 well

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

81° 22' 30" 468000m E 2 320 000 FEET (OHIO) 469 470 471 20'



4358000m N.
500 000 FEET
(OHIO)

4356
MARIETTA 6.7 MI.
RENO 2.6 MI.
T. 2 N.
T. 1 N.
4355

PARKERSBURG 9 MI.
2.8 MI. TO W. VA. 31'
20'

4353

05/10/2024

DEPT. OF MINES
OIL & GAS DIVISION

MAR 22 1985

RECEIVED



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 - 073 -
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' Watershed: Bull Creek
 District: Grant County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc.
 Address 426 Second Street
Marietta, Ohio 45750
- 7) DESIGNATED AGENT David C. Clovis
 Address Union Trust Bldg. 7th & Market St.
Parkersburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lawther
 Address General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR:
 Name Warren Drilling
 Address Box 103
Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
 13) Approximate strata depths: Fresh, 100 feet; salt, 600 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor									Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8	X 42	24	X		350'	350'	Surface		
Production	4 1/2	K 55	9.5	X		4000'	4000'	500'	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: Energy Unlimited, Inc.
 By Douglas M. Galloway
 Its President Date 3/18/85

Evelyn L Childers Date: 3/20/85
 (Signature)
Dean Childers Date: 3-20-85
 (Signature)

05/10/2024
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 073
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 680' Watershed: Bull Creek
 District: Grant County: Pleasants Quadrangle: Willow Island
 6) WELL OPERATOR Energy Unlimited, Inc. 7) DESIGNATED AGENT David C. Clovis
 Address 426 Second Street Address Union Trust Bldg. 7th & Market S
Marietta, Ohio 45750 Parkeesbury, WV 26101
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Lawther Name Warren Drilling
 Address General Delivery Address Box 103
Middlebourne, WV 26149 Dexter City, Ohio 45727
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
 12) Estimated depth of completed well, 4000 feet
 13) Approximate trata depths: Fresh, 100 feet; salt, 600 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor									Kinds	
Fresh water									Sizes	
Coal	<u>8 5/8</u>	<u>X 42</u>	<u>24</u>	<u>X</u>		<u>350'</u>	<u>350'</u>	<u>Surface</u>	Depths set	
Intermediate	<u>4 1/2</u>	<u>X 55</u>	<u>9.5</u>	<u>X</u>		<u>4000'</u>	<u>4000'</u>	<u>500'</u>	Perforations:	
Production									Top Bottom	
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 3/20/85, 19 _____

By Evelyn Childers
Dean Childers
 Its _____

05/10/2024
 Coal Owner



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 073
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' Watershed: Bull Creek
 District: Grant County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc.
 Address 426 Second Street
Marietta, Ohio 45750
- 7) DESIGNATED AGENT David C. Clovis
 Address Union Trust Bldg. 7th & Market St
Parkersburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lawther
 Address General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR:
 Name Warren Drilling
 Address Box 103
Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
- 13) Approximate trata depths: Fresh, 100 feet; salt, 600 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	X 42	24	X		350'	350'	Surface	
Production	4 1/2	K 55	9.5	X		4000'	4000'	500'	Depths set
Tubing									
Liners									Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: Energy Unlimited, Inc.
 By Douglas M. Galloway
 Its President Date 3/18/85

(For execution by natural persons)

Virgil Franklin Date: 3-20-85
 (Signature)
 _____ Date: _____
 (Signature)

05/10/2024
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 073
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' / Watershed: Bull Creek
 District: Grant / County: Pleasants / Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc.
 Address 426 Second Street
Marietta, Ohio 45750
- 7) DESIGNATED AGENT David C. Clovis
 Address Union Trust Bldg. 7th & Market St
Parkeesburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lawther
 Address General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR:
 Name Warren Drilling
 Address Box 103
Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
- 13) Approximate trata depths: Fresh, 100 feet; salt, 600 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water										
Coal	<u>6 5/8</u>	<u>X 42</u>	<u>24</u>	<u>X</u>		<u>350'</u>	<u>350'</u>	<u>Surface</u>		
Intermediate	<u>4 1/2</u>	<u>K 55</u>	<u>9.5</u>	<u>X</u>		<u>4000'</u>	<u>4000'</u>	<u>500'</u>		
Production										
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: B-20-85, 19 _____

By Virgil Franklin

Its _____

05/10/2024
 Coal Owner



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 - 073
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' Watershed: Bull Creek
 District: Grant County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc.
 Address 426 Second Street
Marietta, Ohio 45750
- 7) DESIGNATED AGENT David C. Clovis
 Address Union Trust Bldg. 7th & Market S
Parkersburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lawther
 Address General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR:
 Name Warren Drilling
 Address Box 103
Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
- 13) Approximate trata depths: Fresh, 100 feet; salt, 600 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor									Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8	X 42	24	X		350'	350'	Surface		
Production	4 1/2	K 55	9.5	X		4000'	4000'	500'	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: Energy Unlimited, Inc.
 By Douglas M. Galloway
 Its President Date 3/18/85

(For execution by natural persons)

Douglas H. Franklin Date: 3/21/85
 (Signature)
Rita P. Franklin Date: 3/21/85
 (Signature)

05/10/2024
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 073
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' Watershed: Bull Creek
 District: Grant County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc.
 Address 426 Second Street
Marietta, Ohio 45750
- 7) DESIGNATED AGENT David C. Clovis
 Address Union Trust Bldg. 7th & Market St
Parkeesburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lawther
 Address General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR:
 Name Warren Drilling
 Address Box 103
Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
 13) Approximate strata depths: Fresh, 100 feet; salt, 600 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water										
Coal	<u>8 5/8</u>	<u>X 42</u>	<u>24</u>	<u>X</u>		<u>350'</u>	<u>350'</u>	<u>Surface</u>		
Intermediate	<u>4 1/2</u>	<u>K 55</u>	<u>9.5</u>	<u>X</u>		<u>4000'</u>	<u>4000'</u>	<u>500'</u>		
Production										
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 21 March, 19 85

