

RECEIVED
AUG 12 1985



1) Date: August 8, 1985
2) Operator's Well No. Cunningham #3
3) API Well No. 47 -073-1963
State County Permit

DIVISION OF OIL & GAS STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 982 Watershed: McKim Creek
District: Lafayette County: Pleasants Quadrangle: Bens Run
- 6) WELL OPERATOR Haight, Inc. CODE: 21500 7) DESIGNATED AGENT Warren R. Haight
Address 4424 Emerson Ave. Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Robert Lowther Name Haight, Inc.
Address General Delivery Address 4424 Emerson Ave.
Middlebourne, WV Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate XX /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Squaw
12) Estimated depth of completed well, 2500 feet
13) Approximate trata depths: Fresh, N/A feet; salt, N/A feet.
14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes _____ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	K-55	20#	X		980	980	To Surface	by rule 15.05
Coal									Sizes
Intermediate									Depths
Production	4 1/2	J-55	10 1/2#	X		2500	2500	500 ft.	by rule 15.05
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-073-1963 Date August 12 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 12, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>ALB</u>	Plat: <u>MU MU</u>	Casing <u>1105</u>	Fee	WPCP <input checked="" type="checkbox"/>	S&E <input checked="" type="checkbox"/>	Other
---	-------------------	--------------------	--------------------	-----	--	---	-------

NOTE: Keep one copy of this permit posted at the drilling location.

[Signature]
Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

05/10/2024 File



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OFFICE USE ONLY

DIVISION OF OIL & GAS

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL TYPE: A or B ()
 2) LOCATION: Division: _____, County: _____
 3) WELL OPERATOR: _____, Address: _____
 4) DESIGNATED AGENT: _____, Address: _____
 5) DRILLING CONTRACTOR: _____, Address: _____
 6) PROPOSED WELL WORK: _____
 7) GEOLOGICAL TARGET FORMATION: _____
 8) Estimated depth of completed well: _____ feet
 9) Approximate true depth: _____ feet
 10) Approximate coal seam depth: _____ feet
 11) CASING AND TUBING PROGRAM: _____

CASING OR TUBING SIZE	DEPTH (ft)	SPECIFICATIONS	FOOTAGE INTERVAL	CEMENTITIOUS GRASS	PACKERS
2 1/2"	0-100	200	0-100	1000	12.02

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	
Reason:	

05/10/2024 File

#2497



WW-9

DATE August 8, 1985

WELL NO. Cunningham #3

API NO. 47 - 073 - 1963

State of West Virginia
Department of ENERGY
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Haught, Inc. DESIGNATED AGENT Warren R. Haught
Address 4424 Emerson Ave. Parkersburg, WV Address Rt. 3 Box 14, Smithville, WV
Telephone 304-424-5075 Telephone 304-477-3333
LANDOWNER Clayton Cunningham SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Haught, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 8-12-85 (Date)
Lloyd Justice (SCD Agent)

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AUG 12 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

ACCESS ROAD	LOCATION
Structure <u>Cross Drain</u> (A)	Structure <u>None</u>
Spacing <u>250' at 2% slope</u>	Material _____
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay 2 2</u> Tons/acre	
Seed* <u>KY31 40</u> lbs/acre	
<u>Redtop 6</u> lbs/acre	
<u>Ladino Clover 3</u> lbs/acre	

Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay 2</u> Tons/acre	
Seed* <u>KY31 40</u> lbs/acre	
<u>Redtop 6</u> lbs/acre	
<u>Ladino Clover 3</u> lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY Bruce E. Doak
ADDRESS 293 Ash Circle
Davisville, WV 26143
PHONE NO. 304-485-4633


05/10/2024

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Bens Run 7.5

LEGEND







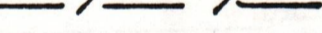



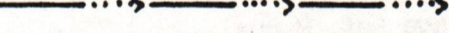
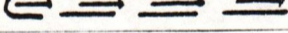
Well Site 

