

WR-35
Rev (5-01)

DATE: 03-24-12
API #: 47-073-02539

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas



Well Operator's Report of Well Work

Farm name: James W. Myers ET AL

Operator Well No.: Julia E. Myers #2

LOCATION: Elevation: 877'

Quadrangle: Schultz 7.5'

District: Jefferson

County: Pleasants

Latitude: 6,100 Feet South of

39 Deg. 17 Min. 30 Sec.

Longitude 9,850 Feet West of

81 Deg. 12 Min. 30 Sec.

Company:

Tapo Energy, Inc.

Casing &
Tubing

Used in
drilling

Left in well

Cement fill
up Cu. Ft.

Address:

P.O. Box 235 West Union, WV 26456

13 3/8

Agent: Jerry Poling

Inspector: Joe Taylor

9 5/8

127

127

50 sks

Date Permit Issued: 08/15/2011

Date Well Work Commenced: 03/10/2012

6 5/8

1127

1127

186 sks

Date Well Work Completed: 03/15/2012

Verbal Plugging:

4 1/2

4880

4700

155 sks

Date Permission granted on:

Rotary X Cable Rig

Total Depth (feet): 4880

Fresh Water Depth (ft.): NA

Salt Water Depth (ft.): N/A

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Is coal being mined in area (N/Y)? N

AUG 15 2013

Coal Depths (ft.): N/A

WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Heron Shale Pay zone depth (ft) 3899-4569 ft.

Gas: Initial open show MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 500 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 1000# psig (surface pressure) after 48 Hours

Second producing formation Heron Shale Pay zone depth (ft) 3673-3451 ft.

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

09/13/2013

Signed:

By:

Date:

[Handwritten signature]
03/24/12

73-02539

Julia E. Myers #2
47-073-02539
03-24-2012

<u>*Stage #1</u>	<u>perfs</u>	<u>nitrogen</u>	<u>avg rate</u>	<u>isip</u>
Heron Shale	3899-4569 20 holes	79,000 scf	63.1 bpm	# 2729

<u>*Stage #2</u>	<u>perfs.</u>	<u>nitrogen</u>	<u>avg rate</u>	<u>isip</u>
Heron Shale	3673-3451 20 holes	803,000 scf	64.4 bmp	# 2553

Drillers Log

Electric Log Tops

Clay	0	18		
Sd/sh	18	85		
RR	85	120		
Sd/Sh	120	1506		
Bl	1506	1574		
Injun	1574	1708		
Sd/sh	1708	3450		
Sh	3450	4574	gas ck @ 2680 = odor	
Sd/sh	4574	4880		
<u>Td</u>	4880		gas ck @ td = odor	

Big Lime	1506
Injun	1574

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