By _____

Its _____

05/10/2024
 Coal Owner

RECEIVED

APR 1 1985



1) Date: March 18, 19 85
 2) Operator's Well No. 2
 3) API Well No. 47 073
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 OIL & GAS DIVISION
 DEPT. OF MINES
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 680' Watershed: Bull Creek
 District: Grant County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Energy Unlimited, Inc.
 Address 426 Second Street
Marietta, Ohio 45750
- 7) DESIGNATED AGENT David C. Clovis
 Address Union Trust Bldg. 7th & Market
Parkersburg, WV 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lawther
 Address General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR:
 Name Warren Drilling
 Address Box 103
Dexter City, Ohio 45727
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 12) Estimated depth of completed well, 4000 feet
- 13) Approximate trata depths: Fresh, 100 feet; salt, 600 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water										
Coal										Sizes
Intermediate	8 5/8	X 42	24	X		350'	350'	Surface		
Production	4 1/2	K 55	9.5	X		4000'	4000'	500'		Depths set
Tubing										
Liners										Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME: Energy Unlimited, Inc.
 By Douglas M. Galloway
 Its President Date 3/18/85

(For execution by natural persons)
Greg Wingrove Date: 3/25/85
 (Signature)
Charles Wingrove Date: 3/25/85
 (Signature)

05/10/2024
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON DIVISION

HALLIBURTON LOCATION

BILLED ON TICKET NO.

WELL DATA

FIELD Waverly SEC. _____ TWP. Leitch RNG. _____ COUNTY Pleasant STATE W Va

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 512

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>Root</u>	<u>20</u>	<u>8 1/2</u>	<u>KB</u>	<u>446</u>	<u>500</u>
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>8 1/2 special</u>	<u>1 ea</u>	<u>Naeco</u>
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-1-85</u>	DATE <u>5-1-85</u>	DATE <u>5-1-85</u>	DATE <u>5-1-85</u>
TIME <u>0630</u>	TIME <u>01030</u>	TIME <u>1200</u>	TIME <u>1300</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T.R. Lewis</u>	<u>Permitter</u>	<u>Zanesville</u>
<u>W. K. Kirkendall</u>	<u>1502</u>	<u>"</u>
<u>T. Jones</u>	<u>75-C</u>	<u>"</u>
	<u>2531</u>	<u>"</u>
	<u>Bulk</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER 5 lbs Halliburton Seal

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Cement 8 1/2" casing to surface

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X P. Gray Greene

HALLIBURTON OPERATOR Thomas R Lewis COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>55</u>	<u>Light</u>	<u>A</u>	<u>Naeco</u>	<u>Bulk</u>	<u>3% Union Chloride 1/4" Fluoride 1/4"</u>	<u>1.59</u>	<u>15.6</u>
<u>1</u>	<u>45</u>	<u>Standard</u>	<u>A</u>	<u>Naeco</u>	<u>Bulk</u>	<u>3% Calcium Chloride 1/4" Fluoride 1/4"</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 28.5

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 24.5

TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 20 REASON Customer Request

REMARKS

good circulation
good cement returns
Permit # 1953 W Va

05/10/2024

RETAIN

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



Date January 28, 1986
Operator's
Well No. 2
Farm Franklin Heirs
API No. 47 - 073 - 1953

MR-35

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 31 1986

State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

FEB 13 1986

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 680' Watershed Bull Creek
District: Grant County Pleasants Quadrangle Willow Island

COMPANY Energy Unlimited, Inc.
ADDRESS Rt. #3, Box 316A, Marietta, OH 45750
DESIGNATED AGENT Sam Golston
ADDRESS 1133 1/2 Market St., Parkersburg, WV 26101
SURFACE OWNER J.B. Franklin Heirs
ADDRESS Piedmont, OH 43983
MINERAL RIGHTS OWNER Same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Robert
Lawther ADDRESS General Delivery, Middlebourne, WV 26149
PERMIT ISSUED March 27, 1985
DRILLING COMMENCED 4-28-85
DRILLING COMPLETED 5-05-85
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.	30'	30'	
13-10"			
9 5/8			
8 5/8	446'	446'	20
7			
5 1/2			
4 1/2	2583'	2583'	1540
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4000 feet
Depth of completed well 2625 feet Rotary / Cable Tools _____
Water strata depth: Fresh 100 feet; Salt 600 feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2390 - 2430 feet
Gas: Initial open flow 5 Mcf/d Oil: Initial open flow 6 Bbl/d
Final open flow 5 Mcf/d Final open flow 6 Bbl/d
Time of open flow between initial and final tests 6 hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS	
					Including indication of all fresh and salt water, coal, oil and gas	
sandy-shale	gray	medium	-----	1186'	-----	
sand	white	hard	1186'	1226'	salt water	
sandy-shale	gray	medium	1226'	1300'	-----	
sand	white	hard	1300'	1370'	salt water	Salt Sand
shale	gray	soft	1370'	1405'	-----	
sand	white	hard	1405'	1460'	salt water	Maxton
siltstone	gray	medium	1460'	1504'	-----	
sand	white	hard	1504'	1512'	salt water	Keener
siltstone	gray	medium	1512'	1530'	-----	
sand	white	hard	1530'	1710'	salt water	Big Injun
silty-shale	gray	medium	1710'	2020'	-----	
sand	white	hard	2020'	2030'	show of oil & gas	Berea
silty-shale	gray	medium	2030'	2390'	-----	
sandy-shale	brown	medium	2390'	2430'	good show of oil & gas	Gordon
shale	gray	soft	2430'	2625'		T.D. 2625'

(Attach separate sheets as necessary)

Energy Unlimited, Inc.