Access Road 

WELL SITE PLAN

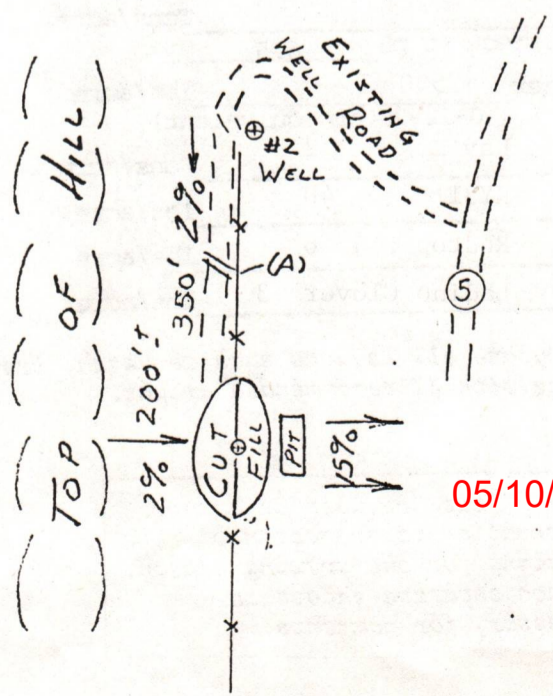
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

