WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: April 26, 2016

API#: 47-73-02509

BV

Farm name: J. B. Abicht / WV Real Estate Land Management	Operator We	II No.: Burning Sp	rings #2H		
LOCATION: Elevation: 604 a.s.l.	Quadrangle:	Quadrangle: Belmont			
District: Belmont Corporation		County: Pleasants			
Longitude 2.840 Feet West of 81	Deg. 15 Mir	***************************************			
Company: Cow Run, LLC					
Address: P. O. Box 18007	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Morgantown, WV 26507	11 3/4	52	52	to surface	
Agent: William Maloney	9 5/8	202	202	to surface	
Inspector: Joe Taylor	7	1290	1290	to surface	
Date Permit Issued: 5/26/11	4 1/2	3302	3302	400 sks	
Date Well Work Commenced: 6/1/2011					
Date Well Work Completed: 8/13/2012					
Verbal Plugging:	www.more				
Date Permission granted on:					
Rotary Cable Rig					
Total Vertical Depth (ft): 1398 TVD					
Total Measured Depth (ft): 3409 MD					
Fresh Water Depth (ft.): 12 ft, 41 ft					
Salt Water Depth (ft.): 998 ft, 1195 ft					
Is coal being mined in area (N/Y)? NA					
Coal Depths (ft.): NA					
Void(s) encountered (N/Y) Depth(s) NA					
OPEN FLOW DATA (If more than two producing for Producing formation Berea Sandstone Gas: Initial open flow none MCF/d Oil: Initial open flow none MCF/d Final open Time of open flow between initial and final tests. Static rock Pressure 45 psig (surface pressure)	Pay zone depth (ft) pen flow 70 I n flow 10 E s 24 Hour	3bl/d Bbl/d sbl/d	ata on separate s	sheet)	
Second producing formation Producing formation Producing formation MCF/d Oil: Initial of Final open flow MCF/d Final open Time of open flow between initial and final test Static rock Pressure psig (surface pressure)	pen flowEn flowEsHou	Bbl/d Bbl/d rs			
I certify under penalty of law that I have personally examinal the attachments and that, based on my inquiry of those that the information is true, accurate, and complete.	nined and am famili e individuals immed	ar with the information	le for obtaining	d on this document a the information I bel AWWS 04 27 11	
	*			04/27/11	

Were core samples taken? Yes	No XX	Were cuttings caught	during drilling? Yes_X	X No
Were Electrical, Mechanical or Geophys	ical loss recorded on this v	vell? If ves. please lis	t Mud logs & Case	ed Hole Logs
were Electrical, Mechanical of Geophys	ical logs recorded on this w	Total In you, process in		
				~ ************************************
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING	PUT THE FOLLOWI	NG: 1). DETAILS	OF PERFURATEL) INTERVALS,
DETAILED GEOLOGICAL RECO	ORD OF THE TOPS AN	AD BOLLOWS OF	ALL FURMATION	S. INCLUDING
COAL ENCOUNTERED BY THE W	ELLBORE FROM SURI	FACE TO TOTAL D	EPTH.	
Perforated Intervals, Fracturing, or Stimu	ulating:			
1st Stage / 3302-3409 / drilled ou	· · · · · · · · · · · · · · · · · · ·			
2nd Stage / 3094-3239 / 145 sho	4444		**************************************	
3rd Stage / 2900-3044 / 60 shots				
4th Stage / 2660-2860 / 60 shots				AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
5th Stage / 1980-2200 / 48 shots)-40 sd		
6th Stage / 1695-1754 / 55 shots				
Plug Back Details Including Plug Type			ots, not stimulated & 19	337-1963 60 shots
Stage plugs: 3256, 3096, 288	32, 2652, 2244, 203	36, 1890, 1770		
Formations Encountered:	Top Depth		Botto	om Depth
Surface:				
	240 / 2	eo.		
1st Cow Run	310 / 3		AMOUNT	
2nd Cow Run	356 / 3			and the second s
Dunkard	425 / 4			
1st Salt	475 / 5			
2nd Salt	990 / 1			
Maxton	1110 /			
Big Lime				
Big Injun	1158 / 1 1578 / 3		top 1381- bo	ottom1388 TVD
Berea	13707)***UZ		
THE RESIDENCE OF THE PROPERTY				