Well Operator
Douglas M. Galloway

By: _____

05/10/2024

Date: January 28, 1986

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 7 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1953

Oil or Gas Well _____
(KIND)

Company Energy unlimited
Address Marshall D
Farm Franklin
Well No. 2
District Grant County Pleasant
Drilling commenced 4-30-85
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot 180 2
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	446	446	
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1370 feet _____ feet

CASING CEMENTED 8 5/8 SIZE 446 No. FT. 5-1-85 Date
NAME OF SERVICE COMPANY Halliburton
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Randy warren Toolpusher
Contractor warren Drilling 2
Remarks:

May 3 1985
DATE

R. A. Louthe
DISTRICT WELL INSPECTOR
05/10/2024

Form 26
2/16/82

RECEIVED
MAY 7 - 1982
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____ 05/10/2024
DISTRICT WELL INSPECTOR

STIMULATION REPORT

Date June 11, 1985

CASE NAME FRANKLIN WELL NO. #2

WELL DATE

Horizon Gordan Sand Total Depth 2625 ft. Plug back depth 2574 ft.

Casing 4 1/2" OD @ 2583 ft. Well fraced down 4 1/2" O.D. Csg.

Perforated Interval 2385' - 2396' No. Perfs. 10 Entry hole 0.39 in.

TREATMENT SUMMARY

Treatment Type waterfrac Service Company Halliburton Services

Retreatment 250 gal. of 7.5% F.E. Acid, plus CLA-STA, Losurf & Ferchek

Treatment fluid water Volume 35M gallons 833 bbls.

Proppant: 20/40 Mesh Ottawa sand from 4.5M - 31M gals. Amt. 24M lbs.

from - gals. Amt. lbs.

Liquid Gas Liquid Nitrogen Treatment 80,000 Cooling 7,000 Total 87,000

SCF pad from - gals. Amt.

125 SCF/bbl. from 4.5M - 31M gals. Amt. 80M

SCF/bbl. from - gals. Amt.

Flow rate 16 BPM Ave. Pressure 2567 psig. Hydraulic HP 1206

FLUID ADDITIVES

Surfactant NONE Conc. /M gals. from -

Surfactant Losurf 300 Conc. .30 /M gals. from 0 - 31M

Surfactant Ferchek Conc. 4Lb. /M gals. from 0 - 31M

Conc. /M gals. from -

Conc. /M gals. from -

Conc. /M gals. from -

Biocide CLA-STA 8 Conc. .65Lb/M gals. from 0 - 31M

Other Additives KCL(Premixed) 2% Conc. 2% /M gals. from 0 - 35M

05/10/2024

WELL NAME FRANKLIN WELL NO. #2

TREATMENT DETAILS

Stage, Gal. From - To	Vol. Gal.	Conc. #/gal.	Amt. lb.	Cum. lb.	Stage Description	Press., psig.		Rate	
						From	To	From	To
0 - 250 gal.					Acid load break est. rate	0	2320	0	19
0 - 4.5M	4.5M				Pad	2320	2420	19	20
4.5M - 13M	10M	1.00	.85	.85	20/20 Mesh sand	2420	2800	20	14.8
13M - 16M	3M			.85	Water flush	2800	2880	14.8	14.8
16M - 20M	4M	.5	20	10.5M	20/40 Mesh Sand	2880	2750	14.8	14.8
20M - 22M	2M	.75	15	12M	20/40 Mesh sand	2750	2600	14.8	14.8
22M - 25M	3M	1.00	30	15M	20/40 Mesh sand	2600	2430	14.8	14.9
25M - 27M	2M	1.25	25	17.5M	20/40 Mesh sand	2430	2320	14.9	14.9
27M - 29M	2M	1.50	30	20.5	20/40 Mesh sand	2320	2410	14.9	14.9
29M - 31M	2M	1.75	35	24M	20/40 Mesh sand	2410	2600	14.9	14.9
31M - 35M	4M			24M	Flush	2600	2710	17.3	17.6

above rate is Liquid Rate plus N2 assist

breakdown pressure 1340 psig. Instantaneous shut down pressure 860 psig.

Five minute shut down pressure 780 psig.

treatment commenced 09:10 Completed 010:10 Well Opened 011:00

REMARKS: SICP 20 PSIG. Staged acid @ 19BPM @ 2320 PSIG and shut down to let acid

stand in perms.

PLEASE
1953

signatures P. Troy Greene Charlie Ball, Howard Huff 05/10/2024
Doug Galloway

INSPECTOR'S PERMIT SUMMARY FORM

3-27-85

WELL TYPE _____
ELEVATION _____
DISTRICT Grant
QUADRANGLE Willow Island
COUNTY Pleasant

API# 47-073 - 1953
OPERATOR Energy unlimited
TELEPHONE _____
FARM Franklin
WELL # 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

JUN 13 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released June 11, 1986

R.A. Luther 05/10/2024
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

OIL AND GAS LEASE

This Agreement, made and entered into this 11th day of June, 1984,

by and between: Inez and Charles Wingrove, husband and wife,
Evelyn and Dean Childers, husband and wife,
Lloyd and Rita Franklin, husband and wife,
and Virgil Franklin, single,

parties of the first part, hereinafter referred to as the Lessor (whether one or more), and Energy Unlimited, Inc., party of the second part, hereinafter referred to as Lessee.

1) WITNESSETH: That the Lessor, in the consideration of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreement hereinafter contained, does hereby grant unto the Lessee all of the oil and gas, except as herein reserved, under the land described. Said reservation reserves unto the Lessor all of the oil and gas from the Cow Run to surface and from below the base of the Benson Formation. Said lease grants unto Lessee the right to drill for, produce and market oil and gas together with the right to lay flow lines and necessary sales lines together with the right to maintain a single tank battery site for each well; said land being situated in Grant District, Pleasants County, West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of J.B. Farren

EAST by lands of Mrs. Meathrell and Lawrence McClure

SOUTH by lands of Robert Harness

WEST by lands of Robert Harness and Benjamin Weekley

Containing Fifty-Five (55) acres, more or less, being the same land conveyed to Lessor (s) by Ethel and J.B. Franklin, husband and wife, by Deed dated December 29, 1924, and recorded in Pleasants County Records in Deed Book Number 66, Page 170.

2) It is agreed that this lease shall remain in force for a primary term of One (1) year from this date and as long thereafter as operations for oil or gas are being conducted on the premises.