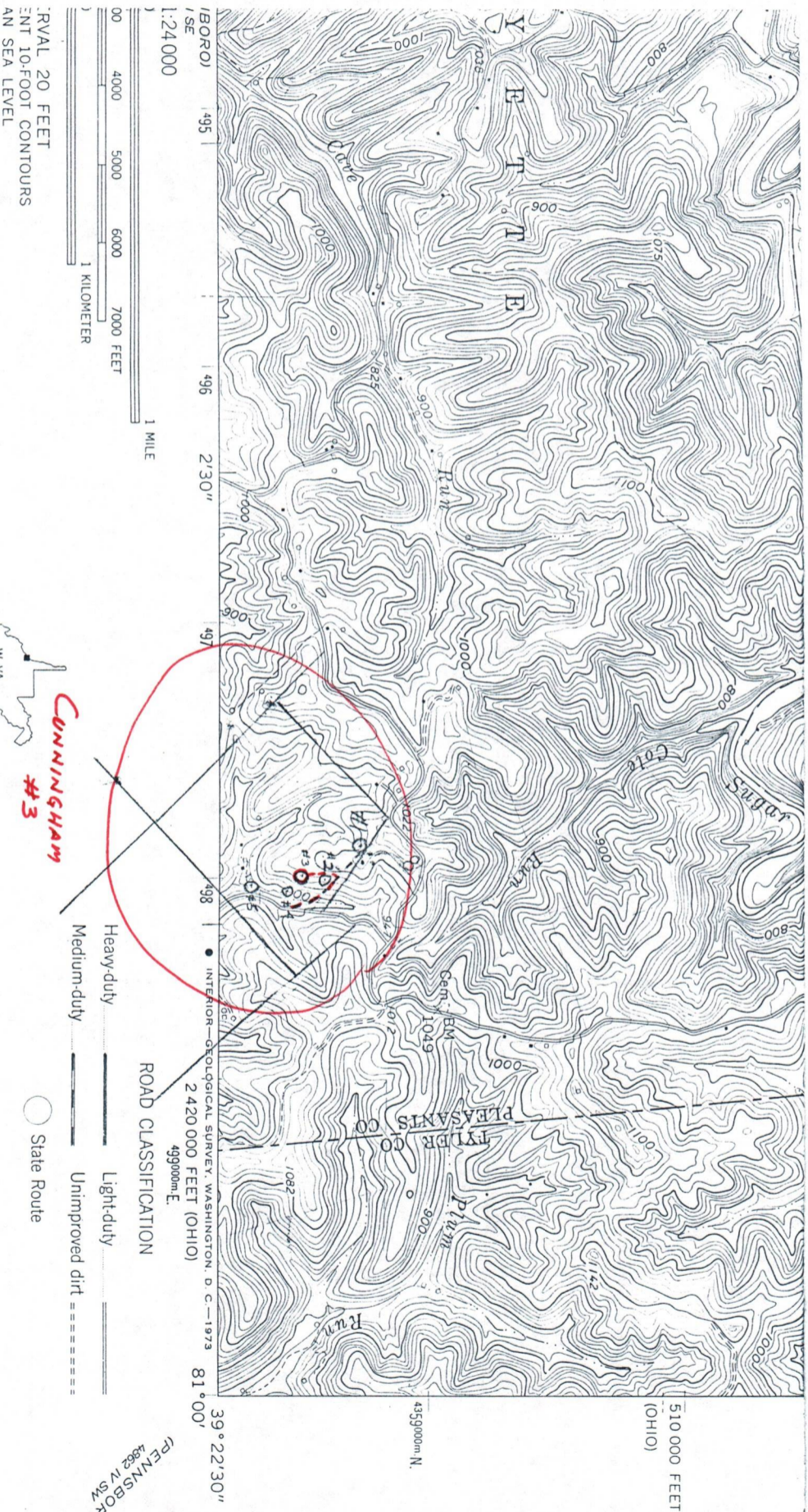
Notes

- 1) All trees 8" or larger will be cut and stacked. all others and brush shall be burned.
- 2) The existing well road and county road shall be maintained.
- 3) A diversion ditch shall be built above the location if accessive runoff is present.



05/10/2024

05/10/2024



BENS RUN, W. VA. - OHIO

N3922.5 - W8100/7.5

1960

PHOTOREVISED 1972
AMS 4762 1 NE - SERIES V854

QUADRANGLE LOCATION



CUNNINGHAM #3

NATIONAL MAP ACCURACY STANDARDS
SURVEY, WASHINGTON, D. C. - 20242
AND SYMBOLS IS AVAILABLE ON REQUEST

Revisions shown in purple compiled in cooperation with
State of Ohio agencies from aerial photographs taken
1972. This information not field checked

R. T. HILL CO., INC.
2009 WASHINGTON AVE., S. E.

(PENNSBORO)
4359000m N
4382 N SW

1) Date: August 8, 1985
Operator's
2) Well No. Cunningham #3
3) API Well No. 47 - 073 - 1963
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Clayton Cunningham
Address Rt. 1
Hebron, WV

(ii) Name
Address

(iii) Name
Address

5 (i) COAL OPERATOR None
Address

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address

Name
Address

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

RECEIVED
AUG 12 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No **XX**

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

David C. Jackson,
is 8 day of August, 1985,
My commission expires 5-3, 1994.
Deborah L. Conner
Notary Public, Wood County,
State of W. V.

WELL OPERATOR Haight, Inc.
By David Jackson
Its Well Administrator
Address 4424 Emerson Ave.
Parkersburg, WV 26104
Telephone 304-424-5075

05/10/2024

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
Clayton Cunningham	P. A. Tanzey & Assoc.	1/8	194-522

Operating Agreement:

P. A. Tanzey & Assoc. with Haught, Inc.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WVA
COUNTY OF WOOD :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form WW-2(A) / Form WW-3(A) / Form WW-4(A) /
- (2) Application on Form WW-2(B) / Form WW-3(B) / Form WW-4(B) /
- (3) Plat showing the well location on Form WW-6, and
- (4) Construction and Reclamation Plan on Form WW-9 (unless the application is to plug a well)

--all with respect to operator's Well No. CUNNINGHAM #3 located in LAFAYETTE District, PLEASANTS County, West Virginia, upon the person or organization named--

CLAYTON CUNNINGHAM

--by delivering the same in PLEASANTS County, State of WVA on the 10 day of AUGUST, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him / her / or, because he / she refused to take it when I offered it, by leaving it in his / her presence

Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

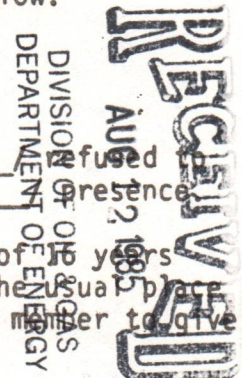
Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

Geck D. Barnard
(Signature of person executing service)

Taken, subscribed and sworn before me this 12 day of August, 1985.
My commission expires 5-3-94

Deborah L. Conner
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)





August 8 85
1) Date: _____, 19_____
2) Operator's Well No. Cunningham #3
3) API Well No. 47
State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 982 Watershed: McKim Creek
District: Lafayette County: Pleasants Quadrangle: Bens Run
- 6) WELL OPERATOR Haught, Inc. CODE: _____ 7) DESIGNATED AGENT Warren R. Haught
Address 4424 Emerson Ave. Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther 9) DRILLING CONTRACTOR:
Address General Delivery Name Haught, Inc.
Middlebourne, WV X Address 4424 Emerson Ave.
Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate XX /
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Squaw
12) Estimated depth of completed well, 2500 feet
13) Approximate strata depths: Fresh, N/A feet; salt, N/A feet.
14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	No. DEPARTMENT OF ENERGY
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									RECEIVED AUG 12 1985 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
Fresh water	8 5/8	K-55	20#	X		980	980	To Surface	
Coal									
Intermediate									
Production	4 1/2	J-55	10 1/2#	X		2500	2500	500 ft.	
Tubing									
Liners									

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

Its _____ Date _____

C. C. Cunningham
(Signature) Date 8-10-85

(Signature) 05/10/2024

Date _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

05/10/2024

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



WR-35

JAN 23 1986

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date 01-20-86
Operator's
Well No. Cunningham #3
Farm Clayton Cunningham
API No. 47-073-1963

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)
LOCATION: Elevation: 982 Watershed McKim Creek
District: Lafayette County Pleasants Quadrangle Bens Run 7.5 min

COMPANY Haught, Inc.
ADDRESS 4424 Emerson Ave., Parkersburg, WV 26101
DESIGNATED AGENT Warren R. Haught
ADDRESS Rt. 3, Box 14, Smithville, WV 26178
SURFACE OWNER Clayton Cunningham
ADDRESS Rt. 1, Hebron, WV
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Gen. Del., Middlebourne, WV
PERMIT ISSUED August 12-85
DRILLING COMMENCED August 14, 1985
DRILLING COMPLETED August 16, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	379	379	72 sks.
7			
5 1/2			
4 1/2	1201	1202	200 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Squaw Depth 2200 feet
Depth of completed well 1225 feet Rotary X / Cable Tools
Water strata depth: Fresh N/A feet; Salt N/A feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Cow Run Pay zone depth 992 feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow N/A Mcf/d Final open flow 1 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 22 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth 05/10/2024 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

PLEASANTS
1963

RECEIVED
DOMINIC ENERGY

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

60 bbl. H₂O
 100,000 scf nitrogen
 40T. 2040 sand
 500 gal. 15% NCL

Perforated with 20 holes between 992' - 1018'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand, gray, med.			0	45	
R.R., red, soft			45	52	
Sand, gray, hard			52	72	
R.R., red, soft			72	86	
Shale, gray, soft			86	120	
Sand, gray, hard			120	145	
Shale, gray, soft			145	150	
R.R., red, soft			150	167	
Sand, Shale, gray, med.			167	217	
Sand, gray, hard			217	225	
Shale, gray, soft			225	235	
R.R., red, soft			235	250	
Shale, gray, soft			250	275	
R.R., red, soft			275	294	
Sand, gray, hard			294	299	
R.R., red, soft			299	309	
Shale, gray, med.			309	316	
R.R., red, soft			316	327	
Shale, gray, soft			327	345	
R.R., red, soft			345	359	
Shale, gray, soft			359	366	
R.R. red, soft			366	380	
Shale, gray, med.			380	405	
sand, gray, hard			405	410	
Shale, gray, med.			410	455	
R.R., Shale, red, gray, soft			455	472	
Sand, gray, hard			472	505	
R.R., red, soft			505	532	
Shale, gray, soft			532	564	
R.R., red, soft			564	568	
Sale, gray, soft			568	665	
Sand, gray, hard			665	675	
Shale, gray, soft			675	760	
Sand, gray, med.			760	791	
Shale, gray, med.			791	821	
Sand, gray hard			821	858	
Shale, gray, soft			858	868	
R.R., red, soft			868	877	
Shale, gray, soft			877	910	

(Attach separate sheets as necessary)

Dominic Petroleum Inc
 Well Operator

By: *[Signature]*

Date: 1-20-86

05/10/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	Remarks
Sand,	gray,	hard	910	923	
Shale,	gray,	soft	923	952	
Sand,	shale,	gray, med.	952	969	
Shale,	gray,	soft	969	992	
Cow Run	Sands		992	1018	Oil
Shale,	gray,	soft	1018	1056	
R.R.,	red,	soft	1056	1072	
Shale,	gray,	soft	1072	1141	
Slate,	gray,	soft	1141	1147	
Shale,	gray,	med.	1147	1163	
Shale,	gray,	soft	1163	1179	
Sand,	gray,	hard	1179	1196	
Shale,	Gray,	soft	1196	1225	