3) The Lessee shall deliver to the credit of the Lessor from this day forward the equal 3/16 royalty reserved by the Lessor on the existing well, as long as oil or gas is producing in commercial quantity. For the new well

05/10/2024

the royalty will be 5/32 royalty on the 35 acres, remaining balance of the farm, as long as oil or gas is producing in commercial quantity.

4) For granting the lease, Energy Unlimited, Inc. agrees to pay the sum of Three-Thousand Three-Hundred Dollars (\$3,300.00), as consideration for the lease.

5) All monies coming due hereunder shall be paid or tendered to the Lessor described herein, direct, or by check payable to their order mailed to their home addresses.

6) Lessor reserves a maximum of 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at their own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for shortage or failure in the supply of gas for said domestic use.

7) No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right to construct, maintain, operate and remove gas sales lines, for Lessor's wells only, with fittings and appliances, through the Lessor's property. The location of same is subject to the Lessor's approval which shall not be unreasonably withheld, and said pipeline shall be buried in areas designated by the Lessor. Lessee shall have at all times free access to said pipelines, and shall also have the right at any time to remove all or any part of the machinery, fixtures, or structures placed on said premises. Lessee will reclaim the premises to the conditions to comply and conform with the laws of the State of West Virginia.

8) The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

05/10/2024

9) At any time, Lessee, its successors, assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease, and if the whole is surrendered, then this lease shall become absolutely null and void. Lessee shall be obligated to file a release of said oil and gas lease when oil and gas is no longer produced in commercial quantity. Said release will be duly recorded at the Pleasants County Courthouse and copies provided to each Lessor.

10) Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages, or other liens.

11) It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue as long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If Energy Unlimited, Inc. does not drill a well on the remaining 35 acres during the primary term of this lease then the lease as it pertains to the 35 acres shall expire with Energy Unlimited, Inc. reserving all its rights and title in the 20 acre unit as set out in Exhibit "A". If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

12) This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises of inducements not herein expressed have been made or relied upon by either party.

05/10/2024

The terms, conditions and stipulations hereof shall extend to the respective, executors, administrators, successors and assigns of the parties hereto.

WITNESS the hands and seals of the parties hereto the day and year first above written.

WITNESSED:

LESSOR(S):

[Signature]

Inez Wingrove (SEAL)
Inez Wingrove

Marcia J. Hayes

Inez Wingrove

[Signature] (SEAL)
Charles Wingrove

Yamara Myers

Evelyn Childers (SEAL)
Evelyn Childers

Yamara Myers

Dean Childers (SEAL)
Dean Childers

Stanley McKinney

Lloyd Franklin (SEAL)
Lloyd Franklin

Patricia A. McKinney

Patricia A. McKinney

Stanley Franklin

Rita P. Franklin (SEAL)
Rita Franklin

Marion L. Wallace

Wanda Williams

Virgil Franklin (SEAL)
Virgil Franklin

STATE OF OHIO
COUNTY OF Hamilton, to-wit:

I, Robert B. Warren a Notary Public of said County, do hereby certify that Inez Wingrove and Charles Wingrove, her husband, whose names are signed to the within writing bearing date the 30 day of July, 1954, have this day acknowledged the same before me in my said County.

Given under my hand this 30 day of July, 1954.

My Commission Expires:

[Signature]
Notary Public

ROBERT B. WARREN, Attorney at Law
Notary Public - State of Ohio
My Commission has no expiration date
Section 147.03 B2

05/10/2024

STATE OF WEST VIRGINIA
COUNTY OF BROOKE, to-wit:

I, Jandra R. Williams, a Notary Public of said County, do hereby certify that Evelyn Childers and Dean Childers, her husband, whose names are signed to the within writing bearing date the 26th day of July, 1984, have this day acknowledged the same before me in my said County.

Given under my hand this 26th day of July, 1984.

My Commission Expires: 3-16-93

Jandra R. Williams
Notary Public

STATE OF CONNECTICUT
COUNTY OF New London, to-wit:

I, Mary R. Hart, a Notary Public of said County, do hereby certify that Lloyd Franklin and Rita Franklin, his wife, whose names are signed to the within writing bearing date the 27 day of August, 1984, have this day acknowledged the same before me in my said County.

Given under my hand this 27 day of August, 1984.

My Commission Expires: 4/1/89

Mary R. Hart
Notary Public

STATE OF WEST VIRGINIA,
COUNTY OF BROOKE, to-wit:

I, TAMARA Myers, a Notary Public of said County, do hereby certify that Virgil Franklin, single, whose name is signed to the within writing bearing date the 27 day of July, 1984, have this day acknowledged the same before me in my said County.

Given under my hand this 27 day of July, 1984.

My Commission Expires: 9/8/92

Tamara Myers
Notary Public

THIS INSTRUMENT PREPARED BY ENERGY UNLIMITED, INC.

RECEIVED

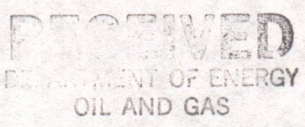
MAR 17 1985

OIL & GAS DIVISION
DEPT. OF MINES

05/10/2024

Violation No. V 86-2089

VI-27



SD

Date: APR 30 1986
Well No: 2
API NO: 47-073 1953
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

MAY 2 1986

Well TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: 680 Watershed: Bullcreek
District: Grant County: Pleasants Quadrangle: Willow Island

WELL OPERATOR Energy Unlimited DESIGNATED AGENT David C. Charles
Address 426 Second St Address 7th & Market St
Marcella O 45750 Parkersburg W.V. 26101

The above well is being posted this 30 day of APR, 1986, for a violation of Code 22B-17.05 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to identify well by A P I number

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until may 7, 1986, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W.V.

Telephone: 304-758-4764



Violation No. V 85-2084

VI-27

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

APR 30 1982
WELL NO. 5
W. 101 1/2 073 P23
State County Permit

Well Type: Oil Gas Liquid Injection Waste Disposal
Production Storage Deep Shallow

Location: Elevation: 180
District: Grant
WELL OPERATOR: [unclear]
Address: Marshall 04550
Address: 450 [unclear] St
Designated as: [unclear]
Bull Creek
Quadrangle: [unclear]

The above well is being posted this 30 day period for a violation of Code 25B-7.05
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to identify well by A P I number

A copy of this notice has been posted at the well site and sent by certified or registered mail to the address shown on the record and you are hereby granted until May 7 1982 to abate this violation. Failure to abate the violation may result in action by the Department under Code 25B, Article 1.

Robert A. [unclear]
Oil and Gas Inspector
Address: [unclear]
[unclear]

Telephone: 304-788-4154

Violation No. V 86-2090

VI-27

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



SD

Date: Apr 30 1986
Well No: 2
API NO: 47 - 073 1953
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

MAY 2 1986

Well TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow /

LOCATION: Elevation: 680 Watershed: Bull creek
District: Grant County: pleasant Quadrangle: willow Island

WELL OPERATOR Energy Unlimited DESIGNATED AGENT David G. Clovis
Address 426 1/2 second st Address 78 market st
marietta 0 45750 parkersburg W. Va. 26101

The above well is being posted this 30 day of apr, 1986, for a violation of Code 22B-130 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re claim well site within 6 months
after completion of Drilling
well site needs Lime & Fertilizer

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until may 7, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 304-758-4764

VI-27
DEPARTMENT OF ENERGY
OIL AND GAS
RECEIVED
VIOLATION NO. V 88-2090



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

MAY 2 1988

DATE: APR 30 1988
WELL NO.: 5
WELL NO. 17-073 1953
STATE COUNTY PERMIT

WELL TYPE: Oil Gas
OF "1652" - Production
Elevation: 680
LOCATION: Grant County, West Virginia
WELL OPERATOR: [Handwritten Name]
Address: [Handwritten Address]
The above well is being posted this 30 day of April 1988 for a violation of Code 22B-3D and/or regulation [Handwritten] as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Failure to Re claim well site within 6 months after completion of drilling well site needs to meet [Handwritten]

A copy of this notice has been posted on the well site and same is certified for registered well to the indicated well operator or his designated agent. You are hereby granted until May 7 1988 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22B, Article 4.

Robert A. [Handwritten Name]
Address: [Handwritten Address]
W. Va. 26149

Telephone: 304-758-4754

05/10/2024

5-9-86
RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

SD Add-Date

Date: May 7 1986

Operator's Well Number 2

API Well No: 47 - 073 - 1953
State County Permit

Violation No: 86-2090



MAY 9 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production / Storage ___ / Deep ___ / Shallow
LOCATION: Elevation 680 Watershed Bull creek
District Grant County: Jefferson Quadrangle: Bull creek
WELL OPERATOR Energy Unlimited
Address 426 Second St Marietta 0 45750
DESIGNATED AGENT David G. Morris
Address 17 Market St Parkersburg W. Va 26101

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 7 1986.
The violation of Code 22B-1-30, heretofore found to exist on Apr 30 1986
BY Form VI-27, "Notice of Violation" / Form VI-28, "Imminent Danger Order" ___ /
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Reclaim well site within 6 months after completion of drilling (well site needs limed fertilizer as per const's Reclamation Plan)

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W. Va
Telephone 758-4764

PURCHASER: _____
Address _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

DEPARTMENT OF ENERGY
OIL AND GAS



MAY 7 1988

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

Date: May 7 1988
Operator's Well Number: 5
Well No.: 073-1953
County: State
Violation No.: 88-3090

WELL TYPE: Oil
Production: Gas
Injection: Liquid
Disposal: Waste
Substance: Gas
District Court: Boone
WELL OPERATOR: Bill Cook
DESIGNATED AGENT: David P. Gorman
Address: 51101

Notice is hereby given that the undersigned is authorized to inspect and the undersigned has made a special inspection of the above-named well on May 7 1988. The violation of Code 22B-1-A, "Notice of Violation", Form VI-20, has been determined that no further extension of time should be permitted for the following reasons:

Failure to Rockarm well site within 6 months after completion of drilling (well site needs times table for per Rockarm Plan)

To cease further operations until the violation has been fully abated. In accordance with Code 22B-1-A, a well operator or engineering consultant, owner or lessee may apply for review of this Order within 15 days of the date of this Order.

Signature: Robert A. ...
Address: ...
Telephone: 758-4744

Copies of this ORDER have been posted at the well site and sent by certified registered mail to the interested well operator or his designated agent.

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

up-date
SD



Date: May 7 1986
Operator's Well Number 2
API Well No: 47 - 073 - 1953
State County Permit
Violation No: 86-2089

MAY 9 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production / Storage ___ / Deep ___ / Shallow
LOCATION: Elevation 680 Watershed Bull Creek
District Grant County: Pleasant Quadrangle: Willow Island
WELL OPERATOR Energy Unlimited
Address 4261 Second St Marietta O 45750
DESIGNATED AGENT David C. Clovis
Address 78 Market St Parkersburg W. Va. 26101

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 7 1986
The violation of Code 22B-1-7.05, heretofore found to exist on Apr 30 1986
BY Form VI-27, "Notice of Violation" , Form VI-28, "Imminent Danger Order" ___
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to identify well by A P I number
(A P I number on cardboard tag is not permanent
identification)

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W. Va.
Telephone 304-758-4764

PURCHASER: _____
Address _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

Date: May 7 1986
Operator's Well Number: 2
APL Well No: 073
County: West
State: West Virginia
Violation No: 86-5089



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Fluid Injection Waste disposal
Underground Surface Shallow
WELL OPERATOR: Energy Unlimited
Address: 680
DESIGNATED AGENT: David C. Clark
Address: 79 Market St. Parkersburg, W.Va. 26101

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 7 1986.
The violation of Code 20-2-2, "Imminent Danger" under
by Form VI-22, "Notice of Violation", Form VI-22, "Imminent Danger" under
of this date has not been totally abated and it was deemed that no further
extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS FORM IF NECESSARY)
Failure to abate the well by A P I number
A P I number of Parkersburg Top is not permanent
The provisions of Code 20-2-2, the well operator is ORDERED
to continue cessation of operations until the violation has been fully abated.

To cease further operations until the violation has been fully abated.
In accordance with Code 20-2-2, a well operator or complainant, owner or
lessee may apply for review of this Order within 15 days of the date of this Order.