PLEAS 1963

RECEIVED
AUG 20 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
13 20 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 073-1963

Oil or Gas Well _____
(KIND)

Company Haight INC
 Address San Jacksonburg Va
 Farm Cunningham
 Well No. 3
 District Lafayette County Pleasant
 Drilling commenced Aug 14, 1985
 Drilling completed _____ Total depth 405
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	379	379	
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 379 No. FT 8-15-85 Date
 NAME OF SERVICE COMPANY Dowell
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Aug 15 1985
DATE

R.A. Lowther
05/10/2024
DISTRICT WELL INSPECTOR

Date: January 20, 1986, 11

Operator's Well No. Cunningham #3

API Well No. 47 - 073 - 1963
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Haight, Inc.
Address 4424 Emerson Avenue
Parkersburg, WV 26101

DESIGNATED AGENT Warren R. Haight
Address Rt. 3, Box 14
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION: Squaw Depth 2200 feet
Perforation Interval 992-1018 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-38 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 08-20-84	TIME 1000 hrs	END OF TEST-DATE 08-21-84	TIME 1000 hrs.	DURATION OF TEST 24 hrs.
TUBING PRESSURE	CASING PRESSURE 26	SEPARATOR PRESSURE N/A	SEPARATOR TEMPERATURE N/A	
OIL PRODUCTION DURING TEST 1 bbls.	GAS PRODUCTION DURING TEST None Mcf		WATER PRODUCTION DURING TEST & SALINITY 0 bbls. ppm.	
OIL GRAVITY 46	°API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Pumping		

GAS PRODUCTION			No gas production	
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>			POSITIVE CHOKE CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.		
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.		
DIFFERENTIAL	STATIC	GAS GRAVITY (AIR=1.0) MEASURED ESTIMATED		
GAS GRAVITY (AIR=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F		
24 HOUR COEFFICIENT		24 HOUR COEFFICIENT		
		PRESSURE - _____ psia		

TEST RESULTS				
DAILY OIL 1 bbls.	DAILY WATER 0 bbls.	DAILY GAS 0 Mcf.	GAS-OIL RATIO SCF/STB	

Dominic Petroleum, Inc.

Well Operator

By: [Signature]
Its: President

05/10/2024

INSPECTOR'S PERMIT SUMMARY FORM

8-12-85

WELL TYPE _____
ELEVATION _____
DISTRICT Lafayette
QUADRANGLE _____
COUNTY pleasants

API# 47-073-1963
OPERATOR Haughts INC
TELEPHONE _____
FARM Cunningham
WELL # 3

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

TD _____ feet on _____

PLUGGING

JUN 13 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released June 11 1986

R.A. Lowther 05/10/2024
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

Violation No. V 86 2071

VI-27

RECEIVED



Date: Apr 1 1986

Well No: 3

API NO: 47 - 073 1963
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

APR 3 1986

Well TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ✓

LOCATION: Elevation: ___ Watershed: ___
District: Jefferson County: Pleasant Quadrangle: ___

WELL OPERATOR Haughton Inc DESIGNATED AGENT Warren R Haught
Address 4424 Emerson Ave Address Rt 3 Box 14
Parkersburg W. Va. Smithville W. Va.

The above well is being posted this 1 day of Apr, 1986, for a
violation of Code 22B-1 30 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to Re claim well site within 6 months
after completion of Drilling*

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until Apr 8, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22B, Article 1.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 758-4764

05/10/2024

Date: Apr 9 1986

Operator's Well Number 3

API Well No: 47 - 073 - 1963
State County Permit

Violation No: 86 2071



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation _____ Watershed _____
District Lafayette County: pleasant Quadrangle: _____

WELL OPERATOR Haughton INC
Address 4424 Emerson ave parkersburg W. Va.

DESIGNATED AGENT Warren R Haught
Address Rt 3 Box 14 Smithville W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on Apr 9 19 86.
The violation of Code 22B-1-30 heretofore found to exist on April 19 86
BY Form VI-27, "Notice of Violation" /, Form VI-28, "Imminent Danger Order"
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Reclaim well site within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther
Oil and Gas Inspector

Address: Middlebourne
W. Va.