FORGEMAN: Robert A. Forthner
Address: W. Va.
Telephone: 304-758-4744

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



Energy Unlimited, Inc.

OIL & GAS CONSULTING AND CONSTRUCTION

March 26, 1985

West Virginia Dept. of Mines
Office of Oil & Gas
307 Jefferson Street
Charleston, WV 25311

Attention: Mr. Steve White

Dear Mr. White:

Enclosed is the Single Well Bond for the Franklin #2. The reason the Principal Corporate Seal is missing from the bond is because in the State of Ohio we are not required to have a seal and have never had one. Everything else has been corrected, I hope that it will be approved.

If there are any questions, please call. Thank you.

Sincerely,

Leslie A. Grimm
Engineer

ENERGY UNLIMITED, INC.

Enclosures



State of West Virginia

Department of Mines
Charleston 25305

ARCH A. MOORE, JR.
Governor

BARTON B. LAY, JR.
Director

00G-1152

April 8, 1985

Energy Unlimited, Inc.
427 Second Street
Marietta, OH 45750

Attn: Douglas M. Galloway, President

Re: Single Well Bond #2-398-098 (47-073-1953)

Dear Mr. Galloway:

It has come to my attention that the above subject single well bond was executed using a form which included an expiration date.

I would appreciate it if you would have your surety re-execute this bond using the enclosed IV-7 form which is our most current bond form.

Unless we receive a bond using the updated form and it is approved by the Attorney General's office, it may be necessary to forfeit the subject bond before the expiration date of January 31, 1986.

I am sorry for any inconvenience this may cause.

Sincerely,

A handwritten signature in black ink, appearing to read "Ted M. Streit".

Ted M. Streit, Administrator
Office of Oil and Gas

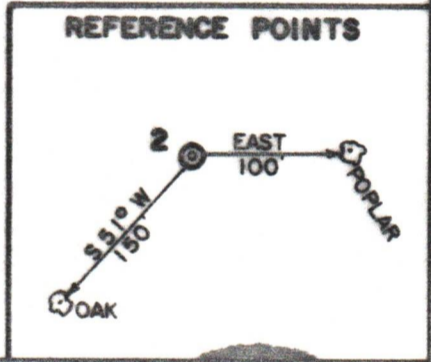
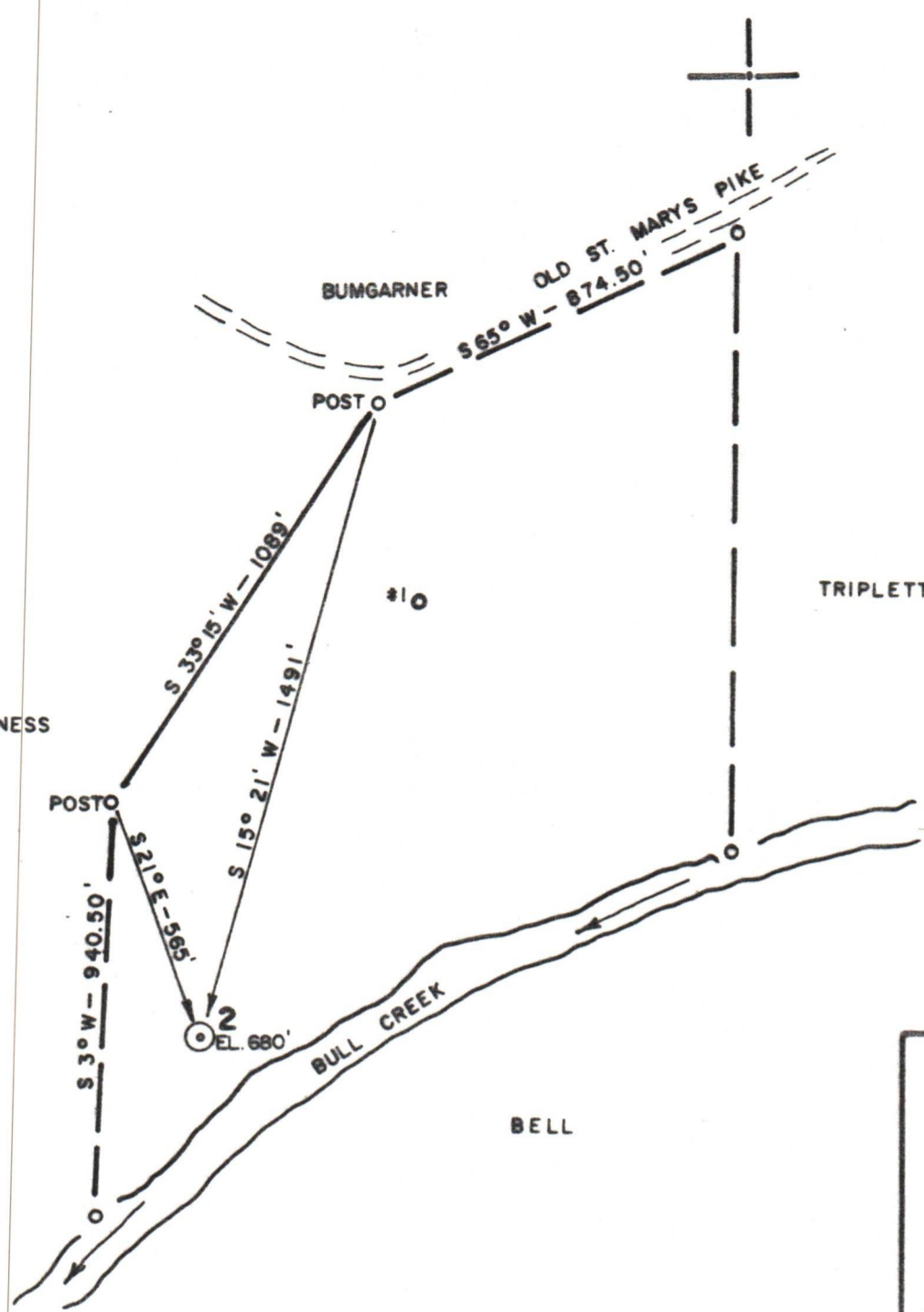
TMS/las
Encl. as stated

05/10/2024

6100' WEST
 LATITUDE 39° 20' 00"

LONGITUDE 81° 20' 00"

NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 85-35
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION ROUTE 2 (648')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. 3788 L.L.S. _____



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 1/17, 19 85
 OPERATOR'S WELL NO. 2
 API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 STATE COUNTY PERMIT 47-073-1953

LOCATION: ELEVATION 680' WATER SHED BULL CREEK
 DISTRICT GRANT COUNTY PLEASANTS
 QUADRANGLE WILLOW ISLAND 7.5'

SURFACE OWNER J. B. FRANKLIN HEIRS ACREAGE 58
 OIL & GAS ROYALTY OWNER J. B. FRANKLIN HEIRS LEASE ACREAGE 58

LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900'
 WELL OPERATOR ENERGY UNLIMITED, INC. DESIGNATED AGENT DOUG GALLOWAY
 ADDRESS 329 SECOND STREET MARIETTA, OH 45750 ADDRESS 426 - 2ND ST. MARIETTA, OH 45750

COUNTY NAME
 PERMIT



Energy Unlimited, Inc.

OIL & GAS CONSULTING AND CONSTRUCTION

March 12, 1985

West Virginia Dept. of Mines
Division of Oil & Gas
1615 Washington St., East
Charleston, WV 25311

Attention: Mr. Steve White

Dear Mr. White:

Enclosed please find an Oil and Gas Well Permit Application to drill a well in Grant District, Pleasants County. As per our conversation on March 12, 1985, we would like this permit processed as soon as possible. The Certified Mail receipts from the Notice of Application to the landowners will be sent to you tomorrow, because the letters were sent today.

If there are any questions or problems, please contact me immediately. Thank you.

Sincerely,

Leslie A. Grimm

Leslie A. Grimm
Engineer

ENERGY INLIMITED, INC.

ENCLOSURES

RECEIVED

MAR 17 1985

OIL & GAS DIVISION
DEPT. OF MINES

Enclosed are our Shippers copy to the landowners for overnite mail, I will forward their waivers as soon as possible. Thanks so much!

426 SECOND STREET • MARIETTA, OHIO 45750

OFFICE: (614) 373-7267

SHOP: (614) 373-8119

L.A.G.

05/10/2024

EM

PUROLATOR ACCOUNT TO BE BILLED
025-27-83807

DATE
3-18-85

FROM COMPANY NAME (CONSIGNOR)
Energy Unlimited Inc

STREET ADDRESS
426 Second St

CITY
Marietta

STATE
OH

ZIP CODE (REQUIRED)
44151

P.O. OR REFERENCE NO.

SHIPPER'S SIGNATURE (PRINT AND SIGN)
X [Signature]

TO COMPANY NAME (RECIPIENT)
Mr + Mrs Charles Wingard

ATTENTION - INDIVIDUAL/DEPT./SUITE

PHONE NO.

STREET ADDRESS
22570 East Main St

CITY
Piedmont

STATE
VA

ZIP CODE (REQUIRED)
22913

62750520

TYPE OF SERVICE: (CHECK ONE BOX ONLY)
 PURO-LETTER AIR GROUND

PAYMENT: (CHECK ONE)
 PREPAID BILL CONSIGNOR COLLECT (BILL RECIPIENT) THIRD PARTY CASH

THIRD PARTY NAME

ADDRESS

DESCRIPTION OF CONTENTS
Permitting

PIECES
6

WEIGHT

DECLARED VALUE

DIMENSIONS
L W H

PIU DATE

TIME
AM PM

ROUTE
 DB

COURIER GUARD SIGNATURE
X

UNIFORM BILL OF LADING
NON-NEGOTIABLE BILL OF LADING SUBJECT TO CONDITIONS OF CONTRACT SET FORTH ON REVERSE SIDE OF SHIPPER'S COPY.

Purolator courier

BL 1 Rev. 1-84

It is mutually agreed that goods herein described are accepted in apparent good order (except as noted) for transportation as specified herein.

Unless a greater value is declared hereon, the shipper hereby agrees and declares that the value of the property described herein is released to a value as specified on the reverse side of the shipper's copy.

ORIGIN AIRPORT		DESTINATION AIRPORT	
WAITING TIME	TARIFF	RATE ITEM	SM
INVOICE DESCRIPTION			
FREIGHT	ADVANCE	VALUATION	SPECIAL CHG.
CODE	AMOUNT	CODE	AMOUNT
		TOTAL CHG.	

PLEASE DO NOT ENTER ANY INFORMATION IN THE BLUE SHADED AREAS. COMPLETE ALL OTHER INFORMATION. SEE BACK OF FORM FOR INSTRUCTIONS.

SHIPPER'S COPY

PUROLATOR ACCOUNT TO BE BILLED
025-27-83807

DATE
3-18-85

FROM COMPANY NAME (CONSIGNOR)
Energy Unlimited Inc

STREET ADDRESS
426 Second St

CITY
Marietta

STATE
OH

ZIP CODE (REQUIRED)
44151

P.O. OR REFERENCE NO.

SHIPPER'S SIGNATURE (PRINT AND SIGN)
X [Signature]

TO COMPANY NAME (RECIPIENT)
Mr. Virgil Franklin

ATTENTION - INDIVIDUAL/DEPT./SUITE

PHONE NO.

STREET ADDRESS
224 Peacock Lane

CITY
Collinsville

STATE
VA

ZIP CODE (REQUIRED)
22613

62750516

TYPE OF SERVICE: (CHECK ONE BOX ONLY)
 PURO-LETTER AIR GROUND

PAYMENT: (CHECK ONE)
 PREPAID BILL CONSIGNOR COLLECT (BILL RECIPIENT) THIRD PARTY CASH

THIRD PARTY NAME

ADDRESS

DESCRIPTION OF CONTENTS
Permitting

PIECES
6

WEIGHT

DECLARED VALUE

DIMENSIONS
L W H

PIU DATE

TIME
AM PM

ROUTE
 DB

COURIER GUARD SIGNATURE
X

UNIFORM BILL OF LADING
NON-NEGOTIABLE BILL OF LADING SUBJECT TO CONDITIONS OF CONTRACT SET FORTH ON REVERSE SIDE OF SHIPPER'S COPY.