Telephone 758-4764

PURCHASER: _____
Address _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



Date: April 9 1988
 Operator's Well Number: 3
 API Well No.: 050
 Permit: 1863
 State: _____ County: _____
 Violation No.: 88-2051

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal / Underground
 LI "Gas" Production / Storage / Deep / Shallow
 LOCATION: Elevation _____ Watershed _____
 District _____ County: Putnam
 WELL OPERATOR: Houghlin Inc
 Address: 4254 Emory Ave Parkersburg W. Va
 DESIGNATED AGENT: Walter R Houghlin
 Address: Rt 3 Box 14 Smithville W. Va

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on April 9 1988.
 The violation of Code 22B-1-3D, heretofore found to exist on April 9 1988
 BY Form VI-27, "Notice of Violation", Form VI-28, "Imminent Danger Order"
 of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

USE REVERSE SIDE OF THIS ORDER IF NECESSARY
Failure to reclaim well site within 3 months after completion of drilling

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED to continue cessation of operations until the imminent danger is fully abated.
 To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.
 Telephone: 758-4164
 Address: Robert A. Fowles
 Oil and Gas Inspector

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

2770 8-12-85

6610'

LATITUDE 39°25'00"

LONGITUDE 80°00'18"

NORTH

ROBERT H. MAY
48 Ac.

JEROME M. REA
20 Ac.

Clayton & Janice Cunningham
105 Ac.
D. BK. 115 - Pg. 33

RODNEY W. CAMPBELL
16 Ac.

South East
660'

N-45°00'E

Fence Post (FOUND)

S 74°05'E 780.5'

S 21-16'E 697.5'

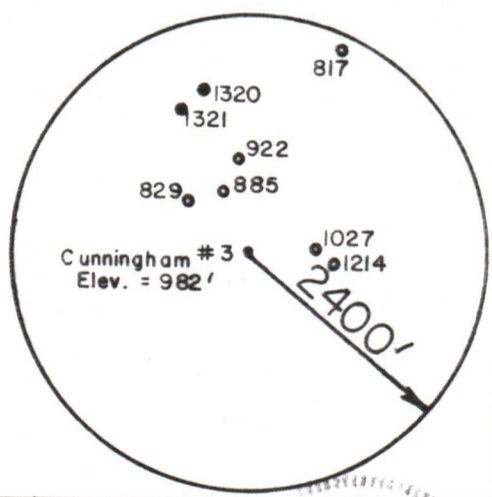
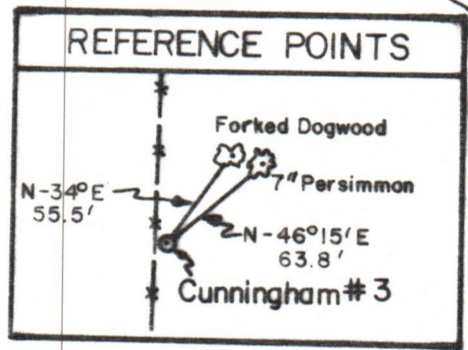
S-48°47'E

Concrete Monument (FOUND)

Cunningham #3
Elev. = 982'

WITH COUNTY ROAD
1800'

Barn



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION 947'
 ROAD INTERSECTION _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul K. Marshall
 R.P.E. _____ L.L.S. 580

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JULY 21, 19 84
 OPERATOR'S WELL NO. CUNNINGHAM# 3
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

47 - 073 - 1963
 STATE COUNTY PERMIT

LOCATION: ELEVATION 982' WATERSHED MC KIM CREEK
 DISTRICT LAFAYETTE COUNTY PLEASANTS
 QUADRANGLE BENS RUN (7.5')

SURFACE OWNER CLAYTON CUNNINGHAM ACREAGE 105
 OIL & GAS ROYALTY OWNER CLAYTON CUNNINGHAM LEASE ACREAGE 105
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SQUAW ESTIMATED DEPTH 2200'
 WELL OPERATOR HAUGHT INC. DESIGNATED AGENT WARREN HAUGHT
 ADDRESS 4424 EMERSON AVE. ADDRESS ROUTE 3 BOX 14
PARKERSBURG, W.V. 26104 SMITHVILLE, W.V. 26178

COUNTY NAME PERMIT