Purolator courier

BL 1 Rev. 1-84

It is mutually agreed that goods herein described are accepted in apparent good order (except as noted) for transportation as specified herein.

Unless a greater value is declared hereon, the shipper hereby agrees and declares that the value of the property described herein is released to a value as specified on the reverse side of the shipper's copy.

ORIGIN AIRPORT		DESTINATION AIRPORT	
WAITING TIME	TARIFF	RATE ITEM	SM
INVOICE DESCRIPTION			
FREIGHT	ADVANCE	VALUATION	SPECIAL CHG.
CODE	AMOUNT	CODE	AMOUNT
		TOTAL CHG.	

PLEASE DO NOT ENTER ANY INFORMATION IN THE BLUE SHADED AREAS. COMPLETE ALL OTHER INFORMATION. SEE BACK OF FORM FOR INSTRUCTIONS.

SHIPPER'S COPY

05/10/2024

PUROLATOR ACCOUNT TO BE BILLED
 02-27-83807
 DATE 3-18-85

FROM COMPANY NAME (CONSIGNOR)
 Energy Unlimited Inc
 STREET ADDRESS
 426 Second Street
 CITY Marietta STATE OH ZIP CODE (REQUIRED) 45750

P.O. OR REFERENCE NO.

SHIPPER'S SIGNATURE (PRINT AND SIGN)
 X Andrew miracle

TO COMPANY NAME (RECIPIENT)
 Mrs Mrs Lloyd Franklin
 ATTENTION - INDIVIDUAL/DEPT./SUITE
 PHONE NO.

STREET ADDRESS
 60 Bloomingdale Road
 CITY Wunker Hill STATE IN ZIP CODE (REQUIRED) 06375

62750519

TYPE OF SERVICE: (CHECK ONE BOX ONLY)
 PURD-LETTER AIR GROUND

PAYMENT: (CHECK ONE) PREPAID (BILL CONSIGNOR) COLLECT (BILL RECIPIENT) THIRD PARTY CASH

THIRD PARTY NAME
 ADDRESS

DESCRIPTION OF CONTENTS
 Permitting

PIECES 6 WEIGHT DECLARED VALUE

DIMENSIONS L W H PIU DATE TIME AM PM ROUTE DB X

It is mutually agreed that goods herein described are accepted in apparent good order (except as noted) for transportation as specified herein.

Unless a greater value is declared hereon, the shipper hereby agrees and declares that the value of the property described herein is released to a value as specified on the reverse side of the shipper's copy.

ORIGIN AIRPORT		DESTINATION AIRPORT	
WAITING TIME	TARIFF	RATE ITEM	SM
INVOICE DESCRIPTION			
FREIGHT	ADVANCE	VALUATION	SPECIAL CHG.
CODE AMOUNT	CODE AMOUNT	TOTAL CHG.	

COURIER GUARD SIGNATURE

Purolator courier
 UNIFORM BILL OF LADING
 NON-NEGOTIABLE BILL OF LADING SUBJECT TO CONDITIONS OF CONTRACT SET FORTH ON REVERSE SIDE OF SHIPPER'S COPY.
 BL 1 Rev. 1-84

PLEASE DO NOT ENTER ANY INFORMATION IN THE BLUE SHADED AREAS. COMPLETE ALL OTHER INFORMATION. SEE BACK OF FORM FOR INSTRUCTIONS.

PUROLATOR ACCOUNT TO BE BILLED
 02-27-83807
 DATE 3-18-85

FROM COMPANY NAME (CONSIGNOR)
 Energy Unlimited, Inc.
 STREET ADDRESS
 426 Second Street
 CITY Marietta STATE OH ZIP CODE (REQUIRED) 45750

P.O. OR REFERENCE NO.

SHIPPER'S SIGNATURE (PRINT AND SIGN)
 3 Board

TO COMPANY NAME (RECIPIENT)
 Mrs Mrs Dean Childers
 ATTENTION - INDIVIDUAL/DEPT./SUITE
 PHONE NO.

STREET ADDRESS
 224 Peacock Lane
 CITY Collinsbee STATE WV ZIP CODE (REQUIRED) 26037

62750517

TYPE OF SERVICE: (CHECK ONE BOX ONLY)
 PURD-LETTER AIR GROUND

PAYMENT: (CHECK ONE) PREPAID (BILL CONSIGNOR) COLLECT (BILL RECIPIENT) THIRD PARTY CASH

THIRD PARTY NAME
 ADDRESS

DESCRIPTION OF CONTENTS
 permitting

PIECES 6 WEIGHT DECLARED VALUE

DIMENSIONS L W H PIU DATE TIME AM PM ROUTE DB X

It is mutually agreed that goods herein described are accepted in apparent good order (except as noted) for transportation as specified herein.

Unless a greater value is declared hereon, the shipper hereby agrees and declares that the value of the property described herein is released to a value as specified on the reverse side of the shipper's copy.

ORIGIN AIRPORT		DESTINATION AIRPORT	
WAITING TIME	TARIFF	RATE ITEM	SM
INVOICE DESCRIPTION			
FREIGHT	ADVANCE	VALUATION	SPECIAL CHG.
CODE AMOUNT	CODE AMOUNT	TOTAL CHG.	

COURIER GUARD SIGNATURE

Purolator courier
 UNIFORM BILL OF LADING
 NON-NEGOTIABLE BILL OF LADING SUBJECT TO CONDITIONS OF CONTRACT SET FORTH ON REVERSE SIDE OF SHIPPER'S COPY.
 BL 1 Rev. 1-84

PLEASE DO NOT ENTER ANY INFORMATION IN THE BLUE SHADED AREAS. COMPLETE ALL OTHER INFORMATION. SEE BACK OF FORM FOR INSTRUCTIONS.

05/10/2024